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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION AUG 24 PM 3: 22

RECORDS AND Docket No. 200003-GU REPORTING

In Re: Purchased Gas Adjustment)

(PGA) True-up

PETITION OF THE FLORIDA DIVISION

)

OF CHESAPEAKE UTILITIES CORPORATION

FOR APPROVAL OF MID-COURSE CORRECTION TO PGA CAP

The Florida Division of Chesapeake Utilities Corporation ("the Company"), by and through its undersigned counsel, hereby files its petition for approval of a revision, through a mid-course correction, to its purchased gas adjustment ("PGA") cap to be applied to bills rendered for meter readings taken beginning October 1, 2000 through December 31, 2000, inclusive, and in support thereof says:

1. The name and address of the Petitioner are:

Chesapeake Utilities Corporation Florida Division P.O. Box 960 Winter Haven, FL 33882-0960

APP		2.	The name, address, telephone and fax numbers of the person authorized to receive
CAF	N tak	, اعلام	- 1 1 1 man and other communications with respect to this
COM	3		notices, pleadings, correspondence and other communications with respect to this
CTR ECR			Petition are:
LEG			
OPC			Wayne L. Schiefelbein
PA!	rta.	يعبيه(Wiggins & Villacorta

P.O. Drawer 1657 Tallahassee, FL 32302

RECEIVED & PILED

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FPSC-BUREAU OF RECORDS

(850) 385-6007 (voice) (850) 385 6008 (fax)

DOCUMENT NUMBER - DATE

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FPSC-RECORDS/REPORTING

- 3. The Commission has adopted a method for the recovery of purchased gas costs by regulated natural gas utilities to be used for the recovery of such costs through the calendar year commencing January 1, and ending December 31. For calendar year 2000, each investor-owned natural gas utility has been assigned a levelized PGA factor, which serves as a cap, or maximum recovery factor.
- 4. By Order No. PSC-93-0708-FOF-GU, issued on May 10, 1993, the Commission determined that a utility may, at its option, request a mid-course correction if reprojected expenses for the remainder of the period significantly exceed projected revenues for the period, when using the Commission-approved cap.
- 5. By Order No. PSC-99-2443-FOF-GU, issued on December 14, 1999, the Commission approved the Company's levelized PGA cap of \$0.46424 per therm for the period January through December 2000. This factor was based on the Company's projected purchased gas costs for the 12-month projection period (including the true-up for the period January through December 1999) of \$9,297,214 and total sales of 23,543,170 therms. Although the factor was approved in mid-December 1999, the projections on which the factor was based were made in September 1999.
- 6. As indicated by the revised Schedules E-1 and E-2 (attached hereto as Appendix 1), the Company's re-projected expenses for calendar year 2000 would exceed revenues (calculated using the Company's currently-approved PGA cap) by approximately twenty percent (20%). At current gas prices, the Company projects that its expenses for the period will exceed such revenues for the same period by \$1,956,029.

- 7. The primary reason for the Company's expenses exceeding revenues by twenty percent (20%) is that subsequent to Commission approval of the Company's PGA cap in December, 1999, significantly increased demand for gas has caused an unanticipated increase in gas costs on a national basis. There are currently no indications that natural gas prices will experience any meaningful decrease in the next several months.
- 8. The Company therefore requests that the Commission approve an increase in its PGA cap from \$0.46424 per therm to \$0.65000 cents per therm. As shown on Schedules E-1 and E-2 (attached hereto as Appendix 2), the Company's proposed increase would reduce the projected PGA revenue shortfall for calendar year 2000 from \$1,956,029 to \$920,677.
- 9. Because of the need to reduce the projected underrecovery of expenses, it is necessary that the increased cap be approved for application to ratepayers' bills beginning immediately. The Commission has previously approved mid-course corrections to become effective at earlier dates under similar circumstances when the amount of the projected underrecovery was substantial. See, for example, Order No. PSC-94-0207-FOF-GU (February 21, 1994), approving an increase in the authorized purchase gas adjustment factor (or cap) for West Florida Natural Gas Company. See also, Order No. PSC-92-0271-FOF-EI (April 29, 1992), approving a decrease in the fuel adjustment factors for Florida Power Corporation, and Order No. 2135 (June 5, 1989), approving an increase in the fuel adjustment factors for Florida Power & Light Company. More recently, the Commission has approved mid-course increases in the approved PGA caps for City Gas Company of Florida (Order No. PSC-00-1422-PCO-

- GU, issued on August 3, 2000), South Florida Natural Gas (Order No. PSC-00-1523-PCO-GU, issued on August 22, 2000), and Tampa Electric Company d/b/a Peoples Gas System (Order No. PSC-00-1524-PCO-GU, also issued on August 22, 2000).
- 10. The Company acknowledges that there will not be time for the Commission to conduct a prudence review of the Company's re-projections of purchased gas costs prior to the implementation of the increase in the PGA factor as sought by this petition. However, such prudence review will occur as a matter of course at the hearing to be held in this docket in November 2000. If the increase in the cost recovery cap proposed herein is ultimately found imprudent, the Company's ratepayers will suffer no harm, since any costs found to be imprudent will be disallowed for recovery (and such disallowance will flow to the ratepayers through the true-up mechanism which is an integral part of the procedures in this docket). On the other hand, if the proposed mid-course correction is not implemented and the Company's costs are found to have been prudently incurred, the Company would be entitled to collect interest from its ratepayers on the amount of the underrecovery, thereby further increasing the cost of gas to the ratepayers.

Wherefore, the Florida Division of Chesapeake Utilities Corporation requests that the Commission enter its order approving an increase in the Florida Division's maximum PGA factor (or cap), for application to bills rendered for meter readings taken beginning October 1, 2000 through December 31, 2000, inclusive.

Respectfully submitted,

Wayne L. Schiefelbein

Florida Bar Number 265047

Wiggins & Villacorta

P.O. Drawer 1657

Tallahassee, Florida 32302

(850) 385-6007(voice)

(850) 385-6008(fax)

Attorneys for the Florida Division of Chesapeake Utilities Corporation

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery on this 24th day of August, 2000 to WILLIAM COCHRAN KEATING, IV, ESQ., Division of Legal Services, Florida Public Service Commission, Gerald L. Gunter Building, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

Norman H. Horton, Jr., Esq. Messer, Caparelio & Self, P.A. P.O. Box 1876 Tallahassee, FL 32302-1876

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Ansley Watson, Jr., Esq.
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P.O. Box 1531
Tampa, FL 33601-1531

Wayne L. Schiefelbein

CHESAPEAKE UTILITIES CORPORATION

TOTAL COMPANY

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION JAN 2000 Through DEC 2000

Appendix 1
Without Modification

SCHEDULE E-1 EXHIBIT NO DOCKET NO. 990003-GU CHESAPEAKE UTILITIES CORP. JAW-2

PAGE OF

		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECT	PROJECT	PROJECT	PROJECT	PROJECT	
COST OF GAS PURC	CHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)		8,455	6,887	7,697	6,603	6,485	6,580	5,162	6,001	5,674	5,555	6,420	6,261	77,779
2 NO NOTICE SERVICE		5,103	3,762	1,829	1,770	1,829	1,770	1,829	1,829	1,770	1,829	1,770	3,043	28,133
3 SWING SERVICE		146,174	25,296	0	0	185,095	28,191	0	0	0	0	0	۰ ا	384,756
4 COMMODITY (Other)		595,918	594,092	548,313	582,247	649,188	1,064,499	658,260	807,909	763,825	747,841	864,272	842,848	8,719,212
5 DEMAND		226,199	213,664	241,568	216,119	111,965	165,131	137,169	154,944	154,152	216,806	267,610	264,657	2,369,984
6 OTHER	0	o	(100)	0	0	0	0	اه	o	٥	0	0	(100	
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7 COMMODITY (Pipeline)		0	o	ο.	0	0	loi	0	اه	0	0	0	۰ ا	ه ا
8 DEMAND	0	ol	o	0	0	o	0	اه	o.	اه	٥	آ آ	ه ۱	
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10		0	0	٥	ō	o	ō	o	اة	ŏ	ŏ	ŏ	ة ا	ŏ
11 TOTAL COST (1+2+3+4	981,849	843,701	799,307	806,739	954,562	1,266,171	802,420	970,683	925,421	972,030	1,140,072	1,116,808	11,579,764	
12 NET UNBILLED		0	0	0	0	0	0	0	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE		١	ا م	آ م	ő	ñ	ا م	اة	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES		737,705	835,353	731,875	662,568	698,332	1.050.555	687,870	846,025	799,847	783.103	905,067	882,625	9,620,924
THERMS PURCHASE	ED			,0,,0,2	002,000	000,002	.,000,000	_007,570	0.70,025 [700,047	700,100	303,007	002,025	3,020,324
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,536,150	2,125,230	2,361,310	2,109,630	1,923,880	1,960,100	1,568,090	1,822,988	1,723,516	1,687,449	1,950,167	1,901,825	23,670,335
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	864,900	637.710	310.000	300,000	310,000	300,000	310,000	310,000	300.000	310,000	300,000	515,840	4,768,450
17 SWING SERVICE	COMMODITY	242,840	40,640	0	000,000	0.0,000	29,700	0.0,000	3.0,000	300,000	510,000	300,000	313,640	313,180
18 COMMODITY (Other)	COMMODITY	2,474,563	2,405,872	2,226,377	2,123,904	1,868,265	2,404,435	1,485,316	1,822,988	1,723,516	1,687,449	1,950,167	1 901 925	24,074,677
19 DEMAND	BILLING DETERMINANTS ONLY	2,371,810	2,826,050	3.417.440	3,278,100	1,718,640	2,084,100	2,385,330	4,197,399	4,027,668	3,682,500	3,256,560	4,138,825	
20 OTHER	BILLING DETERMINATION ONE!	2,3, 1,510	1,020,030	0,417,40	0,2,0,100	0	2,004,100	2,305,330	0	4,027,000	3,662,500	3,230,360	4,130,025	37,304,422
LESS END-USE CONTRACT		, ·	,	"	Ĭ	•	١	ı "	۰	٠	·	· ·	, ,	, ,
21 COMMODITY (Pipeline)		۱ ،	ا م	ام	a	n	اه	0	اه	0	a	۵	0	ه ا
22 DEMAND		, ,	ő	ام	เ	o o	٥	0	١٥	ő	٥	. 0		٥
23		1 6) ,	ا م	ő	0	ا م	ő	, i	0		0	0	١
24 TOTAL PURCHASES (+17-	+ 18 + 201-121 + 231	2,717,403	2,446,512	2,226,377	2,123,904	1,868,265	2,434,135	1,485,316	1,822,988	1,723,516	1,687,449	1,950,167	1 001 005	_
25 NET UNBILLED	7 10 + 201-(27 + 23)	2,717,403	2,440,512	2,220,377	2,123,304	1,000,200	2,434,135	1,465,316	1,022,300	1,723,510	1,087,449	1,950,167	1,901,825	24,387,857
26 COMPANY USE		Ĭ	ő	, o	Š	0	اه	ŏ	600	600	600	600		2 000
27 TOTAL THERM SALES		2.123.554	2,201,196	1,931,176		1,832,381	2,278,317	1,491,771	1,822,388	1,722,916	1,686,849	1.949.567	1,901,225	3,000
CENTS PER THERM		2,123,004	2,201,130	1,331,176	1,004,251	1,032,301	2,276,317	1,451,771	1,022,300]	1,722,916	1,080,049	1,949,567	1,901,225	22,605,631
28 COMMODITY (Pipeline)	(1/15)	0.333	0.324	0.326	0.313	0.337	0.336	0.329	0.329	0.329	0,329	0.329	0.329	0.329
29 NO NOTICE SERVICE	(2/16)	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.590	0.529	0.529
30 SWING SERVICE	(3/17)	60.194	62.244	0.000	0.000	0.000	94.919	0.000	0.000	0.000	0.000	0.000	0.000	122.855
31 COMMODITY (Other)	(4/18)	24.082	24.693	24,628	27,414	34.748	44,272	44.318	44.318	44,318	44,318	44.318	44.318	36.217
32 DEMAND				020	-1.7,7	34.740	77.272	7.510	77.010	74,210				
I 32 DEMAND	(5/19)	9 537	7 561	7.069	6 6 6 9 3	6 5 1 5	7 922	5 751	3 601	2 0 2 7	5 9 9 7	0 210	6 204	
	(5/19) (6/20)	9.537	7.561 0.000	7.069	6.593	6.515	7.923	5.751	3.691	3.827	5.887	8.218	6.394	1
33 OTHER	(5/19) (6/20)	9.537 0.000	7.561 0.000	7.069 0.000	6.593 0.000	6.51 5 0.000	7.923 0.000	5.751 0.000	3.691 0.000	3.827 0.000	5.887 0.000	8.218 0.000	6.394 0.000	1
33 OTHER LESS END-USE CONTRACT	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33 OTHER 1ESS END-USE CONTRACT 34 COMMODITY Pipeline	(6/20) (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND	(6/20) (7/21) (8/22)	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000	0.000 0.000 0.000
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36	(6/20) (7/21) (8/22) (9/23)	0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000 0.000 0.000 0.000	0.000
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST	(6/20) (7/21) (8/22) (9/23) (11/24)	0.000 0.000 0.000 0.000 36.132	0.000 0.000 0.000 0.000 34.486	0.000 0.000 0.000 0.000 35.902	0.000 0.000 0.000 0.000 37.984	0.000 0.000 0.000 0.000 51,094	0.000 0.000 0.000 0.000 52.017	0.000 0.000 0.000 0.000 54.024	0.000 0.000 0.000 0.000 53.247	0.000 0.000 0.000 0.000 53.694	0,000 0,000 0,000 0,000 57,604	0.000 0.000 0.000 0.000 58.460	0.000 0.000 0.000 0.000 58.723	0.000 0.000 0.000 0.000 47.482
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED	(6/20) (7/21) (8/22) (9/23) (11/24) (12/25)	0.000 0.000 0.000 0.000 36.132 0.000	0.000 0.000 0.000 0.000 34.486 0.000	0.000 0.000 0.000 0.000 35.902 0.000	0.000 0.000 0.000 0.000 37.984 0.000	0.000 0.000 0.000 0.000 51,094 0.000	0.000 0.000 0.000 0.000 52.017 0.000	0.000 0.000 0.000 0.000 54.024 0.000	0.000 0.000 0.000 0.000 53.247 0.000	0.000 0.000 0.000 0.000 53.694 0.000	0.000 0.000 0.000 0.000 57.604 0.000	0.000 0.000 0.000 0.000 58.460 0.000	0.000 0.000 0.000 0.000 58.723 0.000	0.000 0.000 0.000 0.000 47.482 0.000
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE	(6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26)	0.000 0.000 0.000 0.000 36.132 0.000 0.000	0.000 0.000 0.000 0.000 34.486 0.000 0.000	0.000 0.000 0.000 0.000 35.902 0.000 0.000	0.000 0.000 0.000 0.000 37.984 0.000 0.000	0.000 0.000 0.000 0.000 51.094 0.000 0.000	0.000 0.000 0.000 0.000 52.017 0.000 0.000	0.000 0.000 0.000 0.000 54.024 0.000 0.000	0.000 0.000 0.000 0.000 53.247 0.000 0.000	0.000 0.000 0.000 0.000 53.694 0.000 0.000	0.000 0.000 0.000 0.000 57.604 0.000 0.000	0.000 0.000 0.000 0.000 58.460 0.000 0.000	0.000 0.000 0.000 0.000 58.723 0.000 0.000	0.000 0.000 0.000 0.000 47.482 0.000 0.000
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE 40 TOTAL THERM SALES	(6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27)	0.000 0.000 0.000 0.000 36.132 0.000 0.000 46.236	0.000 0.000 0.000 0.000 34.486 0.000 0.000 38.329	0.000 0.000 0.000 0.000 35.902 0.000 0.000 41.390	0.000 0.000 0.000 0.000 37.984 0.000 0.000 48.473	0.000 0.000 0.000 0.000 51,094 0.000 0.000 52,094	0.000 0.000 0.000 0.000 52.017 0.000 0.000 55.575	0.000 0.000 0.000 0.000 54.024 0.000 0.000 53.790	0.000 0.000 0.000 0.000 53.247 0.000 0.000 53.264	0.000 0.000 0.000 0.000 53.694 0.000 0.000 53.712	0.000 0.000 0.000 0.000 57.604 0.000 0.000 57.624	0.000 0.000 0.000 0.000 58.460 0.000 0.000 58.478	0.000 0.000 0.000 0.000 58.723 0.000 0.000 58.742	0.000 0.000 0.000 0.000 47.482 0.000 0.000 51.225
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE 40 TOTAL THERM SALES 41 TRUE-UP	(6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27) (E-2)	0.000 0.000 0.000 0.000 36.132 0.000 0.000 46.236	0.000 0.000 0.000 0.000 34.486 0.000 0.000 38.329 -0.313	0.000 0.000 0.000 0.000 35.902 0.000 0.000 41.390 -0.313	0.000 0.000 0.000 0.000 37.984 0.000 0.000 48.473 -0.313	0.000 0.000 0.000 51.094 0.000 0.000 52.094 -0.313	0.000 0.000 0.000 0.000 52.017 0.000 0.000 55.575 -0.313	0.000 0.000 0.000 54.024 0.000 0.000 53.790 -0.313	0.000 0.000 0.000 53.247 0.000 0.000 53.264 -0.313	0.000 0.000 0.000 0.000 53.694 0.000 0.000 53.712 -0.313	0.000 0.000 0.000 0.000 57.604 0.000 0.000 57.624 -0.313	0.000 0.000 0.000 0.000 58.460 0.000 0.000 58.478 -0.313	0.000 0.000 0.000 0.000 58.723 0.000 0.000 58.742 -0.313	0.000 0.000 0.000 0.000 47.482 0.000 0.000 51.225 -0.313
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE 40 TOTAL THERM SALES 41 TRUE-UP 42 TOTAL COST OF GAS	(6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27)	0.000 0.000 0.000 36.132 0.000 0.000 46.236 -0.313 45.923	0.000 0.000 0.000 34.486 0.000 0.000 38.329 -0.313 38.016	0.000 0.000 0.000 0.000 35.902 0.000 0.000 41.390 -0.313 41.077	0.000 0.000 0.000 0.000 37.984 0.000 0.000 48.473 -0.313 48.160	0.000 0.000 0.000 0.000 51.094 0.000 0.000 52.094 -0.313 51.781	0.000 0.000 0.000 0.000 52.017 0.000 0.000 55.575 -0.313 65.262	0.000 0.000 0.000 0.000 54.024 0.000 0.000 53.790 -0.313 53.477	0.000 0.000 0.000 0.000 53.247 0.000 0.000 53.264 -0.313 52.951	0.000 0.000 0.000 0.000 53.694 0.000 0.000 53.712 -0.313 53.399	0.000 0.000 0.000 0.000 57.604 0.000 57.624 -0.313 57.311	0.000 0.000 0.000 0.000 58.460 0.000 0.000 58.478 -0.313 58.165	0.000 0.000 0.000 58.723 0.000 0.000 58.742 -0.313 58.429	0.000 0.000 0.000 47.482 0.000 0.000 51.225 -0.313 50.912
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE 40 TOTAL THERM SALES 41 TRUE-UP 42 TOTAL COST OF GAS 43 REVENUE TAX FACTOR	(6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27) (E-2) (40+41)	0.000 0.000 0.000 36.132 0.000 0.000 46.236 -0.313 45.923 1.00503	0.000 0.000 0.000 34.486 0.000 0.000 0.000 38.329 -0.313 38.016 1.00503	0.000 0.000 0.000 0.000 35.902 0.000 0.000 41.390 -0.313 41.077 1.00503	0.000 0.000 0.000 37.984 0.000 0.000 48.473 -0.313 48.160	0.000 0.000 0.000 51.094 0.000 0.000 52.094 -0.313 51.781 1.00503	0.000 0.000 0.000 52.017 0.000 0.000 55.575 -0.313 55.262 1.00503	0.000 0.000 0.000 54.024 0.000 0.000 53.790 -0.313 53.477	0.000 0.000 0.000 0.000 53.247 0.000 0.000 53.264 -0.313 52.951 1.00503	0.000 0.000 0.000 53.694 0.000 0.000 53.712 -0.313 53.399	0.000 0.000 0.000 57.604 0.000 57.624 -0.313 57.311	0.000 0.000 0.000 58.460 0.000 0.000 58.478 -0.313 58.165	0.000 0.000 0.000 58.723 0.000 0.000 0.000 58.742 -0.313 58.429 1.00503	0.000 0.000 0.000 47.482 0.000 51.225 -0.313 50.912 1.00503
33 OTHER LESS END-USE CONTRACT 34 COMMODITY Pipeline 35 DEMAND 36 37 TOTAL COST 38 NET UNBILLED 39 COMPANY USE 40 TOTAL THERM SALES 41 TRUE-UP 42 TOTAL COST OF GAS	(6/20) (7/21) (8/22) (9/23) (11/24) (12/25) (13/26) (11/27) (E-2) (40+41) DR TAXES (42x43)	0.000 0.000 0.000 36.132 0.000 0.000 46.236 -0.313 45.923	0.000 0.000 0.000 34.486 0.000 0.000 38.329 -0.313 38.016	0.000 0.000 0.000 0.000 35.902 0.000 0.000 41.390 -0.313 41.077	0.000 0.000 0.000 0.000 37.984 0.000 0.000 48.473 -0.313 48.160	0.000 0.000 0.000 0.000 51.094 0.000 0.000 52.094 -0.313 51.781	0.000 0.000 0.000 0.000 52.017 0.000 0.000 55.575 -0.313 65.262	0.000 0.000 0.000 0.000 54.024 0.000 0.000 53.790 -0.313 53.477	0.000 0.000 0.000 0.000 53.247 0.000 0.000 53.264 -0.313 52.951	0.000 0.000 0.000 0.000 53.694 0.000 0.000 53.712 -0.313 53.399	0.000 0.000 0.000 0.000 57.604 0.000 57.624 -0.313 57.311	0.000 0.000 0.000 0.000 58.460 0.000 0.000 58.478 -0.313 58.165	0.000 0.000 0.000 58.723 0.000 0.000 58.742 -0.313 58.429	0.000 0.000 0.000 47.482 0.000 0.000 51.225 -0.313 50.912

CHESAPEAKE UTILITIES CORP.

CALCULATION OF TRUE-UP AMOUNT

Appendix 1 Without Modification SCHEDULE E-2 EXHIBIT NO_

DOCKET NO. 990003-GU CHESAPEAKE UTILITIES CORP.

ΩE

FOR THE CURRENT PERIOD:

JAN

Through

DEC 00

JAW-2 PAGE

										PAGE OF			
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL		PROJECT	PROJECT		PROJECT	PROJECT	TOTAL
	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	ост	NOV	DEC	PERIOD
TRUE-UP CALCULATION	l i	1	ļ					}	}	ļ	1	\ '	\
1 PURCHASED GAS COST	742,092	619,388	548,313	582,247	834,283	1,092,690	658,260	828,065	753,110	734,221	853,880	837,667	9,084,217
2 TRANSPORTATION COST	239,757	224,313	250,994	224,492	120,279	173,481	144,160	142,618	172,311	237,809	286,192	279,141	2,495,547
3 TOTAL	981,849	843,701	799,307	806,739	954,562	1,266,171	802,420	970,683	925,421	972,030	1,140,072	1,116,808	11,579,764
4 FUEL REVENUES	737,705	835,353	731,875	662,568	698,332	1,050,555	687,870	846,025	799,847	783,103	905,067	882,625	9,620,924
(NET OF REVENUE TAX)]]	1			l								i i
5 TRUE-UP COLLECTED OR (REFUNDED)	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	73,812
6 FUEL REVENUE APPLICABLE TO PERIOD	743,856	841,504	738,026	668,719	704,483	1,056,706	694,021	852,176	805,998	789,254	911,218	888,776	9,694,736
(LINE 4 (+ or -) LINE 5)			1		ĺ								
7 TRUE-UP PROVISION - THIS PERIOD	(237,993)	(2,197)	(61,281)	(138,020)	(250,079)	(209,465)	(108,399)	(118,507)	(119,423)	(182,777)	(228,854)	(228,033)	(1,885,028)
(LINE 6 - LINE 3)								,	' ' ' '			,,	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8 INTEREST PROVISION-THIS PERIOD (21)	(336)	(954)	(1,168)	(1,752)	(2,896);	(4,295)	(5,195)	(5,310)	(5,358)	(6,079)	(7,045)	(8,117)	(48,504)
9 BEGINNING OF PERIOD TRUE-UP AND	51,315	(193,165)	(202,467)	(271,067)	(416,990)	(676, 115)	(896,027)						51,315
INTEREST	1 - " - 1	,, , , , , , , ,	, ,		,,,		1=30,02.7	1	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 11,210,012,	(,,,,,	11/7 : 5/1 35/] 01,515
10 TRUE-UP COLLECTED OR (REFUNDED)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(73,812)
(REVERSE OF LINE 5)	```	(6),(6),	(0,.0.,	(0,.01)	(5,15.,	(0).07)	10,10.7	(0,101,	(0,101,	10,101,	10,151,	(0,101)	(73,012)
10a FLEX RATE REFUND (if applicable)	اه ا	اه	0	0	0	n		٥	0	۸ ا	,	ام	ا م
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(193,165)	(202,467)	(271,067)	(416,990)	_	(896,027)	(1.016.772)	(1.145,740)	1 -	(1,471,678)	(1,713,729)	(1,956,029)	(1,956,029)
(7+8+9+10+10a)	(100,100)	(242) (57)	(2) (),007)	(110,000,	10,0,.10,	1000,02.,	(1,010,772)	11,140,740,	(1,2,0,0,2)	(1,471,070)	(1,,,,0,,,20,	(1,300,020)	(1,550,025)
INTEREST PROVISION													li
12 BEGINNING TRUE-UP AND	51,315	(193,165)	(202,467)	(271,067)	(416,990)	(676,115)	(896 027)	(1.015.772)	(1 145 740)	(1 276 672)	(1 471 670)	(1.713.729)	51,315
INTEREST PROVISION (9)	37,313	(150,100,	(202,407)	(271,001)	(410,550)	(0,0,110,	1030,027	(1,010,772)	11,140,740,	(1,270,072)	((,471,070)	(1,,,13,,23)	91,313
13 ENDING TRUE-UP BEFORE	(192,829)	(201,513)	(269,899)	(415,238)	(673,220)	/891 7211	(1.010.577)	(1 140 430)	(1,271,314)	(1 465 600)	(1,706,683)	(1,947,913)	(1,907,525)
INTEREST (12+7-5)	(132,023)	(201,010)	(203,033)	(410,250)	(0,5,220)	(031,731)	(1,010,377)	(1,140,430)	(1,2/1,314)	(1,405,600)	(1,700,003)	11,347,313/	(1,507,525)
14 TOTAL (12+13)	(141,514)	(394,678)	(472,366)	(686,305)	(1,090,209)	(1,567,847)	(1,906,604)	(2,156,203)	(2,417,054)	(2,742,272)	(3,178,362)	40.001.044	(1,856,210)
15 AVERAGE (50% OF 14)	(70,757)	(197,339)	(236,183)	(343.153)	(545,105)	(783.923)	(953,302)	(1,078,101)		, ,			(928,105)
16 INTEREST RATE - FIRST	5,600%	5.800%	5.800%	6.070%		6.570%							(928, (05)
DAY OF MONTH	5.60076	5.60076	3.80076	6.070%	0.10070	0.5/0%	6.58076	6.500%	5.320%	5.320%	5.320%	5.320%	
17 INTEREST RATE - FIRST	5.800%	E 8000	6.030%	C 1000	6.570%	C 5000	0.5000	5 0000	F 0000	£ 0000			
	5.800%	5.800%	6.070%	6.180%	6.570%	6.580%	6.500%	5.320%	5.320%	5.320%	5.320%	5.320%	1
DAY OF SUBSEQUENT MONTH			44.000	40.0-40/		40.550							
18 TOTAL (16+17)	11.400%	11.600%	11.870%	12.250%		13.150%	13.080%	11.820%	10.640%	10.640%	10.640%	10.640%	
19 AVERAGE (50% OF 18)	5.700%	5.800%	5.935%	6.125%	6.375%	6.575%	6.540%	5.910%	5.320%	5.320%	5.320%	5.320%	ı
20 MONTHLY AVERAGE (19/12 Months)	0.475%	0.483%	0.495%	0.510%	0.531%	0.548%	0.545%	0.493%	0.443%	0.443%	0.443%	0.443%	
21 INTEREST PROVISION (15x20)	(336)	(954)	(1,168)	(1,752)	(2,896)	(4,295)	(5,195)	(5,310)	(5,358)	(6,079)	(7,045)	(8,117)	

CHESAPEAKE UTILITIES CORPORATION

TOTAL COMPANY

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

JAN 2000 Through DEC 2000

Appendix 2
With Modification

SCHEDULE E-1 EXHIBIT NO DOCKET NO. 990003-GU CHESAPEAKE UTILITIES CORP. JAW-2

PAGE ОF

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECT	PROJECT	PROJECT	PROJECT	PROJECT	
SED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
	8,455	6.887	7,697	6,603	6,485	6,580	5,162	6,001	5,674	5,555	6,420	6,261	77,780
	5,103	3,762	1,829	1,770	1,829	1,770	1,829	1,829	1,770	1,829	1,770	3,043	28,133
	146,174	25,296	0	0	185,095	28,191	0	0	О	0	0	0	384,756
	595,918	594,092	548,313	582,247	649,188	1,064,499	658,260	807,909	763,825	747,841	864,272	842,848	8,719,212
	226,199	213,664	241,568	216,119	111,965	165,131	137,169	154,944	154,152	216,806	267,610	264,657	2,369,984
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6)-(7+8+9+10)	981,849	843,701	799,307	806,739	954,562	1,266,171	802,420	970,683	925,421	972,030	1,140,072	1,116,808	11,579,765
	0	0	0	0	0	o	0	N/A	N/A	N/A	N/A	N/A	N/A
	0	o	0	0	0	σ	0	N/A	N/A	N/A	N/A	N/A	N/A
	737,705	835,353	731,875	662,568	698,332	1,050,555	687,870	846,025	799,847	1.096.452	1,267,219	1,235,796	
								······					
ILLING DETERMINANTS ONLY	2,536,150	2,125,230	2,361,310	2,109,630	1,923,880	1,960,100	1,568,090	1,822,988	1,723,516	1,687,449	1,950,167	1,901,825	23,670,335
ILLING DETERMINANTS ONLY	864,900	637,710	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	515,840	4,768,450
OMMODITY	242,840	40,640	0	0	0	29,700	0	Ì	Ì				313,180
OMMODITY	2,474,563	2,405,872	2,226,377	2,123,904	1,868,265	2,404,435	1,485,316	1,822,988	1,723,516	1,687,449	1,950,167	1,901,825	24,074,677
ILLING DETERMINANTS ONLY	2,371,810	2,826,050	3,417,440	3,278,100	1,718,640	2,084,100	2,385,330	4,197,399	4,027,668	3,682,500	3,256,560	4,138,825	37,384,422
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- 20)-(21 + 23)	2,717,403	2,446,512	2,226,377	2,123,904	1,868,265	2,434,135	1,485,316	1,822,988	1,723,516	1,687,449	1,950,167	1,901,825	24,387,857
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	2,123,554	2,201,196	1,931,176	1,664,291	1,832,381	2,278,31 <u>7</u>	1,491,771	1,822,388	1,722,916	1,686,849	1,949,567	1,901,225	22,605,631
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1													36.217
-	1								- 1				6.339
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7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
8/22) 9/23)	0.000	0.000 0.000	0.000 0.000	0.000 0.000	0.000	0.000 0.000							
8/22) 9/23) 11/24)	0.000 0.000 36.132	0.000 0.000 34.486	0.000 0.000 35.902	0.000 0.000 37.984	0.000 0.000 51.094	0.000 0.000 52.017	0.000 0.000 54.024	0.000 0.000 53.247	0.000 0.000 53.694	0.000 0.000 57.604	0.000 0.000 58.460	0.000 0.000 58.723	0.000 0.000 47,482
8/22) 9/23) 11/24) 12/25)	0.000 0.000 36.132 0.000	0.000 0.000 34.486 0.000	0.000 0.000 35.902 0.000	0.000 0.000 37.984 0.000	0.000 0.000 51.094 0.000	0.000 0.000 52.017 0.000	0.000 0.000 54.024 0.000	0.000 0.000 53.247 0.000	0.000 0.000 53.694 0.000	0.000 0.000 57.604 0.000	0.000 0.000 58.460 0.000	0.000 0.000 58.723 0.000	0.000 0.000 47.482 0.000
8/22) 9/23) 11/24) 12/25) 13/26)	0.000 0.000 36.132 0.000 0.000	0.000 0.000 34.486 0.000 0.000	0.000 0.000 35.902 0.000 0.000	0.000 0.000 37.984 0.000 0.000	0.000 0.000 51.094 0.000 0.000	0.000 0.000 52.017 0.000 0.000	0.000 0.000 54.024 0.000 0.000	0.000 0.000 53.247 0.000 0.000	0.000 0.000 53.694 0.000 0.000	0.000 0.000 57.604 0.000 0.000	0.000 0.000 58.460 0.000	0.000 0.000 58.723 0.000 0.000	0.000 0.000 47.482 0.000 0.000
8/22) 9/23) 11/24) 12/25) 13/26) 11/27)	0.000 0.000 36.132 0.000 0.000 46.236	0.000 0.000 34.486 0.000 0.000 38.329	0.000 0.000 35.902 0.000 0.000 41.390	0.000 0.000 37.984 0.000 0.000 48.473	0.000 0.000 51.094 0.000 0.000 52.094	0.000 0.000 52.017 0.000 0.000 55.575	0.000 0.000 54.024 0.000 0.000 53.790	0.000 0.000 53.247 0.000 0.000 53.264	0.000 0.000 53.694 0.000 0.000 53.712	0.000 0.000 57.604 0.000 0.000 57.624	0.000 0.000 58.460 0.000 0.000 58.478	0.000 0.000 58.723 0.000 0.000 58.742	0.000 0.000 47.482 0.000 0.000 51.225
8/22) 9/23) 11/24) 12/25) 13/26) 11/27) 5-2)	0.000 0.000 36.132 0.000 0.000 46.236	0.000 0.000 34.486 0.000 0.000 38.329 -0.313	0.000 0.000 35.902 0.000 0.000 41.390 -0.313	0.000 0.000 37.984 0.000 0.000 48.473 -0.313	0.000 0.000 51.094 0.000 0.000 52.094 -0.313	0.000 0.000 52.017 0.000 0.000 55.575 -0.313	0.000 0.000 54.024 0.000 0.000 53.790 -0.313	0.000 0.000 53.247 0.000 0.000 53.264 -0.313	0.000 0.000 53.694 0.000 0.000 53.712 -0.313	0.000 0.000 57.604 0.000 0.000 57.624 -0.313	0.000 0.000 58.460 0.000 0.000 58.478 -0.313	0.000 0.000 58.723 0.000 0.000 58.742 -0.313	0.000 0.000 47.482 0.000 0.000 51.225 -0.313
8/22) 9/23) 11/24) 12/25) 13/26) 11/27)	0.000 0.000 36.132 0.000 0.000 46.236 -0.313 45.923	0.000 0.000 34.486 0.000 0.000 38.329 -0.313 38.016	0.000 0.000 35.902 0.000 0.000 41.390 -0.313 41.077	0.000 0.000 37.984 0.000 0.000 48.473 -0.313 48.160	0.000 0.000 51.094 0.000 0.000 52.094 -0.313 51.781	0.000 0.000 52.017 0.000 0.000 55.575 -0.313 55.262	0.000 0.000 54.024 0.000 0.000 53.790 -0.313 53.477	0.000 0.000 53.247 0.000 0.000 53.264 -0.313 52.951	0.000 0.000 53.694 0.000 0.000 53.712 -0.313 53.399	0.000 0.000 57.604 0.000 0.000 57.624 -0.313 57.311	0.000 0.000 58.460 0.000 0.000 58.478 -0.313 58.165	0.000 0.000 58.723 0.000 0.000 58.742 -0.313 58.429	0.000 0.000 47,482 0.000 0.000 51,225 -0.313 50,912
8/22) 9/23) 11/24} 12/25) 13/26) 11/27) 5-2) 40+41)	0.000 0.000 36.132 0.000 0.000 46.236 -0.313 45.923 1.00503	0.000 0.000 34.486 0.000 0.000 38.329 -0.313 38.016 1.00503	0.000 0.000 35.902 0.000 0.000 41.390 -0.313 41.077 1.00503	0.000 0.000 37.984 0.000 0.000 48.473 -0.313 48.160 1.00503	0.000 0.000 51.094 0.000 0.000 52.094 -0.313 51.781 1.00503	0.000 0.000 52.017 0.000 0.000 55.575 -0.313 55.262 1.00503	0.000 0.000 54.024 0.000 0.000 53.790 -0.313 53.477 1.00503	0.000 0.000 53.247 0.000 0.000 53.264 -0.313 52.951 1.00503	0.000 0.000 53.694 0.000 0.000 53.712 -0.313 53.399 1.00503	0.000 0.000 57.604 0.000 0.000 57.624 -0.313 57.311 1.00503	0.000 0.000 58.460 0.000 0.000 58.478 -0.313 58.165 1.00503	0.000 0.000 58.723 0.000 0.000 58.742 -0.313 58.429 1.00503	0.000 0.000 47,482 0.000 0.000 51,225 -0.313 50,912 1.00503
8/22) 9/23) 11/24) 12/25) 13/26) 11/27) 5-2)	0.000 0.000 36.132 0.000 0.000 46.236 -0.313 45.923	0.000 0.000 34.486 0.000 0.000 38.329 -0.313 38.016	0.000 0.000 35.902 0.000 0.000 41.390 -0.313 41.077	0.000 0.000 37.984 0.000 0.000 48.473 -0.313 48.160	0.000 0.000 51.094 0.000 0.000 52.094 -0.313 51.781	0.000 0.000 52.017 0.000 0.000 55.575 -0.313 55.262	0.000 0.000 54.024 0.000 0.000 53.790 -0.313 53.477	0.000 0.000 53.247 0.000 0.000 53.264 -0.313 52.951	0.000 0.000 53.694 0.000 0.000 53.712 -0.313 53.399	0.000 0.000 57.604 0.000 0.000 57.624 -0.313 57.311	0.000 0.000 58.460 0.000 0.000 58.478 -0.313 58.165	0.000 0.000 58.723 0.000 0.000 58.742 -0.313 58.429	0.000 0.000 47.482 0.000 0.000 51.225 -0.313 50.912
	6)-(7+8+9+10) BILLING DETERMINANTS ONLY BILLING DETERMINANTS ONLY COMMODITY DOMMODITY FILLING DETERMINANTS ONLY 1/15) 2/16) 3/17) 4/18) 5/19) 6/20)	SED JAN 8,455 5,103 146,174 595,918 226,199 0 0 0 0 0 0 0 0 737,705 SILLING DETERMINANTS ONLY SILLING DETERMINANTS ONLY COMMODITY COM	SED JAN FEB	SED	SED JAN FE8 MAR APR 8,455 6,887 7,697 6,603 5,103 3,762 1,829 1,770 146,174 25,296 0 0 0 595,918 594,092 548,313 582,247 226,199 213,664 241,568 216,119 0	SED JAN FEB MAR APR MAY	SED JAN FEB MAR APR MAY JUN	SED SAN FEB MAR APR MAY JUN JUL	SED	SED	SED JAN FEB MAIR APR MAY JAN JUL AUG SEP OCT	SED JAN FE MAR APR MAY JJN JJL AUG SEP OCT NOV Sept. 10	SED

CHESAPEAKE UTILITIES CORP.

CALCULATION OF TRUE-UP AMOUNT

Appendix 2
With Modification

SCHEDULE E-2
EXHIBIT NO

DOCKET NO. 990003-GU CHESAPEAKE UTILITIES CORP.

JAW-2

FOR THE CURRENT PERIOD:

JAN

Through

DEC 00

										PAGE OF			
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECT	PROJECT	PROJECT	PROJECT	PROJECT	TOTAL
	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	DCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION	1									-			
1 PURCHASED GAS COST	742,092	619,388	548,313	582,247	834,283	1,092,690	658,260	828,065	753,110	734,221	853,880	837,667	9,084,217
2 TRANSPORTATION COST	239,757	224,313	250,994	224,492	120,279	173,481	144,160	142,618	172,311	237,809	286,192	279,141	2,495,547
3 TOTAL	981,849	843,701	799,307	806,739	954,562	1,266,171	802,420	970,683	925,421	972,030	1,140,072	1,116,808	11,579,764
4 FUEL REVENUES	737,705	835,353	731,875	662,568	698,332	1,050,555	687,870	846,025	799,847	1,096,452	1,267,219	1,235,796	10,649,597
(NET OF REVENUE TAX)	1 1		i				l i]			
5 TRUE-UP COLLECTED OR (REFUNDED)	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	6,151	73,812
6 FUEL REVENUE APPLICABLE TO PERIOD	743,856	841,504	738,026	668,719	704,483	1,056,706	694,021	852,176	805,998	1,102,603	1,273,370	1,241,947	10,723,409
(LINE 4 (+ or -) LINE 5)	1						i						, , , , , ,
7 TRUE-UP PROVISION - THIS PERIOD	(237,993)	(2,197)	(61,281)	(138,020)	(250,079)	(209,465)	(108,399)	(118,507)	(119,423)	130,572	133,297	125,139	(856,355)
(LINE 6 - LINE 3)	1	ļ	į							{	}		\
8 INTEREST PROVISION-THIS PERIOD (21)	(336)	(954)	(1,168)	(1,752)	(2,896)	(4,295)	(5,195)	(5,310)	(5.358)	(5,384)	(4,850)	(4,326)	(41,824)
9 BEGINNING OF PERIOD TRUE-UP AND	51,315	(193,165)	(202,467)	(271,067)	(416,990)	(676,115)	(896,027)	(1,015,772)	(1,145,740)	(1,276,672)		,	
INTEREST	1 1					•				` '- ' '		,,,,,	- 170.0
10 TRUE-UP COLLECTED OR (REFUNDED)	(6,151)	(6,151)	(6,151)	(6,151)	16.151)	(6,151)	(6,151)	(6,151)	(6,151)	(6,151)	(6.151)	(6.151)	(73,812)
(REVERSE OF LINE 5)								,	,-,		,,	10,111,	, ,,,,,,,,
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	o	o	o	l o	! 0	۰ ا	o	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(193,165)	(202,467)	(271,067)	(416,990)	(676,115)	(896.027)	(1,015,772)	(1,145,740)	(1,276,672)	(1,157,635)	(1.035.339)	(920,677)	(920,677)
(7+8+9+10+10a)	4 ' ' '				,, ,		, , , , , , , , , , , ,	``				(000)	,020,0,7,
INTEREST PROVISION										1			
12 BEGINNING TRUE-UP AND	51,315	(193,165)	(202,467)	(271,067)	(416.990)	(676,115)	(896,027)	(1.015.772)	(1,145,740)	(1.276,672)	(1,157,635)	(1.035,339)	51,315
INTEREST PROVISION (9)			` ' ']		, , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1, 1,112,		1 11127 -701 -7	1 (11.13)	(1,,000,,000,	1,,010
13 ENDING TRUE-UP BEFORE	(192,829)	(201,513)	(269,899)	(415,238)	(673,220)	(891.731)	(1,010,577)	(1.140.430)	(1.271.314)	(1,152,251)	(1.030,488)	(916,351)	(878,852)
INTEREST (12+7-5)		,	,	• • • • • • • • • • • • • • • • • • • •			(1)214,211	(1,711,111,111,111,111,111,111,111,111,1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11,752,251.7	(1,000,100,	(0.0,00.,	(0.0,002,
14 TOTAL (12+13)	(141,514)	(394,678)	(472,366)	(686,305)	(1,090,209)	(1,567,847)	(1,906,604)	(2,156,203)	(2,417,054)	(2,428,923)	(2,188,123)	(1,951,689)	(827,537)
15 AVERAGE (50% OF 14)	(70,757)	(197,339)	(236,183)	(343,153)				(1,078,101)	(1,208,527)	(1,214,461)			(413,769)
16 INTEREST RATE - FIRST	5,600%	5.800%	5.800%	6.070%	6.180%	6.570%	6.580%	6.500%	5.320%	5,320%	5.320%	5.320%	(410,700,
DAY OF MONTH	1 "1									******	1	0.0_0.0	
17 INTEREST RATE - FIRST	5.800%	5.800%	6.070%	6.180%	6,570%	6.580%	6.500%	5.320%	5.320%	5.320%	5.320%	5.320%	
DAY OF SUBSEQUENT MONTH	}						2.2.2.7		1	1 5.520%	5.020%	2.520%	
18 TOTAL (16+17)	11.400%	11,600%	11.870%	12.250%	12,750%	13.150%	13,080%	11.820%	10.640%	10.640%	10.640%	10.640%	
19 AVERAGE (50% OF 18)	5.700%	5.800%	5.935%	6.125%	6.375%	6.575%	6.540%	5.910%	5.320%	5.320%	5.320%	5.320%	l
20 MONTHLY AVERAGE (19/12 Months)	0.475%	0.483%	0.495%	0.510%	0.531%	0.548%	0.545%		0.443%	0.443%		0.443%	
21 INTEREST PROVISION (15x20)	(336)	(954)	(1,168)	(1,752)	(2,896)		(5,195)	(5,310)	(5,358)	(5,384)	(4,850)	(4,326)	