

ORIGINAL



PEOPLES GAS

September 19, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures

cc: Ms. Angie Llewellyn

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- OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER - DATE

11806 SEP 2000

FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00									
		CURRENT MONTH: AUGUST 00				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$169,432	\$191,795	\$22,363	11.66	\$1,617,480	\$1,689,407	\$71,927	4.26		
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$335,444	\$336,075	\$631	0.19		
3	SWING SERVICE	\$650,842	\$1,195,882	\$545,020	0.00	\$8,690,235	\$8,237,034	(\$453,201)	0.00		
4	COMMODITY (Other)	\$8,219,109	\$4,497,511	(\$3,721,598)	(82.75)	\$64,320,537	\$43,053,902	(\$21,266,635)	(49.40)		
5	DEMAND	\$2,202,233	\$2,214,126	\$11,893	0.54	\$22,735,500	\$22,768,403	\$32,903	0.14		
6	OTHER	\$65,483	\$49,955	(\$15,528)	(31.08)	\$589,090	\$399,955	(\$189,135)	(47.29)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$64,587	\$69,833	\$5,246	7.51	\$529,404	\$611,306	\$81,902	13.40		
8	DEMAND	\$570,258	\$616,686	\$46,408	7.53	\$4,263,749	\$4,701,048	\$437,299	9.30		
9	OTHER	\$60,352	\$0	(\$60,352)	0.00	\$60,352	\$0	(\$60,352)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,651,226	\$7,502,073	(\$3,149,153)	(41.98)	\$93,434,780	\$71,172,420	(\$22,262,360)	(31.28)		
12	NET UNBILLED	(\$190,229)	\$0	\$190,229	0.00	(\$786,438)	\$0	\$786,438	0.00		
13	COMPANY USE	\$11,012	\$0	(\$11,012)	0.00	\$63,638	\$0	(\$63,638)	0.00		
14	TOTAL THERM SALES (11)	\$11,869,948	\$7,502,073	(\$4,367,875)	(58.22)	\$96,920,058	\$71,172,420	(\$25,747,638)	(36.18)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	37,237,173	37,730,751	493,578	1.31	363,832,431	358,363,530	(5,468,901)	(1.53)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	56,553,884	56,961,640	407,756	0.72		
17	SWING SERVICE	1,580,900	3,060,350	1,479,450	0.00	29,655,040	24,986,030	(4,669,010)	0.00		
18	COMMODITY (Other)	21,363,696	11,509,650	(9,854,046)	(85.62)	193,629,962	136,913,870	(56,715,992)	(41.42)		
19	DEMAND	48,464,665	43,913,546	(4,551,119)	(10.36)	553,121,564	465,698,412	(87,423,152)	(18.77)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	15,225,780	16,431,271	1,205,491	7.34	123,851,420	142,207,770	18,356,350	12.91		
22	DEMAND	15,225,780	16,431,271	1,205,491	7.34	123,851,420	142,207,770	18,356,350	12.91		
23	OTHER	67,600	0	(67,600)	0.00	67,600	0	(67,600)	0.00		
24	TOTAL PURCHASES (17+18+23)	22,876,996	14,570,000	(8,306,996)	(57.01)	223,217,402	161,900,000	(61,317,402)	(37.87)		
25	NET UNBILLED	(299,735)	0	299,735	0.00	(3,851,781)	0	3,851,781	0.00		
26	COMPANY USE	28,113	0	(28,113)	0.00	147,295	0	(147,295)	0.00		
27	TOTAL THERM SALES (24)	25,188,145	14,570,000	(10,618,145)	(72.88)	235,841,735	161,900,000	(73,941,735)	(45.67)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00455	0.00508	0.00053	10.49	0.00445	0.00471	0.00027	5.70		
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00590	(0.00003)	(0.53)		
30	SWING SERVICE (3/17)	0.41169	0.39076	(0.02093)	0.00	0.29304	0.00000	(0.29304)	0.00		
31	COMMODITY (Other) (4/18)	0.38472	0.39076	0.00604	1.54	0.33218	0.31446	(0.01772)	(5.64)		
32	DEMAND (5/19)	0.04544	0.05042	0.00498	9.88	0.04110	0.04889	0.00779	15.93		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.19	0.00427	0.00430	0.00002	0.56		
35	DEMAND (8/22)	0.03745	0.03753	0.00008	0.20	0.03443	0.03306	(0.00137)	(4.14)		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.46559	0.51490	0.04931	9.58	0.41858	0.43961	0.02103	4.78		
38	NET UNBILLED (12/25)	0.63466	0.00000	(0.63466)	0.00	0.20418	0.00000	(0.20418)	0.00		
39	COMPANY USE (13/26)	0.39170	0.00000	(0.39170)	0.00	0.43204	0.00000	(0.43204)	0.00		
40	TOTAL THERM SALES (11/27)	0.42287	0.51490	0.09203	17.87	0.39618	0.43961	0.04343	9.88		
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.42190	0.51393	0.09203	17.91	0.39521	0.43864	0.04343	9.90		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42402	0.51652	0.09250	17.91	0.39719	0.44084	0.04365	9.90		
45	PGA FACTOR ROUNDED TO NEAREST .001	42.402	51.652	9.25000	17.91	39.719	44.084	4.36500	9.90		

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

For Residential Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: AUGUST 00		PERIOD TO DATE					
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
		ACTUAL							
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$31,379	\$37,899	\$6,520	17.20	\$410,227	\$340,021	(\$70,206)	(20.65)
2	NO NOTICE SERVICE	\$10,142	\$10,142	\$0	0.00	\$96,866	\$97,028	\$162	0.17
3	SWING SERVICE	\$120,536	\$236,302	\$115,766	0.00	\$2,431,547	\$1,618,427	(\$813,120)	0.00
4	COMMODITY (Other)	\$1,522,179	\$888,708	(\$633,471)	(71.28)	\$15,747,010	\$8,860,215	(\$6,886,795)	(77.73)
5	DEMAND	\$567,956	\$571,023	\$3,067	0.54	\$6,564,074	\$6,566,511	\$2,437	0.04
6	OTHER	\$12,127	\$9,871	(\$2,256)	(22.85)	\$157,433	\$80,746	(\$76,687)	(94.97)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$11,962	\$13,789	\$1,837	13.31	\$130,151	\$122,523	(\$7,628)	(6.23)
8	DEMAND	\$147,070	\$159,038	\$11,968	7.53	\$1,195,790	\$1,317,131	\$121,341	9.21
9	OTHER	\$15,565	\$0	(\$15,565)	0.00	\$15,565	\$0	(\$15,565)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,089,722	\$1,581,107	(\$508,615)	(32.17)	\$24,065,651	\$16,123,293	(\$7,942,358)	(49.26)
12	NET UNBILLED	(\$53,637)	\$0	\$53,637	0.00	(\$601,825)	\$0	\$601,825	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$1,379,329	\$1,581,107	\$201,778	12.76	\$18,807,981	\$16,123,293	(\$2,684,688)	(16.65)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	6,896,324	7,455,596	559,272	7.50	91,440,807	72,854,930	(18,585,877)	(25.51)
16	NO NOTICE SERVICE	1,718,904	1,718,904	0	0.00	16,340,127	16,445,146	105,019	0.64
17	SWING SERVICE	292,783	604,725	311,942	0.00	8,632,071	4,949,339	(3,682,732)	0.00
18	COMMODITY (Other)	3,956,556	2,274,307	(1,682,249)	(73.97)	49,575,168	28,506,972	(21,068,196)	(73.91)
19	DEMAND	12,499,037	11,325,304	(1,173,733)	(10.36)	158,765,310	134,913,360	(23,851,950)	(17.68)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	2,819,814	3,246,819	427,005	13.15	30,378,359	28,474,043	(1,904,316)	(6.69)
22	DEMAND	3,926,729	4,237,625	310,896	7.34	34,799,809	39,985,494	5,185,685	12.97
23	OTHER	17,434	0	(17,434)	0.00	17,434	0	(17,434)	0.00
24	TOTAL PURCHASES (17+18-23)	4,231,905	2,879,032	(1,352,873)	(46.99)	58,189,805	33,456,311	(24,733,494)	(73.93)
25	NET UNBILLED	(97,839)	0	97,839	0.00	(1,736,086)	0	1,736,086	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	2,613,900	2,879,032	265,132	9.21	40,559,802	33,456,311	(7,103,491)	(21.23)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00455	0.00508	0.00053	10.49	0.00449	0.00467	0.00018	3.87
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00590	(0.00003)	(0.47)
30	SWING SERVICE (3/17)	0.41169	0.39076	(0.02093)	0.00	0.28169	0.00000	(0.28169)	0.00
31	COMMODITY (Other) (4/18)	0.38472	0.39076	0.00604	1.54	0.31764	0.31081	(0.00683)	(2.20)
32	DEMAND (5/19)	0.04544	0.05042	0.00498	9.88	0.04134	0.04867	0.00733	15.05
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.19	0.00428	0.00430	0.00002	0.43
35	DEMAND (8/22)	0.03745	0.03753	0.00008	0.20	0.03436	0.03294	(0.00142)	(4.32)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.49380	0.54918	0.05538	10.08	0.41357	0.48192	0.06835	14.18
38	NET UNBILLED (12/25)	0.54822	0.00000	(0.54822)	0.00	0.34666	0.00000	(0.34666)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.79947	0.54918	0.05538	10.08	0.59334	0.48192	(0.11142)	(23.12)
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.79850	0.54821	(0.25029)	(45.65)	0.59237	0.48095	(0.11142)	(23.17)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80251	0.55097	(0.25154)	(45.65)	0.59535	0.48337	(0.11198)	(23.17)
45	PGA FACTOR ROUNDED TO NEAREST .001	80.251	55.097	(25.15440)	(45.65)	59.535	48.337	(11.19771)	(23.17)

For Commercial Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: AUGUST 00				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$138,053	\$153,896	\$15,843	10.29	\$1,207,253	\$1,349,386	\$142,133	10.53
2	NO NOTICE SERVICE	\$29,182	\$29,182	\$0	0.00	\$238,579	\$239,047	\$468	0.20
3	SWING SERVICE	\$530,306	\$959,560	\$429,254	0.00	\$6,258,686	\$8,618,607	\$359,921	0.00
4	COMMODITY (Other)	\$6,696,930	\$3,608,803	(\$3,088,127)	(85.57)	\$48,573,528	\$34,193,687	(\$14,379,841)	(42.05)
5	DEMAND	\$1,634,277	\$1,643,103	\$8,826	0.54	\$16,171,425	\$16,201,892	\$30,467	0.19
6	OTHER	\$53,356	\$40,084	(\$13,272)	(33.11)	\$431,658	\$319,209	(\$112,449)	(35.23)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$52,625	\$56,034	\$3,409	6.08	\$399,253	\$488,783	\$89,530	18.32
8	DEMAND	\$423,188	\$457,628	\$34,440	7.53	\$3,067,959	\$3,383,917	\$315,958	9.34
9	OTHER	\$44,787	\$0	(\$44,787)	0.00	\$44,787	\$0	(\$44,787)	0.00
10		\$0	\$0	\$0		\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,561,504	\$5,920,966	(\$2,640,538)	(44.80)	\$69,369,130	\$55,049,128	(\$14,320,002)	(26.01)
12	NET UNBILLED	(\$136,592)	\$0	\$136,592	0.00	(\$184,613)	\$0	\$184,613	0.00
13	COMPANY USE	\$11,012	\$0	(\$11,012)	0.00	\$63,638	\$0	(\$63,638)	0.00
14	TOTAL THERM SALES (11)	\$10,480,619	\$5,920,966	(\$4,569,653)	(77.18)	\$78,112,077	\$55,049,128	(\$23,062,949)	(41.90)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	30,340,849	30,275,155	(65,694)	(0.22)	272,391,624	285,508,600	13,116,976	4.59
16	NO NOTICE SERVICE	4,946,097	4,946,097	0	0.00	40,213,758	40,516,497	302,739	0.75
17	SWING SERVICE	1,288,117	2,455,625	1,167,508	0.00	21,022,969	20,036,691	(986,278)	0.00
18	COMMODITY (Other)	17,407,140	9,235,343	(8,171,797)	(88.48)	144,054,794	108,406,998	(35,647,796)	(32.88)
19	DEMAND	35,965,628	32,588,242	(3,377,386)	(10.36)	394,356,254	330,785,052	(63,571,202)	(19.22)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	12,405,966	13,184,452	778,486	5.90	93,473,061	113,733,727	20,260,666	17.81
22	DEMAND	11,299,051	12,193,646	894,595	7.34	89,051,611	102,222,476	13,170,865	12.88
23	OTHER	50,166	0	(50,166)	0.00	50,166	0	(50,166)	0.00
24	TOTAL PURCHASES (17+18-23)	18,645,091	11,690,968	(6,954,123)	(59.48)	165,027,597	128,443,689	(36,583,908)	(28.48)
25	NET UNBILLED	(201,896)	0	201,896	0.00	(2,115,695)	0	2,115,695	0.00
26	COMPANY USE	28,113	0	(28,113)	0.00	147,295	0	(147,295)	0.00
27	TOTAL THERM SALES (24)	22,574,245	11,690,968	(10,883,277)	(93.09)	195,281,932	128,443,689	(66,838,243)	(52.04)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00455	0.00508	0.00053	10.49	0.00443	0.00473	0.00029	6.22
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00590	(0.00003)	(0.56)
30	SWING SERVICE (3/17)	0.41169	0.39076	(0.02093)	0.00	0.29771	0.00000	(0.29771)	0.00
31	COMMODITY (Other) (4/18)	0.38472	0.39076	0.00604	1.54	0.33719	0.31542	(0.02177)	(6.90)
32	DEMAND (5/19)	0.04544	0.05042	0.00498	9.88	0.04101	0.04898	0.00797	16.28
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00424	0.00425	0.00001	0.19	0.00427	0.00430	0.00003	0.61
35	DEMAND (8/22)	0.03745	0.03753	0.00008	0.20	0.03445	0.03310	(0.00135)	(4.07)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.45918	0.50643	0.04724	9.33	0.42035	0.42859	0.00824	1.92
38	NET UNBILLED (12/25)	0.67655	0.00000	(0.67655)	0.00	0.08726	0.00000	(0.08726)	0.00
39	COMPANY USE (13/26)	0.39170	0.00000	(0.39170)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.37926	0.50643	0.04724	9.33	0.35523	0.42859	0.07336	17.12
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.37829	0.50546	0.12717	25.16	0.35426	0.42762	0.07336	17.16
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38019	0.50801	0.12782	25.16	0.35804	0.42977	0.07373	17.16
45	PGA FACTOR ROUNDED TO NEAREST .001	38.019	50.801	12.78163	25.16	35.804	42.977	7.37292	17.16

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: AUGUST 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,342,210	\$109,637	\$0.00401
2 Commodity Pipeline (SNG./SO GA)(EL PASO)	8,555,000	\$52,875	\$0.00618
3 Cashouts-Peoples' Transportation Customers	699,200	\$2,396	\$0.00343
4 Commodity Pipeline (SNG./SO GA)(EL PASO)-Prior Month Adj.	29,750	\$2,003	\$0.06966
5 Commodity Pipeline-Billed to End-Users	(838,770)	(\$3,565)	\$0.00425
6 Commodity Pipeline-(FGT)-Jul'00 Accrual Adj.	(78,340)	(\$414)	\$0.00528
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,529,123	\$6,499	\$0.00425
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	37,237,173	\$169,432	\$0.00455
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$9,080	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	1,513,300	\$581,107	\$0.38400
14 Alert Day Charge-FGT	67,600	\$60,655	\$0.89727
15			
16			
17			
18 TOTAL SWING SERVICE	1,580,900	\$650,842	\$0.41169
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	23,436,306	\$8,910,465	\$0.38020
20 City of Sunrise	10,557	\$5,910	\$0.55986
21 Purchases-3rd Party Suppliers-Jul'00 Accrual Adj.	(800,883)	(\$133,322)	\$0.22195
22 Cashouts-Peoples' Transportation Customers	744,820	\$249,914	\$0.33554
23 Okaloosa	252,140	\$47,587	\$0.18873
24 Bookouts-Jul'00	86,300	\$36,248	\$0.42000
25 Purchases-3rd Party Suppliers-Prior Month Adj.	0	\$40,204	\$0.00000
26 Imbalance Cashout (FGT)-May'00	(1,729,110)	(\$575,794)	\$0.33300
27 Imbalance Cashout (FGT)-Jun'00	(837,050)	(\$362,443)	\$0.43300
28 Florida Natural Fuels	416	\$342	\$0.82178
29			
30			
31 TOTAL COMMODITY (Other)	21,363,696	\$8,219,109	\$0.38472
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	68,819,380	\$3,041,881	\$0.04420
33 Demand (SNG./SO GA)(EL PASO)	11,067,000	\$468,994	\$0.04238
34 Temporary Relinquishment Credit-(FGT)	(35,468,260)	(\$1,387,862)	\$0.03912
35 Volumetric Relinquishment Credit-(FGT)	(103,400)	(\$3,881)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	699,200	\$21,163	\$0.03027
37 Capacity Discount-Transp. Customer	2,639,107	\$34,844	\$0.01320
38 Demand-Billed to End-Users	(942,400)	(\$35,368)	\$0.03753
39 Volumetric Relinquishment Credit-(FGT)-Jul'00 Accrual Adj.	(10,460)	(\$392)	\$0.03750
40 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,764,498	\$62,653	\$0.03551
41			
42			
43			
44			
45 TOTAL DEMAND	48,464,665	\$2,202,233	\$0.04544
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$35,712	\$0.00000
47 Legal Fees	0	\$69	\$0.00000
48 Odorant Charges/Testing Charges/Other	0	\$29,702	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$65,483	\$0.00000

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-2						
FOR THE PERIOD OF JANUARY 00		Through			DECEMBER 00		Page 1 of 1	
	CURRENT MONTH: AUGUST 00				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$8,798,587	\$5,693,373	(\$3,105,214)	(\$0.35292)	\$72,888,781	\$51,290,936	(\$21,595,845)	(\$0.29629)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-	1,841,626	1,808,701	(32,925)	(0.01788)	\$20,484,361	\$19,881,486	(602,875)	(0.02943)
3 TOTAL	10,640,214	7,502,074	(3,138,140)	(0.29493)	\$93,371,142	\$71,172,422	(22,198,720)	(0.23775)
4 FUEL REVENUES (NET OF REVENUE TAX)	11,869,948	7,502,073	(4,367,875)	(0.38798)	\$96,920,058	\$71,172,420	(25,747,638)	(0.26566)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$187,776	\$187,776	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,893,420	7,525,545	(4,367,875)	(0.36725)	\$97,107,834	\$71,360,196	(25,747,638)	(0.26514)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,253,207	23,471	(1,229,736)	(0.98127)	\$3,736,692	\$187,774	(3,548,918)	(0.94975)
8 INTEREST PROVISION-THIS PERIOD (21)	12,836	11,108	(1,728)	(0.13459)	\$37,254	\$83,305	46,051	1.23613
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,758,505	2,053,942	295,437	0.16800	(585,094)	1,981,746	2,566,840	(4.38706)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$187,776)	(\$187,776)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,001,076	2,065,049	(936,026)	(0.31190)	3,001,076	2,065,049	(936,026)	(0.31190)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,001,076	2,065,049	(936,026)	(0.31190)	\$3,001,076	\$2,065,049	(\$936,026)	(\$0.31190)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,758,505	2,053,942	295,437	0.16800	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,988,240	2,053,941	(934,299)	(0.31266)				
15 TOTAL (13+14)	4,746,745	4,107,883	(638,862)	(0.13459)				
16 AVERAGE (50% OF 15)	2,373,372	2,053,942	(319,431)	(0.13459)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.50	6.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.48	6.48	0	0.00000				
19 TOTAL (17+18)	12.980	12.980	0	0.00000				
20 AVERAGE (50% OF 19)	6.490	6.490	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.541	0.541	0	0.00000				
22 INTEREST PROVISION (16x21)	\$12,836	\$11,108	(\$1,728)	(\$0.13459)				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 00 THROUGH DECEMBER 00

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUG'00

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG'00	FGT	PGS	FTS-1 COMM. PIPELINE	23,479,070		23,479,070		\$99,786.05			\$0.43
2	AUG'00	FGT	PGS	FTS-1 COMM. PIPELINE		15,225,780	15,225,780		64,586.86			\$0.42
3	AUG'00	FGT	PGS	FTS-2 COMM. PIPELINE	3,863,140		3,863,140		9,851.01			\$0.26
4	AUG'00	FGT	PGS	FTS-1 DEMAND	28,656,230		28,656,230			\$1,075,468.29		\$3.75
5	AUG'00	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			570,257.74		\$3.75
6	AUG'00	FGT	PGS	FTS-2 DEMAND	4,591,490		4,591,490			574,870.93		\$12.52
7	AUG'00	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59
8	AUG'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,639,107		2,639,107			\$34,843.53		\$1.32
9	AUG'00	BILLED TO END-USERS	PGS	DEMAND	(942,400)		(942,400)			(\$35,368.28)		\$3.75
10	AUG'00	BILLED TO END-USERS	PGS	COMM. PIPELINE	(838,770)		(838,770)		(3,564.78)			\$0.43
11	AUG'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	11,527,996		11,527,996	\$4,426,897.51				\$38.40
12	AUG'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELIN	8,555,000		8,555,000		52,875.45			\$0.62
13	AUG'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	11,067,000		11,067,000			468,994.20		\$4.24
14	AUG'00	AMOCO ENERGY	PGS	COMM. OTHER	1,700,820		1,700,820	606,033.09				\$35.63
15	AUG'00	CITRUS TRADING	PGS	COMM. OTHER	2,175,530		2,175,530	478,616.60				\$22.00
16	AUG'00	CORAL ENERGY	PGS	COMM. OTHER	0		0	0.00				ERR
17	AUG'00	DUKE ENERGY	PGS	COMM. OTHER	2,361,040		2,361,040	1,040,542.81				\$44.07
18	AUG'00	DYNEGY	PGS	SWING	1,513,300		1,513,300	581,107.20		9,079.80		\$39.00
19	AUG'00	DYNEGY	PGS	COMM. OTHER	1,243,430		1,243,430	485,082.97				\$39.01
20	AUG'00	ENRON	PGS	COMM. OTHER	713,590		713,590	317,724.80				\$44.52
21	AUG'00	NOBLE	PGS	COMM. OTHER	1,489,110		1,489,110	670,398.09				\$45.02
22	AUG'00	PRIOR ENERGY	PGS	COMM. OTHER	1,576,760		1,576,760	609,072.28				\$38.63
23	AUG'00	UNOCAL	PGS	COMM. OTHER	648,030		648,030	276,096.57				\$0.00
24	AUG'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	699,200		699,200			21,163.00		\$3.03
25	AUG'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	699,200		699,200		2,396.48			\$0.34
26	AUG'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	744,820		744,820	249,914.10				\$33.55
27	Totals	**This report excludes prior month/period adjustments.			114,827,693	30,451,560	145,279,253	\$9,741,486.02	\$225,931.07	\$2,758,632.71	\$0.00	\$8.76

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
AUGUST 2000

Through

DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 AMOCO ENERGY	DRN# 7995	333	323	10,308	10,000	3.69000	3.80373
2 AMOCO ENERGY	DRN# 7995	5,154	5,000	159,774	154,997	3.55500	3.66457
3 CITRUS TRADING CORP.	DRN# 112699	7,018	6,808	217,553	211,048	2.20000	2.26781
4 DUKE ENERGY	DRN# 716	199	194	6,184	5,999	4.44000	4.57685
5 DUKE ENERGY	DRN# 6489	268	260	8,308	8,060	4.39000	4.52531
6 DUKE ENERGY	DRN# 6489	303	294	9,402	9,121	4.42000	4.55623
7 DUKE ENERGY	DRN# 6489	333	323	10,308	10,000	4.47000	4.60777
8 DUKE ENERGY	DRN# 7995	244	237	7,576	7,349	3.74500	3.86043
9 DUKE ENERGY	DRN# 7995	145	140	4,484	4,350	3.76000	3.87589
10 DUKE ENERGY	DRN# 7995	560	544	17,369	16,850	4.43000	4.56654
11 DUKE ENERGY	DRN# 7995	748	726	23,193	22,500	4.44500	4.58200
12 DUKE ENERGY	DRN# 7995	292	284	9,065	8,794	4.42000	4.55623
13 DUKE ENERGY	DRN# 7995	249	242	7,731	7,500	4.23500	4.36553
14 DUKE ENERGY	DRN# 7995	615	597	19,070	18,500	4.24000	4.37068
15 DUKE ENERGY	DRN# 7995	622	603	19,277	18,701	4.37000	4.50469
16 DUKE ENERGY	DRN# 7995	1,342	1,302	41,604	40,360	4.40000	4.53561
17 DUKE ENERGY	DRN# 7995	249	242	7,731	7,500	4.58500	4.72632
18 DUKE ENERGY	DRN# 7995	249	242	7,731	7,500	4.78500	4.93248
19 DUKE ENERGY	DRN# 7995	249	242	7,728	7,497	4.67500	4.81909
20	SUBTOTAL	19,174	18,601	594,396	576,624	3.78029	3.89680

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 398,209 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
AUGUST 2000

Through

DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
21 DUKE ENERGY	DRN# 7995	249	242	7,731	7,500	4.46000	4.59746
22 DUKE ENERGY	DRN# 7995	47	46	1,458	1,414	4.58500	4.72632
23 DUKE ENERGY	DRN# 7995	166	161	5,154	5,000	4.64000	4.78301
24 DUKE ENERGY	DRN# 7995	323	313	10,000	9,701	4.61000	4.75209
25 DUKE ENERGY	DRN# 7995	161	156	5,000	4,851	4.60000	4.74178
26 DYNEGY	DRN# 716	27	26	825	800	4.99500	5.14895
27 DYNEGY	DRN# 716	4,559	4,423	141,330	137,104	3.90000	4.02020
28 DYNEGY	DRN# 716	3,486	3,381	108,056	104,825	3.81500	3.93258
29 DYNEGY	DRN# 7995	499	484	15,462	15,000	4.44500	4.58200
30 DYNEGY	DRN# 7995	323	313	10,000	9,701	3.90000	4.02020
31 ENRON CAPITAL & TRADE	DRN# 7995	249	242	7,731	7,500	3.75000	3.86558
32 ENRON CAPITAL & TRADE	DRN# 7995	329	319	10,189	9,884	4.42000	4.55623
33 ENRON CAPITAL & TRADE	DRN# 7995	145	140	4,484	4,350	4.23500	4.36553
34 ENRON CAPITAL & TRADE	DRN# 7995	145	140	4,484	4,350	4.24000	4.37068
35 ENRON CAPITAL & TRADE	DRN# 7995	145	140	4,484	4,350	4.78500	4.93248
36 ENRON CAPITAL & TRADE	DRN# 7995	967	938	29,987	29,090	4.59000	4.73147
37 ENRON CAPITAL & TRADE	DRN# 7995	323	313	10,000	9,701	4.66000	4.80363
38	SUBTOTAL	12,141	11,778	376,375	365,121	3.78029	3.89680

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 398,209 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00
AUGUST 2000

Through

DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
39 NOBLE GAS MARKETING	DRN# 7995	161	156	5,000	4,851	4.23000	4.36038
40 NOBLE GAS MARKETING	DRN# 7995	161	156	5,000	4,851	4.40000	4.53561
41 NOBLE GAS MARKETING	DRN# 7995	100	97	3,092	3,000	4.46500	4.60262
42 NOBLE GAS MARKETING	DRN# 7995	166	161	5,154	5,000	4.48500	4.62323
43 NOBLE GAS MARKETING	DRN# 7995	67	65	2,062	2,000	4.45000	4.58716
44 NOBLE GAS MARKETING	DRN# 7995	434	421	13,452	13,050	4.44500	4.58200
45 NOBLE GAS MARKETING	DRN# 7995	166	161	5,154	5,000	4.23500	4.36553
46 NOBLE GAS MARKETING	DRN# 7995	145	140	4,484	4,350	4.37000	4.50469
47 NOBLE GAS MARKETING	DRN# 7995	333	323	10,308	10,000	4.42000	4.55623
48 NOBLE GAS MARKETING	DRN# 7995	249	242	7,731	7,500	4.58500	4.72632
49 NOBLE GAS MARKETING	DRN# 7995	166	161	5,154	5,000	4.78500	4.93248
50 NOBLE GAS MARKETING	DRN# 7995	477	463	14,791	14,349	4.67500	4.81909
51 NOBLE GAS MARKETING	DRN# 7995	477	463	14,792	14,350	4.46000	4.59746
52 NOBLE GAS MARKETING	DRN# 7995	1,163	1,128	36,038	34,960	4.55000	4.69024
53 NOBLE GAS MARKETING	DRN# 7995	206	200	6,391	6,200	4.62500	4.76755
54 NOBLE GAS MARKETING	DRN# 7995	166	161	5,154	5,000	4.61000	4.75209
55 NOBLE GAS MARKETING	DRN# 7995	166	161	5,154	5,000	4.24000	4.37068
56 PRIOR ENERGY	DRN# 7995	114	111	3,533	3,427	4.64000	4.78301
57	SUBTOTAL	4,918	4,771	152,444	147,886	3.78029	3.89680

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 398,209 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00
AUGUST 2000

Through

DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
58 PRIOR ENERGY	DRN#7995	114	111	3,533	3,427	4.61000	4.75209
59 PRIOR ENERGY	DRN# 23422	995	965	30,834	29,912	3.83500	3.95320
60 PRIOR ENERGY	DRN# 24662	559	542	17,328	16,810	3.82500	3.94289
61 PRIOR ENERGY	DRN# 25809	3,305	3,206	102,448	99,385	3.82500	3.94289
62 UNOCAL	DRN# 716	23	22	710	689	4.45000	4.58716
63 UNOCAL	DRN# 716	48	47	1,487	1,443	4.41000	4.54592
64 UNOCAL	DRN# 7995	215	209	6,671	6,472	3.69000	3.80373
65 UNOCAL	DRN# 7995	215	209	6,671	6,472	4.06000	4.18514
66 UNOCAL	DRN# 7995	16	15	486	471	4.25000	4.38099
67 UNOCAL	DRN# 7995	315	305	9,756	9,464	4.23000	4.36038
68 UNOCAL	DRN# 7995	359	348	11,128	10,795	4.40000	4.53561
69 UNOCAL	DRN# 7995	161	156	5,000	4,851	4.46500	4.60262
70 UNOCAL	DRN# 7995	78	76	2,424	2,352	4.48500	4.62323
71 UNOCAL	DRN# 7995	18	17	545	529	4.41000	4.54592
72 UNOCAL	DRN# 23422	34	33	1,060	1,028	3.66000	3.77281
73 UNOCAL	DRN# 23422	34	33	1,060	1,028	4.04000	4.16452
74 UNOCAL	DRN# 23422	34	33	1,060	1,028	4.23000	4.36038
75 UNOCAL	DRN# 23422	103	100	3,180	3,085	4.21000	4.33976
76	SUBTOTAL	6,625	6,427	205,381	199,240	3.78029	3.89680

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 398,209 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
AUGUST 2000

Through

DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
77 UNOCAL	DRN# 23422	34	33	1,060	1,028	4.36000	4.49438
78 UNOCAL	DRN# 23422	27	27	848	823	4.42500	4.56139
79 UNOCAL	DRN# 23422	34	33	1,060	1,028	4.45000	4.58716
80 UNOCAL	DRN# 23422	34	33	1,060	1,028	4.40000	4.53561
81 UNOCAL	DRN# 23422	27	26	843	818	4.33500	4.46881
82 UNOCAL	DRN# 23422	11	11	351	341	4.34500	4.47892
83 UNOCAL	DRN# 23422	50	48	1,545	1,499	4.37500	4.50984
84 UNOCAL	DRN# 23422	17	16	515	500	4.56000	4.70055
85 UNOCAL	DRN# 23422	17	16	515	500	4.76000	4.90671
86 UNOCAL	DRN# 23422	23	23	721	699	4.65000	4.79332
87 UNOCAL	DRN# 23422	23	23	721	699	4.43500	4.57169
88 UNOCAL	DRN# 23422	70	68	2,163	2,098	4.51000	4.64901
89 UNOCAL	DRN# 23422	23	23	721	699	4.60000	4.74178
90 UNOCAL	DRN# 23422	23	23	721	699	4.61500	4.75724
91 UNOCAL	DRN# 23422	23	23	721	699	4.58500	4.72632
92	SUBTOTAL	438	424	13,565	13,159	3.78029	3.89680
93	TOTAL	43,296	42,001	1,342,161	1,302,030	3.78029	3.89680

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 398,209 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

ESTIMATED FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

FOR THE MONTH OF: AUGUST 2000

Table with columns: CURRENT MONTH, PERIOD TO DATE, ACTUAL, ESTIMATE, DIFFERENCE, %. Sub-sections include THERM SALES (FIRM), THERM SALES (INTERRUPTIBLE), THERMS SALES (TRANSPORTATION), AVERAGE NUMBER OF CUSTOMERS (FIRM), AVERAGE NUMBER OF CUSTOMERS (INT.), AVERAGE NUMBER OF CUSTOMERS (TRANSP.), and THERM USE PER CUSTOMER.

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0335	1.0315	1.0325	1.0315	1.0325	1.0325	1.0344	1.0335				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.049	1.050	1.049	1.050	1.050	1.052	1.051				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0364	1.0364	1.0384	1.0364	1.0354	1.0364	1.0394	1.0394				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.054	1.056	1.054	1.053	1.054	1.057	1.057				

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0325	1.0335	1.0344	1.0325	1.0325	1.0335	1.0364	1.0354				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.052	1.050	1.050	1.051	1.054	1.053				
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0266	1.0276	1.0276	1.0256	1.0256	1.0266	1.0285	1.0285				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.045	1.043	1.043	1.044	1.046	1.046				

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0354	1.0344	1.0374	1.0354	1.0354	1.0374	1.0394	1.0384				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.055	1.053	1.053	1.055	1.057	1.056				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385	1.0421				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.055	1.053	1.053	1.055	1.058	1.056	1.060				

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0282	1.0281	1.0266	1.0260	1.0264	1.0285	1.0282	1.0289				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.053	1.052	1.051	1.051	1.054	1.053	1.054				
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385	1.0421				
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.071	1.074	1.071	1.072	1.074	1.076	1.074	1.078				

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 AUGUST 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	28,759,630	19	1,079,348.89	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(103,400)	19	(3,880.60)	5
3a FTS-1 VOL. RELINQ. CREDIT-Jul'00 Accrual Adj.	DEMAND	(10,460)	19	(392.25)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	4,591,490	19	574,870.93	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	23,479,070	15	99,786.05	1
5a FTS-1 USAGE CHARGE-Jul'00 Accrual Adj.	COMM. PIPELINE	(78,340)	15	(413.55)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,863,140	15	9,851.01	1
6a FTS-2 USAGE CHARGE-Jul'00 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 ALERT DAY CHARGE	SWING SERVICE	67,600	17	60,655.45	3
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,566,160)	18	(938,236.28)	4
9 TOTAL FGT		<u>64,667,570</u>		<u>\$920,913.16</u>	
10 EL PASO MERCHANT ENERGY	COMM. OTHER	11,527,996	18	4,426,897.51	4
11 EL PASO MERCHANT ENERGY	COMM. PIPELINE	8,555,000	15	52,875.45	1
12 EL PASO MERCHANT ENERGY	DEMAND	11,067,000	19	468,994.20	5
13 CITY OF SUNRISE	COMM. OTHER	10,557	18	5,910.41	4
14 OKALOOSA	COMM. OTHER	252,140	18	47,586.74	4
15 FLA NATURAL FUELS	COMM. OTHER	416	18	341.86	4
16 ADMINISTRATIVE COSTS	OTHER			35,711.78	6
17 LEGAL FEES	OTHER			69.00	6
18 ODORANT/TESTING CHARGES/OTHER	OTHER			29,702.06	6
19 BOOKOUTS	COMM. OTHER	86,300	18	36,246.00	4
20 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	699,200	19	21,163.00	5
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	699,200	15	2,396.48	1
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	744,820	18	249,914.10	4
23 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,639,107	19	34,843.53	5
24 AMOCO	COMM. OTHER	1,700,820	18	606,033.09	4
25 CITRUS TRADING CORP.	COMM. OTHER	2,175,530	18	478,616.60	4
26 DUKE ENERGY	COMM. OTHER	2,361,040	18	1,040,542.81	4
27 DYNEGY	SWING-DEMAND			9,079.80	3
28 DYNEGY	SWING-COMM.	1,513,300	17	581,107.20	3
29 DYNEGY	COMM. OTHER	1,243,430	18	485,082.97	4
30 ENRON	COMM. OTHER	713,590	18	317,724.80	4
31 NOBLE	COMM. OTHER	1,489,110	18	670,398.09	4
32 PRIOR ENERGY	COMM. OTHER	1,576,760	18	609,072.28	4
33 UNOCAL	COMM. OTHER	648,030	18	276,096.57	4
34 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(838,770)	15	(3,564.78)	1
35 DEMAND BILLED TO END-USERS	DEMAND	(942,400)	19	(35,368.28)	5
36 CITRUS TRADING CORP.	COMM. PIPELINE*	1,529,123	15	6,498.77	1
37 CITRUS TRADING CORP.	DEMAND*	1,764,498	19	62,653.33	5
38 JUL'00 ACCRUAL ADJ.	COMM. OTHER	(600,683)	18	(133,322.24)	4
39 EL PASO MERCHANT ENERGY	COMM. OTHER*	0	18	40,203.58	4
40 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	28,750	15	2,002.70	1
41 TOTAL		<u>115,311,434</u>		<u>\$11,346,422.57</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	08/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DATE	09/10/00		
INVOICE NO.	37383		
TOTAL AMOUNT DUE	\$1,118,672.39		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT
 LEGAL ENTITY NO: 4120 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				08/00	A	RES	0.3687	0.0066		0.3753	5,702,388	\$2,140,106.22
NO NOTICE RESERVATION CHARGE				08/00	A	NMR	0.0590			0.0590	666,500	\$39,323.50
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197				08/00	A	TRL	0.3687	0.0066		0.3753	(60,760)	(\$22,803.23)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149				08/00	A	TRL	0.3687	0.0066		0.3753	(80,569)	(\$30,237.55)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963				08/00	A	TRL	0.3687	0.0066		0.3753	(12,369)	(\$4,642.09)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119				08/00	A	TRL	0.3687	0.0066		0.3753	(138,539)	(\$51,993.69)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198				08/00	A	TRL	0.3687	0.0066		0.3753	(52,700)	(\$19,778.31)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162				08/00	A	TRL	0.3687	0.0066		0.3753	(4,030)	(\$1,512.46)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953				08/00	A	TRL	0.3687	0.0066		0.3753	(939,300)	(\$352,519.29)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151				08/00	A	TRL	0.3687	0.0066		0.3753	(217,000)	(\$81,440.10)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209				08/00	A	TRL	0.3687	0.0066		0.3753	(59,675)	(\$22,396.03)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766				08/00	A	TRL	0.3687	0.0066		0.3753	(210,490)	(\$78,996.90)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195				08/00	A	TRL	0.3687	0.0066		0.3753	(275,838)	(\$103,522.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963				08/00	A	TRL	0.3687	0.0066		0.3753	(61,783)	(\$23,187.16)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				08/00	A	TRL	0.3687	0.0066		0.3753	(6,200)	(\$2,326.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173				08/00	A	TRL	0.3687	0.0066		0.3753	(46,035)	(\$17,276.94)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208				08/00	A	TRL	0.3687	0.0066		0.3753	(14,756)	(\$5,537.93)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208				08/00	A	TRL	0.3687	0.0066		0.3753	(103,447)	(\$38,823.66)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151				08/00	A	TRL	0.3687	0.0066		0.3753	(465,000)	(\$174,514.50)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203				08/00	A	TRL	0.3687	0.0066		0.3753	(31,000)	(\$11,634.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963				08/00	A	TRL	0.3687	0.0066		0.3753	(10,075)	(\$3,781.15)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121				08/00	A	TRL	0.3687	0.0066		0.3753	(8,959)	(\$3,362.31)



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	08/31/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/00		
INVOICE NO.	37383		
TOTAL AMOUNT DUE	\$1,118,672.39		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT
 LEGAL ENTITY NO: 4120 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713													
					08/00	A	TRL	0.3687	0.0066		0.3753	(27,900)	(\$10,470.87)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/00.											3,542,463	\$1,118,672.39	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$11,129.61	\$1,129,802.00
1999	0.0076	\$7,941.39	\$1,126,613.78
2000	0.0066	\$4,398.93	\$1,123,071.32

*** END OF INVOICE 37383 ***

COPY

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	08/31/00
DUE	09/10/00
INVOICE NO.	37421
TOTAL AMOUNT DUE	\$574,870.93

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006927736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES BTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					08/00	A	RES	0.7618	0.0066		0.7684	483,949	\$371,866.41
					08/00	A	RES	0.7618			0.7618	695,601	\$529,908.84
					08/00	A	TRL	0.3924			0.3924	(26,350)	(\$10,339.74)
					08/00	A	TRL	0.7618	0.0066		0.7684	(24,800)	(\$19,056.32)
					08/00	A	TRL	0.3923			0.3923	(10,850)	(\$4,256.46)
					08/00	A	TRL	0.4454			0.4454	(13,330)	(\$5,937.18)
					08/00	A	TRL	0.4454			0.4454	(46,624)	(\$20,766.33)
					08/00	A	TRL	0.4454			0.4454	(77,500)	(\$34,518.50)
					08/00	A	TRL	0.4454			0.4454	(145,700)	(\$64,894.78)
					08/00	A	TRL	0.4454			0.4454	(5,460)	(\$2,431.88)
					08/00	A	TRL	0.4454			0.4454	(51,181)	(\$22,796.02)
					08/00	A	TRL	0.4454			0.4454	(52,700)	(\$23,472.58)
					08/00	A	TRL	0.4454			0.4454	(117,800)	(\$52,468.12)
					08/00	A	TRL	0.4454			0.4454	(5,518)	(\$2,457.72)
					08/00	A	TRL	0.4454			0.4454	(3,317)	(\$1,477.39)
					08/00	A	TRL	0.4454			0.4454	(136,400)	(\$60,752.56)
					08/00	A	TRL	0.4454			0.4454	(2,871)	(\$1,278.74)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/00.												459,149	\$574,870.93

COPY

3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

TC	08/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-18-00 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354611 ABA # 111000012
	08/20/00		
INVOICE NO.	37343		
TOTAL AMOUNT DUE	\$60,655.45		

CONTRACT: 5145	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT HEIDI MASSIN
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	LEGAL ENTITY NO: 4120	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006922736	OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC	NET		

AVERAGE ALERT DAY CHARGE ON 07/17/00.														
					07/00		OAD		8.9548	0.0179		8.9727	6,760	\$60,655.45
TOTAL FOR CONTRACT 5145 FOR MONTH OF 07/00.													6,760	\$60,655.45

*** END OF INVOICE 37343 ***

01-90-000-d3d-02-00-0

Q

COPY

To Be Reimbursed by Hardee Power

5

El Paso Merchant Energy
 P. O. Box 2563
 BIRMINGHAM, ALABAMA 35202-2563

8/1 - 8/31/00
 INVOICE(est)

September 5, 2000

Invoice No. 34977

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
 POST OFFICE BOX 2562
 TAMPA, FLORIDA 33601
 ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
 ABA # 043-000-261
 ACCOUNT # 020-9517
 EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
7/1/00 - 7/31/00		11,527,996	\$3.84013	\$4,426,897.51
Total Commodity		11,527,996	\$3.84013	\$4,426,897.51
TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
848510 Peoples SNG Inter Com		6,500 atn	0.2988	\$1,942.20
830087 Peoples So Ga Inter Com		5,500 atn	0.2015	\$1,108.25
864340 & 864350 SNG Firm Com		1,050,000 atn	0.0311	\$32,655.00
831200 & 831210 So Ga Firm Com		850,000 atn	0.0202	\$17,170.00
864340 & 864350 SNG Firm Dem		35,992 atn/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem		35,700 atn/day	5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
Credits:				
	SNG Brokered Capacity			\$0.00
	So Ga Brokered Capacity			(\$23,733.60)
Total Transport				\$521,869.65
TOTAL AMOUNT DUE				\$ 4,948,767.16

COPY



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Ju1 17, 2000	Aug 15, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4247.52	4247.52-	0.00	0.00	0.00	3756.94	3756.94

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE
INVOICE # 93305111588 JUL00
VENDOR 1007582
33601-2562
DUPLICATE DUE 8-3



ATT _____ TRAN _____
ENTERED _____ AUTH. JB

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 7/24/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Ju1 17, 2000	Aug 15, 2000	3756.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4247.52	4247.52-	0.00	0.00	0.00	3756.94

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/19/00- 7/17/00	28	68376	61714	6662
	TOTAL GAS USED					6662

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,756.94
COPY	
TOTAL CURRENT CHARGES	3,756.94
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,756.94

MESSAGES

Empty box for messages.

CURRENT CHARGES PAST DUE AFTER Aug 15, 2000

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**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	Aug 01, 2000	Aug 29, 2000	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2395.20	2395.20-	0.00	0.00	0.00	2153.47	2153.47

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 8/07/00

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	10001-74500	Aug 01, 2000	Aug 29, 2000	2153.47	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2395.20	2395.20-	0.00	0.00	0.00	2153.47

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	6/30/00- 8/01/00	32	102823	98928	3895 3895
TOTAL GAS USED						

CO 1
INVOICE 1000174500 AUG 00
PO SP32961 DUE 8-21
ATT TRAN
ENTERED AUTH JB

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,153.47
<p>VENDOR 1007582 INVOICE 1000174500 AUG 00 PO SP32961 DUE 8-21 TRAN AUTH JB AUG 10 2000 ACCOUNTS PAYABLE</p> <p>COPY</p>	
TOTAL CURRENT CHARGES	2,153.47
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,153.47
CURRENT CHARGES PAST DUE AFTER Aug 29, 2000	

MESSAGES

[Empty message box]

7



CO 01 VENDOR 0016408

INVOICE
PO **Okaloosa Gas District**

ENTERED _____ AUTH _____

JUL 24 2000
BY: _____

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/18/00

INVOICE NO: 91 A

SERVICE PERIOD: THROUGH JUNE 30, 2000

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

AMOUNT DUE BY: 08/02/00

COPY

0016408 DP 35088

AUTH.		DUE DATE:					
INV NO.	INV	DEPT	LINE	QU	UNIT	TYPE	AMOUNT
	01	14	000	232	02	00 0	

OK

RECEIVED
AUG 03 2:00 PM
ACCOUNTS PAYABLE



CO 01 VENDOR 0016408

Okaloosa Gas District

ENTERED _____ AUTH. *[Signature]*

RECEIVED
JUL 24 2000
BY: *[Signature]*

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 07/18/00

INVOICE NO:

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JUNE 30, 2000

1,713 MMBTU @ <1000 MMBTU/DAY RATE	\$5.02	\$8,599.26
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
JUNE IMBALANCE 1001	7.48	7,487.48
FGT/PRIOR MONTH ADJUSTMENT		0.00
		<u>\$16,086.74</u>

AMOUNT DUE BY: 08/02/00

COPY

0016408 SP35888

AUTH.		DUE DATE:					
INV	DATE	AMOUNT	TAX	DISC	NET	TOTAL	
0114	000	232	02	00	0		

[Signature]

RECEIVED
AUG 03 2000
ACCOUNTS PAYABLE

9

FLORIDA NATURAL FUELS
 C/O SONAT TREASURY
 P.O. BOX 2563
 BIRMINGHAM, AL 35202-2563
 205-325-3710

3-36011

***** INVOICE # 36011-0018201 ***** 6/30/00

Page 1

An independent franchisee of



TECO/PEOPLES GAS SYSTEMS
 ATTN: ACCOUNTS PAYABLE
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Card #	Name	Location	Date	Time	Odom	MFG	Product	Quantity	Discounts	Price	Amount
1411671-1	CNG METER-TAMPA DIV.						0 - Opening Odometer				
	99 - 111 MADISON STREET, TAMPA, FL		6/29/00	8:00		CNG	GALS Fed+Sls	342.20	D	.99901	341.86
	Card Total				M.P.G. Can't be Calculated			342.20			341.86
	Invoice Total				M.P.G. Can't be Calculated						
	Total Fuel Purchases							342.20			341.86
	Total Non Fuel Purchases							.00			.00
	Total ALL Purchases							342.20			341.86
	Fuel Purchases Included in Volume Discount							342.20			

gals.

Type "D" transactions:

00 1 VENDOR 001255
 INVOICE
 PO
 ATT
 ENTERED
 DUE
 TRAN
 AUTH

$$342.2 \times 1.215 = 415.8 \text{ theims}$$

PAID
 JUL 9 2000
 ACCOUNTS PAYABLE

01

2

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2000

18-Sep-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,319,764	0.04250	\$98,589.97
2	FTS-1-NO NOTICE	ACCRUED	28,143	0.04250	\$1,196.08
3	TOTAL FTS-1	ACCRUED	2,347,907		\$99,786.05
4	FTS-2-USAGE	ACCRUED	386,314	0.02550	\$9,851.01
5	GRAND TOTAL	ACCRUED	2,734,221		\$109,637.06

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR AUGUST 2000**

18-Sep-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,340)	0.37530	(\$3,880.60)
2	TOTAL		(10,340)		(\$3,880.60)

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 AMOCO	103,080.0	0.36900	\$38,036.52
2 AMOCO	1,597,740.0	0.35550	\$567,996.57
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,700,820.00</u>		<u>\$606,033.09</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CITRUS TRADING CORP.	2,175,530.0	0.22000	\$478,616.60
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,175,530.0</u>		<u>\$478,616.60</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	61,840.0	0.44400	\$27,456.96
2 DUKE ENERGY	83,080.0	0.43900	\$36,472.12
3 DUKE ENERGY	184,670.0	0.44200	\$81,624.14
4 DUKE ENERGY	103,080.0	0.44700	\$46,076.76
5 DUKE ENERGY	75,760.0	0.37450	\$28,372.12
6 DUKE ENERGY	44,840.0	0.37600	\$16,859.84
7 DUKE ENERGY	173,690.0	0.44300	\$76,944.67
8 DUKE ENERGY	231,930.0	0.44450	\$103,092.90
9 DUKE ENERGY	77,310.0	0.42350	\$32,740.79
10 DUKE ENERGY	77,310.0	0.42400	\$32,779.44
11 DUKE ENERGY	192,770.0	0.43700	\$84,240.49
12 DUKE ENERGY	416,040.0	0.44000	\$183,057.60
13 DUKE ENERGY	91,890.0	0.45850	\$42,131.57
14 DUKE ENERGY	77,310.0	0.47850	\$36,992.83
15 DUKE ENERGY	77,280.0	0.46750	\$36,128.40
14 DUKE ENERGY	77,310.0	0.44600	\$34,480.26
15 TOTAL:	<u>2,046,110.0</u>		<u>\$899,450.87</u>

2,361,040.0

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	51,540.0	0.46400	\$23,914.56
2 DUKE ENERGY	100,000.0	0.46100	\$46,100.00
3 DUKE ENERGY	113,390.0	0.42400	\$48,077.38
4 DUKE ENERGY	50,000.0	0.46000	\$23,000.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>314,930.0</u>		<u>\$141,091.94</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 August 2000**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	DYNEGY	1,513,300.0	0.00600	\$9,079.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,513,300.0</u>		<u>\$9,079.80</u>

SWING SERVICE-COMMODITY

9	DYNEGY	1,513,300.0	0.38400	\$581,107.20
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,513,300.0</u>		<u>\$581,107.20</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	8,250.0	0.49950	\$4,120.88
2 DYNEGY	154,620.0	0.44450	\$68,728.59
3 DYNEGY	1,080,560.0	0.38150	\$412,233.50
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,243,430.0</u>		<u>\$485,082.97</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	77,310.0	0.37500	\$28,991.25
2 ENRON	101,890.0	0.44200	\$45,035.38
3 ENRON	44,840.0	0.42350	\$18,989.74
4 ENRON	44,840.0	0.42400	\$19,012.16
5 ENRON	44,840.0	0.47850	\$21,455.94
6 ENRON	299,870.0	0.45900	\$137,640.33
7 ENRON	100,000.0	0.46600	\$46,600.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>713,590.0</u>		<u>\$317,724.80</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	50,000.0	0.42300	\$21,150.00
2 NOBLE	50,000.0	0.44000	\$22,000.00
3 NOBLE	30,920.0	0.44650	\$13,805.78
4 NOBLE	51,540.0	0.44850	\$23,115.69
5 NOBLE	20,620.0	0.44500	\$9,175.90
6 NOBLE	134,520.0	0.44450	\$59,794.14
7 NOBLE	51,540.0	0.42350	\$21,827.19
8 NOBLE	44,840.0	0.43700	\$19,595.08
9 NOBLE	103,080.0	0.44200	\$45,561.36
10 NOBLE	77,310.0	0.45850	\$35,446.64
11 NOBLE	51,540.0	0.47850	\$24,661.89
12 NOBLE	147,910.0	0.46750	\$69,147.92
13 NOBLE	147,920.0	0.44600	\$65,972.32
14 NOBLE	360,380.0	0.45500	\$163,972.90
15 TOTAL:	<u>1,322,120.0</u>		<u>\$595,226.80</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NOBLE	63,910.0	0.46250	\$29,558.39
2 NOBLE	51,540.0	0.46100	\$23,759.94
3 NOBLE	51,540.0	0.42400	\$21,852.96
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>166,990.0</u>		<u>\$75,171.29</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PRIOR	35,330.0	0.46400	\$16,393.12
2	PRIOR	35,330.0	0.46100	\$16,287.13
3	PRIOR	308,340.0	0.38350	\$118,248.54
4	PRIOR	1,197,760.0	0.38250	\$458,143.49
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,576,760.0</u>		<u>\$609,072.28</u>

dd

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	7,100.0	0.44500	\$3,159.50
2 UNOCAL	20,320.0	0.44100	\$8,961.12
3 UNOCAL	66,710.0	0.36900	\$24,615.99
4 UNOCAL	66,710.0	0.40600	\$27,084.26
5 UNOCAL	4,860.0	0.42500	\$2,065.50
6 UNOCAL	97,560.0	0.42300	\$41,267.88
7 UNOCAL	121,880.0	0.44000	\$53,627.20
8 UNOCAL	50,000.0	0.44650	\$22,325.00
9 UNOCAL	24,240.0	0.44850	\$10,871.64
10 UNOCAL	10,600.0	0.36600	\$3,879.60
11 UNOCAL	10,600.0	0.40400	\$4,282.40
12 UNOCAL	10,600.0	0.42300	\$4,483.80
13 UNOCAL	31,800.0	0.42100	\$13,387.80
14 UNOCAL	10,600.0	0.43600	\$4,621.60
15 TOTAL:	<u>533,580.0</u>		<u>\$224,633.29</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
August 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	8,480.0	0.44250	\$3,752.40
2 UNOCAL	10,600.0	0.44500	\$4,717.00
3 UNOCAL	8,430.0	0.43350	\$3,654.40
4 UNOCAL	3,510.0	0.43450	\$1,525.09
5 UNOCAL	15,450.0	0.43750	\$6,759.39
6 UNOCAL	5,150.0	0.45600	\$2,348.40
7 UNOCAL	5,150.0	0.47600	\$2,451.40
8 UNOCAL	7,210.0	0.46500	\$3,352.65
9 UNOCAL	7,210.0	0.44350	\$3,197.64
10 UNOCAL	21,630.0	0.45100	\$9,755.13
11 UNOCAL	7,210.0	0.46000	\$3,316.60
12 UNOCAL	7,210.0	0.46150	\$3,327.42
13 UNOCAL	7,210.0	0.45850	\$3,305.79
14 UNOCAL	0.0	0.00000	\$0.00
15 UNOCAL	0.0	0.00000	\$0.00
16 TOTAL:	<u>114,450.0</u>		<u>\$51,463.28</u>

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AMOCO	ACCRUED:	7,730.0	0.40700	\$3,146.11
2	ACTUAL:	7,730.0	0.40700	\$3,146.11
3 AMOCO	ACCRUED:	415,400.0	0.43700	\$181,529.82
4	ACTUAL:	415,400.0	0.43700	\$181,529.80
5 AMOCO	ACCRUED:	177,670.0	0.43250	\$76,842.28
6	ACTUAL:	177,670.0	0.43250	\$76,842.28
7 CITRUS	ACCRUED:	2,175,530.0	0.22000	\$478,316.60
8	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
9 CORAL	ACCRUED:	30,920.0	0.37400	\$11,564.08
10	ACTUAL:	30,920.0	0.37400	\$11,564.08
11 DUKE ENERGY	ACCRUED:	515,400.0	0.43700	\$225,229.80
12	ACTUAL:	515,400.0	0.43700	\$225,229.80
13 DUKE ENERGY	ACCRUED:	103,080.0	0.39300	\$40,510.44
14	ACTUAL:	103,080.0	0.39300	\$40,510.44
15 DUKE ENERGY	ACCRUED:	50,000.0	0.42550	\$21,275.00

25

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 2000

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
16	ACTUAL:	50,000.0	0.42550	\$21,275.00
17 DUKE ENERGY	ACCRUED:	154,620.0	0.41750	\$64,553.85
18	ACTUAL:	154,620.0	0.41750	\$64,553.85
19 DUKE ENERGY	ACCRUED:	237,090.0	0.43000	\$101,948.70
20	ACTUAL:	237,090.0	0.43000	\$101,948.70
21 DUKE ENERGY	ACCRUED:	206,160.0	0.40400	\$83,288.64
22	ACTUAL:	206,160.0	0.40400	\$83,288.64
23 DUKE ENERGY	ACCRUED:	309,240.0	0.41950	\$129,726.18
24	ACTUAL:	309,240.0	0.41950	\$129,726.18
25 DUKE ENERGY	ACCRUED:	525,710.0	0.41400	\$217,643.94
26	ACTUAL:	525,710.0	0.41400	\$217,643.94
27 DUKE ENERGY	ACCRUED:	216,470.0	0.39950	\$86,479.77
28	ACTUAL:	216,470.0	0.39950	\$86,479.76
29 DUKE ENERGY	ACCRUED:	103,080.0	0.40650	\$41,902.03

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
30	ACTUAL:	103,080.0	0.40650	\$41,902.02
31 DUKE ENERGY	ACCRUED:	154,620.0	0.38800	\$59,992.56
32	ACTUAL:	154,620.0	0.38800	\$59,992.56
33 DUKE ENERGY	ACCRUED:	309,240.0	0.38950	\$120,448.98
34	ACTUAL:	309,240.0	0.38950	\$120,448.98
35 DUKE ENERGY	ACCRUED:	42,770.0	0.37400	\$15,995.98
36	ACTUAL:	42,770.0	0.37400	\$15,995.98
37 DUKE ENERGY	ACCRUED:	103,080.0	0.36900	\$38,036.52
38	ACTUAL:	103,080.0	0.35900	\$37,005.72
39 DUKE ENERGY	ACCRUED:	51,540.0	0.42300	\$21,801.42
40	ACTUAL:	51,540.0	0.42300	\$21,801.42
41 DUKE ENERGY	ACCRUED:	51,540.0	0.40850	\$21,054.09
42	ACTUAL:	51,540.0	0.40850	\$21,054.09
43 DYNEGY	ACCRUED:	1,549,990.0	0.44400	\$688,195.56
44	ACTUAL:	1,549,990.0	0.44400	\$688,195.56

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
45 DYNEGY	ACCRUED:	1,112,590.0	0.43550	\$484,533.10
46	ACTUAL:	1,112,590.0	0.43550	\$484,532.95
47 DYNEGY	ACCRUED:	130,860.0	0.43350	\$56,727.81
48	ACTUAL:	130,860.0	0.43350	\$56,727.81
49 DYNEGY	ACCRUED:	103,080.0	0.42550	\$43,860.54
50	ACTUAL:	103,080.0	0.42550	\$43,860.54
51 DYNEGY	ACCRUED:	103,080.0	0.40200	\$41,438.16
52	ACTUAL:	103,080.0	0.40200	\$41,438.16
53 DYNEGY	ACCRUED:	634,420.0	0.40000	\$253,768.00
54	ACTUAL:	634,420.0	0.40000	\$253,768.00
55 DYNEGY	ACCRUED:	16,820.0	0.43000	\$7,232.60
56	ACTUAL:	16,820.0	0.43000	\$7,232.60
57 DYNEGY	ACCRUED:	154,620.0	0.41950	\$64,863.09
58	ACTUAL:	154,620.0	0.41950	\$64,863.09

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
59 EL PASO	ACCRUED:	82,460.0	0.43350	\$35,746.41
60	ACTUAL:	82,460.0	0.43100	\$35,540.26
61 ENRON	ACCRUED:	22,680.0	0.42100	\$9,548.28
62	ACTUAL:	22,680.0	0.42100	\$9,548.28
63 PRIOR	ACCRUED:	1,268,520.0	0.43650	\$553,709.31
64	ACTUAL:	1,268,520.0	0.43650	\$553,708.99
65 PRIOR	ACCRUED:	641,120.0	0.43750	\$280,490.00
66	ACTUAL:	639,490.0	0.43750	\$279,776.88
67 UNOCAL	ACCRUED:	137,080.0	0.40200	\$55,106.16
68	ACTUAL:	137,080.0	0.40200	\$55,106.16
69 UNOCAL	ACCRUED:	61,840.0	0.39600	\$24,488.64
70	ACTUAL:	61,840.0	0.39600	\$24,488.64
71 UNOCAL	ACCRUED:	138,350.0	0.41850	\$57,899.47
72	ACTUAL:	138,350.0	0.41850	\$57,899.47
73 UNOCAL	ACCRUED:	79,890.0	0.41750	\$33,354.07

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
74	ACTUAL:	79,890.0	0.41750	\$33,354.07
75 UNOCAL	ACCRUED:	33,390.0	0.40650	\$13,573.04
76	ACTUAL:	33,390.0	0.40650	\$13,573.04
77 UNOCAL	ACCRUED:	23,080.0	0.38700	\$8,931.96
78	ACTUAL:	23,080.0	0.38700	\$8,931.96
79 UNOCAL	ACCRUED:	154,400.0	0.38950	\$60,138.81
80	ACTUAL:	154,400.0	0.38950	\$60,138.79
81 UNOCAL	ACCRUED:	50,000.0	0.37300	\$18,650.00
82	ACTUAL:	50,000.0	0.37300	\$18,650.00
83 UNOCAL	ACCRUED:	53,080.0	0.42350	\$22,479.38
84	ACTUAL:	53,080.0	0.42350	\$22,479.38
85 UNOCAL	ACCRUED:	17,540.0	0.40050	\$7,024.77
86	ACTUAL:	17,540.0	0.40050	\$7,024.77
87 UNOCAL	ACCRUED:	65,630.0	0.39750	\$26,087.93

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
88	ACTUAL:	65,630.0	0.39750	\$26,087.93
89 UNOCAL	ACCRUED:	24,000.0	0.41400	\$9,936.00
90	ACTUAL:	24,000.0	0.41400	\$9,936.00
91 UNOCAL	ACCRUED:	80,000.0	0.40500	\$32,400.00
92	ACTUAL:	80,000.0	0.40500	\$32,400.00
93 UNOCAL	ACCRUED:	80,000.0	0.38450	\$30,760.00
94	ACTUAL:	80,000.0	0.38600	\$30,880.00
95 UNOCAL	ACCRUED:	152,390.0	0.38800	\$59,127.30
96	ACTUAL:	152,390.0	0.38800	\$59,127.32
97	ACCRUED:	0.0	0.00000	\$0.00
98	ACTUAL:	0.0	0.00000	\$0.00
99	ACCRUED:	0.0	0.00000	\$0.00
100	ACTUAL:	0.0	0.00000	\$0.00
101	ACCRUED:	0.0	0.00000	\$0.00
102	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103	ACCRUED:	0.0	0.00000	\$0.00
104	ACTUAL:	0.0	0.00000	\$0.00
105	ACCRUED:	0.0	0.00000	\$0.00
106	ACTUAL:	0.0	0.00000	\$0.00
107	ACCRUED:	0.0	0.00000	\$0.00
108	ACTUAL:	0.0	0.00000	\$0.00
109	ACCRUED:	0.0	0.00000	\$0.00
110	ACTUAL:	0.0	0.00000	\$0.00
111	ACCRUED:	0.0	0.00000	\$0.00
112	ACTUAL:	0.0	0.00000	\$0.00
113	ACCRUED:	0.0	0.00000	\$0.00
114	ACTUAL:	0.0	0.00000	\$0.00
115	ACCRUED:	0.0	0.00000	\$0.00
116	ACTUAL:	0.0	0.00000	\$0.00
117	ACCRUED:	0.0	0.00000	\$0.00

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**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
118	ACTUAL:	0.0	0.00000	\$0.00
119	ACCRUED:	0.0	0.00000	\$0.00
120	ACTUAL:	0.0	0.00000	\$0.00
121	ACCRUED:	0.0	0.00000	\$0.00
122	ACTUAL:	0.0	0.00000	\$0.00
123	ACCRUED:	0.0	0.00000	\$0.00
124	ACTUAL:	0.0	0.00000	\$0.00
125	ACCRUED:	0.0	0.00000	\$0.00
126	ACTUAL:	0.0	0.00000	\$0.00
127	TOTAL ACCRUED:	12,911,800.0		\$5,021,357.18
128	TOTAL ACTUAL:	12,904,640.0		\$5,018,610.00
129	ADJUSTMENT:	<u>(7,160.0)</u>		<u>(\$2,747.18)</u>

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 508565
Invoice Date 08/02/2000
Contract 143296
Delivery Month 07/2000
Due Date 08/12/2000

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: 8-11-00

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 07/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT/SNG FRANKLINTON	018759	2,400	4.32500	10,380.00
FGT STATION 8 POOL POINT	059380	773	4.07000	3,146.11
FGT FAIRWAY FLD	070036	41,540	4.37000	181,529.80
Total Amount Due				195,055.91

01-90-000-232-02-00-0
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34

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 508865
Invoice Date 08/02/2000
Contract 192093
Delivery Month 07/2000
Due Date 08/12/2000

Typed 8/12

To:

PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: *8-11-00*

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 07/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT FAIRWAY FLD	070036	15,367	4.32500	66,462.28
Total Amount Due				66,462.28 ✓

01-90-000-232-02-00-0

Q

RECEIVED

**AUG 07 2000
ACCOUNTS PAYABLE**

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35

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 125329

SALES INVOICE

Wire Transfer



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2582 Tampa, FL 33801-2582	Remit To: <i>8-18-00</i> Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494468	Invoice Number: 805 Delivery Period: Jul-00 Invoice Date: August 8, 2000 Due Date: August 18, 2000 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Max Doner Telephone: (713) 853-6639	

Ref	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
				Contract: 96003918		P/L: FGT	Point: 59963 - ORLANDO TURNPIKE						
	07/01	07/31	Cost of Gas	SA-22844			217,000	217,000	MMBtu	\$2.2000	MMBtu	\$477,400.00	\$477,400.00

Pre-tax Sub-total: 217,000 217,000 \$477,400.00

Invoice Total: 217,000 ✓ \$477,400.00 ✓
USD

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COPY

#01-90-000-232-02-00-0

36

AUG-08-2000 11:17

AUG-08-2000 12:43 713 646 8420 97% P.01

Peoples Gas System, Inc.
 Attn: Ed Elliot Mgr. Gas
 111 Madison Street
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200007-0331
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 08/08/2000
 Due Date: 08/25/2000
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
7/2001	FL GAS TR	0025109	CS #11 MOUNT VERNON
7/2000	TENN PL	020999	ZONE L LEG 500

NO

(* = Average Price is rounded)

MMBtu	Avg. Price*	Amount Due	
3,092	\$3.7400	\$11,564.08	
3,092		\$11,564.08	Totals
218,860	\$4.2950	\$940,003.70	
218,860		\$940,003.70	Totals

Recap:

Commodity Total	\$951,567.78
Net Amount Due in U.S. \$	\$951,567.78

Adjusted Amount Due

\$11,564.08 ✓

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8-25-00

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



Mobil

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR00070226
Customer No: 107355-01
Customer Fax: (813) 272-0063

Payment by wire transfer: 8-18-00
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: August 10, 2000
Payment Terms: Due August 25, 2000
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P. O. BOX 201204
HOUSTON, TX 77216-1204

COPY

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
7/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	51,540	4.3700	225,229.80
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,154	4.2300	21,801.42
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,000	4.2550	21,275.00
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	15,462	4.1750	64,553.85
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	23,709	4.3000	101,948.70
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,154	4.0850	21,054.09
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	20,616	4.0400	83,288.64
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	30,924	4.1950	129,726.18
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	30,924	4.1400	128,025.36
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	21,647	4.1400	89,618.58
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	21,647	3.9950	86,479.76
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,308	4.0650	41,902.02
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	15,462	3.8800	59,992.56
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	30,924	3.8950	120,448.98
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	4,277	3.7400	15,995.98
7/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,308	3.5900	37,005.72
7/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	10,308	3.9300	40,510.44
** Invoice Totals				313,364 ✓		\$1,288,857.08

#01-90-000-222-0d-00-0

** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713 260-8585 or mail to the address shown on the letterhead.

DYNEGY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 185972-00

INVOICE DATE: 08-09-00

CONTRACT NO.: 001100131

CLIENT CONTACT: JJD

TERMS: Net Due On or Before
 08-25-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	1,682 ✓	4.30 4.000000	7,232.60 6,728.00
ZONE 1 POOL	15,462 ✓	4.195000 ✓	64,863.09
ZONE 3 POOL	63,442 ✓	4.000000 ✓	253,768.00
ZONE 3 POOL	10,308 ✓	4.020000 ✓	41,438.16
ZONE 3 POOL	10,308 ✓	4.255000 ✓	43,860.54
ZONE 3 POOL	13,086 ✓	4.335000 ✓	56,727.81
Wire To: BANK ONE, NA Chicago, IL 8-25-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	114,288 MMBTUs		467,385.60
<i>Adjusted Amount Due</i>			<i># 467,890.20</i>
<i># 01-90-000-232-01-00-0</i>			<i>39</i>

COPY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 186086-00
 INVOICE DATE: 08-09-00
 CONTRACT NO.: 001100132
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before
 08-25-00

T
O

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	21,534 ✓	4.355000 ✓	93,780.57
ZONE 3 POOL	89,725 ✓	4.355000 ✓	390,752.38
Wire To: BANK ONE, NA Chicago, IL 8-25-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	111,259 MMBTUs		484,532.95
# 01-90-000-232-02-00-0 <i>[Signature]</i>			40

COPY



DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787


INVOICE NO.: 186085-00
 INVOICE DATE: 08-09-00
 CONTRACT NO.: 001100131
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before
 08-25-00

TO

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	20,000 ✓	4.440000 ✓	88,800.00
ZONE 3 POOL	134,999 ✓	4.440000 ✓	599,395.56
Wire To: BANK ONE, NA Chicago, IL 8-25-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787, or send via email to JHJA@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	154,999 MMBTUs		688,195.56
# 01-90-000-232-02-00-0 			41

COPY



Invoice

Invoice Number: 35090.00
Invoice Date: 08/10/2000

Production Period: Jul-2000
Due Date: 08/20/2000
Product: Natural Gas
Pipeline: Florida Gas Transmission
Bill Rep: Marie Litzinger
Bill Telephone: (205)-325-7399

To: Peoples Gas System, Inc.
ATTN: Ed Elliott
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	177955	8,246			\$35,540.26			\$35,540.26
Total For Deal	177955	8,246			\$35,540.26			\$35,540.26
Total For Deals		8,246			\$35,540.26			\$35,540.26

COPY

Total Amount Due El Paso Merchant Energy Gas L.P.:

\$35,540.26

If paying different from invoice, please fax payment support to (205)325-3850.

Please Remit By Wire To: 8-18-00
Mellon Bank, Pittsburgh, PA
ABA # 043-000-261
Account # 020-9517
El Paso Merchant Energy Gas L.P.

Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

TND

#01-90-000-232-02-00-0

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SALES INVOICE

Wire Transfer



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562	Remit To: <i>8-25-00</i> Enron North America Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494099	Invoice Number: 13439SA Invoice Date: August 8, 2000 Due Date: August 25, 2000 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period Jul-00			Contract: 96030125		P/L: FGT		Point: 25412-STATION 8 TRANSFER POINT							
1	07/11	07/11	Cost of Gas	SA-326753			2,268	2,268	MMBtu	\$4.21000 USD	MMBtu	\$9,548.28	\$9,548.28	
Pre-tax Sub-total:							2,268	2,268					\$9,548.28	
Invoice Total:							2,268	2,268	MMBtu				\$9,548.28	
													USD	

#01-90-000-232-02-00-0

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413

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 20504
 Invoice Date: August 10, 2000
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
07 / 00	Pipeline: Florida Gas Transmission						
	MOPS 25809 ✓	109,523	\$ 4.36500	\$478,067.90 ✓	\$0.00	\$0.00	\$478,067.90 ✓
	CS #11 MOUNT VERNON 716 ✓	17,329	16,799	\$73,327.64	\$0.00	\$0.00	\$73,327.64
	ENRON SABINE PASS 23422	63,949	64,112	\$280,490.00	\$0.00	\$0.00	\$280,490.00
	Invoice Total:		190,434	\$831,885.54	\$0.00	\$0.00	\$831,885.54
			<u>190,801</u>				
					NET DUE:		\$831,885.54

→ \$ 75,641.09
 → \$ 279,776.88
 Adjusted Amt. Due \$ 833,485.87

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

hh

8-18-00

SOUTHTRUST BANK OF ALABAMA
 ABA #062000080
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #608-8474-1

#01-90-000-232-0d-00-0

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200007-I-0112
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 08-Aug-2000
Due Date: 25-Aug-2000
Production Month: 7/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25412	Station 8	Act	67,803 Dth	\$4.01415	\$272,171.48
				<u>Current Totals</u>	67,803 Dth	<u>\$272,171.48</u>
				Recap:	Commodity Total	\$272,171.48
					Net Amount Due	<u><u>\$272,171.48</u></u>

*Adjusted Amount Due
Per the Attached
Worksheet \$272,142.13*

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01-90-000-232-02-00-0

CE

8-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

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Invoice Detail

Prod. Month: 7/2000

Invoice No: 200007-I-0112

Unocal Energy Trading, Inc.

Pipeline: FGT

Delivery Point: 25412

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	3,104	\$3.96000	17	0	\$0.00000	25	5,018	\$3.73000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	13,886	\$4.18500	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	8,017	\$4.17500	20	3,351	\$4.06500	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	2,316	\$3.87000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	5,083	\$3.89500	30	0	\$0.00000
7	13,758	\$4.02000	15	0	\$0.00000	23	5,083	\$3.89500	31	0	\$0.00000
8	3,104	\$3.96000	16	0	\$0.00000	24	5,083	\$3.89500			
										67,803	\$4.01415

\$272,171.48

Adjusted Amount Due : (Peoples Gas System) ^{By}

Day	Price	Dts	Amount Due
7	4.02	13,708	\$ 55,106.16
8	3.96	3,092	12,244.32
9	3.96	3,092	12,244.32
11	4.185	13,835	57,899.47
12	4.175	7,989	33,354.07
20	4.065	3,339	13,573.04
21	3.87	1,031	3,989.97
21	3.87	1,277	4,941.99
22	3.895	5,065	19,728.17
23	3.895	5,065	19,728.17
24	3.895	5,310	20,682.45
25	3.73	5,000	18,650.00
TOTAL		<u>67,803</u>	<u>\$ 272,142.13</u>

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Unoca Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200007-I-0029
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 08-Aug-2000
Due Date: 25-Aug-2000
Production Month: 7/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	47,264 Dth	\$3.97629	\$187,935.40
Current Totals				47,264 Dth		\$187,935.40
Recap:					Commodity Total	\$187,935.40
					Net Amount Due	\$187,935.40

FAXED

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For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

01-90-000-232-02-00-0

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8-25-00

<u>Please Wire Transactions To:</u> The Northern Trust Company Chicago, IL Account #: 99430 ABA# 071000152	<u>Please Send Invoices To:</u> Unocal Energy Trading Inc. P.O. Box 4551 Houston, TX 77210-4551 Phone: (281) 491-7600	<u>Please Remit Check To:</u> Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716	<u>Please Send Correspondence To:</u> Unocal Energy Trading Inc. P.O. Box 4551 Houston, TX 77210-4451 Phone: (281) 491-7600
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**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2000**

18-Sep-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,430,106	0.04250	\$103,279.51
2			2,419,711	0.04247	\$102,757.12
3	FTS-1-NO NOTICE	ACCRUED	(114,140)	0.04250	(\$4,850.95)
4		ACTUAL	(111,579)	0.04250	(\$4,742.11)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,315,966		\$98,428.56
8		ACTUAL	2,308,132		\$98,015.01
9		DIFFERENCE	(7,834)		(\$413.55)
10	FTS-2-USAGE	ACCRUED	307,622	0.02550	\$7,844.36
11		ACTUAL	307,622	0.02550	\$7,844.37
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,623,588		\$106,272.92
14		ACTUAL	2,615,754		\$105,859.38
15		DIFFERENCE	(7,834)		(\$413.54)

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2000

18-Sep-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,294)	0.37530	(\$3,488.35)
2		ACTUAL	(10,340)	0.37530	(\$3,880.60)
3		DIFFERENCE	(1,046)		(\$392.25)
4	TOTAL	ACCRUED	(9,294)		(\$3,488.35)
5		ACTUAL	(10,340)		(\$3,880.60)
6		DIFFERENCE	(1,046)		(\$392.25)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/El Paso Energy Affiliate

AUG-10-2000 10:10

DATE	08/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-18-00 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/00		
INVOICE NO.	37166		
TOTAL AMOUNT DUE	\$98,876.52		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	OR CODE LIST

Batch Processor

91%

P.02

PO1 NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		PO1 NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16115	2988	07/00	A	COM	0.0312	0.0113	0.0425	152,056	\$6,462.38
Usage Charge		16119	3005	07/00	A	COM	0.0312	0.0113	0.0425	69,076	\$2,933.61
Usage Charge		16121	3004	07/00	A	COM	0.0312	0.0113	0.0425	11,176	\$474.98
Usage Charge		16134	2953	07/00	A	COM	0.0312	0.0113	0.0425	65,958	\$2,803.22
Usage Charge		16151	3018	07/00	A	COM	0.0312	0.0113	0.0425	104,283	\$4,432.03
Usage Charge	611 25809	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	41,895	\$1,780.54
Usage Charge	10109 9906	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	107,325	\$4,348.81
Usage Charge	23062 10881	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	49,650	\$2,110.13
Usage Charge	25306 6489	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	115,924	\$4,976.77
Usage Charge	25309 716	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	153,679	\$6,531.36
Usage Charge		16237	3104	07/00	A	COM	0.0312	0.0113	0.0425	5,000	\$212.50
Usage Charge		16485	3015	07/00	A	COM	0.0312	0.0113	0.0425	84,441	\$3,588.74
Usage Charge		16528	2976	07/00	A	COM	0.0312	0.0113	0.0425	29,707	\$1,262.55
Usage Charge		55685	99449	07/00	A	COM	0.0312	0.0113	0.0425	10,539	\$447.91
Usage Charge		56781	68368	07/00	A	COM	0.0312	0.0113	0.0425	30,011	\$1,275.47
Usage Charge	25306 6489	57345	90297	07/00	A	COM	0.0312	0.0113	0.0425	63,689	\$2,706.78
Usage Charge	25309 716	57345	90297	07/00	A	COM	0.0312	0.0113	0.0425	73,659	\$3,130.51
Usage Charge	25412 7995	57345	90297	07/00	A	COM	0.0312	0.0113	0.0425	482,632	\$20,511.86
Usage Charge	611 25809	58913	109188	07/00	A	COM	0.0312	0.0113	0.0425	67,216	\$2,856.68
Usage Charge	10109 9906	58913	109188	07/00	A	COM	0.0312	0.0113	0.0425	104,765	\$4,431.76
Usage Charge	23062 10881	58913	109188	07/00	A	COM	0.0312	0.0113	0.0425	49,650	\$2,110.13
Usage Charge	25306 6489	58913	109188	07/00	A	COM	0.0312	0.0113	0.0425	125,038	\$5,314.12

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01-90-000-23d-0d-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

AUG-16-2000 10:10

Batch Processor

91%

P.03

51

DATE	08/10/00
DUE	08/20/00
INVOICE NO.	37166
TOTAL AMOUNT DUE	\$98,876.52

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge	716	58913	109188	07/00	A	COM	0.0312	0.0113		0.0425	153,679	\$6,531.36
Usage Charge		60606	123376	07/00	A	COM	0.0312	0.0113		0.0425	2,221	\$94.39
Usage Charge		61237	135677	07/00	A	COM	0.0312	0.0113		0.0425	218,042	\$9,266.79
Usage Charge		63052	222204	07/00	A	COM	0.0312	0.0113		0.0425	3,938	\$167.37
Usage Charge		63053	222260	07/00	A	COM	0.0312	0.0113		0.0425	10,000	\$425.00
Usage Charge		78037	272493	07/00	A	COM	0.0312	0.0113		0.0425	28,812	\$1,224.51
Usage Charge		78075	280955	07/00	A	COM	0.0312	0.0041		0.0353	11,200	\$395.36
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208				07/00	A	VOL	0.3687	0.0066		0.3753	(10,340)	(\$3,880.60)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/00.											2,409,371	\$98,876.52

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$4,020.42	\$102,896.94
1999	0.0075	\$874.79	\$99,751.31
2000	0.0072	\$148.88	\$99,025.40

To be corrected

COPIES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

AUG-18-2000 10:12

DATE	08/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 8-18-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/00		
INVOICE NO.	37171		
TOTAL AMOUNT DUE	(\$4,742.11) CREDIT		

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 400002544 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 DR CODE LIST

PO1 NO.	RECEIPTS DRN No.	DELIVERIES PO1 NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT		
							BASE	SURCHARGES	DJSC	RET				
No Notice							07/00	A	COM	0.0312	0.0113	0.0425	(111,579)	(\$4,742.11)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 07/00.												(111,579)	(\$4,742.11)	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$4,742.11)
1999	0.0075	\$0.00	(\$4,742.11)
2000	0.0072	\$0.00	(\$4,742.11)

*** END OF INVOICE 37171 ***

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Batch Processor

91%

P.05

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE-18-2000

18:12

DATE	08/10/00
DUE	08/20/00
INVOICE NO.	37210
TOTAL AMOUNT DUE	\$7,844.37

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-18-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002544 LEGAL ENTITY NO: 4120 DUNS NO: 006922736
 PLEASE CONTACT LAURA GIANBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	2988	07/00	A	COM	0.0142	0.0113		0.0255	39,960	\$1,018.98
	Usage Charge	16116	2989	07/00	A	COM	0.0142	0.0113		0.0255	1,262	\$32.18
	Usage Charge	16119	3005	07/00	A	COM	0.0142	0.0113		0.0255	2,379	\$60.66
	Usage Charge	16123	3008	07/00	A	COM	0.0142	0.0113		0.0255	1,400	\$35.70
	Usage Charge	16134	2953	07/00	A	COM	0.0142	0.0113		0.0255	5,954	\$151.83
	Usage Charge	16151	3018	07/00	A	COM	0.0142	0.0113		0.0255	74,725	\$1,905.49
	Usage Charge	16178	2970	07/00	A	COM	0.0142	0.0113		0.0255	970	\$24.74
	Usage Charge	16195	3115	07/00	A	COM	0.0142	0.0113		0.0255	27,342	\$697.22
	Usage Charge	16237	3104	07/00	A	COM	0.0142	0.0113		0.0255	10,000	\$255.00
	Usage Charge	16485	3015	07/00	A	COM	0.0142	0.0113		0.0255	34,463	\$878.81
	Usage Charge	60606	123376	07/00	A	COM	0.0142	0.0113		0.0255	3,750	\$95.63
	Usage Charge	61237	135677	07/00	A	COM	0.0142	0.0113		0.0255	69,535	\$1,773.14
	Usage Charge	63052	222204	07/00	A	COM	0.0142	0.0113		0.0255	12,000	\$306.00
	Usage Charge	63053	222260	07/00	A	COM	0.0142	0.0113		0.0255	5,000	\$127.50
	Usage Charge	71403	253067	07/00	A	COM	0.0142	0.0113		0.0255	6,882	\$175.49
	Usage Charge	78037	272493	07/00	A	COM	0.0142	0.0113		0.0255	12,000	\$306.00
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/00.											307,622	\$7,844.37

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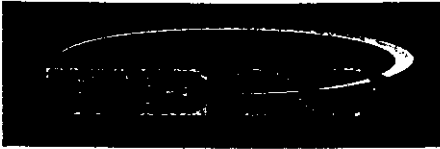
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Batch Processor

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PEOPLES GAS

Citrus Trading Corp.
 Worksheet-Amount Due Peoples Gas System
 LE Rider Enron 220 Transportation Package
 For the Production Month of July 2000
 h:\gas_acct\le_220\due_cit.wk4

24-Aug-00

In Dekatherms

Volumes Released to Citrus at City Gate:	210,490.0
Less: Confirmed Delivery Volumes at City Gate:	210,490.0
Unused Capacity	<u>0.0</u>
Confirmed Delivery Volumes at City Gate:	210,490.0
Add: FGT Fuel @2.99%	6,488.0
Total Volumes at FGT Receipt Point:	<u>216,978.0</u>
LE Rider Customers' Measured Volumes at City Gate:	57,577.7
Add: FGT Fuel @2.99%((57,577.7 / .9701)-57,577.7):	1,774.6
LE Rider Measured Volumes at FGT Receipt Point:	<u>59,352.3</u>
Confirmed Delivery Volumes at City Gate:	210,490.0
Less: LE Rider Measured Volumes at City Gate:	57,577.7
Peoples' Volumes at City Gate:	<u>152,912.3</u>

COPY

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(59,352.3)	\$2.2000	(\$130,575.06)
Reservation Fees (Due Citrus Trading)	152,912.3	\$0.3753	\$57,387.99
Usage Charges (Due Citrus Trading)	152,912.3	\$0.0425	\$6,498.77
Additional Reservation/Usage Charges (Due Citrus Trading)	23,537.5	\$0.2237	\$5,265.34
Rate = (.3753+.0425-.1941)			
Unused(Excess)Capacity (Due Peoples Gas)	0.0	\$0.3753	\$0.00
Amount Due Peoples Gas System			<u><u>(\$61,422.96)</u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

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El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

7/1 - 7/31/00
INVOICE(actual)

August 15, 2000

Invoice No. 35135

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:
8-21-00
MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
7/1/00 - 7/31/00		10,396,909	\$4.43761	\$4,613,745.40
Total Commodity		10,396,909	\$4.43761	\$4,613,745.40
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
848510 Peoples SNG Inter Com.		1,881 dth	0.2988	\$562.04
830087 Peoples So Ga Inter Com.		26,135 dth	0.2015	\$5,266.21
864340 & 864350 SNG Firm Com.		1,015,108 dth	0.0300	\$30,499.54
831200 & 831210 So Ga Firm Com.		821,993 dth	0.0202	\$16,604.25
864340 & 864350 SNG Firm Dem.		35,992 dth/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.		35,700 dth/day	5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
Credits:				
	SNG Brokered Capacity			\$0.00
	So Ga Brokered Capacity			(\$26,030.40)
Total Transport				\$519,629.44

TOTAL AMOUNT DUE

\$ 5,133,374.84

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Less Amount Included In Jul'00's P6A Filing \$ 5,091,168.56

Adjustment This Month's Filing \$ 42,206.28

01-90-000-232-02-00-0

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CASHRPT1
 07-06-00
 10:35 AM

FLORIDA GAS TRANSMISSION
 Monthly Cash-In/Cash-Out Report
 Final - For the Production Month - May 2000

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(141,242)	3,474	0	0	0	8,434,063	(137,768)	0	1.00	Yes
FTS-1						7,398,219				
FTS-2						1,820,073				
Receipt	26	1	0	0	0	3,098,175	27	0	1.00	Yes
FTS-1						2,732,601				
FTS-2						365,574				
No Notice	(170,585)	0	135,415	135,415	0	0	(35,170)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Receipt	27					
No Notice	(27)					
CASH-IN-CASH-OUT						
Market	(137,768)	1.0000	3.3300			(458,767.44)
No Notice	(35,143)	1.0000	3.3300			(117,026.19)
TOTAL AMOUNT:						(575,793.63)

(+) Due Transporter
 (-) Due Shipper

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CASHRPT1
08-07-00
03:28 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - June 2000

PAGE: 44

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(46,150)	0	0	0	0	7,407,728	(46,150) ✓	0	1.00	Yes
FTS-1						6,408,585				
FTS-2						1,643,067				
Receipt	2	0	0	0	0	2,493,276	2 ✓	0	1.00	Yes
FTS-1						2,223,582				
FTS-2						269,694				
No Notice	(69,120)	0	31,563	31,563	0	0	(37,557) ✓	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Receipt	2					
No Notice	(2)					
CASH-IN-CASH-OUT						
Market	(46,150)	1.0000	4.3300			(199,829.50)
No Notice	(37,555)	1.0000	4.3300			(162,613.15)
TOTAL AMOUNT:						(362,442.65)

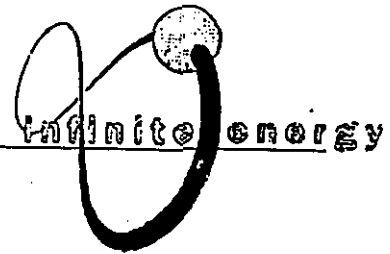
(+) Due Transporter
(-) Due Shipper

57

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X



Date: 8/10/00

Page: 1 of 2

To: Evette Moreno
Peoples Gas System
Phone: 813-228-4691
Fax: 813-228-4742

From: Mike Blaser
Infinite Energy, Inc.
Phone: 352-331-1654
Fax: 352-331-7588

Subject: July 2000 Bookout

Here is the signed form for the bookout. Just a reminder, after you sign it please fax a copy back to us and to Hilda Lindley at FGT.

Market Deliveries from Infinite Energy, Inc. to Peoples Gas System:

8,630 @ \$4.20

Total= \$36,246.00

If you have any questions or concerns please feel free to give me a call.

- Thanks for your time -

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7001 SW 24th Ave., Gainesville, FL 32607
E-mail: mblaser@infiniteenergy.com