# AUSLEY & MCMULLEN ORIGINAL

# ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

September 15, 2000

# HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 SEP 15 PH 4:21

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; <u>FPSC Docket No. 000001-EI</u>

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of July 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

ЭM CYR JDB/pp ार Enclosures LEG OPC All Parties of Record (w/o encls.) MECEIVED & FILED -BUREAU

DOCUMENT NUMBER-DATE 1 1 6 1 7 SEP 15 8 FPSC-RECORDS/REPORTING

ORIGINAL

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Page 1 of 3

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Enropister, Director Financial Reporting

6. Date Completed: September 15, 2000

|            |            |               |          |          |          |          |      | Sulfur  | BTU       |           | Delivered |
|------------|------------|---------------|----------|----------|----------|----------|------|---------|-----------|-----------|-----------|
| Line       |            |               | Shipping | Purchase | Delivery | Delivery | Туре | Content | Content   | Volume    | Price     |
| No.        | Plant Name | Supplier Name | Point    | Туре     | Location | Date     | Oil  | %       | (BTU/Gal) | (Bbls)    | (\$/Bbl)  |
| (a)        | (b)        | (c)           | (d)      | (e)      | (f)      | (g)      | (h)  | (i)     | (j)       | (k)       | (!)       |
| 1.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/03/00 | F02  | *       | *         | 355.55    | \$36.8030 |
| 2.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/05/00 | F02  | *       | *         | 532.10    | \$36.8029 |
| 3.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/06/00 | F02  | *       | *         | 100.83    | \$36.8044 |
| 4.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/07/00 | F02  | *       | *         | 176.55    | \$36.8031 |
| 5,         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/08/00 | F02  | *       | *         | 728.05    | \$36.8031 |
| 6.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/10/00 | F02  | *       | *         | 353.17    | \$36.3871 |
| 7.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/11/00 | F02  | *       | *         | 364.59    | \$36.3880 |
| 8.         | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/13/00 | F02  | *       | *         | 352.98    | \$37.3870 |
| <b>9</b> . | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/15/00 | F02  | *       | *         | 531.55    | \$38.3873 |
| 10.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/17/00 | F02  | *       | *         | 655.50    | \$38.5143 |
| 11.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/18/00 | F02  | *       | *         | 881.69    | \$35.5143 |
| 12.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/19/00 | F02  | *       | *         | 705.81    | \$35.5142 |
| 13.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/21/00 | F02  | *       | •         | 353,10    | \$42.5138 |
| 14.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/22/00 | F02  | *       | *         | 353.38    | \$42.5144 |
| 15.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/24/00 | F02  | *       | *         | 352.69    | \$42.8906 |
| 16.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/28/00 | F02  | *       | *         | 352.86    | \$34.8903 |
| 17.        | Gannon     | Central       | Tampa    | MTC      | Gannon   | 07/31/00 | F02  | *       | *         | 473.62    | \$33.5998 |
| 18.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 07/10/00 | F02  | *       | *         | 10,217.83 | \$36.3875 |
| 19.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 07/14/00 | F02  | *       | *         | 11,178.11 | \$36.3875 |
| 20.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 07/19/00 | F02  | *       | +         | 10,748.39 | \$35.4946 |
| 21,        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 07/20/00 | F02  | *       | *         | 2,116.93  | \$35.5142 |
| 22.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 07/21/00 | F02  | *       | *         | 1,765.86  | \$35.5142 |
| 23.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 07/22/00 | F02  | *       | *         | 2,375.21  | \$35.5143 |
| 24.        | Big Bend   | Central       | Tampa    | МТС      | Big Bend | 07/23/00 | F02  | *       | *         | 529.14    | \$34.8908 |
| 25.        | Big Bend   | Central       | Tampa    | MTC      | Big Bend | 07/24/00 | F02  | +       | *         | 1,701.57  | \$34.8906 |

DOCUMENT NUMBER-DATE

1617 SEP 158

\* No analysis Taken

FPSC-RECORDS/REPORTING

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

| Line<br>No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Shipping<br>Point<br>(d) | Purchase<br>Type<br>(e) | Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>Oil<br>(h) | Sulfur<br>Content<br>%<br>(i) | BTU<br>Content<br>(BTU/Gal)<br>(j) | Volume<br>(Bbls)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(I) |
|--------------------|-------------------|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| 26.                | Big Bend          | Central              | Tampa                    | MTC                     | Big Bend                    | 07/25/00                | F02                | *                             | *                                  | 3,444.55                | \$34.8906                             |
| 27.                | Big Bend          | Central              | Tampa                    | MTC                     | Big Bend                    | 07/26/00                | F02                | *                             | *                                  | 2,058.76                | \$34.8906                             |
| 28.                | Big Bend          | Central              | Tampa                    | MTC                     | Big Bend                    | 07/27/00                | F02                | *                             | *                                  | 10,190.79               | \$34.8135                             |
| 29.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/07/00                | F02                | *                             | *                                  | 2,469.48                | \$36.7211                             |
| 30.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/08/00                | F02                | *                             | •                                  | 528.79                  | \$36.7209                             |
| 31.                | Polk              | 8P                   | Tampa                    | MTC                     | Polk                        | 07/10/00                | F02                | *                             | *                                  | 352.69                  | \$36.3012                             |
| 32.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/12/00                | F02                | *                             | *                                  | 2,291.79                | \$36.4061                             |
| 33.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/13/00                | F02                | *                             | *                                  | 705.19                  | \$37.2462                             |
| 34.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/14/00                | F02                | *                             | *                                  | 1,938.17                | \$36.9311                             |
| 35.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/15/00                | F02                | *                             | *                                  | 2,291.83                | \$36.9312                             |
| 36.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/16/00                | F02                | *                             | *                                  | 528.95                  | \$36.9314                             |
| 37.                | Polk              | 8P                   | Tampa                    | MTC                     | Polk                        | 07/17/00                | F02                | *                             | *                                  | 528.76                  | \$36.0913                             |
| 38.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/20/00                | F02                | *                             | *                                  | 3,544.17                | \$36.1962                             |
| 39.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/21/00                | F02                | *                             | *                                  | 3,175.12                | \$35.0412                             |
| 4D.                | Polk              | BP                   | Tampa                    | мтс                     | Polk                        | 07/22/00                | F02                | *                             | *                                  | 3,173.40                | \$35.0412                             |
| 41.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/23/00                | F02                | *                             | *                                  | 881.02                  | \$35.0413                             |
| 42.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/28/00                | F02                | *                             | *                                  | 1,232.31                | \$35.5662                             |
| 43.                | Polk              | BP                   | Tampa                    | MTC                     | Polk                        | 07/29/00                | F02                | *                             | *                                  | 2,993.83                | \$35.5662                             |
| 44.                | Polk              | BP                   | Tampa                    | МТС                     | Polk                        | 07/30/00                | F02                | *                             | +                                  | 528.58                  | \$35.5640                             |
| 45.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/21/00                | F02                | *                             | *                                  | 184.36                  | \$36.5117                             |
| 46.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/24/00                | F02                | *                             | *                                  | 176.48                  | \$35.8877                             |
| 47.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/25/00                | F02                | *                             | *                                  | 176.36                  | \$35.8879                             |
| 48.                | Hookers Point     | Coastal              | Tampa                    | MTC                     | Hookers Point               | 07/08/00                | F06                | *                             | *                                  | 86,162.91               | \$30,5300                             |
| 49.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/03/00                | F06                | *                             | *                                  | 922.45                  | \$28,9588                             |
| 50.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/05/00                | F06                | *                             | *                                  | 765.77                  | \$28.9578                             |

Page 2 of 3

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Scronister, Director Financial Reporting

6. Date Completed: September 15, 2000

| Line<br>No.<br>(a) | Plant Name<br>(b) | Supplier Name<br>(c) | Shipping<br>Point<br>(d) | Purchase<br>Type<br>(e) | Delivery<br>Location<br>(f) | Delivery<br>Date<br>(g) | Type<br>Oil<br>(h) | Sulfur<br>Content<br>%<br>(i) | BTU<br>Content<br>(BTU/Gal)<br>(j) | Volume<br>(Bbis)<br>(k) | Delivered<br>Price<br>(\$/Bbl)<br>(I) |
|--------------------|-------------------|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| 51.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/06/00                | F06                | *                             | *                                  | 607.00                  | \$28.9582                             |
| 52.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/07/00                | F06                | *                             | *                                  | 298.52                  | \$28.9592                             |
| 53.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/10/00                | F06                | *                             | *                                  | 1,052.36                | \$28.5622                             |
| 54.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/11/00                | F06                | *                             | *                                  | 1,058.69                | \$28.5625                             |
| 55.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/12/00                | F06                | *                             | *                                  | 747.12                  | \$28.5622                             |
| 56.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/13/00                | F06                | *                             | *                                  | 894.40                  | \$28.5644                             |
| 57.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/14/00                | F06                | *                             | *                                  | 746.86                  | \$28.5622                             |
| 58.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/17/00                | F06                | *                             | *                                  | 1,199.26                | \$26.0573                             |
| 59.                | Phillips          | Central              | Tampa                    | МТС                     | Phillips                    | 07/18/00                | F06                | *                             | *                                  | 896.60                  | \$26.0575                             |
| 60.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/19/00                | F06                | *                             | *                                  | 451.19                  | \$26.0575                             |
| 61.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/20/00                | F06                | *                             | *                                  | 1,066.88                | \$26.0577                             |
| 62.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/21/00                | F06                | *                             | *                                  | 775.88                  | \$26.0578                             |
| 63.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/24/00                | F06                | *                             | *                                  | 1,085.23                | \$25.8597                             |
| 64.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/25/00                | F06                | *                             | *                                  | 779.33                  | \$25.8598                             |
| 65.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/26/00                | F06                | *                             | *                                  | 1,077.08                | \$25.8595                             |
| 66.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/27/00                | F06                | *                             | *                                  | 629.64                  | \$25.8599                             |
| 67.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/28/00                | F06                | *                             | *                                  | 618.67                  | \$25.8595                             |
| 68.                | Phillips          | Central              | Tampa                    | MTC                     | Phillips                    | 07/31/00                | F06                | *                             | *                                  | 937.71                  | \$26.7004                             |

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 3

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report Jeffey Chronizer, Director Financial Reporting 6. Date Completed: September 15, 2000

|         |          |               |          |          |         |           |          |         |          |        |          |          | Effective | Transport | Add'l     |          |           |
|---------|----------|---------------|----------|----------|---------|-----------|----------|---------|----------|--------|----------|----------|-----------|-----------|-----------|----------|-----------|
|         |          |               |          |          |         |           | Invoice  | Invoice |          | Net    | Net      | Quality  | Purchase  | to        | Transport | Other    | Delivered |
| Line    |          |               | Delivery | Delivery | Туре    | Volume    | Price    | Amount  | Discount | Amount | Price    | Adjust.  | Price     | Terminal  | Charges   | Charges  | Price     |
| Na.     |          | Supplier Name | Location | Date     | Oil     | (Bbis)    | (\$/Bbl) | \$      | \$       | \$     | (\$/Bbl) | (\$/Bbl) | (\$/ВЫ)   | (\$/Bbl)  | (\$/Bbl)  | (\$/ВЫ)  | (\$/Bbl)  |
| (a)<br> | (b)      | (C)           | (d)      | (e)      | (f)<br> | (g)       | (h)      | (i)     | 0,       | (k)    | (1)      | (m)<br>  | (n)<br>   | (0)       | (p)       | (q)      | (r)       |
| 1.      | Gannon   | Central       | Gannon   | 07/03/00 | F02     | 355.55    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.8030 |
| 2.      | Gannon   | Central       | Gannon   | 07/05/00 | F02     | 532.10    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.8029 |
| З.      | Gannon   | Central       | Gannon   | 07/06/00 | F02     | 100.83    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.8044 |
| 4.      | Gannon   | Central       | Gannon   | 07/07/00 | F02     | 176.55    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.8031 |
| 5.      | Gannon   | Central       | Gannon   | 07/08/00 | F02     | 728.05    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.8031 |
| 6.      | Gannon   | Central       | Gannon   | 07/10/00 | F02     | 353.17    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.3871 |
| 7.      | Gannon   | Central       | Gannon   | 07/11/00 | F02     | 364.59    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.3880 |
| 8.      | Gannon   | Central       | Gannon   | 07/13/00 | F02     | 352.98    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$37.3870 |
| 9.      | Gannon   | Central       | Gannon   | 07/15/00 | F02     | 531.55    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$38.3873 |
| 10.     | Gannon   | Central       | Gannon   | 07/17/00 | F02     | 655.50    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$38.5143 |
| 11.     | Gannon   | Central       | Gannon   | 07/18/00 | F02     | 881.69    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$35.5143 |
| 12.     | Gannon   | Central       | Gannon   | 07/19/00 | F02     | 705.81    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$35.5142 |
| 13.     | Gannon   | Central       | Gannon   | 07/21/00 | F02     | 353.10    |          |         |          |        |          |          |           |           | \$0.0002  | \$0,0000 | \$42.5138 |
| 14.     | Gannon   | Central       | Gannon   | 07/22/00 | F02     | 353.38    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$42.5144 |
| 15.     | Gannon   | Central       | Gannon   | 07/24/00 | F02     | 352.69    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$42.8906 |
| 16.     | Gannon   | Central       | Gannon   | 07/28/00 | F02     | 352.86    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$34.8903 |
| 17.     | Gannon   | Central       | Gannon   | 07/31/00 | F02     | 473.62    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$33.5998 |
| 18.     | Big Bend | Central       | Big Bend | 07/10/00 | F02     | 10,217.83 |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.3875 |
| 19,     | Big Bend | Central       | Big Bend | 07/14/00 | F02     | 11,178.11 |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$36.3875 |
| 20.     | Big Bend | Central       | Big Bend | 07/19/00 | F02     | 10,748.39 |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$35.4946 |
| 21.     | Big Bend | Central       | Big Bend | 07/20/00 | F02     | 2,116.93  |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$35.5142 |
| 22.     | Big Bend | Central       | Big Bend | 07/21/00 | F02     | 1,765.86  |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$35.5142 |
| 23.     | Big Bend | Central       | Big Bend | 07/22/00 | F02     | 2,375.21  |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$35.5143 |
| 24.     | Big Bend | Central       | Big Bend | 07/23/00 | F02     | 529.14    |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$34.8908 |
| 25.     | Big Bend | Central       | Big Bend | 07/24/00 | F02     | 1,701.57  |          |         |          |        |          |          |           |           | \$0.0000  | \$0.0000 | \$34.8906 |
|         |          |               |          |          |         | -         |          |         |          |        |          |          |           |           | •••       |          |           |

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# FPSC Form 423-1(a)

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report. Jeffrey Chronistor, Sector Financial Reporting

6. Date Completed: September 15/2000

|      |               |               |               |                   |      |           | Invoice  | Invoice |          | Net    | Net      | Quality  | Effective<br>Purchase | Transport<br>to | Add'l<br>Transport | Other    | Delivered |
|------|---------------|---------------|---------------|-------------------|------|-----------|----------|---------|----------|--------|----------|----------|-----------------------|-----------------|--------------------|----------|-----------|
| Line |               |               | Delivery      | Delivery          | Type | Volume    | Price    | Amount  | Discount | Amount | Price    | Adjust.  | Price                 | Terminal        | Charges            | Charges  | Price     |
| No.  | Name          | Supplier Name | Location      | Date              | Oil  | (Bbls)    | (\$/Bbl) | \$      | \$       | \$     | (\$/Bbl) | (\$/Bbl) | (\$/Bbl)              | (\$/Bbl)        | (\$/Bbl)           | (\$/Bbl) | (\$/Bbi)  |
| (a)  | (b)           | (c)           | (d)           | (e)               | (f)  | (g)       | (h)      | (i)     | (i)      | (K)    | (1)      | (m)      | (n)                   | (0)             | (q)                | (q)      | (r)       |
| 26.  | Big Bend      | Central       | Big Bend      | 07/24/00          | F02  | 1,701.57  |          |         | *****    |        |          | ******   |                       |                 | \$0.0000           | \$0.0000 | \$34,8906 |
| 27.  | Big Bend      | Central       | Big Bend      | 07/25/00          | F02  | 3,444.55  |          |         |          |        |          |          |                       |                 | \$0,0000           | \$0,0000 | \$34,8906 |
| 28.  | Big Bend      | Central       | Big Bend      | 07/26/00          | F02  | 2,058.76  |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0.0000 | \$34,8906 |
| 29.  | Big Bend      | Central       | Big Bend      | 07/27/00          | F02  | 10,190.79 |          |         |          |        |          |          |                       |                 | \$0,0000           | \$0,0000 | \$34,8135 |
| 30.  | Polk          | BP            | Polk          | 07/07/00          | F02  | 2,469.48  |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0,0000 | \$36,7211 |
| 31.  | Polk          | BP            | Polk          | 07/08/00          | F02  | 528.79    |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0.0000 | \$36,7209 |
| 32.  | Polk          | BP            | Polk          | 07/10/00          | F02  | 352.69    |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0.0000 | \$36.3012 |
| 33.  | Polk          | BP            | Polk          | 07/12/00          | F02  | 2,291.79  |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0.0000 | \$36,4061 |
| 34.  | Polk          | BP            | Palk          | 07/13/00          | F02  | 705.19    |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0,0000 | \$37,2462 |
| 35.  | Polk          | BP            | Polk          | 07/1 <b>4/</b> 00 | F02  | 1,938.17  |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0,0000 | \$36,9311 |
| 36.  | Polk          | BP            | Polk          | 07/15/00          | F02  | 2,291.83  |          |         |          |        |          |          |                       |                 | \$0,0000           | \$0.0000 | \$36,9312 |
| 37.  | Polk          | BP            | Polk          | 07/16/00          | F02  | 528.95    |          |         |          |        |          |          |                       |                 | \$0,0000           | \$0.0000 | \$36.9314 |
| 38.  | Polk          | BP            | Polk          | 07/17/00          | F02  | 528.76    |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0,0000 | \$36.0913 |
| 39.  | Polk          | BP            | Polk          | 07/20/00          | F02  | 3,544.17  |          |         |          |        |          |          |                       |                 | \$0,0000           | \$0.0000 | \$36.1962 |
| 40.  | Polk          | BP            | Polk          | 07/21/00          | F02  | 3,175.12  |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0,0000 | \$35.0412 |
| 41.  | Polk          | BP            | Polk          | 07/22/00          | F02  | 3,173.40  |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0,0000 | \$35.0412 |
| 42   | Polk          | BP            | Polk          | 07/23/00          | F02  | 881.02    |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0,0000 | \$35.0413 |
| 43.  | Polk          | BP            | Polk          | 07/28/00          | F02  | 1,232.31  |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0.0000 | \$35.5662 |
| 44.  | Polk          | BP            | Polk          | 07/29/00          | F02  | 2,993.83  |          |         |          |        |          |          |                       |                 | \$0.0000           | \$0.0000 | \$35,5662 |
| 45.  | Polk          | BP            | Polk          | 07/30/00          | F02  | 528.58    |          |         |          |        |          |          |                       |                 | \$0.0000           | -        | \$35,5640 |
| 46.  | Phillips      | Central       | Phillips      | 07/21/00          | F02  | 184.36    |          |         |          |        |          |          |                       |                 | \$0.0000           |          | \$36.5117 |
| 47.  | Phillips      | Central       | Phillips      | 07/24/00          | F02  | 176.48    |          |         |          |        |          |          |                       |                 | \$0.0000           |          | \$35.8877 |
| 48.  | Phillips      | Central       | Phillips      | 07/25/00          | F02  | 176.36    |          |         |          |        |          |          |                       |                 | \$0.0000           |          | \$35.8879 |
| 49.  | Hookers Point | Coastal       | Hookers Point | 07/08/00          | F06  | 86,162.91 |          |         |          |        |          |          |                       |                 | \$0.0000           |          | \$30,5300 |
| 50,  | Phillips      | Central       | Phillips      | 07/03/00          | F06  | 922.45    |          |         |          |        |          |          |                       |                 | \$0.0000           |          | \$28,9588 |
|      |               |               |               |                   |      |           |          |         |          |        |          |          |                       |                 |                    |          |           |

FPSC FORM 423-1(a) (2/87)

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffey Chronice Corrector Prinancial Reporting 6. Date Completed: September 15, 2000

| Line | Plant    |               | Delivery | Delivery | Туре     | Volume   | Invoice<br>Price | Invoice<br>Amount | Discount  | Net<br>Amount | Net<br>Price | Quality  | Effective<br>Purchase | Transport<br>to | Add'i<br>Transport | Other    | Delivered |
|------|----------|---------------|----------|----------|----------|----------|------------------|-------------------|-----------|---------------|--------------|----------|-----------------------|-----------------|--------------------|----------|-----------|
| No.  | Name     | Supplier Name | Location | Date     | Oil      | (Bbls)   | (\$/Bbl)         |                   | Discoura. |               |              | Adjust.  | Price                 | Terminal        | Charges            | Charges  | Price     |
|      |          | ••            |          |          |          | • • • •  | • •              | \$                | ар<br>(Э  | \$            | (\$/Bbl)     | (\$/Bbl) | (\$/Bbl)              | (\$/Bbl)        | (\$/Bbl)           | (\$/Bbl) | (\$/Bbl)  |
| (a)  | (b)      | (c)           | (d)      | (e)      | (f)      | (g)      | (h)              | (i)               | 0)        | (k)           | (1)          | (m)      | (n)                   | (o)             | (p)                | (q)      | (r)       |
| 51   | Phillips | Central       | Phillips | 07/06/00 | -<br>F06 | 607.00   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$28.9582 |
| 52   | Phillips | Central       | Phillips | 07/07/00 | F06      | 298.52   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$28.9592 |
| 53   | Phillips | Central       | Phillips | 07/10/00 | F06      | 1,052.36 |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$28.5622 |
| 54.  | Phillips | Central       | Phillips | 07/11/00 | F06      | 1,058.69 |                  |                   |           |               |              |          |                       |                 | \$0.0000           |          |           |
| 55.  | Phillips | Central       | Phillips | 07/12/00 | F06      | 747.12   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$28.5625 |
| 56.  | Phillips | Central       | Phillips | 07/13/00 | F06      | 894.40   |                  |                   |           |               |              |          |                       |                 |                    | \$0.0000 | \$28.5622 |
| 57   | Phillips | Central       | Phillips | 07/14/00 | F06      | 746.86   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$28.5644 |
| 58.  | Phillips | Central       | Phillips | 07/17/00 | F06      | 1,199.26 |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$28.5622 |
| 59.  | Phillips | Central       | Phillips | 07/18/00 | F06      | 896.60   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$26.0573 |
| 60   | Phillips | Central       | Phillips | 07/19/00 | F06      | 451.19   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$26.0575 |
|      | Phillips |               | •        |          |          |          |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$26.0575 |
| 61.  | •        | Central       | Phillips | 07/20/00 | F06      | 1,066.88 |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$26.0577 |
| 62   | Phillips | Central       | Phillips | 07/21/00 | F06      | 775.88   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$26.0578 |
| 63.  | Phillips | Central       | Phillips | 07/24/00 | F06      | 1,085.23 |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$25.8597 |
| 64.  | Phillips | Central       | Phillips | 07/25/00 | F06      | 779.33   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$25.8598 |
| 65.  | Phillips | Central       | Phillips | 07/26/00 | F06      | 1,077.08 |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$25.8595 |
| 66.  | Phillips | Central       | Phillips | 07/27/00 | F06      | 629.64   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$25.8599 |
| 67.  | Phillips | Central       | Phillips | 07/28/00 | F06      | 618.67   |                  |                   |           |               |              |          |                       |                 | \$0.0000           | \$0.0000 | \$25.8595 |
| 68   | Phillips | Central       | Phillips | 07/31/00 | F06      | 937.71   |                  |                   |           |               |              |          |                       |                 | \$0.0000           |          | \$26.7004 |

\* No analysis Taken FPSC FORM 423-1(a) (2/87)

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FPSC Form 423-1(b)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

| 1 Depert   | inn Marsha Iala M  | 2000               |                 |                  |               | Submitted       | & Telephone Number of Cor<br>on this Form: Jeffrey Chronis |                    |            | <i>A</i>         |                     |
|------------|--------------------|--------------------|-----------------|------------------|---------------|-----------------|--|--------------------|------------|------------------|---------------------|
| i. Report  | ing Month: July Yo | ear: 2000          |                 |                  |               | (813) - 228     | 8 - 1609   |                    | V ( ////// |                  |                     |
| 2. Report  | ing Company: Tamp  | a Electric Company | /               |                  |               | 4. Signature of | f Official Submitting Report                               | Chropsper, Directo |            | 2                |                     |
|            |                    |                    |                 |                  |               | 6. Date Compl   | leted: September 15, 2000                                  | Children, Directo  |            | ig               |                     |
| Line       | Month              | Form<br>Plant      |                 | Originał<br>Line | Old<br>Volume | Form            | Column   | Old                | New        | New<br>Delivered |                     |
| No.<br>(a) | Reported<br>(b)    | Name<br>(c)        | Supplier<br>(d) | Number<br>(e)    | (Bbls)<br>(f) | No.<br>(g)      | Designator & Title<br>(h)                                  | Value              | Value      | Price            | Reason for Revision |
| . ,        | ·-/                | (5)                | (4)             | (0)              |               | (9)             | 09   | (i)                | (i)        | (k)              | (1)                 |

Page 1 of 1

1. None

FPSC FORM 423-1(b) (2/87)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Formation

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6. Date Completed: September 15, 2000

|      |                           |               |          |           |           |           |           |                | As Re   | ceived Coal | Quality |          |
|------|---------------------------|---------------|----------|-----------|-----------|-----------|-----------|----------------|---------|-------------|---------|----------|
|      |                           |               |          |           |           | Effective | Total     | Delivered      |         |             | ******* |          |
|      |                           |               |          |           |           | Purchase  | Transport | Price Transfer | Sulfur  | BTU         | Ash     | Moisture |
| Line |                           | Mine          | Purchase | Transport |           | Price     | Charges   | Facility       | Content | Content     | Content | Content  |
| No.  | Supplier Name             | Location      | Туре     | Mode      | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/Ib)    | %       | %        |
| (a)  | (b)                       | (c)           | (d)      | (e)       | (f)       | (g)       | (h)       | (i)            | (i)     | (k)         | (I)     | (m)      |
|      |                           |               |          |           |           |           |           |                |         |             |         |          |
| 1.   | Zeigler Coal              | 10,IL,145,157 | LTC      | RB        | 48,024.80 |           |           | \$46.255       | 3.10    | 11,024      | 9.65    | 12.45    |
| 2.   | Peabody Development       | 10,IL,165     | LTC      | RB        | 29,982.50 |           |           | \$38.120       | 2.08    | 12,297      | 7.96    | 8.92     |
| 3.   | Oxbow Carbon and Minerals | N/A           | S        | RB        | 14,762.11 |           |           | \$10.260       | 3.88    | 14,188      | 0.44    | 8.73     |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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FPSC FORM 423-2 (2/87)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

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| Line<br>No. | Supplier Name             | Mine<br>Location | Purchase<br>Type | Tons      | F.O.B. (2)<br>Mine<br>Price<br>(\$/Ton) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Original<br>Invoice<br>Price<br>(\$/Ton) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|-------------|---------------------------|------------------|------------------|-----------|---|---|--|--|---------------------------|---|--|
| (a)         | (b)                       | (c)              | (d)              | (e)       | (1)                                     | (g)   | (h)                                      | (i)  | 0                         | (k)                                     | ()   |
|             |                           |                  |                  |           |   |   |  |  |                           |   | B  |
| 1.          | Zeigler Coal              | 10,IL,145,157    | LTC              | 48,024.80 | N/A                                     | \$0.00  |  | \$0.000  |                           | \$0.000                                 |  |
| 2.          | Peabody Development       | 10,IL,165        | LTC              | 29,982.50 | N/A                                     | \$0.00  |  | \$0.000  |                           | \$0.000                                 |  |
| 3.          | Oxbow Carbon and Minerals | N/A              | S                | 14,762.11 | N/A                                     | \$0.00  |  | \$0.000  |                           | (\$0.140)                               |  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
 Date Completed: September 15, 2000

|      |                           |               |                           |        |           | ,         |           | Rail Cha | rges     |          | Waterbor | ne Charg | es       |          |           |           |
|------|---------------------------|---------------|---------------------------|--------|-----------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|
|      |                           |               |                           |        |           | (2)       | Add'l     |          | •        |          |          |          |          |          | Total     | Delivered |
|      |                           |               |                           |        |           | Effective | Shorthaul |          | Other    | River    | Trans-   | Ocean    | Other    | Other    | Transpor- | Price     |
|      |                           |               |                           | Trans- |           | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge    | Water    | Related  | tation    | Transfer  |
| Line |                           | Mine          | Shipping                  | port   |           | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate     | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name             | Location      | Point                     | Mode   | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)                       | (c)           | (d)                       | (e)    | (f)       | (g)       | (h)       | (i)      | (i)      | (k)      | (I)      | (m)      | (n)      | (0)      | (p)       | (q)       |
|      |                           |               | <b></b>                   |        |           |           |           |          |          |          |          |          |          |          |           |           |
| 1.   | Zeigler Coal              | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB     | 48,024.80 |           | \$0.000   |          | \$0.000  |          |          |          |          |          |           | \$46.255  |
| 2.   | Peabody Development       | 10,iL,165     | Saline Cnty, IL           | RB     | 29,982.50 |           | \$0.000   |          | \$0.000  |          |          |          |          |          |           | \$38.120  |
| З.   | Oxbow Carbon and Minerals | N/A           | N/A                       | RB     | 14,762.11 |           | \$0.000   |          | \$0.000  |          |          |          |          |          |           | \$10.260  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87) ||\012

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: July Year: 2000

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2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Forma Jeffrey Chronister, Director Financial Reporting

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3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: September 15, 2900.

|                    |                            |                         |                         |                               |             |   |  |  |                               | As Recei                          | ved Coal (                 | Quality                         |
|--------------------|----------------------------|-------------------------|-------------------------|-------------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b)       | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/Ib)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1.                 | Sugar Camp                 | 10, <b>I</b> L,059      | LTC                     | RB                            | 6,512.60    |   |  | \$33.087   | 2.67                          | 12761                             | 8.86                       | 6.41                            |
| 2.                 | Sugar Camp                 | 10,IL,059               | LTC                     | RB                            | 21,931.70   |   |  | \$33.095   | 2.67                          | 12761                             | 8.86                       | 6.41                            |
| 3.                 | Jader Fuel Co              | 10,IL,165               | LTC                     | RB                            | 62,823.20   |   |  | \$33.040   | 3.31                          | 12700                             | 9.99                       | 5.97                            |
| 4.                 | American Coal              | 10,IL,165               | LTC                     | RB                            | 85,361.00   |   |  | \$33.480   | 1.23                          | 12173                             | 6.22                       | 11.30                           |
| 5.                 | Sugar Camp                 | 10,IL,059               | s                       | RB                            | 64,133.10   |   |  | \$30.878   | 3.13                          | 12594                             | 10.11                      | 5.99                            |
| 6.                 | Duke Energy Merchants, LLC | 19,WY,009               | S                       | RB                            | 60,607.53   |   |  | \$23.830   | 0.25                          | 8828                              | 5.39                       | 26.52                           |

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2000

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

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5. Signature of Official Submitting Form

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6. Date Completed: September 15,2000

| Line<br>No.<br>(a) | Supplier Name<br>(b)       | Mine<br>Location<br>(C) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |  |
|--------------------|----------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|--|
| 1.                 | Sugar Camp                 | 10,IL,059               | LTC                     | 6,512.60    | N/A   | \$0.000  |   | (\$0.153)   |                                  | \$0.000  |   |  |
| 2.                 | Sugar Camp                 | 10,IL,059               | LTC                     | 21,931.70   | N/A   | \$0.000  |   | (\$0.155)   |                                  | \$0.000  |   |  |
| 3.                 | Jader Fuel Co              | 10,IL,165               | LTC                     | 62,823.20   | N/A   | \$0.000  |   | (\$0.150)   |                                  | \$0.000  |   |  |
| 4.                 | American Coal              | 10,IL,165               | LTC                     | 85,361.00   | N/A   | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |  |
| 5.                 | Sugar Camp                 | 10,IL,059               | S                       | 64,133.10   | N/A   | \$0.000  |   | (\$0.142)   |                                  | \$0.000  |   |  |
| 6.                 | Duke Energy Merchants, LLC | 19,WY,009               | s                       | 60,607.53   | N/A   | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |  |

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Chronister, Director Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

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6. Date Completed: September 15, 2000

|                   |                            |                         |                          |                               |             |  |   | Rail Cha                        | rges  |   | Waterbon                                     | ne Charg                                  | es   |  | Tota!               | Delivered  |
|-------------------|----------------------------|-------------------------|--------------------------|-------------------------------|-------------|--|---|---------------------------------|---|---|--|---|--|--|---------------------|--|
| Line<br>No<br>(a) | Supplier Name              | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(î) | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Add'l<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(I) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(0) | Transpor-<br>tation | Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1.                | Sugar Camp                 | <br>10,IL,059           | Gallatin Cnty, IL        | RB                            | 6,512.60    |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |                     | \$33.087   |
|                   | Sugar Camp                 | 10,IL,059               | Gallatin Cnty, IL        | RE                            | 21,931.70   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |                     | \$33.095   |
|                   | Jader Fuel Co              | 10,IL,165               | Saline Cnty, IL          | RE                            | 62,823.20   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |                     | \$33.040   |
|                   | American Coal              | 10,iL,165               | Saline Cnty, IL          | RB                            | 85,361.00   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |                     | \$33.480   |
|                   | Sugar Camp                 | 10,IL,059               | Gallatin Cnty, IL        | RE                            | 64,133.10   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |                     | \$30.878   |
|                   | Duke Energy Merchants, LLC | 19,WY,009               | Converse Cnty, WY        | RB                            | 60,607.53   |  | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |                     | \$23.830   |

5. Signature of Official Submitting Form;

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Jefrey Chronister, Director Financial Reporting

5. Signature of Official Submitting Forpa

6. Date Completed: September 15, 2900-

|      |                          |          |          |           |           |                               |           |  |         | As Receive | d Coal Qu | <b>iality</b> |
|------|--------------------------|----------|----------|-----------|-----------|-------------------------------|-----------|--|---------|------------|-----------|---------------|
|      |                          |          |          |           |           | <ul> <li>Effective</li> </ul> | Total     | Delivered                              |         |            |           |               |
|      |                          |          |          |           |           | Purchase                      | Transport | Price Transfer                         | Sulfur  | BTU        | Ash       | Moisture      |
| Line |                          | Mine     | Purchase | Transport |           | Price                         | Charges   | Facility                               | Content | Content    | Content   | Content       |
| No.  | Supplier Name            | Location | Туре     | Mode      | Tons      | (\$/Ton)                      | (\$/Ton)  | (\$/Ton)                               | %       | (BTU/b)    | %         | %             |
| (a)  | (b)                      | (c)      | (d)      | (e)       | (f)       | (g)                           | (h)       | (i)                                    | (j)     | (k)        | (i)       | (m)           |
|      |                          |          |          |           |           |                               |           | •••··································· |         |            |           |               |
| 1.   | RAG Cumberland Resources | 2,PA,059 | S        | RB        | 29,688.16 |                               |           | \$31.250                               | 2.28    | 13,210     | 7.86      | 5.58          |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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FPSC FORM 423-2 (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

(813) - 228 - 1609 5. Signature of Official Submitting Form: bronister, Director Financial Reporting 6. Date Completed: September 15, 2000

| No. | Line<br>Supplier Name    | Mine<br>Location | Puro<br>Type | chase<br>Tons | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Original<br>Invoice<br>Price<br>(\$/Ton) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton) | Base<br>Price<br>(\$/Ton) | Quality<br>Adjust-<br>ments<br>(\$/Ton) | Effective<br>Purchase<br>Price<br>(\$/Ton) |
|-----|--------------------------|------------------|--------------|---------------|--|---|--|--|---------------------------|---|--|
| (a) | (b)                      | (c)              | (d)          | (e)           | (f)                                    | (g)   | (h)                                      | ()   | (i)                       | (k)                                     | Ó  |
| 1.  | RAG Cumberland Resources | 2,PA,059         | S            | 29,688.16     |  | \$0.000                                       |  | \$0.000  |                           | \$0.000                                 |  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC FORM 423-2(a) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting 6. Date Completed: September 15, 2000

|      |                          |          |                 |        |           |           |           | Rail Cha | rges     |          | Waterbor | ne Charg | es       |          |           |           |
|------|--------------------------|----------|-----------------|--------|-----------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|-----------|
|      |                          |          |                 |        |           | (2)       | Add'i     |          | •        |          |          |          |          |          | Total     | Delivered |
|      |                          |          |                 |        |           | Effective | Shorthaul |          | Other    | River    | Trans-   | Ocean    | Other    | Other    | Transpor- | Price     |
|      |                          |          |                 | Trans- |           | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge    | Water    | Related  | tation    | Transfer  |
| Line |                          | Mine     | Shipping        | port   |           | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate     | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name            | Location | Point           | Mode   | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)                      | (c)      | (d)             | (e)    | (f)       | (g)       | (h)       | (i)      | Ű        | (k)      | (1)      | (m)      | (n)      | (o)      | (p)       | (q)       |
|      |                          |          |                 |        |           |           |           |          |          |          |          |          | *        |          |           |           |
| 1.   | RAG Cumberland Resources | 2,PA,059 | Greene Cnty, PA | RB     | 29,688.16 |           | \$0.000   |          | \$0.000  |          |          |          |          |          |           | \$31.250  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(b)

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(9) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| 1.                 | Transfer Facility    | N/A                     | N/A                     | <br>OB                   | 403,037.00  |   | ···  | \$45.381                              | 2.80                          | 12073                             | 8.52                       | 9.35                            |

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

# 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form

6. Date Completed: September 15, 2000

3. Plant Name: Big Bend Station

| Line<br>No. | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|-------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| (a)         | (b)                  |                         |                         |             |  | (9/  |   |   |                                  |  |   |
| 1.          | Transfer Facility    | N/A                     | N/A                     | 403,037.00  | N/A  | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |

FPSC FORM 423-2(a) (2/87)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4, Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

when enouster, Director Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3, Plant Name: Big Bend Station

5. Signature of Official Submitting Form;

6. Date Completed: September 15, 2000 🗲

|      |                   |          |            |        |            |           | Add'l     |          |          |          |          |          |          |          | Total     |                   |
|------|-------------------|----------|------------|--------|------------|-----------|-----------|----------|----------|----------|----------|----------|----------|----------|-----------|-------------------|
|      |                   |          |            |        |            | Effective | Shorthaul |          | Other    | River    | Trans-   | Ocean    | Other    | Other    | Transpor- |                   |
|      |                   |          |            | Trans- |            | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge    | Water    | Related  | tation    | FOB Plant         |
| Line |                   | Mine     | Shipping   | port   |            | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate     | Charges  | Charges  | Charges   | Price             |
| No.  | Supplier Name     | Location | Point      | Mode   | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | ( <b>no</b> T\\$) |
| (a)  | (b)               | (C)      | (d)        | (e)    | (f)        | (g)       | (h)       | (i)      | (i)      | (k)      | (1)      | (m)      | (n)      | (o)      | (q)       | (q)               |
|      |                   |          |            |        |            |           |           |          |          |          |          |          | **       |          |           |                   |
| 1.   | Transfer Facility | N/A      | Davant, La | OB     | 403,037.00 |           | \$0.000   |          | \$0.000  |          |          |          |          |          |           | \$45.381          |

FPSC FORM 423-2(b) (2/87)

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form; Jeffred Ohronister, Director Financial Reporting

6. Date Completed: September 15, 2000

As Received Coal Quality

|      |                    |              |          |           |            | Effective | Total     |           |         |          |         |          |  |
|------|--------------------|--------------|----------|-----------|------------|-----------|-----------|-----------|---------|----------|---------|----------|--|
|      |                    |              |          |           |            | Purchase  | Transport | FOB Plant | Sulfur  | BTU      | Ash     | Moisture |  |
| Line |                    | Mine         | Purchase | Transport |            | Price     | Charges   | Price     | Content | Content  | Content | Content  |  |
| No.  | Supplier Name      | Location     | Туре     | Mode      | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)  | %       | (BTU/lb) | %       | %        |  |
| (a)  | (b)                | (c)          | (d)      | (e)       | (f)        | (g)       | (h)       | (i)       | (i)     | (k)      | (f)     | (m)      |  |
|      |                    |              |          |           |            |           |           |           |         |          | ·       |          |  |
| 1.   | Transfer Facility  | N/A          | N/A      | OB        | 141,289.00 |           |           | \$41.833  | 1.04    | 11,376   | 7.14    | 13.87    |  |
|      |                    |              |          |           |            |           |           |           |         |          |         |          |  |
| 2.   | Premier Elkhorn    | 9,KY,195,133 | S        | UR        | 46,709.00  |           |           | \$38.350  | 1.17    | 12,908   | 8.00    | 6.06     |  |
|      |                    |              |          |           |            |           |           |           |         |          |         |          |  |
| 3.   | Consol of Kentucky | 8,KY,133     | S        | UR        | 18,047.00  |           |           | \$38.350  | 1.17    | 12,675   | 8.73    | 6.37     |  |

FPSC FORM 423-2 (2/87)

1. Reporting Month: July Year: 2000

3. Plant Name: Gannon Station

2. Reporting Company: Tampa Electric Company

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

#### 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

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Jeffrey Clatonister, Director Financial Reporting

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6. Date Completed: September 15, 2900

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 141,289.00  | N/A  | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |
| 2.                 | Premier Elkhorn      | 9,KY,195,133            | S                       | 46,709.00   | N/A  | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |
| 3.                 | Consol of Kentucky   | 8,KY,133                | S                       | 18,047.00   | N/A  | \$0.000  |   | \$0.000   |                                  | \$0.000  |   |

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FPSC FORM 423-2(a) (2/87)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5. Signature of Official Submitting Form Junter Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

|                    |                      |                         |                          |                                      |             |   | Add'i  | Rail Charg | •   | Wate                                      | erborne Ch                                   | narges   |  |  | Total   |           |
|--------------------|----------------------|-------------------------|--------------------------|--------------------------------------|-------------|---|--|------------|---|---|--|--|--|--|---|-----------|
| Line<br>Na.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shìpping<br>Point<br>(d) | Trans-<br>port<br><i>Mode</i><br>(e) | Tons<br>(1) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) |            | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(l) | Ocean<br>Barge<br><i>Rate</i><br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) | Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant |
| 1, т               | ransfer Facility     | N/A                     | Davant, La.              | OB                                   | 141,289.00  | ·   | \$0.000  | ****       | \$0,000                                     |   |  |  |  |  |   | \$41.833  |
| 2. P               | remier Elkhorn       | 9,KY,195,133            | Pike & Letcher Cnty, KY  | UR                                   | 46,709.00   |   | \$0.000  |            | \$0.000                                     |   |  |  |  |  |   | \$38.350  |
| 3. C               | onsol of Kentucky    | 8,KY,133                | Letcher Cnty, KY         | UR                                   | 18,047.00   |   | \$0.000  |            | \$0.000                                     |   |  |  |  |  |   | \$38.350  |

FPSC FORM 423-2(b) (2/87)

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chromister, Director Financial Reporting

6. Date Completed: September 15, 2000

|      |                   |          |          |           |           |           |           |           |         | As Receive | d Coal Qu | ality    |
|------|-------------------|----------|----------|-----------|-----------|-----------|-----------|-----------|---------|------------|-----------|----------|
|      |                   |          |          |           |           | Effective | Total     |           |         | ·          |           |          |
|      |                   |          |          |           |           | Purchase  | Transport | FOB Plant | Sulfur  | BTU        | Ash       | Moisture |
| Line |                   | Mine     | Purchase | Transport |           | Price     | Charges   | Price     | Content | Content    | Content   | Content  |
| No.  | Supplier Name     | Location | Туре     | Mode      | Tons      | (\$/Ton)  | (\$/Ton)  | (\$/Ton)  | %       | (BTU/b)    | %         | %        |
| (a)  | (b)               | (c)      | (d)      | (e)       | (f)       | (g)       | (h)       | (i)       | (j)     | (k)        | (I)       | (m)      |
| 1.   | Transfer facility | N/A      | N/A      | OB        | 62,036.00 |           |           | 41.775    | 2.86    | 11,478     | 8.77      | 11.70    |

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reportin

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form; Jeffrey Chronister, Director Financial Reporting 6. Date Completed: September 15, 200

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Príce<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(i) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1.                 | Transfer facility    | N/A                     | N/A                     | 62,036.00   | N/A  | 0.000  |   | 0.000   |                                  | 0.000  |   |

FPSC FORM 423-2(a) (2/87)

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
 Date Completed: September 15, 2000

|      |                                       |          |             |        |           |           | Rail Charges |          |          |          | Waterborne Charges |          |          |          |           |           |
|------|---------------------------------------|----------|-------------|--------|-----------|-----------|--------------|----------|----------|----------|--------------------|----------|----------|----------|-----------|-----------|
|      |                                       |          |             |        |           | ,         | Add'l        |          |          |          |                    |          |          | Total    |           |           |
|      |                                       |          |             |        |           | Effective | Shorthaul    |          | Other    | River    | Trans-             | Ocean    | Other    | Other    | Transpor- |           |
|      |                                       |          |             | Trans- |           | Purchase  | & Loading    | Rail     | Rail     | Barge    | loading            | Barge    | Water    | Related  | tation    | FOB Plant |
| Line |                                       | Mine     | Shipping    | port   |           | Price     | Charges      | Rate     | Charges  | Rate     | Rate               | Rate     | Charges  | Charges  | Charges   | Price     |
| No.  | Supplier Name                         | Location | Point       | Mode   | Tons      | (\$/Ton)  | (\$/Ton)     | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)           | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)                                   | (c)      | (d)         | (e)    | (f)       | (g)       | (h)          | (i)      | (i)      | (k)      | (1)                | (m)      | (n)      | (o)      | (P)       | (q)       |
|      | · · · · · · · · · · · · · · · · · · · |          |             |        |           |           |              |          |          |          | *********          |          | ·        |          |           |           |
| 1.   | Transfer facility                     | N/A      | Davant, La. | OB     | 62,036.00 |           | \$0.000      |          | \$0.000  |          |                    |          |          |          |           | \$41.775  |

FPSC FORM 423-2(b) (2/87)

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1. Reporting Month: July Year: 2000

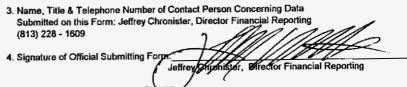
2. Reporting Company: Tampa Electric Company

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

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6. Date Completed: September 15, 2000-

|      |          |       |            |          |           |        |      |                    |       |       | Delivered      |            |
|------|----------|-------|------------|----------|-----------|--------|------|--------------------|-------|-------|----------------|------------|
|      |          | Form  | Intended   |          | Original  | Old    |      |                    |       |       | Price Transfer |            |
|      |          |       |            |          | Line      | Volume | Form | Column             | Old   | New   | Facility       | Reason for |
| Line | Month    | Plant | Generating | Supplier | Number    | Tons   | No.  | Designator & Title | Value | Value | (\$/Ton)       | Revision   |
| No.  | Reported | Name  | Plant      |          | 140111001 |        |      | (i)                | 0     | (k)   | (1)            | (m)        |
| (a)  | (b)      | (C)   | (d)        | (e)      | 0         | (g)    | (h)  |                    |       | •••   |                |            |

1. None

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