



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

August 11, 2000

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month July 2000, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

APP
 CAF
 CMP
 COM
 CTR
 ECR
 LEG
 OPC
 PAI
 RGO
 SEC
 SER
 OTH

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

C. Ltr

00 AUG 21 AM 8:08
MAIL ROOM

DOCUMENT NUMBER- DATE
10217 AUG 21 8

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:				PERIOD TO DATE			
	JUL 00		DIFFERENCE		REVISED		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$187	\$170	\$17	(33.61)	\$1,805	\$1,771	\$34	1.92
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	20,089	15,904	4,185	26.31	132,895	146,227	(13,332)	(9.12)
5 DEMAND	6,114	1,501	4,613	307.33	26,979	15,293	11,686	76.41
6 OTHER - TECO Transportation	1,392	1,320	72	5.45	13,624	13,415	209	1.56
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,782	\$18,895	\$8,887	47.03	\$175,303	\$176,706	\$4,056	2.30
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$19,426	\$18,895	\$531	2.81	\$191,024	\$176,706	\$14,318	8.10
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
19 DEMAND BILLING DETERMINANTS ONLY	43,710	40,000	3,710	9.28	499,260	406,500	92,760	22.82
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	42,333	40,000	2,333	5.83	413,545	406,500	7,045	1.73
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	44,100	40,000	4,100	10.25	420,320	406,500	13,820	3.40
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	39,443	40,000	(557)	(1.39)	420,576	406,500	14,076	3.46
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.424	0.425	(0.001)	(0.23)	0.429	0.436	(0.006)	(1.43)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	45.553	39.760	5.793	14.57	31.618	35.972	(4.355)	(12.11)
32 DEMAND (5/19)	13.988	3.753	10.235	272.76	5.404	3.762	1.642	43.64
33 OTHER (6/20)	3.288	3.300	(0.012)	(0.36)	3.294	3.300	(0.006)	(0.17)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	62.998	47.238	15.761	33.36	34.332	43.470	(9.138)	(21.02)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	70.436	47.238	23.199	49.11	41.682	43.470	(1.788)	(4.11)
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42 TOTAL COST OF GAS (40+41)	71.521	48.323	23.199	48.01	42.767	44.555	(1.788)	(4.01)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	72.888	49.246	23.642	48.01	43.584	50.989	(7.405)	(14.52)
45 PGA FACTOR ROUNDED TO NEAREST .001	72.888	49.250	23.638	48.00	43.584	50.990	(7.406)	(14.52)

ORIGINAL

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: **JANUARY 00** Through **DECEMBER 00**
CURRENT MONTH: **JUL 00**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	44,100	\$ 187	\$ 0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	44,100	\$ 187	\$ 0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	44,100	\$ 19,839	\$ 0.450
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	44,100	\$ 20,089	\$ 0.456
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	186,000	\$ 6,981	\$ 0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	(142,290)	\$ (867)	0.006
28			
29			
30			
31			
32 TOTAL DEMAND	43,710	\$ 6,114	\$ 0.140
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	42,333	\$ 1,392	\$ 0.033
36			
37			
38		0	
39		0	
40 TOTAL OTHER	42,333	\$ 1,392	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 00		Through		DEC 00			
	CURRENT MONTH:				PERIOD TO DATE			
	JUL 00							
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$20,276	\$16,074	(\$4,202)	(26.14)	\$134,700	\$147,998	\$13,298	8.99
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	7,506	2,821	(4,685)	(166.08)	40,603	28,708	(11,895)	(41.43)
3 TOTAL (A-1, LINE 11)	27,782	18,895	(8,887)	(47.03)	175,303	176,706	1,403	0.79
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	19,426	18,895	(531)	(2.81)	191,024	176,706	(14,318)	(8.10)
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(4,767)	(4,767)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,745	18,214	(531)	(2.91)	186,257	171,939	(14,318)	(8.33)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(9,037)	(681)	8,356	(1,227.07)	10,954	(4,767)	(15,721)	329.79
8 INTEREST PROVISION-THIS PERIOD (21)	58	0	(58)	100.00	466	0	(466)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	14,854	(7,845)	(22,699)	289.34	(9,631)	(7,845)	1,786	(22.77)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	4,767	4,767	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$6,556	(\$7,845)	(\$14,401)	183.57	\$6,556	(\$7,845)	(\$14,401)	183.57
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$14,854	(\$7,845)	(\$22,699)	289.34				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	6,498	(7,845)	(14,343)	182.83				
14 TOTAL (12+13)	21,352	(15,690)	(37,042)	236.08				
15 AVERAGE (50% OF 14)	10,676	(7,845)	(18,521)	236.08				
16 INTEREST RATE - FIRST DAY OF MONTH	6.58000%	0.00000%	-6.58000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	0.00000%	-6.50000%	(100.00)				
18 TOTAL (16+17)	13.0800%	0.00000%	-13.0800%	(100.00)				
19 AVERAGE (50% OF 18)	6.54000%	0.00000%	-6.54000%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.54500%	0.00000%	-0.54500%	(100.00)				
21 INTEREST PROVISION (15x20)	\$58	\$0	(\$58)	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 00

Through

DEC 00

MONTH:

JUL 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
TOTAL							
WEIGHTED AVERAGE							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

	FOR THE PERIOD OF:		JAN 00		Through	DEC 00				
	CURRENT MONTH:		JUL 00			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE			TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%		ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)										
RESIDENTIAL	5,963	5,000	(963)	(19.26)		49,834	47,000	(2,834)	(6.03)	
COMMERCIAL	33,480	35,000	1,520	4.34		370,742	359,500	(11,242)	(3.13)	
TOTAL FIRM	39,443	40,000	557	1.39		420,576	406,500	(14,076)	(3.46)	
THERM SALES (INTERRUPTIBLE)										
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00		0	0	0	0.00	
TOTAL THERM SALES	39,443	40,000	557	1.39		420,576	406,500	(14,076)	(3.46)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	443	475	32	6.74		550	584	34	5.82	
COMMERCIAL	90	99	9	9.09		92	100	8	8.00	
TOTAL FIRM	533	574	41	7.14		642	684	42	6.14	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
TOTAL CUSTOMERS	533	574	41	7.14		642	684	42	6.14	
THERM USE PER CUSTOMER										
RESIDENTIAL	13.46	10.53	(2.93)	(27.87)		45.30	40.24	(2.93)	(7.29)	
COMMERCIAL	372.00	353.54	(18.46)	(5.22)		2,015	1,798	(18.46)	(1.03)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 00 through DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.02810	1.02642	1.02601	1.02611	1.02864	1.02821	1.02925					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126	1.06084	1.06094	1.06356	1.06311	1.06419					

SEBRING GAS SYSTEM, INC.
 ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

7/31/00
 PAGE 001

TYPE	DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
				SALES	PRICE		
RM	RESIDENTIAL METER	444 443		5963.22	1.7616		3385.1
CM	COMMERCIAL METER	90		33479.30	.7937		42177.2
	SUB-TOTAL	534		39442.52	.8656		45562.3
	TOTAL	534 533		39442.52	.8656		45562.3

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04-Aug-00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	14-Aug-00
	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: July-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,410	\$4.49853	\$19,838.52
D	18,600	\$0.3753	\$6,980.58
C	4,410	\$0.0425	\$187.43
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$866.55)
			\$0.00
TOTAL AMOUNT DUE			<u>\$26,389.98</u>

* MMBtu's
 ** Includes 2.99% Fuel
 *** Estimated

BS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5810572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (863) 293-8612
Facsimile Number (863) 294-3895

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 PAYABLE UP ~~\$1,392.30~~

STATEMENT DATE
 08/02/00

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825

SERVICE ADDRESS
 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
 \$1,392.30

PAST DUE AFTER
 08/23/00

ACCOUNT NUMBER
 7784648

AVERAGE DAILY THERM USAGE

*****FGT TRANSPORTATION VOLUMES*****

	DAILY	MCF	RATE	MATQ
CUSTOMER CHARGE				\$0.00
TRANSPORTATION CHARGE		3,978.0	0.35000	\$1,392.30

$3,978 \text{ mcf} \times 1.06419 \times 10 = 42,333 \text{ THERMS}$

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$1,392.30