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RECORDS AND REPORTING

August 25, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

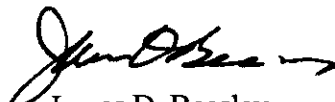
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of July 2000 and accompanying revisions to Schedule A2 (pg. 2&3) for the months of April, May and June 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- APP _____
- CAF _____
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10545 AUG 25 8

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (*) on this 25th day of August 2000 to the following:

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ATTORNEY

ORIGINAL

**TAMPA ELECTRIC COMPANY
DOCKET NO. 000001-EI**

TAMPA ELECTRIC COMPANY

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4. Revision to Schedule A2 (pg. 2 & 3) for June 2000		2 Pages

DOCUMENT NUMBER-DATE

10545 AUG 25 8

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	36,850,309	38,363,834	(1,513,525)	(3.9)	1,676,032	1,730,156	(54,124)	(3.1)	2.19868	2.21736	(0.01870)	(0.8)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,530)	(4,000)	(2,530)	63.3	1,676,032 a)	1,730,156 a)	(54,124)	(3.1)	(0.00039)	(0.00023)	(0.00016)	69.6
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,676,032 a)	1,730,156 a)	(54,124)	(3.1)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,676,032 a)	1,730,156 a)	(54,124)	(3.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	36,843,779	38,359,834	(1,516,055)	(4.0)	1,676,032	1,730,156	(54,124)	(3.1)	2.19827	2.21713	(0.01886)	(0.9)
6. Fuel Cost of Purchased Power - Firm (A7)	13,522,470	12,646,200	876,270	6.9	215,065	234,796	(19,701)	(8.4)	6.28674	5.38604	0.90070	16.7
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	323,800	(323,800)	(100.0)	0	4,925	(4,925)	(100.0)	0.00000	6.57462	(6.57462)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,077,356	974,800	102,556	10.5	37,787	36,871	1,116	3.0	2.85113	2.65823	0.19290	7.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,599,826	13,944,800	655,026	4.7	252,882	278,392	(23,510)	(8.5)	5.77337	5.04530	0.72807	14.4
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,928,914	2,006,548	(77,634)	(3.9)				
14. Fuel Cost of Economy Sales (A6)	0	2,568,600	(2,568,600)	(100.0)	0	64,490	(64,490)	(100.0)	0.00000	3.98294	(3.98294)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	1,744,900	(1,744,900)	(100.0)	0 a)	64,490 a)	(64,490)	(100.0)	0.00000	2.70589	(2.70589)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	1	0	1	0.0	0	0	0	0.0	#DIV/0!	0.00000	#DIV/0!	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	96,448	137,300	(40,852)	(29.8)	4,185	5,750	(1,565)	(27.2)	2.30461	2.38783	(0.08322)	(3.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,506,195	1,155,900	350,295	30.3	60,695	49,915	10,780	21.6	2.48158	2.31574	0.16584	7.2
21. Fuel Cost of Other Power Sales (A6)	2,758,924	2,014,584	742,380	36.8	120,475	111,600	8,875	8.0	2.28838	1.80516	0.48322	26.8
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,359,568	7,821,264	(3,261,696)	(42.8)	185,355	231,755	(46,400)	(20.0)	2.35201	3.28850	(0.93649)	(28.5)
23. Net Inadvertent Interchange					649	0	649	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					1,238	0	1,238	0.0				
25. Interchange and Wheeling Losses					2,331	3,500	(1,169)	(33.4)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	47,064,037	44,883,370	2,400,667	5.4	1,743,115	1,771,293	(28,178)	(1.6)	2.70114	2.52264	0.17850	7.1
27. Net Unbilled	1,086,005 (a)	1,233,416 (a)	(147,411)	(12.0)	45,089	50,259	(5,170)	(10.3)	0.06769	0.07427	(0.00658)	(8.9)
28. Company Use	106,315 (a)	98,165 (a)	8,150	8.3	4,414	4,000	414	10.4	0.00663	0.00591	0.00072	12.2
29. T & D Losses	2,148,361 (a)	1,380,884 (a)	767,477	55.6	89,197	56,268	32,929	58.5	0.13390	0.08315	0.05075	61.0
30. System KWH Sales	47,064,037	44,883,370	2,400,667	5.4	1,804,415	1,680,766	(56,351)	(3.4)	2.93465	2.69053	0.24412	9.1
31. Wholesale KWH Sales	(2,506,400)	(1,717,039)	(789,361)	46.0	(85,407)	(63,818)	(21,589)	33.8	2.93465	2.69052	0.24413	9.1
32. Jurisdictional KWH Sales	44,577,637	42,966,331	1,811,306	3.8	1,519,008	1,596,948	(77,940)	(4.9)	2.93465	2.69053	0.24412	9.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	44,607,950	42,995,548	1,812,402	3.8	1,519,008	1,596,948	(77,940)	(4.9)	2.93665	2.69236	0.24429	9.1
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	341,575	346,916	(5,341)	(1.5)	1,519,008	1,596,948	(77,940)	(4.9)	0.02249	0.02172	0.00077	3.5
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,519,008	1,596,948	(77,940)	(4.9)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,519,008	1,596,948	(77,940)	(4.9)	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,519,008	1,596,948	(77,940)	(4.9)	0.17672	0.01913	0.15759	823.8
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	47,633,896	43,648,038	3,985,858	9.1	1,519,008	1,596,948	(77,940)	(4.9)	3.13586	2.73322	0.40264	14.7
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.13812	2.73519	0.40293	14.7
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,519,008	1,596,948	(77,940)	(4.9)	(0.00152)	(0.00144)	(0.00008)	5.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	47,610,837	43,624,979	3,985,858	9.1	1,519,008	1,596,948	(77,940)	(4.9)	3.13660	2.73375	0.40285	14.7
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.137	2.734	0.403	14.7

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		
1. Fuel Cost of System Net Generation (A3)	203,359,965	209,892,810	(6,532,825) (3.1)	10,099,689	10,238,385	(138,697) (1.4)	2,01353	2,05006	(0.03653)	(1.8)		
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000	0.0		
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000	0.0		
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Lossees	(29,353)	(28,000)	(1,353) 4.8	10,099,689 a)	10,238,385 a)	(138,697) (1.4)	(0.00029)	(0.00027)	(0.00002)	7.4		
4b. Adjustments to Fuel Cost	0	0	0 0.0	10,099,689 a)	10,238,385 a)	(138,697) (1.4)	0.00000	0.00000	0.00000	0.0		
4c. Adjustments to Fuel Cost	(79)	0	(79) 0.0	10,099,689 a)	10,238,385 a)	(138,697) (1.4)	0.00000	0.00000	0.00000	0.0		
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	203,330,553	209,864,810	(6,534,257) (3.1)	10,099,689	10,238,385	(138,697) (1.4)	2,01324	2,04978	(0.03654)	(1.8)		
6. Fuel Cost of Purchased Power - Firm (A7)	51,026,879	35,600,300	15,426,579 43.3	1,062,108	743,129	318,979 42.9	4,80430	4,79059	0.01371	0.3		
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A8)	(10,512)	5,810,900	(5,821,412) (100.2)	0	128,601	(128,601) (100.0)	#DIV/0!	4,51855	#DIV/0!	#DIV/0!		
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000	0.0		
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000	0.0		
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0	0	0 a)	0 0.0	0.00000	0.00000	0.00000	0.0		
11. Payments to Qualifying Facilities (A8)	4,956,935	5,127,800	(170,865) (3.3)	219,597	235,621	(16,024) (6.8)	2,25729	2,17629	0.08100	3.7		
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	55,973,302	46,539,000	9,434,302 20.3	1,281,705	1,107,351	174,354 15.7	4,36710	4,20273	0.16437	3.9		
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)				11,381,364	11,345,736	35,628 0.3						
14. Fuel Cost of Economy Sales (A8)	(1,687)	4,194,000	(4,195,687) (100.0)	0	130,503	(130,503) (100.0)	#DIV/0!	3,21372	#DIV/0!	#DIV/0!		
15. Gain on Economy Sales - 80% (A6)	0	2,217,320	(2,217,320) (100.0)	0	130,503 a)	(130,503) (100.0)	0.00000	1,69906	(1,69906)	(100.0)		
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,769	295,300	(104,531) (35.4)	12,186	19,153	(6,967) (36.4)	1,56548	1,54180	0.02368	1.5		
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	849,423	851,000	(1,577) (0.2)	39,770	40,531	(761) (1.9)	2,13584	2,09963	0.03621	1.7		
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000	0.0		
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000	0.0		
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	5,432,241	3,681,600	1,750,641 47.6	230,935	161,515	69,420 43.0	2,35228	2,27942	0.07286	3.2		
21. Fuel Cost of Other Power Sales (A6)	16,424,679	13,620,466	2,804,211 18.8	776,523	766,800	9,723 1.3	2,11516	1,80236	0.31280	17.4		
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	22,895,425	25,059,888	(2,164,263) (8.6)	1,059,414	1,118,502	(59,088) (5.3)	2,16114	2,24047	(0.07933)	(3.5)		
23. Net Inadvertent Interchange				2,077	0	2,077 0.0						
24. Wheeling Rec'd. less Wheeling Deliv'd.				4,399	0	4,399 0.0						
25. Interchange and Wheeling Losses				14,909	16,900	(1,991) (11.8)						
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	236,408,430	231,344,122	5,064,308 2.2	10,313,547	10,210,334	103,213 1.0	2,29221	2,26578	0.02643	1.2		
27. Net Unbilled	3,534,354 (a)	3,317,274 (a)	217,080 6.5	159,995	149,976	10,019 6.7	0.03657	0.03454	0.00203	5.9		
28. Company Use	640,266 (a)	619,324 (a)	20,944 3.4	28,984	28,000	984 3.5	0.00663	0.00645	0.00018	2.8		
29. T & D Losses	10,174,463 (a)	9,462,844 (a)	711,619 7.5	460,583	427,821	32,762 7.7	0.10528	0.09852	0.00676	6.9		
30. System KWH Sales	236,408,430	231,344,122	5,064,308 2.2	9,663,985	9,604,537	59,448 0.6	2,44628	2,40870	0.03758	1.6		
31. Wholesale KWH Sales	(8,906,198)	(5,098,785)	(3,807,413) 74.7	(352,944)	(199,742)	(153,202) 76.7	2,52340	2,55269	(0.02929)	(1.1)		
32. Jurisdictional KWH Sales	227,502,232	226,245,337	1,256,895 0.6	9,311,041	9,404,795	(93,755) (1.0)	2,44336	2,40564	0.03772	1.6		
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	227,656,933	226,399,183	1,257,750 0.6	9,311,041	9,404,795	(93,755) (1.0)	2,44502	2,40727	0.03775	1.6		
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,487,526	2,529,154	(41,628) (1.6)	9,311,041	9,404,795	(93,755) (1.0)	0.02672	0.02689	(0.00017)	(0.8)		
35a. Fuel Credit Differential - FMPA Sale	0	0	0 0.0	9,311,041	9,404,795	(93,755) (1.0)	0.00000	0.00000	0.00000	0.0		
35b. Oil Below the Discharge Valve	0	0	0 0.0	9,311,041	9,404,795	(93,755) (1.0)	0.00000	0.00000	0.00000	0.0		
36. True-up *	6,896,612	2,139,018	4,757,594 222.4	9,311,041	9,404,795	(93,755) (1.0)	0.07407	0.02274	0.05133	226.7		
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	237,041,071	231,067,355	5,973,716 2.6	9,311,041	9,404,795	(93,755) (1.0)	2,54581	2,45691	0.08890	3.6		
38. Revenue Tax Factor							1.00072	1.00072	0.00000	0.0		
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)							2,54764	2,45668	0.08896	3.6		
40. GPIF * (Already Adjusted for Taxes)	(161,413)	(161,413)	0 0.0	9,311,041	9,404,795	(93,755) (1.0)	(0.00173)	(0.00172)	(0.00001)	0.6		
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	236,879,658	230,905,942	5,973,716 2.6	9,311,041	9,404,795	(93,755) (1.0)	2,54581	2,45686	0.08895	3.6		
42. Fuel FAC Rounded to the Nearest .001 cents per KWH							2.546	2.457	0.089	3.6		

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

2000

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,850,309	38,363,834	(1,513,525)	(3.9)	203,359,985	209,892,810	(6,532,825)	(3.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,359,568	7,621,264	(3,261,696)	(42.8)	22,895,425	25,059,688	(2,164,263)	(8.6)
3. FUEL COST OF PURCHASED POWER	13,522,470	12,646,200	876,270	6.9	51,026,879	35,600,300	15,426,579	43.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,077,356	974,800	102,556	10.5	4,956,935	5,127,800	(170,865)	(3.3)
4. ENERGY COST OF ECONOMY PURCHASES	0	323,800	(323,800)	0.0	(10,512)	5,810,900	(5,821,412)	(100.2)
5. TOTAL FUEL & NET POWER TRANSACTION	47,090,567	44,687,370	2,403,197	5.4	236,437,862	231,372,122	5,065,740	2.2
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(6,530)	(4,000)	(2,530)	63.3	(29,353)	(28,000)	(1,353)	4.8
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	47,084,037	44,683,370	2,400,667	5.4	236,408,430	231,344,122	5,064,308	2.2
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,519,008	1,596,948	(77,940)	(4.9)	9,311,041	9,404,795	(93,754)	(1.0)
2. NONJURISDICTIONAL SALES	85,407	63,818	21,589	33.8	352,944	199,742	153,202	76.7
3. TOTAL SALES	1,604,415	1,660,766	(56,351)	(3.4)	9,663,985	9,604,537	59,448	0.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9467675	0.9615732	(0.0148057)	(1.5)	0.9634784	0.9792034	(0.0157250)	(1.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 2 OF 3

MONTH OF: JULY 2000

PERIOD TO DATE

CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	37,552,801	36,793,509	759,292	2.1	217,232,756	216,395,196	837,560	0.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(6,896,612)	(2,139,018)	(4,757,594)	222.4
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	161,413	161,413	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,891,489	36,510,994	(1,619,505)	(4.4)	210,497,557	214,417,591	(3,920,034)	(1.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	47,084,037	44,683,370	2,400,667	5.4	236,408,430	231,344,122	5,064,308	2.2
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9467675	0.9615732	(0.0148057)	(1.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	44,577,637	42,966,331	1,611,306	3.8	227,502,232	226,245,337	1,256,895	0.6
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	44,607,950	42,995,548	1,612,402	3.8	227,656,933	226,399,183	1,257,750	0.6
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	360,780	360,780	0	0.0	2,578,611	2,578,611	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	341,575	346,916	(5,341)	(1.5)	2,487,526	2,529,154	(41,628)	(1.6)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
8H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	44,949,525	43,342,464	1,607,061	3.7	230,144,459	228,928,337	1,216,122	0.5
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(10,058,036)	(6,831,470)	(3,226,566)	47.2	(19,646,902)	(14,510,746)	(5,136,156)	35.4
8. INTEREST PROVISION FOR THE MONTH	(118,678)	(114,104)	(4,574)	4.0	(501,509)	(314,891)	(186,618)	59.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(20,470,672)	(29,530,592)	9,059,920	(30.7)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(25,581,342)	(28,290,656)	2,709,314	(9.6)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2000
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(18,088,999)	(21,650,656)	3,561,657	(16.5)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(25,462,664)	(28,176,552)	2,713,888	(9.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(43,551,663)	(49,827,208)	6,275,545	(12.6)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(21,775,831)	(24,913,604)	3,137,773	(12.6)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.580	5.500	1.080	19.6	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.080	11.000	2.080	18.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.540	5.500	1.040	18.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.545	0.458	0.087	19.0	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(118,678)	(114,104)	(4,574)	4.0	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2-

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	2,129,077	3,118,918	(989,841)	(31.7)	6,976,417	7,735,997	(759,580)	(9.8)
2 LIGHT OIL	2,430,551	3,644,750	(1,214,199)	(33.3)	4,610,428	7,935,903	(3,325,475)	(41.9)
3 COAL	31,674,302	31,600,166	74,136	0.2	191,156,761	194,220,910	(3,064,149)	(1.6)
4 NATURAL GAS	616,379	0	616,379	0.0	616,379	0	616,379	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	36,850,309	38,363,834	(1,513,525)	(3.9)	203,359,985	209,892,810	(6,532,825)	(3.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	32,991	71,703	(38,712)	(54.0)	121,318	175,002	(53,684)	(30.7)
9 LIGHT OIL	30,074	26,034	4,040	15.5	66,586	75,277	(8,691)	(11.5)
10 COAL	1,605,567	1,632,419	(26,852)	(1.6)	9,904,385	9,988,106	(83,722)	(0.8)
11 NATURAL GAS	7,400	0	7,400	0.0	7,400	0	7,400	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,676,032	1,730,156	(54,124)	(3.1)	10,099,689	10,238,385	(138,697)	(1.4)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	76,654	174,667	(98,013)	(56.1)	285,661	446,202	(160,541)	(36.0)
16 LIGHT OIL (BBL)	70,817	96,232	(25,415)	(26.4)	141,592	237,644	(96,052)	(40.4)
17 COAL (TON)	743,440	742,149	1,291	0.2	4,520,086	4,506,868	13,218	0.3
18 NATURAL GAS (MCF)	93,493	0	93,493	0.0	93,493	0	93,493	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	486,289	1,104,068	(617,779)	(56.0)	1,812,987	2,820,446	(1,007,459)	(35.7)
22 LIGHT OIL	409,258	439,842	(30,584)	(7.0)	807,809	916,572	(108,763)	(11.9)
23 COAL	16,957,698	17,246,870	(289,172)	(1.7)	103,195,034	104,249,094	(1,054,060)	(1.0)
24 NATURAL GAS	90,902	0	90,902	0.0	90,902	0	90,902	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,944,147	18,790,780	(846,633)	(4.5)	105,906,732	107,986,112	(2,079,380)	(1.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.97	4.14	(2.17)	-	1.20	1.71	(0.51)	-
29 LIGHT OIL	1.79	1.50	0.29	-	0.66	0.74	(0.08)	-
30 COAL	95.80	94.35	1.45	-	98.07	97.56	0.51	-
31 NATURAL GAS	0.44	0.00	0.44	-	0.07	0.00	0.07	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.78	17.86	9.92	55.5	24.42	17.34	7.08	40.8
36 LIGHT OIL (\$/BBL)	34.32	37.87	(3.55)	(9.4)	32.56	33.39	(0.83)	(2.5)
37 COAL (\$/TON)	42.61	42.58	0.03	0.1	42.29	43.09	(0.80)	(1.9)
38 NATURAL GAS (\$/MCF)	6.59	0.00	6.59	0.0	6.59	0.00	6.59	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.38	2.82	1.56	55.3	3.85	2.74	1.11	40.5
42 LIGHT OIL	5.94	8.29	(2.35)	(28.3)	5.71	8.66	(2.95)	(34.1)
43 COAL	1.87	1.83	0.04	2.2	1.85	1.86	(0.01)	(0.5)
44 NATURAL GAS	6.78	0.00	6.78	0.0	6.78	0.00	6.78	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.05	2.04	0.01	0.5	1.92	1.94	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,740	15,398	(658)	(4.3)	14,944	16,117	(1,173)	(7.3)
49 LIGHT OIL	13,608	16,895	(3,287)	(19.5)	12,132	12,176	(44)	(0.4)
50 COAL	10,562	10,565	(3)	0.0	10,419	10,437	(18)	(0.2)
51 NATURAL GAS	12,284	0	12,284	0.0	12,284	0	12,284	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,706	10,861	(155)	(1.4)	10,486	10,547	(61)	(0.6)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.45	4.35	2.10	48.3	5.75	4.42	1.33	30.1
56 LIGHT OIL	8.08	14.00	(5.92)	(42.3)	6.92	10.54	(3.62)	(34.3)
57 COAL	1.97	1.94	0.03	1.5	1.93	1.94	(0.01)	(0.5)
58 NATURAL GAS	8.33	0.00	8.33	0.0	8.33	0.00	8.33	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.20	2.22	(0.02)	(0.9)	2.01	2.05	(0.04)	(2.0)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF:

JULY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	4,532	20.3	100.0	56.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	5,386	24.1	100.0	59.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	374	1.7	10.8	56.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	6,903	23.8	100.0	55.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	6,326	12.7	64.8	54.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	198	23,521	16.1	74.3	56.1	17,027	HVY.OIL	62,977	6,359,293	400,489.2	1,735,005	7.38	27.55
GAN.#1	114	47,787	56.3	83.4	63.2	11,754	COAL	23,833	23,567,679	561,688.5	909,557	1.90	38.16
GAN.#2	98	48,190	86.1	88.8	73.3	12,259	COAL	25,579	23,095,461	590,758.8	976,191	2.03	38.16
GAN.#3	145	75,382	69.9	88.0	76.0	12,500	COAL	47,917	19,664,699	942,273.4	1,828,693	2.43	38.16
GAN.#4	159	87,113	73.8	94.6	76.6	12,093	COAL	54,678	19,266,780	1,053,469.0	2,086,718	2.40	38.16
GAN.#5	232	115,719	67.0	82.9	71.2	10,881	COAL	53,452	23,556,179	1,259,124.9	2,039,929	1.76	38.16
GAN.#6	372	124,711	45.1	54.8	77.8	10,789	COAL	54,893	24,510,460	1,345,452.7	2,094,924	1.68	38.16
GANNON STA.	1120	498,902	59.9	76.5	74.1	11,531	COAL	260,352	22,096,113	5,752,767.3	9,936,012	1.99	38.16
B.B.#1	416	186,220	60.2	70.4	80.6	10,510	COAL	79,390	24,651,700	1,957,098.5	3,398,057	1.82	42.80
B.B.#2	416	195,086	63.0	72.2	81.5	10,262	COAL	82,366	24,305,020	2,001,907.3	3,525,436	1.81	42.80
B.B.#3	433	258,674	80.3	93.1	83.4	9,912	COAL	106,697	24,029,440	2,563,869.2	4,566,853	1.77	42.80
B.B. 1-3	1285	639,980	68.0	78.8	81.9	10,192	COAL	268,453	24,298,015	6,522,875.0	11,490,346	1.80	42.80
B.B.#4	442	290,666	88.4	95.4	88.4	9,898	COAL	135,889	21,170,881	2,876,889.8	6,864,931	2.36	50.52
B.B. STA.	1707	930,646	73.3	83.1	83.5	10,100	COAL	404,342	23,247,065	9,399,764.8	18,355,277	1.97	45.40
SEB-PHIL.#1(HVY OIL)	17	4,400	34.8	90.9	81.6	9,750	HVY.OIL	6,839	6,272,891	42,900.3	197,050	4.48	28.81
SEB-PHIL.#2(HVY OIL)	17	5,070	40.1	91.5	93.0	8,462	HVY.OIL	6,838	6,273,808	42,900.3	197,022	3.89	28.81
SEB-PHILLIPS TOTAL	34	9,470	37.4	91.2	87.3	9,060	HVY.OIL	13,677	6,273,349	85,800.6	394,072	4.16	28.81
POLK #1 GASIFIER	250	176,019	94.6	96.4	98.0	10,256	COAL	78,746	22,924,000	1,805,165.5	3,383,013	1.92	42.96
POLK #1 CT (OIL)	225	2,199	1.3	100.0	51.2	8,760	LGT.OIL	3,571	5,395,295	19,263.9	123,141	5.60	34.49
POLK #1 TOTAL	250	178,218	95.9	99.5	96.9	10,237	-	-	-	1,824,429.4	3,506,154	1.97	-
POLK #2 CT (GAS)	150	7,400	6.6	71.8	30.3	12,284	GAS	93,493	972,290	90,902.0	616,379	8.33	6.59
POLK #2 CT (OIL)	150	10,632	9.5	87.4	69.8	12,947	LGT.OIL	23,869	5,767,090	137,652.7	823,196	7.74	34.49
POLK #2 TOTAL	150	18,032	16.1	79.6	45.5	12,675	-	-	-	228,554.7	1,439,575	7.98	-
POLK STATION TOTAL	400	196,250	65.9	92.0	77.6	10,461	-	-	-	2,052,984.1	4,945,729	2.52	-
GAN.C.T.#1	12	812	9.1	100.0	62.1	1,939	LGT.OIL	271	5,818,645	1,574.7	9,260	1.14	34.22
B.B.C.T.#1	12	857	9.6	100.0	85.0	18,648	LGT.OIL	2,747	5,818,700	15,981.7	93,979	10.97	34.22
B.B.C.T.#2	66	7,212	14.7	100.0	75.4	15,461	LGT.OIL	19,168	5,817,237	111,506.2	655,865	9.09	34.22
B.B.C.T.#3	66	8,362	17.0	100.0	79.2	14,743	LGT.OIL	21,192	5,817,234	123,278.6	725,110	8.67	34.22
C.T. TOTAL	156	17,243	14.9	100.0	76.7	14,634	LGT.OIL	43,377	5,817,337	252,341.2	1,484,214	8.61	34.22
TOT. COAL (GN,BB,POLK)	3077	1,605,567	70.1	81.7	81.3	10,562	COAL	743,440	22,809,783	16,957,697.6	31,674,302	1.97	42.61
SYSTEM	3,613	1,676,032	62.4	82.3	78.2	10,706	-	-	-	17,944,147.2	36,850,309	2.20	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON
NA = LESS THAN 1 HOUR OF OPERATION

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	102,613	174,667	(72,054)	(41.3)	324,493	400,114	(75,621)	(18.9)
3 UNIT COST (\$/BBL)	30.25	18.01	12.24	68.0	27.18	17.00	10.18	59.9
4 AMOUNT (\$)	3,103,542	3,145,543	(42,001)	(1.3)	8,819,021	6,801,708	2,017,313	29.7
5 BURNED:								
6 UNITS (BBL)	76,654	174,667	(98,013)	(56.1)	285,661	446,202	(160,541)	(36.0)
7 UNIT COST (\$/BBL)	27.78	17.86	9.92	55.5	24.42	17.34	7.08	40.8
8 AMOUNT (\$)	2,129,077	3,118,918	(989,841)	(31.7)	6,976,417	7,735,997	(759,580)	(9.8)
9 ENDING INVENTORY:								
10 UNITS (BBL)	129,091	81,135	47,956	59.1	129,091	81,135	47,956	59.1
11 UNIT COST (\$/BBL)	27.89	18.16	9.73	53.6	27.89	18.16	9.73	53.6
12 AMOUNT (\$)	3,600,590	1,473,758	2,126,832	144.3	3,600,590	1,473,758	2,126,832	144.3
13								
14 DAYS SUPPLY:	67	42	25	59.5	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	91,760	117,366	(25,606)	(21.8)	251,359	346,423	(95,064)	(27.4)
17 UNIT COST (\$/BBL)	36.59	38.87	(2.28)	(5.9)	34.71	34.55	0.16	0.5
18 AMOUNT (\$)	3,357,829	4,561,637	(1,203,808)	(26.4)	8,723,581	11,969,308	(3,245,727)	(27.1)
19 BURNED:								
20 UNITS (BBL)	70,817	96,232	(25,415)	(26.4)	141,592	237,644	(96,052)	(40.4)
21 UNIT COST (\$/BBL)	34.32	37.87	(3.55)	(9.4)	32.56	33.39	(0.83)	(2.5)
22 AMOUNT (\$)	2,430,551	3,644,750	(1,214,199)	(33.3)	4,610,428	7,935,903	(3,325,475)	(41.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	113,949	97,057	16,892	17.4	113,949	97,057	16,892	17.4
25 UNIT COST (\$/BBL)	34.33	37.87	(3.54)	(9.3)	34.33	37.87	(3.54)	(9.3)
26 AMOUNT (\$)	3,911,506	3,675,656	235,850	6.4	3,911,506	3,675,656	235,850	6.4
27								
28 DAYS SUPPLY: NORMAL	74	63	11	17.5	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	16	14	2	14.3	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	698,981	798,000	(99,019)	(12.4)	4,705,492	4,368,200	337,292	7.7
32 UNIT COST (\$/TON)	43.03	42.57	0.46	1.1	42.25	42.59	(0.34)	(0.8)
33 AMOUNT (\$)	30,073,886	33,973,857	(3,899,971)	(11.5)	198,827,434	186,055,646	12,771,788	6.9
34 BURNED:								
35 UNITS (TONS)	743,440	742,149	1,291	0.2	4,520,086	4,506,868	13,218	0.3
36 UNIT COST (\$/TON)	42.61	42.58	0.03	0.1	42.29	43.09	(0.80)	(1.9)
37 AMOUNT (\$)	31,674,302	31,600,186	74,116	0.2	191,156,761	194,220,910	(3,064,149)	(1.6)
38 ENDING INVENTORY:								
39 UNITS (TONS)	962,422	987,507	(25,085)	(2.5)	962,422	987,507	(25,085)	(2.5)
40 UNIT COST (\$/TON)	42.36	42.35	0.01	0.0	42.36	42.35	0.01	0.0
41 AMOUNT (\$)	40,785,547	41,823,912	(1,058,265)	(2.5)	40,785,547	41,823,912	(1,058,265)	(2.5)
42								
43 DAYS SUPPLY:	41	42	(1)	(2.4)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	93,493	0	93,493	0.0	93,493	0	93,493	0.0
46 UNIT COST (\$/MCF)	6.59	0.00	6.59	0.0	6.59	0.00	6.59	0.0
47 AMOUNT (\$)	616,379	0	616,379	0.0	616,379	0	616,379	0.0
48 BURNED:								
49 UNITS (MCF)	93,493	0	93,493	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	6.59	0.00	6.59	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	616,379	0	616,379	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,096
LUBE OIL	0
FUEL ANALYSIS	232
TOTAL	14,328

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,710)	(435,062)
OTHER USAGE	(665)	(22,851)
TOTAL	(13,375)	(457,913)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	38,049
IGNITION #2 OIL	420,966
IGNITION PROPANE	3,192
AERIAL SURVEY ADJ.	(695,507)
ADDITIVES	(16,604)
TOTAL	(249,904)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	64,490.0	0.0	64,490.0	4.193	7.575	2,704,000.00	4,885,100.00	1,744,900.00
VARIOUS JURISDICTIONAL	SCH. -D	5,750.0	0.0	5,750.0	2.388	2.388	137,300.00	137,300.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	49,915.0	0.0	49,915.0	2.316	3.258	1,155,900.00	1,626,400.00	
FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	231,755.0	0.0	231,755.0	2.594	3.738	6,011,764.00	8,663,364.00	1,744,900.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(135,400.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						1,744,900.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC	-								
80% OF ECON. ENERGY SALES PROFITS	-	231,755.0	0.0	231,755.0	3.289	3.738	7,621,264.00	8,663,364.00	1,744,900.00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	60,995.0	0.0	60,995.0	2.398	3.231	1,454,252.20	1,961,055.45	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	3,643.0	310.6	3,232.4	2.342	2.342	75,706.49	75,706.49	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	953.0	0.0	953.0	2.178	2.178	20,741.83	20,741.83	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE LAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AQUILLA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
MORGAN STANLEY	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	102,055.0	0.0	102,055.0	1.896	1.896	1,934,627.04	1,934,627.04	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR.& LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORI	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO AQUILLA	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO ORLANDO	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.	SCH. -MB	353.0	0.0	353.0	5.218	5.218	18,419.20	18,419.20	
HARDEE POWER PART. TO FLA. PWR.& LT.	SCH. -MB	285.0	0.0	285.0	3.789	3.789	10,797.86	10,797.86	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -MB	2,597.0	0.0	2,597.0	6.142	6.142	159,512.83	159,512.83	
FLA. PWR. & LIGHT	JURISD. SCH. -MB	13,768.0	0.0	13,768.0	3.250	3.250	447,403.66	447,403.66	
CITY OF LAKE LAND	JURISD. SCH. -MB	500.0	0.0	500.0	2.509	2.509	12,542.52	12,542.52	
ORLANDO UTIL. COMM.	JURISD. SCH. -MB	238.0	0.0	238.0	4.993	4.993	11,882.94	11,882.94	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -MB	92.0	0.0	92.0	9.772	9.772	8,990.28	8,990.28	
CARGILL ALLIANT	JURISD. SCH. -MB	204.0	0.0	204.0	6.958	6.958	14,194.66	14,194.66	
CITY OF HOMESTEAD	JURISD. SCH. -MB	10.0	0.0	10.0	17.350	17.350	1,735.03	1,735.03	
ORLANDO UTIL. COMM.	JURISD. STEAM-A	373.0	0.0	373.0	36.681	36.681	136,818.36	136,818.36	
ADJ. TO PREVIOUS MONTHS	MON/YR TYP SCHED.								
HARDEE POWER PARTNERS ES	6/00 SEPAR. CONTRACT	(57,080.0)	0.0	(57,080.0)	2.305	3.123	(1,315,694.00)	(1,782,608.40)	
HARDEE POWER PARTNERS ACT	6/00 SEPAR. CONTRACT	57,080.0	0.0	57,080.0	2.396	3.231	1,367,636.80	1,844,254.80	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,466.0	310.6	4,185.4	2.304	2.304	96,448.32	96,448.32	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		60,695.0	0.0	60,695.0	2.482	3.333	1,506,195.00	2,022,701.85	
SUB-TOTAL OTHER D POWER SALES		102,055.0	0.0	102,055.0	1.896	1.896	1,934,627.04	1,934,627.04	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		18,047.0	0.0	18,047.0	3.798	3.798	685,478.78	685,478.78	
SUB-TOTAL OTHER POWER SALES		373.0	0.0	373.0	36.681	36.681	136,818.36	136,818.36	
TOTAL INCLUDING VARIABLE O & M COSTS		185,666.0	310.6	185,355.4	2.352	2.631	4,359,567.50	4,876,074.35	0.90
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		185,666.0	310.6	185,355.4	2.352	2.631	4,359,567.50	4,876,074.35	0.00
CURRENT MONTH:									
DIFFERENCE	-	(46,089.0)	310.6	(46,399.6)	(0.937)	(1.107)	(3,261,696.50)	(3,787,289.65)	(1,744,900.00)
DIFFERENCE %	-	(19.9)	0.0	(20.0)	(28.5)	(29.6)	(42.8)	(43.7)	(100.0)
PERIOD TO DATE:									
ACTUAL	-	1,064,145.0	4,731.2	1,059,413.8	2.161	2.348	22,895,423.18	24,870,604.49	0.00
ESTIMATED	-	1,118,502.0	0.0	1,118,502.0	2.240	2.456	25,059,898.00	27,466,168.00	2,217,320.00
DIFFERENCE	-	(54,357.0)	4,731.2	(59,088.2)	(0.079)	(0.108)	(2,164,264.82)	(2,595,563.51)	(2,217,320.00)
DIFFERENCE %	-	(4.9)	0.0	(5.3)	(3.5)	(4.4)	(8.6)	(9.5)	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$8,436.85 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JULY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	57,625.0	0.0	27,675.0	29,950.0	16.059	16.059	4,809,700.00
HARDEE POWER PARTNERS	IPP	146,970.0	0.0	0.0	146,970.0	3.555	3.555	5,225,400.00
VARIOUS	OTHER	57,876.0	0.0	0.0	57,876.0	4.512	4.512	2,611,100.00
TOTAL		262,471.0	0.0	27,675.0	234,796.0	5.386	5.386	12,646,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	116,390.0	0.0	0.0	116,390.0	5.188	5.188	6,038,289.74
HARDEE PWR. PART.-OTHERS	IPP	638.0	0.0	0.0	638.0	3.698	3.698	23,592.49
FLA. POWER CORP.	SCH.-Ja	742.0	0.0	455.0	287.0	11.521	11.521	33,065.00
FLA. POWER CORP.	SCH.-Jc	8,985.0	0.0	0.0	8,985.0	4.650	4.650	417,772.00
FLA. POWER & LIGHT	SCH.-Ja	2,981.0	0.0	1,544.2	1,436.8	10.772	10.772	154,768.35
FLA. POWER & LIGHT	SCH.-Jc	12,734.0	0.0	0.0	12,734.0	5.485	5.485	698,481.00
CITY OF LAKELAND	SCH.-Ja	10,230.0	0.0	6,018.2	4,211.8	21.400	21.400	901,318.51
CITY OF LAKELAND	SCH.-Jc	8,934.0	0.0	0.0	8,934.0	7.176	7.176	641,117.50
ORLANDO	SCH.-Ja	3,801.0	0.0	1,679.0	2,122.0	11.131	11.131	236,202.88
ORLANDO	SCH.-Jc	15,649.0	0.0	0.0	15,649.0	8.915	8.915	1,395,097.50
ENTERGY MARKETING	SCH.-Jc	273.0	0.0	0.0	273.0	6.314	6.314	17,236.00
THE ENERGY AUTH.	SCH.-Ja	4,553.0	0.0	2,306.9	2,246.1	12.506	12.506	280,897.22
THE ENERGY AUTH.	SCH.-Jc	3,770.0	0.0	0.0	3,770.0	9.191	9.191	346,487.32
RELIANT	SCH.-Ja	30.0	0.0	30.0	0.0	0.000	0.000	0.00
RELIANT	SCH.-Jc	75.0	0.0	0.0	75.0	5.000	5.000	3,750.00
REEDY CREEK	SCH.-Ja	6.0	0.0	0.0	6.0	6.200	6.200	372.00
REEDY CREEK	SCH.-Jc	84.0	0.0	0.0	84.0	4.117	4.117	3,458.00
TALLAHASSEE	SCH.-Ja	810.0	0.0	472.4	337.6	15.137	15.137	51,102.53
TALLAHASSEE	SCH.-Jc	3,464.0	0.0	0.0	3,464.0	6.866	6.866	237,853.74
AQUILLA	SCH.-Ja	205.0	0.0	60.0	145.0	9.097	9.097	13,190.74
AQUILLA	SCH.-Jc	1,508.0	0.0	0.0	1,508.0	7.215	7.215	108,803.87
MORGAN STANLEY	SCH.-Ja	670.0	0.0	50.0	620.0	9.925	9.925	61,534.26
MORGAN STANLEY	SCH.-Jc	2,165.0	0.0	0.0	2,165.0	9.894	9.894	214,200.26
CARGILL FERTILIZER	SCH.-Ja	174.0	0.0	94.0	80.0	16.375	16.375	13,100.00
CARGILL FERTILIZER	SCH.-Jc	223.0	0.0	0.0	223.0	9.000	9.000	20,070.00
CORAL ENERGY	SCH.-Jc	281.0	0.0	0.0	281.0	6.435	6.435	18,081.00
FARMLAND HYDRO LP	SCH.-Jc	302.0	0.0	0.0	302.0	3.496	3.496	10,556.80
RINGHAVER	SCH.-Jc	258.0	0.0	0.0	258.0	8.415	8.415	21,710.79
OKEELANTA	SCH.-D	23,816.0	0.0	0.0	23,816.0	5.485	5.485	1,306,311.60
AUBURNDALE POWER PARTNERS	SCH.-D	4,029.0	0.0	0.0	4,029.0	2.625	2.625	105,769.91
FLA. POWER & LIGHT	STEAM-A	25.0	0.0	0.0	25.0	11.544	11.544	2,886.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jun-00 IPP	(94,031.0)	0.0	0.0	(94,031.0)	5.116	5.116	(4,810,892.84)
HARDEE PWR. PART.-NATIVE	Jun-00 IPP	94,031.0	0.0	0.0	94,031.0	5.271	5.271	4,956,144.36
CARGILL FERTILIZER	Jan-00 SCH.-Jc	(33.0)	0.0	0.0	(33.0)	4.670	4.670	(1,541.16)
CARGILL FERTILIZER	Jan-00 SCH.-Jc	33.0	0.0	0.0	33.0	5.098	5.098	1,682.32
TOTAL		227,805.0	0.0	12,709.7	215,095.3	6.287	6.287	13,522,469.69
CURRENT MONTH:								
DIFFERENCE		(34,666.0)	0.0	(14,965.3)	(19,700.7)	-4.448	-4.448	876,269.69
DIFFERENCE %		(13.2)	0.0	(54.1)	(8.4)	(82.6)	(82.6)	6.9
PERIOD TO DATE:								
ACTUAL		1,193,955.00	0.00	131,847.50	1,062,107.5	4.804	4.804	51,026,880.21
ESTIMATED		847,802.0	0.0	104,873.0	743,129.0	4.791	4.791	35,600,300.0
DIFFERENCE		346,153.0	0.0	27,174.5	318,978.5	0.013	0.013	15,426,580.21
DIFFERENCE %		40.8	0.0	26.0	42.9	0.3	0.3	43.3

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF: JULY 2000							(8)
	(2)	(3)	(4)	(5)	(6)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	36,671.0	0.0	0.0	36,671.0	2.658	2.658	974,800.00
TOTAL	-	36,671.0	0.0	0.0	36,671.0	2.658	2.658	974,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	4,505.0	0.0	0.0	4,505.0	2.325	2.325	104,746.89
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	125.0	0.0	0.0	125.0	8.205	8.205	10,255.93
IMC-AGRICO-NEW WALES	COGEN.	1,172.0	0.0	0.0	1,172.0	5.929	5.929	69,485.56
HILLSBOROUGH COUNTY	COGEN.	18,223.0	0.0	0.0	18,223.0	2.330	2.330	424,549.57
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,823.0	0.0	0.0	1,823.0	4.551	4.551	82,956.06
FARMLAND HYDRO LP	COGEN.	736.0	0.0	0.0	736.0	3.819	3.819	28,111.02
IMC-AGRICO-S. PIERCE	COGEN.	1,824.0	0.0	0.0	1,824.0	7.326	7.326	133,617.95
AUBURNDALE POWER PARTNERS	COGEN.	2,132.0	0.0	0.0	2,132.0	3.953	3.953	84,282.78
ORANGE COGENERATION L.P.	COGEN.	7,820.0	0.0	0.0	7,820.0	2.289	2.289	178,986.92
CUTRALE CITRUS	COGEN.	29.0	0.0	0.0	29.0	3.347	3.347	970.70
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	368.6	(368.6)	7.940	7.940	(29,266.38)
SUB-TOTAL FOR JULY 2000	-	38,389.0	0.0	368.6	38,020.4	2.863	2.863	1,088,697.00
ADJUSTMENTS TO PRIOR MONTHS								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	
McKAY BAY REFUSE	May-00 COGEN.	(4,967.0)	0.0	0.0	(4,967.0)	2.105	2.105	(104,569.89)
MULBERRY PHOSPHATES INC.	COGEN.	4,967.0	0.0	0.0	4,967.0	2.099	2.099	104,276.12
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000	
HILLSBOROUGH COUNTY	May-00 COGEN.	(15,873.0)	0.0	0.0	(15,873.0)	2.123	2.123	(337,050.46)
CARGILL MILLPOINT	COGEN.	15,873.0	0.0	0.0	15,873.0	2.117	2.117	336,059.49
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000	
FARMLAND HYDRO LP	Jun-00 COGEN.	(749.0)	0.0	0.0	(749.0)	3.083	3.083	(23,091.78)
IMC-AGRICO-S. PIERCE	COGEN.	516.0	0.0	0.0	516.0	2.625	2.625	13,543.95
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000	
ORANGE COGENERATION L.P.	May-00 COGEN.	(5,359.0)	0.0	0.0	(5,359.0)	2.162	2.162	(115,842.35)
CUTRALE CITRUS	COGEN.	5,359.0	0.0	0.0	5,359.0	2.152	2.152	115,334.18
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
SUB-TOTAL FOR ADJUSTMENTS	-	(233.0)	0.0	0.0	(233.0)	4.867	4.867	(11,340.74)
GRAND TOTAL		38,156.0	0.0	368.6	37,787.4	2.851	2.851	1,077,356.26
CURRENT MONTH:								
DIFFERENCE	-	1,485.0	0.0	368.6	1,116.4	0.193	0.193	102,556.26
DIFFERENCE %	-	4.0	0.0	0.0	3.0	7.3	7.3	10.5
PERIOD TO DATE:								
ACTUAL		222,200.0	0.0	2,602.8	219,597.2	2.257	2.257	4,956,935.33
ESTIMATED		235,621.0	0.0	0.0	235,621.0	2.176	2.176	5,127,800.00
DIFFERENCE	-	(13,421.0)	0.0	2,602.8	(16,023.8)	0.081	0.081	(170,864.67)
DIFFERENCE %	-	(5.7)	0.0	0.0	(6.8)	3.7	3.7	(3.3)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	4,925.0	6.575	323,800.00	7.222	355,700.00	31,900.00
TOTAL	-	4,925.0	6.575	323,800.00	7.222	355,700.00	31,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(4,925.0)	(6.575)	(323,800.00)	(7.222)	(355,700.00)	(31,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		128,601.0	4.519	5,810,900.00	5.698	7,327,300.00	1,516,400.00
DIFFERENCE	-	(128,601.0)	(4.519)	(5,821,412.45)	(5.698)	(7,327,300.00)	(1,505,887.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.2)	(100.0)	(100.0)	(99.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3
REVISED WITH JULY 2000 FILING
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	27,403,682	27,803,981	(400,299)	(1.4)	111,310,929	113,994,924	(2,683,995)	(2.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(1,222,296)	(1,222,296)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	92,238	92,238	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,121,167	27,521,466	(400,299)	(1.5)	110,180,869	112,864,864	(2,683,995)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,734,684	28,410,733	323,951	1.1	111,446,206	108,679,346	2,766,860	2.5
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9698478	0.9873260	(0.0174782)	(1.8)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	27,868,272	28,050,655	(182,383)	(0.7)	108,337,114	107,669,068	668,046	0.6
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,887,222	28,069,729	(182,507)	(0.7)	108,410,782	107,742,282	668,500	0.6
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	368,373	368,373	0	0.0	1,488,678	1,488,678	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	357,268	363,704	(6,436)	(1.8)	1,447,311	1,474,957	(27,646)	(1.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	28,244,488	28,433,433	(188,945)	(0.7)	109,858,093	109,217,239	640,854	0.6
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-8H)	(1,123,321)	(911,967)	(211,354)	23.2	322,776	3,647,625	(3,324,849)	(91.2)
8. INTEREST PROVISION FOR THE MONTH	(53,743)	(50,283)	(3,460)	6.9	(215,986)	(51,527)	(164,459)	319.2
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,008,903)	(18,008,903)	0	0.0	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(11,000,457)	(10,785,643)	(214,814)	2.0	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000
CURRENT MONTH

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	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(10,128,967)	(10,128,967)	0	0.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,946,714)	(10,735,360)	(211,354)	2.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(21,075,681)	(20,864,327)	(211,354)	1.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,537,841)	(10,432,164)	(105,678)	1.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.070	0.000	0.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.180	5.500	0.680	12.4	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.250	11.570	0.680	5.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.125	5.785	0.340	5.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.510	0.482	0.028	5.8	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(53,743)	(50,283)	(3,460)	6.9	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000
CURRENT MONTH

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PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	30,383,700	30,777,840	(394,140)	(1.3)	141,694,629	144,772,764	(3,078,135)	(2.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(1,527,870)	(1,527,870)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	115,295	115,295	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,101,185	30,495,325	(394,140)	(1.3)	140,282,054	143,360,189	(3,078,135)	(2.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,659,720	36,861,063	(201,343)	(0.5)	148,105,926	145,540,409	2,565,517	1.8
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9647011	0.9771041	(0.0124030)	(1.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	35,365,673	36,017,096	(651,423)	(1.8)	143,702,787	143,686,164	16,623	0.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	35,389,722	36,041,588	(651,866)	(1.8)	143,800,504	143,783,870	16,634	0.0
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	365,842	365,842	0	0.0	1,854,520	1,854,520	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	352,928	357,466	(4,538)	(1.3)	1,800,239	1,832,423	(32,184)	(1.8)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	35,742,650	36,399,054	(656,404)	(1.8)	145,600,743	145,616,293	(15,550)	0.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(5,641,465)	(5,903,729)	262,264	(4.4)	(5,318,689)	(2,256,104)	(3,062,585)	135.7
8. INTEREST PROVISION FOR THE MONTH	(72,579)	(62,218)	(10,361)	16.7	(288,565)	(113,745)	(174,820)	153.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,880,393)	(18,665,579)	(214,814)	1.2	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(16,408,927)	(16,446,016)	37,089	(0.2)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY
CURRENT MONTH

2000

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	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(11,000,457)	(10,785,643)	(214,814)	2.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(16,336,348)	(16,383,798)	47,450	(0.3)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(27,336,805)	(27,169,441)	(167,364)	0.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(13,668,403)	(13,584,721)	(83,683)	0.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.180	5.500	0.680	12.4	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.570	5.500	1.070	19.5	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.750	11.000	1.750	15.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.375	5.500	0.875	15.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.531	0.458	0.073	15.9	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(72,579)	(62,218)	(10,361)	16.7	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE
CURRENT MONTH

SCHEDULE A2
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PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	37,985,326	34,828,923	3,156,403	9.1	179,679,955	179,601,667	78,268	0.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(4,212,241)	(1,833,444)	(2,378,797)	129.7
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	138,354	138,354	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,324,014	34,546,408	777,606	2.3	175,606,068	177,906,597	(2,300,529)	(1.3)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	41,218,467	41,120,343	98,124	0.2	189,324,393	186,660,752	2,663,641	1.4
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9515591	0.9628529	(0.0112938)	(1.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	39,221,808	39,592,842	(371,034)	(0.9)	182,924,595	183,279,006	(354,411)	(0.2)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	39,248,479	39,619,765	(371,286)	(0.9)	183,048,983	183,403,635	(354,652)	(0.2)
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	363,311	363,311	0	0.0	2,217,831	2,217,831	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	345,712	349,815	(4,103)	(1.2)	2,145,951	2,182,238	(36,287)	(1.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	39,594,191	39,969,580	(375,389)	(0.9)	185,194,934	185,585,873	(390,939)	(0.2)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(4,270,177)	(5,423,172)	1,152,995	(21.3)	(9,588,866)	(7,679,276)	(1,909,590)	24.9
8. INTEREST PROVISION FOR THE MONTH	(94,266)	(87,042)	(7,224)	8.3	(382,831)	(200,787)	(182,044)	90.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(24,288,863)	(24,325,952)	37,089	(0.2)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(18,088,999)	(21,650,656)	3,561,657	(16.5)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE
CURRENT MONTH

2000

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	2000				REVISED WITH JULY 2000 FILING PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(16,408,927)	(16,446,016)	37,089	(0.2)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(17,994,733)	(21,563,614)	3,568,881	(16.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(34,403,660)	(38,009,630)	3,605,970	(9.5)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(17,201,830)	(19,004,815)	1,802,985	(9.5)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.570	5.500	1.070	19.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.580	5.500	1.080	19.6	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.150	11.000	2.150	19.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.575	5.500	1.075	19.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.548	0.458	0.090	19.7	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(94,266)	(87,042)	(7,224)	8.3	NOT APPLICABLE			

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