

AUSLEY & McMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

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September 15, 2000

HAND DELIVERED

RECEIVED-FPSC
03 SEP 15 PM 4:21
RECORDS AND
REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 000001-EI

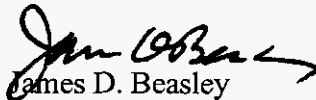
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of July 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

TWP _____
CAF _____
CMP _____
COM 3 _____
CTR _____
EOR _____ JDB/pp
LEG 1 Enclosures
OPC _____
PAI _____
RGO Handwritten All Parties of Record (w/o encls.)
SEC _____
SER Beberman _____
OTH _____

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

11617 SEP 15 8

FPSC-RECORDS/REPORTING

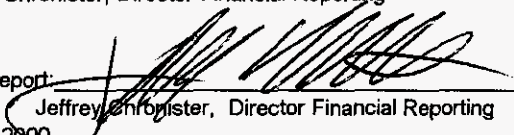
ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	07/03/00	F02	*	*	355.55	\$36.8030
2.	Gannon	Central	Tampa	MTC	Gannon	07/05/00	F02	*	*	532.10	\$36.8029
3.	Gannon	Central	Tampa	MTC	Gannon	07/06/00	F02	*	*	100.83	\$36.8044
4.	Gannon	Central	Tampa	MTC	Gannon	07/07/00	F02	*	*	176.55	\$36.8031
5.	Gannon	Central	Tampa	MTC	Gannon	07/08/00	F02	*	*	728.05	\$36.8031
6.	Gannon	Central	Tampa	MTC	Gannon	07/10/00	F02	*	*	353.17	\$36.3871
7.	Gannon	Central	Tampa	MTC	Gannon	07/11/00	F02	*	*	364.59	\$36.3880
8.	Gannon	Central	Tampa	MTC	Gannon	07/13/00	F02	*	*	352.98	\$37.3870
9.	Gannon	Central	Tampa	MTC	Gannon	07/15/00	F02	*	*	531.55	\$38.3873
10.	Gannon	Central	Tampa	MTC	Gannon	07/17/00	F02	*	*	655.50	\$38.5143
11.	Gannon	Central	Tampa	MTC	Gannon	07/18/00	F02	*	*	881.69	\$35.5143
12.	Gannon	Central	Tampa	MTC	Gannon	07/19/00	F02	*	*	705.81	\$35.5142
13.	Gannon	Central	Tampa	MTC	Gannon	07/21/00	F02	*	*	353.10	\$42.5138
14.	Gannon	Central	Tampa	MTC	Gannon	07/22/00	F02	*	*	353.38	\$42.5144
15.	Gannon	Central	Tampa	MTC	Gannon	07/24/00	F02	*	*	352.69	\$42.8906
16.	Gannon	Central	Tampa	MTC	Gannon	07/28/00	F02	*	*	352.86	\$34.8903
17.	Gannon	Central	Tampa	MTC	Gannon	07/31/00	F02	*	*	473.62	\$33.5998
18.	Big Bend	Central	Tampa	MTC	Big Bend	07/10/00	F02	*	*	10,217.83	\$36.3875
19.	Big Bend	Central	Tampa	MTC	Big Bend	07/14/00	F02	*	*	11,178.11	\$36.3875
20.	Big Bend	Central	Tampa	MTC	Big Bend	07/19/00	F02	*	*	10,748.39	\$35.4946
21.	Big Bend	Central	Tampa	MTC	Big Bend	07/20/00	F02	*	*	2,116.93	\$35.5142
22.	Big Bend	Central	Tampa	MTC	Big Bend	07/21/00	F02	*	*	1,765.86	\$35.5142
23.	Big Bend	Central	Tampa	MTC	Big Bend	07/22/00	F02	*	*	2,375.21	\$35.5143
24.	Big Bend	Central	Tampa	MTC	Big Bend	07/23/00	F02	*	*	529.14	\$34.8908
25.	Big Bend	Central	Tampa	MTC	Big Bend	07/24/00	F02	*	*	1,701.57	\$34.8906

DOCUMENT NUMBER-DATE

11617 SEP 15 8

FPSC-RECORDS/REPORTING

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	07/25/00	F02	*	*	3,444.55	\$34.8906
27.	Big Bend	Central	Tampa	MTC	Big Bend	07/26/00	F02	*	*	2,058.76	\$34.8906
28.	Big Bend	Central	Tampa	MTC	Big Bend	07/27/00	F02	*	*	10,190.79	\$34.8135
29.	Polk	BP	Tampa	MTC	Polk	07/07/00	F02	*	*	2,469.48	\$36.7211
30.	Polk	BP	Tampa	MTC	Polk	07/08/00	F02	*	*	528.79	\$36.7209
31.	Polk	BP	Tampa	MTC	Polk	07/10/00	F02	*	*	352.69	\$36.3012
32.	Polk	BP	Tampa	MTC	Polk	07/12/00	F02	*	*	2,291.79	\$36.4061
33.	Polk	BP	Tampa	MTC	Polk	07/13/00	F02	*	*	705.19	\$37.2462
34.	Polk	BP	Tampa	MTC	Polk	07/14/00	F02	*	*	1,938.17	\$36.9311
35.	Polk	BP	Tampa	MTC	Polk	07/15/00	F02	*	*	2,291.83	\$36.9312
36.	Polk	BP	Tampa	MTC	Polk	07/16/00	F02	*	*	528.95	\$36.9314
37.	Polk	BP	Tampa	MTC	Polk	07/17/00	F02	*	*	528.76	\$36.0913
38.	Polk	BP	Tampa	MTC	Polk	07/20/00	F02	*	*	3,544.17	\$36.1962
39.	Polk	BP	Tampa	MTC	Polk	07/21/00	F02	*	*	3,175.12	\$35.0412
40.	Polk	BP	Tampa	MTC	Polk	07/22/00	F02	*	*	3,173.40	\$35.0412
41.	Polk	BP	Tampa	MTC	Polk	07/23/00	F02	*	*	881.02	\$35.0413
42.	Polk	BP	Tampa	MTC	Polk	07/28/00	F02	*	*	1,232.31	\$35.5662
43.	Polk	BP	Tampa	MTC	Polk	07/29/00	F02	*	*	2,993.83	\$35.5662
44.	Polk	BP	Tampa	MTC	Polk	07/30/00	F02	*	*	528.58	\$35.5640
45.	Phillips	Central	Tampa	MTC	Phillips	07/21/00	F02	*	*	184.36	\$36.5117
46.	Phillips	Central	Tampa	MTC	Phillips	07/24/00	F02	*	*	176.48	\$35.8877
47.	Phillips	Central	Tampa	MTC	Phillips	07/25/00	F02	*	*	176.36	\$35.8879
48.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	07/08/00	F06	*	*	86,162.91	\$30.5300
49.	Phillips	Central	Tampa	MTC	Phillips	07/03/00	F06	*	*	922.45	\$28.9588
50.	Phillips	Central	Tampa	MTC	Phillips	07/05/00	F06	*	*	765.77	\$28.9578

* No analysis taken.
FPSC FORM 423-1 (2/87)

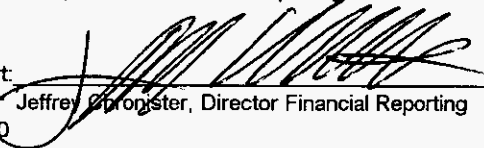
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

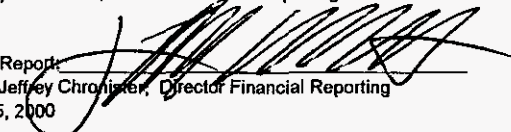
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Central	Tampa	MTC	Phillips	07/06/00	F06	*	*	607.00	\$28.9582
52.	Phillips	Central	Tampa	MTC	Phillips	07/07/00	F06	*	*	298.52	\$28.9592
53.	Phillips	Central	Tampa	MTC	Phillips	07/10/00	F06	*	*	1,052.36	\$28.5622
54.	Phillips	Central	Tampa	MTC	Phillips	07/11/00	F06	*	*	1,058.69	\$28.5625
55.	Phillips	Central	Tampa	MTC	Phillips	07/12/00	F06	*	*	747.12	\$28.5622
56.	Phillips	Central	Tampa	MTC	Phillips	07/13/00	F06	*	*	894.40	\$28.5644
57.	Phillips	Central	Tampa	MTC	Phillips	07/14/00	F06	*	*	746.86	\$28.5622
58.	Phillips	Central	Tampa	MTC	Phillips	07/17/00	F06	*	*	1,199.26	\$26.0573
59.	Phillips	Central	Tampa	MTC	Phillips	07/18/00	F06	*	*	896.60	\$26.0575
60.	Phillips	Central	Tampa	MTC	Phillips	07/19/00	F06	*	*	451.19	\$26.0575
61.	Phillips	Central	Tampa	MTC	Phillips	07/20/00	F06	*	*	1,066.88	\$26.0577
62.	Phillips	Central	Tampa	MTC	Phillips	07/21/00	F06	*	*	775.88	\$26.0578
63.	Phillips	Central	Tampa	MTC	Phillips	07/24/00	F06	*	*	1,085.23	\$25.8597
64.	Phillips	Central	Tampa	MTC	Phillips	07/25/00	F06	*	*	779.33	\$25.8598
65.	Phillips	Central	Tampa	MTC	Phillips	07/26/00	F06	*	*	1,077.08	\$25.8595
66.	Phillips	Central	Tampa	MTC	Phillips	07/27/00	F06	*	*	629.64	\$25.8599
67.	Phillips	Central	Tampa	MTC	Phillips	07/28/00	F06	*	*	618.67	\$25.8595
68.	Phillips	Central	Tampa	MTC	Phillips	07/31/00	F06	*	*	937.71	\$26.7004

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	07/03/00	F02	355.55									\$0.0000	\$0.0000	\$36.8030
2.	Gannon	Central	Gannon	07/05/00	F02	532.10									\$0.0000	\$0.0000	\$36.8029
3.	Gannon	Central	Gannon	07/06/00	F02	100.83									\$0.0000	\$0.0000	\$36.8044
4.	Gannon	Central	Gannon	07/07/00	F02	176.55									\$0.0000	\$0.0000	\$36.8031
5.	Gannon	Central	Gannon	07/08/00	F02	728.05									\$0.0000	\$0.0000	\$36.8031
6.	Gannon	Central	Gannon	07/10/00	F02	353.17									\$0.0000	\$0.0000	\$36.3871
7.	Gannon	Central	Gannon	07/11/00	F02	364.59									\$0.0000	\$0.0000	\$36.3880
8.	Gannon	Central	Gannon	07/13/00	F02	352.98									\$0.0000	\$0.0000	\$37.3870
9.	Gannon	Central	Gannon	07/15/00	F02	531.55									\$0.0000	\$0.0000	\$38.3873
10.	Gannon	Central	Gannon	07/17/00	F02	655.50									\$0.0000	\$0.0000	\$38.5143
11.	Gannon	Central	Gannon	07/18/00	F02	881.69									\$0.0000	\$0.0000	\$35.5143
12.	Gannon	Central	Gannon	07/19/00	F02	705.81									\$0.0000	\$0.0000	\$35.5142
13.	Gannon	Central	Gannon	07/21/00	F02	353.10									\$0.0000	\$0.0000	\$42.5138
14.	Gannon	Central	Gannon	07/22/00	F02	353.38									\$0.0000	\$0.0000	\$42.5144
15.	Gannon	Central	Gannon	07/24/00	F02	352.69									\$0.0000	\$0.0000	\$42.8906
16.	Gannon	Central	Gannon	07/28/00	F02	352.86									\$0.0000	\$0.0000	\$34.8903
17.	Gannon	Central	Gannon	07/31/00	F02	473.62									\$0.0000	\$0.0000	\$33.5998
18.	Big Bend	Central	Big Bend	07/10/00	F02	10,217.83									\$0.0000	\$0.0000	\$36.3875
19.	Big Bend	Central	Big Bend	07/14/00	F02	11,178.11									\$0.0000	\$0.0000	\$36.3875
20.	Big Bend	Central	Big Bend	07/19/00	F02	10,748.39									\$0.0000	\$0.0000	\$35.4946
21.	Big Bend	Central	Big Bend	07/20/00	F02	2,116.93									\$0.0000	\$0.0000	\$35.5142
22.	Big Bend	Central	Big Bend	07/21/00	F02	1,765.86									\$0.0000	\$0.0000	\$35.5142
23.	Big Bend	Central	Big Bend	07/22/00	F02	2,375.21									\$0.0000	\$0.0000	\$35.5143
24.	Big Bend	Central	Big Bend	07/23/00	F02	529.14									\$0.0000	\$0.0000	\$34.8908
25.	Big Bend	Central	Big Bend	07/24/00	F02	1,701.57									\$0.0000	\$0.0000	\$34.8906

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Big Bend	Central	Big Bend	07/24/00	F02	1,701.57									\$0.0000	\$0.0000	\$34.8906
27.	Big Bend	Central	Big Bend	07/25/00	F02	3,444.55									\$0.0000	\$0.0000	\$34.8906
28.	Big Bend	Central	Big Bend	07/26/00	F02	2,058.76									\$0.0000	\$0.0000	\$34.8906
29.	Big Bend	Central	Big Bend	07/27/00	F02	10,190.79									\$0.0000	\$0.0000	\$34.8135
30.	Polk	BP	Polk	07/07/00	F02	2,469.48									\$0.0000	\$0.0000	\$36.7211
31.	Polk	BP	Polk	07/08/00	F02	528.79									\$0.0000	\$0.0000	\$36.7209
32.	Polk	BP	Polk	07/10/00	F02	352.69									\$0.0000	\$0.0000	\$36.3012
33.	Polk	BP	Polk	07/12/00	F02	2,291.79									\$0.0000	\$0.0000	\$36.4061
34.	Polk	BP	Polk	07/13/00	F02	705.19									\$0.0000	\$0.0000	\$37.2462
35.	Polk	BP	Polk	07/14/00	F02	1,938.17									\$0.0000	\$0.0000	\$36.9311
36.	Polk	BP	Polk	07/15/00	F02	2,291.83									\$0.0000	\$0.0000	\$36.9312
37.	Polk	BP	Polk	07/16/00	F02	528.95									\$0.0000	\$0.0000	\$36.9314
38.	Polk	BP	Polk	07/17/00	F02	528.76									\$0.0000	\$0.0000	\$36.0913
39.	Polk	BP	Polk	07/20/00	F02	3,544.17									\$0.0000	\$0.0000	\$36.1962
40.	Polk	BP	Polk	07/21/00	F02	3,175.12									\$0.0000	\$0.0000	\$35.0412
41.	Polk	BP	Polk	07/22/00	F02	3,173.40									\$0.0000	\$0.0000	\$35.0412
42.	Polk	BP	Polk	07/23/00	F02	881.02									\$0.0000	\$0.0000	\$35.0413
43.	Polk	BP	Polk	07/28/00	F02	1,232.31									\$0.0000	\$0.0000	\$35.5662
44.	Polk	BP	Polk	07/29/00	F02	2,993.83									\$0.0000	\$0.0000	\$35.5662
45.	Polk	BP	Polk	07/30/00	F02	528.58									\$0.0000	\$0.0000	\$35.5640
46.	Phillips	Central	Phillips	07/21/00	F02	184.36									\$0.0000	\$0.0000	\$36.5117
47.	Phillips	Central	Phillips	07/24/00	F02	176.48									\$0.0000	\$0.0000	\$35.8877
48.	Phillips	Central	Phillips	07/25/00	F02	176.36									\$0.0000	\$0.0000	\$35.8879
49.	Hookers Point	Coastal	Hookers Point	07/08/00	F06	86,162.91									\$0.0000	\$0.0000	\$30.5300
50.	Phillips	Central	Phillips	07/03/00	F06	922.45									\$0.0000	\$0.0000	\$28.9588

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
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4. Signature of Official Submitting Report:
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6. Date Completed: September 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Central	Phillips	07/06/00	F06	607.00									\$0.0000	\$0.0000	\$28.9582
52.	Phillips	Central	Phillips	07/07/00	F06	298.52									\$0.0000	\$0.0000	\$28.9592
53.	Phillips	Central	Phillips	07/10/00	F06	1,052.36									\$0.0000	\$0.0000	\$28.5622
54.	Phillips	Central	Phillips	07/11/00	F06	1,058.69									\$0.0000	\$0.0000	\$28.5625
55.	Phillips	Central	Phillips	07/12/00	F06	747.12									\$0.0000	\$0.0000	\$28.5622
56.	Phillips	Central	Phillips	07/13/00	F06	894.40									\$0.0000	\$0.0000	\$28.5644
57.	Phillips	Central	Phillips	07/14/00	F06	746.86									\$0.0000	\$0.0000	\$28.5622
58.	Phillips	Central	Phillips	07/17/00	F06	1,199.26									\$0.0000	\$0.0000	\$26.0573
59.	Phillips	Central	Phillips	07/18/00	F06	896.60									\$0.0000	\$0.0000	\$26.0575
60.	Phillips	Central	Phillips	07/19/00	F06	451.19									\$0.0000	\$0.0000	\$26.0575
61.	Phillips	Central	Phillips	07/20/00	F06	1,066.88									\$0.0000	\$0.0000	\$26.0577
62.	Phillips	Central	Phillips	07/21/00	F06	775.88									\$0.0000	\$0.0000	\$26.0578
63.	Phillips	Central	Phillips	07/24/00	F06	1,085.23									\$0.0000	\$0.0000	\$25.8597
64.	Phillips	Central	Phillips	07/25/00	F06	779.33									\$0.0000	\$0.0000	\$25.8598
65.	Phillips	Central	Phillips	07/26/00	F06	1,077.08									\$0.0000	\$0.0000	\$25.8595
66.	Phillips	Central	Phillips	07/27/00	F06	629.64									\$0.0000	\$0.0000	\$25.8599
67.	Phillips	Central	Phillips	07/28/00	F06	618.67									\$0.0000	\$0.0000	\$25.8595
68.	Phillips	Central	Phillips	07/31/00	F06	937.71									\$0.0000	\$0.0000	\$26.7004

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

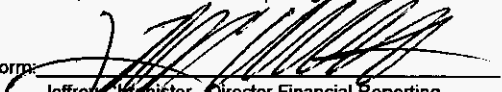
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	48,024.80			\$46.255	3.10	11,024	9.65	12.45
2.	Peabody Development	10,IL,165	LTC	RB	29,982.50			\$38.120	2.08	12,297	7.96	8.92
3.	Oxbow Carbon and Minerals	N/A	S	RB	14,762.11			\$10.260	3.88	14,188	0.44	8.73

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	48,024.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	29,982.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Oxbow Carbon and Minerals	N/A	S	14,762.11	N/A	\$0.00		\$0.000		(\$0.140)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	48,024.80		\$0.000		\$0.000								\$46.255
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	29,982.50		\$0.000		\$0.000								\$38.120
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,762.11		\$0.000		\$0.000								\$10.260

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

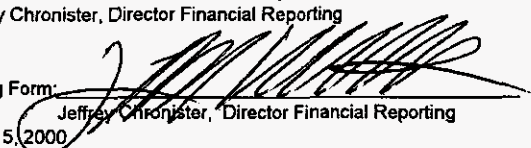
6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	6,512.60			\$33.087	2.67	12761	8.86	6.41
2.	Sugar Camp	10,IL,059	LTC	RB	21,931.70			\$33.095	2.67	12761	8.86	6.41
3.	Jader Fuel Co	10,IL,165	LTC	RB	62,823.20			\$33.040	3.31	12700	9.99	5.97
4.	American Coal	10,IL,165	LTC	RB	85,361.00			\$33.480	1.23	12173	6.22	11.30
5.	Sugar Camp	10,IL,059	S	RB	64,133.10			\$30.878	3.13	12594	10.11	5.99
6.	Duke Energy Merchants, LLC	19,WVY,009	S	RB	60,607.53			\$23.830	0.25	8828	5.39	26.52

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting


6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	6,512.60	N/A	\$0.000		(\$0.153)		\$0.000	
2.	Sugar Camp	10,IL,059	LTC	21,931.70	N/A	\$0.000		(\$0.155)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	62,823.20	N/A	\$0.000		(\$0.150)		\$0.000	
4.	American Coal	10,IL,165	LTC	85,361.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,IL,059	S	64,133.10	N/A	\$0.000		(\$0.142)		\$0.000	
6.	Duke Energy Merchants, LLC	19,WY,009	S	60,607.53	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG Cumberland Resources	2,PA,059	S	RB	29,688.16			\$31.250	2.28	13,210	7.86	5.58

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG Cumberland Resources	2,PA,059	S	29,688.16	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	RAG Cumberland Resources	2,PA,059	Greene Cnty, PA	RB	29,688.16		\$0.000		\$0.000								\$31.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	403,037.00			\$45.381	2.80	12073	8.52	9.35

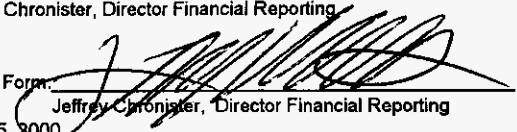
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: July Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



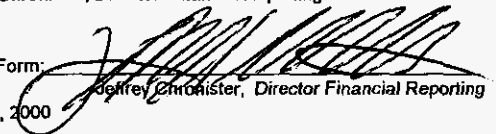
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	403,037.00	N/A	\$0.000		\$0.000		\$0.000	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**


1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	403,037.00		\$0.000		\$0.000							\$45.381

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	141,289.00			\$41.833	1.04	11,376	7.14	13.87
2.	Premier Elkhorn	9,KY,195,133	S	UR	46,709.00			\$38.350	1.17	12,908	8.00	6.06
3.	Consol of Kentucky	8,KY,133	S	UR	18,047.00			\$38.350	1.17	12,675	8.73	6.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	141,289.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Premier Elkhorn	9,KY,195,133	S	46,709.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Consol of Kentucky	8,KY,133	S	18,047.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

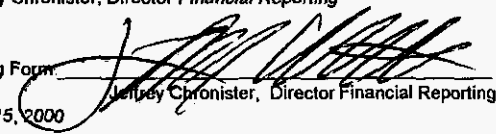
1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
							Add'l Shorthaul & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	141,289.00		\$0.000		\$0.000							\$41.833
2.	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	46,709.00		\$0.000		\$0.000							\$38.350
3.	Consol of Kentucky	8,KY,133	Letcher Cnty, KY	UR	18,047.00		\$0.000		\$0.000							\$38.350

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	62,036.00			41.775	2.86	11,478	8.77	11.70

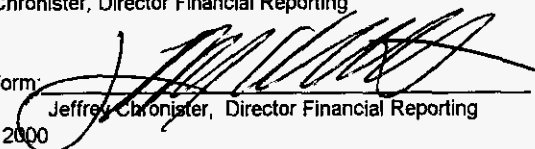
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	62,036.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	Davant, La.	OB	62,036.00		\$0.000		\$0.000						\$41.775

