AUSLEY & MCMULLEN ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

September 15, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 SEP 15 PH 4:21

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; <u>FPSC Docket No. 000001-EI</u>

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of July 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

ЭM CYR JDB/pp ार Enclosures LEG OPC All Parties of Record (w/o encls.) MECEIVED & FILED -BUREAU

DOCUMENT NUMBER-DATE 1 1 6 1 7 SEP 15 8 FPSC-RECORDS/REPORTING

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Page 1 of 3

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Enropister, Director Financial Reporting

6. Date Completed: September 15, 2000

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)
1.	Gannon	Central	Tampa	MTC	Gannon	07/03/00	F02	*	*	355.55	\$36.8030
2.	Gannon	Central	Tampa	MTC	Gannon	07/05/00	F02	*	*	532.10	\$36.8029
3.	Gannon	Central	Tampa	MTC	Gannon	07/06/00	F02	*	*	100.83	\$36.8044
4.	Gannon	Central	Tampa	MTC	Gannon	07/07/00	F02	*	*	176.55	\$36.8031
5,	Gannon	Central	Tampa	MTC	Gannon	07/08/00	F02	*	*	728.05	\$36.8031
6.	Gannon	Central	Tampa	MTC	Gannon	07/10/00	F02	*	*	353.17	\$36.3871
7.	Gannon	Central	Tampa	MTC	Gannon	07/11/00	F02	*	*	364.59	\$36.3880
8.	Gannon	Central	Tampa	MTC	Gannon	07/13/00	F02	*	*	352.98	\$37.3870
9 .	Gannon	Central	Tampa	MTC	Gannon	07/15/00	F02	*	*	531.55	\$38.3873
10.	Gannon	Central	Tampa	MTC	Gannon	07/17/00	F02	*	*	655.50	\$38.5143
11.	Gannon	Central	Tampa	MTC	Gannon	07/18/00	F02	*	*	881.69	\$35.5143
12.	Gannon	Central	Tampa	MTC	Gannon	07/19/00	F02	*	*	705.81	\$35.5142
13.	Gannon	Central	Tampa	MTC	Gannon	07/21/00	F02	*	•	353,10	\$42.5138
14.	Gannon	Central	Tampa	MTC	Gannon	07/22/00	F02	*	*	353.38	\$42.5144
15.	Gannon	Central	Tampa	MTC	Gannon	07/24/00	F02	*	*	352.69	\$42.8906
16.	Gannon	Central	Tampa	MTC	Gannon	07/28/00	F02	*	*	352.86	\$34.8903
17.	Gannon	Central	Tampa	MTC	Gannon	07/31/00	F02	*	*	473.62	\$33.5998
18.	Big Bend	Central	Tampa	MTC	Big Bend	07/10/00	F02	*	*	10,217.83	\$36.3875
19.	Big Bend	Central	Tampa	MTC	Big Bend	07/14/00	F02	*	*	11,178.11	\$36.3875
20.	Big Bend	Central	Tampa	MTC	Big Bend	07/19/00	F02	*	+	10,748.39	\$35.4946
21,	Big Bend	Central	Tampa	MTC	Big Bend	07/20/00	F02	*	*	2,116.93	\$35.5142
22.	Big Bend	Central	Tampa	MTC	Big Bend	07/21/00	F02	*	*	1,765.86	\$35.5142
23.	Big Bend	Central	Tampa	MTC	Big Bend	07/22/00	F02	*	*	2,375.21	\$35.5143
24.	Big Bend	Central	Tampa	МТС	Big Bend	07/23/00	F02	*	*	529.14	\$34.8908
25.	Big Bend	Central	Tampa	MTC	Big Bend	07/24/00	F02	+	*	1,701.57	\$34.8906

DOCUMENT NUMBER-DATE

1617 SEP 158

* No analysis Taken

FPSC-RECORDS/REPORTING

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26.	Big Bend	Central	Tampa	MTC	Big Bend	07/25/00	F02	*	*	3,444.55	\$34.8906
27.	Big Bend	Central	Tampa	MTC	Big Bend	07/26/00	F02	*	*	2,058.76	\$34.8906
28.	Big Bend	Central	Tampa	MTC	Big Bend	07/27/00	F02	*	*	10,190.79	\$34.8135
29.	Polk	BP	Tampa	MTC	Polk	07/07/00	F02	*	*	2,469.48	\$36.7211
30.	Polk	BP	Tampa	MTC	Polk	07/08/00	F02	*	•	528.79	\$36.7209
31.	Polk	8P	Tampa	MTC	Polk	07/10/00	F02	*	*	352.69	\$36.3012
32.	Polk	BP	Tampa	MTC	Polk	07/12/00	F02	*	*	2,291.79	\$36.4061
33.	Polk	BP	Tampa	MTC	Polk	07/13/00	F02	*	*	705.19	\$37.2462
34.	Polk	BP	Tampa	MTC	Polk	07/14/00	F02	*	*	1,938.17	\$36.9311
35.	Polk	BP	Tampa	MTC	Polk	07/15/00	F02	*	*	2,291.83	\$36.9312
36.	Polk	BP	Tampa	MTC	Polk	07/16/00	F02	*	*	528.95	\$36.9314
37.	Polk	8P	Tampa	MTC	Polk	07/17/00	F02	*	*	528.76	\$36.0913
38.	Polk	BP	Tampa	MTC	Polk	07/20/00	F02	*	*	3,544.17	\$36.1962
39.	Polk	BP	Tampa	MTC	Polk	07/21/00	F02	*	*	3,175.12	\$35.0412
4D.	Polk	BP	Tampa	мтс	Polk	07/22/00	F02	*	*	3,173.40	\$35.0412
41.	Polk	BP	Tampa	MTC	Polk	07/23/00	F02	*	*	881.02	\$35.0413
42.	Polk	BP	Tampa	MTC	Polk	07/28/00	F02	*	*	1,232.31	\$35.5662
43.	Polk	BP	Tampa	MTC	Polk	07/29/00	F02	*	*	2,993.83	\$35.5662
44.	Polk	BP	Tampa	МТС	Polk	07/30/00	F02	*	+	528.58	\$35.5640
45.	Phillips	Central	Tampa	MTC	Phillips	07/21/00	F02	*	*	184.36	\$36.5117
46.	Phillips	Central	Tampa	MTC	Phillips	07/24/00	F02	*	*	176.48	\$35.8877
47.	Phillips	Central	Tampa	MTC	Phillips	07/25/00	F02	*	*	176.36	\$35.8879
48.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	07/08/00	F06	*	*	86,162.91	\$30,5300
49.	Phillips	Central	Tampa	MTC	Phillips	07/03/00	F06	*	*	922.45	\$28,9588
50.	Phillips	Central	Tampa	MTC	Phillips	07/05/00	F06	*	*	765.77	\$28.9578

Page 2 of 3

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Scronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (I)
51.	Phillips	Central	Tampa	MTC	Phillips	07/06/00	F06	*	*	607.00	\$28.9582
52.	Phillips	Central	Tampa	MTC	Phillips	07/07/00	F06	*	*	298.52	\$28.9592
53.	Phillips	Central	Tampa	MTC	Phillips	07/10/00	F06	*	*	1,052.36	\$28.5622
54.	Phillips	Central	Tampa	MTC	Phillips	07/11/00	F06	*	*	1,058.69	\$28.5625
55.	Phillips	Central	Tampa	MTC	Phillips	07/12/00	F06	*	*	747.12	\$28.5622
56.	Phillips	Central	Tampa	MTC	Phillips	07/13/00	F06	*	*	894.40	\$28.5644
57.	Phillips	Central	Tampa	MTC	Phillips	07/14/00	F06	*	*	746.86	\$28.5622
58.	Phillips	Central	Tampa	MTC	Phillips	07/17/00	F06	*	*	1,199.26	\$26.0573
59.	Phillips	Central	Tampa	МТС	Phillips	07/18/00	F06	*	*	896.60	\$26.0575
60.	Phillips	Central	Tampa	MTC	Phillips	07/19/00	F06	*	*	451.19	\$26.0575
61.	Phillips	Central	Tampa	MTC	Phillips	07/20/00	F06	*	*	1,066.88	\$26.0577
62.	Phillips	Central	Tampa	MTC	Phillips	07/21/00	F06	*	*	775.88	\$26.0578
63.	Phillips	Central	Tampa	MTC	Phillips	07/24/00	F06	*	*	1,085.23	\$25.8597
64.	Phillips	Central	Tampa	MTC	Phillips	07/25/00	F06	*	*	779.33	\$25.8598
65.	Phillips	Central	Tampa	MTC	Phillips	07/26/00	F06	*	*	1,077.08	\$25.8595
66.	Phillips	Central	Tampa	MTC	Phillips	07/27/00	F06	*	*	629.64	\$25.8599
67.	Phillips	Central	Tampa	MTC	Phillips	07/28/00	F06	*	*	618.67	\$25.8595
68.	Phillips	Central	Tampa	MTC	Phillips	07/31/00	F06	*	*	937.71	\$26.7004

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 3

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report Jeffey Chronizer, Director Financial Reporting 6. Date Completed: September 15, 2000

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
Na.		Supplier Name	Location	Date	Oil	(Bbis)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/ВЫ)	(\$/Bbl)	(\$/Bbl)	(\$/ВЫ)	(\$/Bbl)
(a) 	(b)	(C)	(d)	(e)	(f) 	(g)	(h)	(i)	0,	(k)	(1)	(m) 	(n) 	(0)	(p)	(q)	(r)
1.	Gannon	Central	Gannon	07/03/00	F02	355.55									\$0.0000	\$0.0000	\$36.8030
2.	Gannon	Central	Gannon	07/05/00	F02	532.10									\$0.0000	\$0.0000	\$36.8029
З.	Gannon	Central	Gannon	07/06/00	F02	100.83									\$0.0000	\$0.0000	\$36.8044
4.	Gannon	Central	Gannon	07/07/00	F02	176.55									\$0.0000	\$0.0000	\$36.8031
5.	Gannon	Central	Gannon	07/08/00	F02	728.05									\$0.0000	\$0.0000	\$36.8031
6.	Gannon	Central	Gannon	07/10/00	F02	353.17									\$0.0000	\$0.0000	\$36.3871
7.	Gannon	Central	Gannon	07/11/00	F02	364.59									\$0.0000	\$0.0000	\$36.3880
8.	Gannon	Central	Gannon	07/13/00	F02	352.98									\$0.0000	\$0.0000	\$37.3870
9.	Gannon	Central	Gannon	07/15/00	F02	531.55									\$0.0000	\$0.0000	\$38.3873
10.	Gannon	Central	Gannon	07/17/00	F02	655.50									\$0.0000	\$0.0000	\$38.5143
11.	Gannon	Central	Gannon	07/18/00	F02	881.69									\$0.0000	\$0.0000	\$35.5143
12.	Gannon	Central	Gannon	07/19/00	F02	705.81									\$0.0000	\$0.0000	\$35.5142
13.	Gannon	Central	Gannon	07/21/00	F02	353.10									\$0.0002	\$0,0000	\$42.5138
14.	Gannon	Central	Gannon	07/22/00	F02	353.38									\$0.0000	\$0.0000	\$42.5144
15.	Gannon	Central	Gannon	07/24/00	F02	352.69									\$0.0000	\$0.0000	\$42.8906
16.	Gannon	Central	Gannon	07/28/00	F02	352.86									\$0.0000	\$0.0000	\$34.8903
17.	Gannon	Central	Gannon	07/31/00	F02	473.62									\$0.0000	\$0.0000	\$33.5998
18.	Big Bend	Central	Big Bend	07/10/00	F02	10,217.83									\$0.0000	\$0.0000	\$36.3875
19,	Big Bend	Central	Big Bend	07/14/00	F02	11,178.11									\$0.0000	\$0.0000	\$36.3875
20.	Big Bend	Central	Big Bend	07/19/00	F02	10,748.39									\$0.0000	\$0.0000	\$35.4946
21.	Big Bend	Central	Big Bend	07/20/00	F02	2,116.93									\$0.0000	\$0.0000	\$35.5142
22.	Big Bend	Central	Big Bend	07/21/00	F02	1,765.86									\$0.0000	\$0.0000	\$35.5142
23.	Big Bend	Central	Big Bend	07/22/00	F02	2,375.21									\$0.0000	\$0.0000	\$35.5143
24.	Big Bend	Central	Big Bend	07/23/00	F02	529.14									\$0.0000	\$0.0000	\$34.8908
25.	Big Bend	Central	Big Bend	07/24/00	F02	1,701.57									\$0.0000	\$0.0000	\$34.8906
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FPSC Form 423-1(a)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report. Jeffrey Chronistor, Sector Financial Reporting

6. Date Completed: September 15/2000

							Invoice	Invoice		Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line			Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(0)	(q)	(q)	(r)
26.	Big Bend	Central	Big Bend	07/24/00	F02	1,701.57			*****			******			\$0.0000	\$0.0000	\$34,8906
27.	Big Bend	Central	Big Bend	07/25/00	F02	3,444.55									\$0,0000	\$0,0000	\$34,8906
28.	Big Bend	Central	Big Bend	07/26/00	F02	2,058.76									\$0.0000	\$0.0000	\$34,8906
29.	Big Bend	Central	Big Bend	07/27/00	F02	10,190.79									\$0,0000	\$0,0000	\$34,8135
30.	Polk	BP	Polk	07/07/00	F02	2,469.48									\$0.0000	\$0,0000	\$36,7211
31.	Polk	BP	Polk	07/08/00	F02	528.79									\$0.0000	\$0.0000	\$36,7209
32.	Polk	BP	Polk	07/10/00	F02	352.69									\$0.0000	\$0.0000	\$36.3012
33.	Polk	BP	Polk	07/12/00	F02	2,291.79									\$0.0000	\$0.0000	\$36,4061
34.	Polk	BP	Palk	07/13/00	F02	705.19									\$0.0000	\$0,0000	\$37,2462
35.	Polk	BP	Polk	07/1 4/ 00	F02	1,938.17									\$0.0000	\$0,0000	\$36,9311
36.	Polk	BP	Polk	07/15/00	F02	2,291.83									\$0,0000	\$0.0000	\$36,9312
37.	Polk	BP	Polk	07/16/00	F02	528.95									\$0,0000	\$0.0000	\$36.9314
38.	Polk	BP	Polk	07/17/00	F02	528.76									\$0.0000	\$0,0000	\$36.0913
39.	Polk	BP	Polk	07/20/00	F02	3,544.17									\$0,0000	\$0.0000	\$36.1962
40.	Polk	BP	Polk	07/21/00	F02	3,175.12									\$0.0000	\$0,0000	\$35.0412
41.	Polk	BP	Polk	07/22/00	F02	3,173.40									\$0.0000	\$0,0000	\$35.0412
42	Polk	BP	Polk	07/23/00	F02	881.02									\$0.0000	\$0,0000	\$35.0413
43.	Polk	BP	Polk	07/28/00	F02	1,232.31									\$0.0000	\$0.0000	\$35.5662
44.	Polk	BP	Polk	07/29/00	F02	2,993.83									\$0.0000	\$0.0000	\$35,5662
45.	Polk	BP	Polk	07/30/00	F02	528.58									\$0.0000	-	\$35,5640
46.	Phillips	Central	Phillips	07/21/00	F02	184.36									\$0.0000		\$36.5117
47.	Phillips	Central	Phillips	07/24/00	F02	176.48									\$0.0000		\$35.8877
48.	Phillips	Central	Phillips	07/25/00	F02	176.36									\$0.0000		\$35.8879
49.	Hookers Point	Coastal	Hookers Point	07/08/00	F06	86,162.91									\$0.0000		\$30,5300
50,	Phillips	Central	Phillips	07/03/00	F06	922.45									\$0.0000		\$28,9588

FPSC FORM 423-1(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffey Chronice Corrector Prinancial Reporting 6. Date Completed: September 15, 2000

Line	Plant		Delivery	Delivery	Туре	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality	Effective Purchase	Transport to	Add'i Transport	Other	Delivered
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)		Discoura.			Adjust.	Price	Terminal	Charges	Charges	Price
		••				• • • •	• •	\$	ар (Э	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
51	Phillips	Central	Phillips	07/06/00	- F06	607.00									\$0.0000	\$0.0000	\$28.9582
52	Phillips	Central	Phillips	07/07/00	F06	298.52									\$0.0000	\$0.0000	\$28.9592
53	Phillips	Central	Phillips	07/10/00	F06	1,052.36									\$0.0000	\$0.0000	\$28.5622
54.	Phillips	Central	Phillips	07/11/00	F06	1,058.69									\$0.0000		
55.	Phillips	Central	Phillips	07/12/00	F06	747.12									\$0.0000	\$0.0000	\$28.5625
56.	Phillips	Central	Phillips	07/13/00	F06	894.40										\$0.0000	\$28.5622
57	Phillips	Central	Phillips	07/14/00	F06	746.86									\$0.0000	\$0.0000	\$28.5644
58.	Phillips	Central	Phillips	07/17/00	F06	1,199.26									\$0.0000	\$0.0000	\$28.5622
59.	Phillips	Central	Phillips	07/18/00	F06	896.60									\$0.0000	\$0.0000	\$26.0573
60	Phillips	Central	Phillips	07/19/00	F06	451.19									\$0.0000	\$0.0000	\$26.0575
	Phillips		•												\$0.0000	\$0.0000	\$26.0575
61.	•	Central	Phillips	07/20/00	F06	1,066.88									\$0.0000	\$0.0000	\$26.0577
62	Phillips	Central	Phillips	07/21/00	F06	775.88									\$0.0000	\$0.0000	\$26.0578
63.	Phillips	Central	Phillips	07/24/00	F06	1,085.23									\$0.0000	\$0.0000	\$25.8597
64.	Phillips	Central	Phillips	07/25/00	F06	779.33									\$0.0000	\$0.0000	\$25.8598
65.	Phillips	Central	Phillips	07/26/00	F06	1,077.08									\$0.0000	\$0.0000	\$25.8595
66.	Phillips	Central	Phillips	07/27/00	F06	629.64									\$0.0000	\$0.0000	\$25.8599
67.	Phillips	Central	Phillips	07/28/00	F06	618.67									\$0.0000	\$0.0000	\$25.8595
68	Phillips	Central	Phillips	07/31/00	F06	937.71									\$0.0000		\$26.7004

* No analysis Taken FPSC FORM 423-1(a) (2/87)

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FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Depert	inn Marsha Iala M	2000				Submitted	& Telephone Number of Cor on this Form: Jeffrey Chronis			<i>A</i>	
i. Report	ing Month: July Yo	ear: 2000				(813) - 228	8 - 1609		V (//////		
2. Report	ing Company: Tamp	a Electric Company	/			4. Signature of	f Official Submitting Report	Chropsper, Directo		2	
						6. Date Compl	leted: September 15, 2000	Children, Directo		ig	
Line	Month	Form Plant		Originał Line	Old Volume	Form	Column	Old	New	New Delivered	
No. (a)	Reported (b)	Name (c)	Supplier (d)	Number (e)	(Bbls) (f)	No. (g)	Designator & Title (h)	Value	Value	Price	Reason for Revision
. ,	·-/	(5)	(4)	(0)		(9)	09	(i)	(i)	(k)	(1)

Page 1 of 1

1. None

FPSC FORM 423-1(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Formation

7

6. Date Completed: September 15, 2000

									As Re	ceived Coal	Quality	
						Effective	Total	Delivered			*******	
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/Ib)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	48,024.80			\$46.255	3.10	11,024	9.65	12.45
2.	Peabody Development	10,IL,165	LTC	RB	29,982.50			\$38.120	2.08	12,297	7.96	8.92
3.	Oxbow Carbon and Minerals	N/A	S	RB	14,762.11			\$10.260	3.88	14,188	0.44	8.73

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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FPSC FORM 423-2 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	()
											B
1.	Zeigler Coal	10,IL,145,157	LTC	48,024.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	29,982.50	N/A	\$0.00		\$0.000		\$0.000	
3.	Oxbow Carbon and Minerals	N/A	S	14,762.11	N/A	\$0.00		\$0.000		(\$0.140)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
 Date Completed: September 15, 2000

						,		Rail Cha	rges		Waterbor	ne Charg	es			
						(2)	Add'l		•						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
																
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	48,024.80		\$0.000		\$0.000							\$46.255
2.	Peabody Development	10,iL,165	Saline Cnty, IL	RB	29,982.50		\$0.000		\$0.000							\$38.120
З.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,762.11		\$0.000		\$0.000							\$10.260

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87) ||\012

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: July Year: 2000

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2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Forma Jeffrey Chronister, Director Financial Reporting

2

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: September 15, 2900.

										As Recei	ved Coal (Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10, I L,059	LTC	RB	6,512.60			\$33.087	2.67	12761	8.86	6.41
2.	Sugar Camp	10,IL,059	LTC	RB	21,931.70			\$33.095	2.67	12761	8.86	6.41
3.	Jader Fuel Co	10,IL,165	LTC	RB	62,823.20			\$33.040	3.31	12700	9.99	5.97
4.	American Coal	10,IL,165	LTC	RB	85,361.00			\$33.480	1.23	12173	6.22	11.30
5.	Sugar Camp	10,IL,059	s	RB	64,133.10			\$30.878	3.13	12594	10.11	5.99
6.	Duke Energy Merchants, LLC	19,WY,009	S	RB	60,607.53			\$23.830	0.25	8828	5.39	26.52

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2000

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

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5. Signature of Official Submitting Form

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6. Date Completed: September 15,2000

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Sugar Camp	10,IL,059	LTC	6,512.60	N/A	\$0.000		(\$0.153)		\$0.000		
2.	Sugar Camp	10,IL,059	LTC	21,931.70	N/A	\$0.000		(\$0.155)		\$0.000		
3.	Jader Fuel Co	10,IL,165	LTC	62,823.20	N/A	\$0.000		(\$0.150)		\$0.000		
4.	American Coal	10,IL,165	LTC	85,361.00	N/A	\$0.000		\$0.000		\$0.000		
5.	Sugar Camp	10,IL,059	S	64,133.10	N/A	\$0.000		(\$0.142)		\$0.000		
6.	Duke Energy Merchants, LLC	19,WY,009	s	60,607.53	N/A	\$0.000		\$0.000		\$0.000		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Chronister, Director Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

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6. Date Completed: September 15, 2000

								Rail Cha	rges		Waterbon	ne Charg	es		Tota!	Delivered
Line No (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (î)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation	Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	 10,IL,059	Gallatin Cnty, IL	RB	6,512.60		\$0.000		\$0.000							\$33.087
	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RE	21,931.70		\$0.000		\$0.000							\$33.095
	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RE	62,823.20		\$0.000		\$0.000							\$33.040
	American Coal	10,iL,165	Saline Cnty, IL	RB	85,361.00		\$0.000		\$0.000							\$33.480
	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RE	64,133.10		\$0.000		\$0.000							\$30.878
	Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	60,607.53		\$0.000		\$0.000							\$23.830

5. Signature of Official Submitting Form;

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Jefrey Chronister, Director Financial Reporting

5. Signature of Official Submitting Forpa

6. Date Completed: September 15, 2900-

										As Receive	d Coal Qu	iality
						 Effective 	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/b)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
								•••···································				
1.	RAG Cumberland Resources	2,PA,059	S	RB	29,688.16			\$31.250	2.28	13,210	7.86	5.58

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

(813) - 228 - 1609 5. Signature of Official Submitting Form: bronister, Director Financial Reporting 6. Date Completed: September 15, 2000

No.	Line Supplier Name	Mine Location	Puro Type	chase Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	()	(i)	(k)	Ó
1.	RAG Cumberland Resources	2,PA,059	S	29,688.16		\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting 6. Date Completed: September 15, 2000

								Rail Cha	rges		Waterbor	ne Charg	es			
						(2)	Add'i		•						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ű	(k)	(1)	(m)	(n)	(o)	(p)	(q)
													*			
1.	RAG Cumberland Resources	2,PA,059	Greene Cnty, PA	RB	29,688.16		\$0.000		\$0.000							\$31.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	 OB	403,037.00		···	\$45.381	2.80	12073	8.52	9.35

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form

6. Date Completed: September 15, 2000

3. Plant Name: Big Bend Station

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
(a)	(b)					(9/					
1.	Transfer Facility	N/A	N/A	403,037.00	N/A	\$0.000		\$0.000		\$0.000	

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4, Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

when enouster, Director Financial Reporting

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3, Plant Name: Big Bend Station

5. Signature of Official Submitting Form;

6. Date Completed: September 15, 2000 🗲

							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(no T\\$)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(q)	(q)
													**			
1.	Transfer Facility	N/A	Davant, La	OB	403,037.00		\$0.000		\$0.000							\$45.381

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form; Jeffred Ohronister, Director Financial Reporting

6. Date Completed: September 15, 2000

As Received Coal Quality

						Effective	Total						
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(f)	(m)	
											·		
1.	Transfer Facility	N/A	N/A	OB	141,289.00			\$41.833	1.04	11,376	7.14	13.87	
2.	Premier Elkhorn	9,KY,195,133	S	UR	46,709.00			\$38.350	1.17	12,908	8.00	6.06	
3.	Consol of Kentucky	8,KY,133	S	UR	18,047.00			\$38.350	1.17	12,675	8.73	6.37	

FPSC FORM 423-2 (2/87)

1. Reporting Month: July Year: 2000

3. Plant Name: Gannon Station

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

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Jeffrey Clatonister, Director Financial Reporting

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6. Date Completed: September 15, 2900

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer Facility	N/A	N/A	141,289.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Premier Elkhorn	9,KY,195,133	S	46,709.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Consol of Kentucky	8,KY,133	S	18,047.00	N/A	\$0.000		\$0.000		\$0.000	

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FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5. Signature of Official Submitting Form Junter Chronister, Director Financial Reporting

6. Date Completed: September 15, 2000

							Add'i	Rail Charg	•	Wate	erborne Ch	narges			Total	
Line Na. (a)	Supplier Name (b)	Mine Location (c)	Shìpping Point (d)	Trans- port <i>Mode</i> (e)	Tons (1)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)		Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge <i>Rate</i> (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant
1, т	ransfer Facility	N/A	Davant, La.	OB	141,289.00	·	\$0.000	****	\$0,000							\$41.833
2. P	remier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	46,709.00		\$0.000		\$0.000							\$38.350
3. C	onsol of Kentucky	8,KY,133	Letcher Cnty, KY	UR	18,047.00		\$0.000		\$0.000							\$38.350

FPSC FORM 423-2(b) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chromister, Director Financial Reporting

6. Date Completed: September 15, 2000

										As Receive	d Coal Qu	ality
						Effective	Total			·		
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/b)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Transfer facility	N/A	N/A	OB	62,036.00			41.775	2.86	11,478	8.77	11.70

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reportin

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form; Jeffrey Chronister, Director Financial Reporting 6. Date Completed: September 15, 200

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Príce (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (i)
1.	Transfer facility	N/A	N/A	62,036.00	N/A	0.000		0.000		0.000	

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
 Date Completed: September 15, 2000

							Rail Charges				Waterborne Charges					
						,	Add'l							Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(P)	(q)
	· · · · · · · · · · · · · · · · · · ·										*********		·			
1.	Transfer facility	N/A	Davant, La.	OB	62,036.00		\$0.000		\$0.000							\$41.775

FPSC FORM 423-2(b) (2/87)

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1. Reporting Month: July Year: 2000

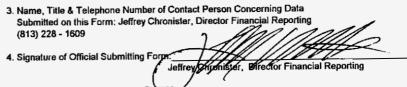
2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

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6. Date Completed: September 15, 2000-

											Delivered	
		Form	Intended		Original	Old					Price Transfer	
					Line	Volume	Form	Column	Old	New	Facility	Reason for
Line	Month	Plant	Generating	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
No.	Reported	Name	Plant		140111001			(i)	0	(k)	(1)	(m)
(a)	(b)	(C)	(d)	(e)	0	(g)	(h)			•••		

1. None

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