



550 Route 202-206
 PO Box 760
 Bedminster, NJ 07921-0760
 Tel: (908) 781-0500
 Fax: (908) 781-0718
 www.nui.com

NUI Corporation (NYSE: NUI)

ORIGINAL

RECEIVED-FPSC
 00 SEP 20 AM 11:30
 RECORDS AND REPORTING

Via Federal Express

September 19, 2000

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe / ds

Mary Patricia Keefe
 Associate General Counsel and
 Director, Regulatory Affairs

- APP _____
- CAF _____
- CMP *Mater*
- COM 3
- CTR _____
- ECR _____
- LEG 1
- OPC _____
- PAI _____
- RGD *Andrew*
- SEC _____
- SER _____
- OTH _____

RECEIVED & FILED
 FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:

City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Environmental Group

DOCUMENT NUMBER-DATE

11808 SEP 20 00

FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 00 Through DECEMBER 00**

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 08/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	37,009	15,869	21,140	133.22	450,113	152,590	297,523	194.98
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	6,859	(6,859)	(100.00)	34,338	87,571	(53,233)	(60.79)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,440,035	1,101,368	338,667	30.75	10,896,943	11,632,728	(735,785)	(6.33)
5 DEMAND (Line 32 - Line 29 A-1 support detail)	682,103	665,865	16,238	2.44	7,154,415	7,166,258	(11,843)	(0.17)
6 OTHER (Line 40 A-1 support detail)	4,994	3,689	1,305	35.38	41,181	37,837	3,344	8.84
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,164,141	1,793,649	370,492	20.66	18,576,990	19,077,074	(500,084)	(2.62)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(862)	(6,094)	5,232	(85.85)	(25,543)	(53,143)	27,600	(51.93)
14 TOTAL THERM SALES	1,924,456	1,787,556	136,900	7.66	16,289,480	19,023,932	(2,734,452)	(14.37)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,412,780	4,407,094	6,005,686	136.27	123,102,822	42,376,772	80,726,050	190.50
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	1,162,500	(1,162,500)	(100.00)	5,820,000	14,842,500	(9,022,500)	(60.79)
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,584,436	4,407,094	(822,658)	(18.67)	35,268,565	42,376,772	(7,108,207)	(16.77)
19 DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,267,380	13,044,800	222,580	1.71	136,230,560	140,581,370	(4,350,810)	(3.09)
20 OTHER Commodity (Line 40 A-1 support detail)	7,575	8,200	(625)	(7.62)	121,291	84,300	36,991	43.88
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,592,011	4,415,294	(823,283)	(18.65)	35,389,856	42,461,072	(7,071,216)	(16.65)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,914)	(15,000)	13,086	(87.24)	(52,187)	(120,000)	67,813	(56.51)
27 TOTAL THERM SALES (24-26 Estimated only)	3,623,975	4,400,294	(776,319)	(17.64)	38,389,054	42,341,072	(3,952,018)	(9.33)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00355	0.00360	(0.00005)	(1.39)	0.00366	0.00360	0.00006	1.67
29 NO NOTICE SERVICE (2/16)	-	0.00590	(0.00590)	(100.00)	0.00590	0.00590	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.40175	0.24991	0.15184	60.76	0.30897	0.27451	0.03446	12.55
32 DEMAND (5/19)	0.05141	0.05104	0.00037	0.72	0.05252	0.05098	0.00154	3.02
33 OTHER (6/20)	0.65927	0.44988	0.20939	46.54	0.33952	0.44884	(0.10932)	(24.36)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.60249	0.40624	0.19625	48.31	0.52492	0.44928	0.07564	16.84
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.40627	0.04432	10.91	0.48946	0.44286	0.04660	10.52
40 TOTAL THERM SALES (11/27)	0.59717	0.40762	0.18955	46.50	0.48391	0.45056	0.03335	7.40
41 TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42 TOTAL COST OF GAS (40+41)	0.59640	0.40685	0.18955	46.59	0.48314	0.44979	0.03335	7.41
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59940	0.40890	0.19050	46.59	0.48557	0.45205	0.03352	7.42
45 PGA FACTOR ROUNDED TO NEAREST .001	0.599	0.409	0.190	46.45	0.486	0.452	0.034	7.52

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 08/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	37,009	14,653	22,356	152.57	450,113	160,910	289,203	179.73
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,440,035	2,030,700	(590,665)	(29.09)	10,896,943	16,222,670	(5,325,727)	(32.83)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	682,103	884,478	(202,375)	(22.88)	7,154,415	7,140,890	13,525	0.19
6	OTHER (Line 40 A-1 support detail)	4,994	3,599	1,395	38.76	41,181	38,467	2,714	7.06
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,164,141	2,933,430	(769,289)	(26.22)	18,576,990	23,580,678	(5,003,688)	(21.22)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(862)	(10,851)	9,989	(92.05)	(25,543)	(65,014)	39,471	(60.71)
14	TOTAL THERM SALES	1,924,456	2,922,579	(998,123)	(34.15)	16,289,480	23,515,664	(7,226,184)	(30.73)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,412,780	4,062,000	6,350,780	156.35	123,102,822	44,461,270	78,641,552	176.88
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,584,436	4,062,000	(477,564)	(11.76)	35,268,565	44,461,270	(9,192,705)	(20.68)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,267,380	18,233,990	(4,966,610)	(27.24)	136,230,560	144,054,186	(7,823,626)	(5.43)
20	OTHER Commodity (Line 40 A-1 support detail)	7,575	8,000	(425)	(5.31)	121,291	85,500	35,791	41.86
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,592,011	4,070,000	(477,989)	(11.74)	35,389,856	44,546,770	(9,156,914)	(20.56)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,914)	(15,000)	13,086	-	(52,187)	(120,000)	67,813	(56.51)
27	TOTAL THERM SALES (24-26 Estimated only)	3,623,975	4,055,000	(431,025)	(10.63)	38,389,054	44,426,770	(6,037,716)	(13.59)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00355	0.00361	(0.00006)	(1.66)	0.00366	0.00362	0.00004	1.10
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40175	0.49993	(0.09818)	(19.64)	0.30897	0.36487	(0.05590)	(15.32)
32	DEMAND (5/19)	0.05141	0.04851	0.00290	5.98	0.05252	0.04957	0.00295	5.95
33	OTHER (6/20)	0.65927	0.44988	0.20939	46.54	0.33952	0.44991	(0.11039)	(24.54)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60249	0.72074	(0.11825)	(16.41)	0.52492	0.52935	(0.00443)	(0.84)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.72340	(0.27281)	(37.71)	0.48946	0.54178	(0.05232)	(9.66)
40	TOTAL THERM SALES (11/27)	0.59717	0.72341	(0.12624)	(17.45)	0.48391	0.53078	(0.04687)	(8.83)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.59640	0.72264	(0.12624)	(17.47)	0.48314	0.53001	(0.04687)	(8.84)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59940	0.72627	(0.12687)	(17.47)	0.48557	0.53268	(0.04711)	(8.84)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.599	0.726	(0.127)	(17.49)	0.486	0.533	(0.047)	(8.82)

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 08/00

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,413,140	37,168.67	0.00357
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(360)	(159.63)	0.44342
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,412,780	37,009.04	0.00355
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	10,413,140	4,661,433.86	0.44765
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	52,230	44,995.62	0.86149
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cu (Line 15 Page 11)		(61,799.08)	
22 True-up - Other Shippers (Line 92 Page 10)		20,253.87	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(6,880,934)	(3,224,849.13)	0.46866
24 TOTAL COMMODITY (Other)	3,584,436	1,440,035.14	0.40175
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	13,425,480	674,463.66	0.05024
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(158,100)	(8,187.92)	0.05179
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	13,267,380	682,103.24	0.05141
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	7,575	4,993.93	0.65924
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,575	4,993.93	0.65924
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		PAGE 4 OF 11	
		CURRENT MONTH: 08/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,445,029	2,034,299	589,270	28.97%	10,938,124	15,889,612	4,951,488	31.16%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	719,112	899,131	180,019	20.02%	7,638,866	7,282,602	(356,264)	-4.89%
3	TOTAL	2,164,141	2,933,430	769,289	26.22%	18,576,996	23,172,214	4,595,218	19.83%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,924,456	2,922,579	998,123	34.15%	16,289,480	23,106,049	6,816,569	29.50%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	32,152	32,152	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,928,475	2,926,598	998,123	34.11%	16,321,632	23,138,201	6,816,569	29.46%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(235,666)	(6,832)	228,834	-3349.44%	(2,255,358)	(34,013)	2,221,345	-6530.87%
8	INTEREST PROVISION-THIS PERIOD (21)	(7,773)	(180)	7,593	-4218.33%	(30,587)	16,812	47,399	281.94%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,316,969)	(124,630)	1,192,339	-956.70%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	96,806	96,806	100.00%	-	(1,729,415)	(1,729,415)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,316,969)	(27,824)	1,289,145	-4633.21%	753,670	10,498	(743,172)	-7079.18%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(32,152)	(32,152)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,564,427)	(38,855)	1,525,572	-3926.32%	(1,564,427)	(38,855)	1,525,572	-3926.32%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(1,316,969)	(27,824)	1,289,145	-4633.21%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,556,654)	(38,675)	1,517,979	-3924.96%				
14	TOTAL (12+13)	(2,873,623)	(66,499)	2,807,124	-4221.30%				
15	AVERAGE (50% OF 14)	(1,436,812)	(33,250)	1,403,562	-4221.24%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06510	0.06510	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06480	0.06480	-	0.00%				
18	TOTAL (16+17)	0.12990	0.12990	-	0.00%				
19	AVERAGE (50% OF 18)	0.06495	0.06495	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00541	0.00541	-	0.00%				
21	INTEREST PROVISION (15x20)	(7,773)	(180)	7,593	-4218.33%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 08/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					25,468	641,952	11,701	6.22
2	Adams - 08/00	System Supply	FTS	36,490		36,490	13,665.51				37.45
3	Amoco - 08/00	System Supply	FTS	1,104,920		1,104,920	428,237.14				38.76
4	Cinergy - 08/00	System Supply	FTS	1,065,500		1,065,500	465,900.53				43.73
5	Duke - 08/00	System Supply	FTS	57,840		57,840	25,892.85				44.77
6	Dynegy - 08/00	System Supply	FTS	1,621,960		1,621,960	712,420.21				43.92
7	Enron - 08/00	System Supply	FTS	175,690		175,690	78,090.65				44.45
8	IDACorp. - 08/00	System Supply	FTS	1,383,530		1,383,530	547,009.57				39.54
9	Noble - 08/00	System Supply	FTS	2,357,090		2,357,090	1,024,414.18				43.46
10	ONEOK - 08/00	System Supply	FTS	17,010		17,010	7,628.99				44.85
11	Southern Company - 08/00	System Supply	FTS	1,390,040		1,390,040	610,810.48				43.94
12	Unocal - 08/00	System Supply	FTS	1,706,440		1,706,440	747,363.75				43.80
TOTAL				10,916,510	-	10,916,510	4,661,433.86	25,468	641,952	11,701	48.92

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

FOR THE PERIOD OF: 08/01/00 Through 08/31/00

CURRENT MONTH: 08/00

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Adams - 08/00	CS 8	118	114	3,649	3,529	3.7450	3.8728	
2	Amoco - 08/00	CS 8	3,564	3,447	110,492	106,846	3.8757	4.0080	
3	Cinergy - 08/00	CS 9	3,437	3,324	106,550	103,034	4.3726	4.5218	
4	Duke - 08/00	CS 10	187	180	5,784	5,593	4.4766	4.6294	
5	Dynegy - 08/00	CS 11	5,232	5,059	162,196	156,844	4.3923	4.5422	
6	Enron - 08/00	CS 12	567	548	17,569	16,989	4.4448	4.5965	
7	IDACorp. - 08/00	CS 13	4,463	4,316	138,353	133,787	3.9537	4.0886	
8	Noble - 08/00	CS 14	7,604	7,353	235,709	227,931	4.3461	4.4944	
9	ONEOK - 08/00	CS 15	55	53	1,701	1,645	4.4850	4.6381	
10	Southern Company - 08/00	CS 16	4,484	4,336	139,004	134,417	4.3942	4.5442	
11	Unocal - 08/00	CS 17	5,505	5,323	170,644	165,013	4.3797	4.5292	
		TOTAL	35,216	34,053	1,091,651	1,055,627			
							WEIGHTED AVERAGE	4.2701	4.4158

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH: 08/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,360,566	1,179,204	(181,362)	-13.33%	12,812,403	12,847,158	34,755	0.27%
2 COMMERCIAL	2,234,248	3,217,090	982,842	43.99%	21,102,034	24,738,530	3,636,496	17.23%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,594,814	4,396,294	801,480	22.30%	33,914,437	37,585,688	3,671,251	10.83%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	29,161	4,000	(25,161)	-86.28%	465,314	164,400	(300,914)	-64.67%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,281,314	-	(4,281,314)	-100.00%	30,392,034	-	(30,392,034)	-100.00%
9 TOTAL INTERRUPTIBLE	4,310,475	4,000	(4,306,475)	-99.91%	30,857,348	164,400	(30,692,948)	-99.47%
10 TOTAL THERM SALES	7,905,289	4,400,294	(3,504,995)	-44.34%	64,771,785	37,750,088	(27,021,697)	-41.72%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	94,976	95,764	788	0.83%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	4,146	4,926	780	18.81%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,122	100,690	1,568	1.58%	116,828	118,342	1,514	1.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	5	4	(1)	-20.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,033	-	(1,033)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,038	4	(1,034)	-99.61%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	100,160	100,694	534	0.53%	117,535	118,347	812	0.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	12	(2)	-14.04%	19	19	-	0.00%
22 COMMERCIAL	539	653	114	21.19%	661	721	60	9.08%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	5,832	1,000	(4,832)	-82.85%	15,510	5,480	(10,030)	-64.67%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	4,145	-	(4,145)	-100.00%	7,216	-	(7,216)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 00

through

DECEMBER 00

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0354	1.0383	1.0354	1.0354	1.0373	1.0392	1.0422	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0710	1.0740	1.0710	1.0710	1.0730	1.0750	1.0780	0.0000	0.0000	0.0000	0.0000

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs									
2	Contract #5034		FTS 1		6,268,590	0.00425	26,641.51			
3	Contract #3608, 5338, 5364, 538		FTS 2		4,144,550	0.00254	10,527.16			
3A	Back to Back									
4	Total Firm:				10,413,140		37,168.67	()		
MEMO: FGT Fixed charges paid on 10th of month										
5	FTS-1 Demand - System supply		Miami		6,636,900	0.03753	249,082.86	()		
6	" Capacity release				(100,750)	---	(3,781.15)	()		
7	" System supply		Treasure Coast		301,800	0.03753	11,326.55	()		
8	" System supply		Brevard		1,785,300	0.03753	67,002.31	()		
9	" " "		Merritt Sq.		0	0.03753	0.00	()		
10	Total FTS-1 demand				8,623,250		323,630.57			
11										
12	FTS-2 Demand - System supply		Miami		4,200,000	0.07684	322,728.00	()		
13	FTS-2 Demand - Capacity release				(57,350)	---	(4,406.77)	()		
14					0	---	0.00	()		
15	Total FTS-2 demand				4,142,650		318,321.23			
16										
17	No Notice Demand-System supply		Miami			0.00590		()		
18	" " "		Brevard			0.00590		()		
19										
20	Western Div. / IT Revenue Sharing Cr.							-	()	
21	Total fixed charges				12,765,900		641,951.80			
OTHER SUPPLIERS:										
					THERMS	AMOUNT				
22	Adams - 08/00				36,490		13,665.51	()		
23	Amoco - 08/00				1,104,920		428,237.14	()		
24	Cinergy - 08/00				1,065,500		465,900.53	()		
25	Duke - 08/00				57,840		25,892.85	()		
26	Dynegy - 08/00				1,621,960		712,420.21	()		
27	Enron - 08/00				175,690		78,090.65	()		
28	IDACorp. - 08/00				1,383,530		547,009.57	()		
29	Noble - 08/00				2,357,090		1,024,414.18	()		
30	ONEOK - 08/00				17,010		7,628.99	()		
31	Southern Company - 08/00				1,390,040		610,810.48	()		
32	Unocal - 08/00				1,706,440		747,363.75	()		
33	Total costs:				10,916,510		4,661,433.86			
34										
35	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							5,340,554.33		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Comnod. (Mia,Brv,TC) 08/00		10,413,140.0		37,168.67			
2	Reverse FTS-1 Comnod accr 07/00		(11,939,620.0)		(43,461.23)			
3	FTS-1 Commodity 07/00		11,939,260.0	43,301.60			B1 - B5	
4	TOTAL FGT COMMODITY		10,412,780.0		37,009.04			
5								
6	FTS-1 Demand (Mia,Brv,TC) 08/00	12,765,900.0			641,951.80	641,951.80		
7	Reverse FTS-1 Demand accr 07/00	(12,671,970.0)			(638,463.16)	(638,463.16)		
8	FTS-1 Demand 07/00	13,173,450.0		662,787.10		662,787.10	B6 - B8	
9	TOTAL FGT DEMAND	13,267,380.0				666,275.74		
10								
11	FGT Net Imbalance:							
12	Reverse FGT No - notice supply		(17,560.0)	(3,441.76)		(3,441.76)		
13	Reaccrue FGT No - notice supply		17,560.0	3,441.76		3,441.76		
14	Cashout 08/00		52,230.0	44,995.62		44,995.62	B9	
15	TOTAL FGT IMBALANCE:		52,230.00	44,995.62		44,995.62		
16								
17	WSS/Hattiesburg Storage			0.00				
18								
19	TECO - Peoples Gas - 08/00		7,575.3	4,993.93		4,993.93	B10 - B11	
20	Reverse Accrual Amoco - 08/00	(153,080.0)			(61,232.00)	(61,232.00)		
21	Amoco - 08/00	153,080.0		70,078.46		70,078.46	B12 - B14	
22	Reverse Accrual Cinery - 08/00	(1,653,850.0)			(720,251.52)	(720,251.52)		
23	Cinery - 08/00	1,653,850.0		720,251.52			B15	
24	Reverse Accrual Duke - 08/00	(409,100.0)			(172,658.74)	(172,658.74)		
25	Duke - 08/00	409,100.0		172,658.74		172,658.74	B16	
26	Reverse Accrual Dynegy - 08/00	(3,915,980.0)			(1,710,506.39)	(1,710,506.39)		
27	Dynegy - 08/00	3,915,980.0		1,710,506.40		1,710,506.40	B17	
28	Reverse Accrual Enron - 08/00	(104,610.0)			(41,696.83)	(41,696.83)		
29	Enron - 08/00	104,610.0		41,696.84			B18	
30	Reverse Accrual Florida Gas Utility - 08/00	(30,250.0)			(12,221.00)	(12,221.00)		
31	Florida Gas Utility - 08/00	30,250.0		12,221.00			B19	
32	Reverse Accrual Highland - 08/00	(1,085,000.0)			(471,975.00)	(471,975.00)		
33	Highland - 08/00	1,085,000.0		471,975.00		471,975.00	B20	
34	Reverse Accrual IDACorp. - 08/00	(1,383,530.0)			(604,464.35)	(604,464.35)		
35	IDACorp - 08/00	1,383,530.0		614,787.26		614,787.26	B21	
36	Reverse Accrual Noble - 08/00	(1,055,240.0)			(455,305.28)	(455,305.28)		
37	Noble - 08/00	1,055,240.0		455,305.28		455,305.28	B22	
38	Reverse Accrual ONEOK - 08/00	(2,161,340.0)			(861,624.59)	(861,624.59)		
39	ONEOK - 08/00	2,161,340.0		861,624.59		861,624.59	B23	
40	Reverse Accrual Unocal - 08/00	(355,630.0)			(142,816.24)	(142,816.24)		
41	Unocal - 08/00	355,630.0		142,816.24		142,816.24	B24	
42	Reverse reaccrual Coral - 10/98	-			(375.00)	(375.00)		
43	Reaccrue Coral - 10/98	-			375.00	375.00		
44	Reverse reaccrual Duke - 10/98	(20.0)			(215.34)	(215.34)		
45	Reaccrue Duke - 10/98	20.0			215.34	215.34		
46	Reverse reaccrual Highland - 10/98	(820.0)			(161.01)	(161.01)		
47	Reaccrue Highland - 10/98	820.0			161.01	161.01		
48	Reverse reaccrual KN Marketing - 10/98	(38,930.0)			(6,929.54)	(6,929.54)		
49	Reaccrue KN Marketing - 10/98	38,930.0			6,929.54	6,929.54		
50	Reverse reaccrual Exxon - 11/98	-			(1,206.25)	(1,206.25)		
51	Reaccrue Exxon - 11/98	-			1,206.25	1,206.25		
52	Reverse Reaccrual FP&L - 11/98	(70,530.0)			(14,987.63)	(14,987.63)		
53	Reaccrue FP&L - 11/98	70,530.0			14,987.63	14,987.63		
54	Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)		
55	Reaccrue H&N - 11/98	-			1,777.68	1,777.68		
56	Reverse Reaccrual PG&E - 12/98	(112,220.0)			(44,664.49)	(44,664.49)		
57	Reaccrual PG&E - 12/98	112,220.0			44,664.49	44,664.49		
58	Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)	(8,696.33)		
59	Reaccrue PG&E - 1/99	49,850.0			8,696.33	8,696.33		
60	Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)		
61	Reaccrue Unocal - 4/99	180.0			33.29	33.29		
62	Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)		
63	Reaccrue Duke - 6/99	-			123.70	123.70		
64	Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)		
65	Reaccrue Exxon - 7/99	-			2,063.29	2,063.29		
66	Reverse Accrual K-N - 11/99	-			(50.00)	(50.00)		
67	Reaccrue K-N - 11/99	-			50.00	50.00		
68	Reverse reaccrual EPrime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)		
69	Reaccrue EPrime - 12/99	79,500.0			17,490.00	17,490.00		
70	Reverse reaccrue Exxon/Mobile - 12/99	(20.0)			(4.12)	(4.12)		
71	Reaccrue Exxon/Mobile - 12/99	20.0			4.12	4.12		
72	Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)		
73	Reaccrue Unocal - 01/00	-			1,000.00	1,000.00		
74	Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)		
75	Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55		
76	Reverse reaccrual Exxon - 03/00	(20.0)			(5.17)	(5.17)		
77	Reaccrue Exxon - 03/00	20.0			5.17	5.17		
78	Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)		
79	Reaccrue Reliant - 03/00	-			1,546.50	1,546.50		
80	Reverse reaccrual Dynegy - 04/00	(370.0)			(107.12)	(107.12)		
81	Reaccrue Dynegy - 04/00	370.0			107.12	107.12		
82	Reverse Reaccrual ONEOK - 05/00	(101,860.0)			(32,327.53)	(32,327.53)		
83	Reaccrue ONEOK - 05/00	101,860.0			32,327.53	32,327.53		
84	Reaccrue Infinite Energy - 07/00	5,280.0			2,146.32	2,146.32		
85	Reaccrue Reliant - 07/00	96,750.0			40,635.00	40,635.00		
86	Net Activity					20,253.87		
87								
88	CURRENT MTH ACCRUALS(Page 9 Ln 31) :	10,916,510.0			4,661,433.86	4,661,433.86		
89								
90	Total purchases & accruals 6/00 -		10,420,355.3	8,029,999.58	(553,340.68)	5,434,962.06		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 08/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		0.00		-			
3								
4	Overrun Trans Purch - Acct 800640-000		30,414.67					
5	Overrun Trans Purch - Acct 800640-010		(1,922.42)					
6	CGF System Futures		300.00					
7	First Union Check Deposits		(78,591.33)					
8	CGF System Options		(12,000.00)					
9	To correct for ratepayers							
10								
11								
12								
13								
14								
15	Total overtenders 08/00 -	0.00	(61,799.08)	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 08/00 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 08/00		3,789.53		3,789.53	B25		
26	Transco (NC) 08/00		612.85		612.85	B26		
27	Transco (ETG) 08/00.		7,470.17		7,470.17	B27 - B28		
28	Hattiesburg - 08/00		3,954.95		3,954.95	B29		
29								
30								
31								
32	Total storage costs 08/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		10,420,355.3	5,984,028.00	(553,340.68)	5,450,789.56			
35			(a)	(b)				
36								
37	Total Gas Cost - 08/00 (a + b):		5,430,687.32					
38	Less: Non-PGA Off System Sales		(6,879,020)	(3,135,260.96)				
39	50% margin sharing			(88,725.74)				
40	Company Use		(1,914)	(862.43)				
41	Refund			-				
42								
43	Total PGA Gas Cost -08/00 (Ln 34 through 41):	3,539,421.3	2,205,838.19					

CGI / NUI-02

AUG 15 2000

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/El Paso Energy Affiliate

08/10/00
08/20/00
ICE NO. 37160
AMOUNT DUE \$32,447.42

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

TRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Age Charge		16108	3163	07/00	A	COM	0.0312	0.0113	0.0425	3,218	\$136.77
Age Charge		16110	2977	07/00	A	COM	0.0312	0.0113	0.0425	8,760	\$372.30
Age Charge		16113	2984	07/00	A	COM	0.0312	0.0113	0.0425	13,525	\$574.81
Age Charge		16114	2987	07/00	A	COM	0.0312	0.0113	0.0425	11,799	\$501.46
Age Charge		16115	2988	07/00	A	COM	0.0312	0.0113	0.0425	2,780	\$118.15
Age Charge		16116	2989	07/00	A	COM	0.0312	0.0113	0.0425	24,589	\$1,045.03
Age Charge		16117	2999	07/00	A	COM	0.0312	0.0113	0.0425	28,675	\$1,218.69
Age Charge		16118	3002	07/00	A	COM	0.0312	0.0113	0.0425	12,104	\$514.42
Age Charge		16119	3005	07/00	A	COM	0.0312	0.0113	0.0425	4,010	\$170.43
Age Charge		16122	3006	07/00	A	COM	0.0312	0.0113	0.0425	11,315	\$480.89
Age Charge		16123	3008	07/00	A	COM	0.0312	0.0113	0.0425	20,472	\$870.06
Age Charge		16124	3010	07/00	A	COM	0.0312	0.0113	0.0425	20,775	\$882.94
Age Charge		16146	3117	07/00	A	COM	0.0312	0.0113	0.0425	21,133	\$898.15
Age Charge		16151	3018	07/00	A	COM	0.0312	0.0113	0.0425	8,485	\$360.61
Age Charge		16169	3134	07/00	A	COM	0.0312	0.0113	0.0425	20,520	\$872.10
Age Charge		16170	3137	07/00	A	COM	0.0312	0.0113	0.0425	23,099	\$981.71
Age Charge		16172	3136	07/00	A	COM	0.0312	0.0113	0.0425	6,885	\$292.61
Age Charge		16177	2973	07/00	A	COM	0.0312	0.0113	0.0425	23,145	\$983.66
Age Charge		16178	2970	07/00	A	COM	0.0312	0.0113	0.0425	21,505	\$913.96
Age Charge		16179	2968	07/00	A	COM	0.0312	0.0113	0.0425	16,895	\$718.04
Age Charge		16180	2971	07/00	A	COM	0.0312	0.0113	0.0425	12,440	\$528.70
Age Charge		16190	3202	07/00	A	COM	0.0312	0.0113	0.0425	1,004	\$42.67

B1

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

08/10/00	CUSTOMER: NUI CORPORATION ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
08/20/00		
INVOICE NO. 37160		
AMOUNT DUE \$32,447.42		

TRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LDU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056712344 DR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
sage Charge		16195	3115	07/00	A	COM	0.0312	0.0113		0.0425	9,880	\$419.90
sage Charge		16198	3051	07/00	A	COM	0.0312	0.0113		0.0425	595	\$25.29
sage Charge		16201	3063	07/00	A	COM	0.0312	0.0113		0.0425	56,860	\$2,416.55
sage Charge		16202	3067	07/00	A	COM	0.0312	0.0113		0.0425	8,240	\$350.20
sage Charge		16203	3069	07/00	A	COM	0.0312	0.0113		0.0425	10,545	\$448.16
sage Charge		16208	3173	07/00	A	COM	0.0312	0.0113		0.0425	2,325	\$98.81
sage Charge		16209	3177	07/00	A	COM	0.0312	0.0113		0.0425	8,030	\$341.28
sage Charge		16217	3016	07/00	A	COM	0.0312	0.0113		0.0425	1,840	\$78.20
sage Charge		16237	3104	07/00	A	COM	0.0312	0.0113		0.0425	83,132	\$3,533.11
sage Charge		16485	3015	07/00	A	COM	0.0312	0.0113		0.0425	46,500	\$1,976.25
sage Charge		16528	2976	07/00	A	COM	0.0312	0.0113		0.0425	51,550	\$2,190.88
sage Charge		58921	109191	07/00	A	COM	0.0312	0.0113		0.0425	12,299	\$522.71
sage Charge		60606	123376	07/00	A	COM	0.0312	0.0113		0.0425	12,848	\$546.04
sage Charge		61237	135677	07/00	A	COM	0.0312	0.0113		0.0425	1,095	\$46.54
sage Charge		62717	184282	07/00	A	COM	0.0312	0.0113		0.0425	1,755	\$74.59
sage Charge		62897	204545	07/00	A	COM	0.0312	0.0113		0.0425	12,099	\$514.21
sage Charge		62898	204917	07/00	A	COM	0.0312	0.0113		0.0425	12,097	\$514.12
sage Charge		62966	216833	07/00	A	COM	0.0312	0.0041		0.0353	12,395	\$437.54
sage Charge		63052	222204	07/00	A	COM	0.0312	0.0113		0.0425	28,000	\$1,190.00
sage Charge		78037	272493	07/00	A	COM	0.0312	0.0113		0.0425	76,350	\$3,244.88

TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/00. 765,600 Net
+ E Repair
765,568 \$32,447.42

Entered in EMS: JK 8-14-00
 Initials Date

Approved in EMS: JK 8-14-00
 Initials Date

Invoice Reviewed: JK 8-14-00
 Signature Date

Approved By: John L. Hendrix 8/15/00
 Signature Date

22

WGT / NUI-5D

AUG 9 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Page 1

07/31/00
08/10/00
36891
AMT DUE \$202,473.40

CUSTOMER: **NUI CORPORATION** **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

3608 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS	DELIVERIES	PROD	TC	RC	BASE	RATES	DISC	NET	VOLUMES	AMOUNT
DRM No.	POI NO.	MONTH				SURCHARGES			DTH DRY	
IN CHARGE	FTS-2	07/00	A	RES	0.7618	0.0066		0.7684	263,500	\$202,473.40
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/00.									263,500	\$202,473.40

850 Day



\$202,473.40

PRINT
HERE



Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$500.65	\$202,974.05
1999	0.0076	\$263.50	\$202,736.90
2000	0.0066	\$0.00	\$202,473.40

*** END OF INVOICE 36891 ***

Entered in EMS: *m* *8/1/00*
Initials Date

Approved in EMS: *m* *8/1*
Initials Date

Invoice Reviewed: *mauano* *8/1/00*
Signature Date

Approved By: *J. L. Phillips* *8/1/00*
Signature Date

136

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

07/31/00	CUSTOMER: NUI CORPORATION CGF ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
08/10/00		
36910		
T DUE	\$333,636.81	

5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS DRN No.	FTS-1	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
DN CHARGE				07/00	A	RES	0.3687	0.0066		0.3753	901,480	\$338,325.44
RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			STATE OF FLA.	07/00	A	TRL	0.3687	0.0066	250/day	0.3753	(7,750)	(\$2,908.58)
RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16114			Tex Energy	07/00	A	TRL	0.3687	0.0066	5/day	0.3753	(155)	(\$58.17)
RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16114			Infinite Energy	07/00	A	TRL	0.3687	0.0066	167/day	0.3753	(5,177)	(\$1,942.93)
RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16114			Premier	07/00	A	TRL	0.3687	0.0066	209/day	0.3753	(6,479)	(\$2,431.57)
ACQUISITION RESERVATION CHARGE - Relq ctrc 5732, at poi 16117			STATE OF FLA.	07/00	A	TAQ	0.3687	0.0066	228/day	0.3753	7,068	\$2,652.82
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/00.											888,987	\$333,636.81



Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,889.07	\$335,325.88
1999	0.0076	\$888.98	\$334,525.79
2000	0.0066	\$0.00	\$333,636.81

\$ 333,636.81
OK

SIGN HERE

*** END OF INVOICE 36910 ***

Entered in EMS: TM 8/1/00
 Initials Date

Approved in EMS: m 8/1/00
 Initials Date

Invoice Reviewed: mauro 8/1/00
 Signature Date

Approved By: [Signature] 8/1/00
 Signature Date

157

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: NUI CORPORATION CGF ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/00		
INVOICE NO.	36958		
TOTAL AMOUNT DUE	\$126,676.89		

CONTRACT: 5364 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC			
			07/00	A	RES	0.7618	0.0066	5500/day	0.7684	✓170,500	\$131,012.20
			07/00	A	TRL	0.7618	0.0066	81/day	0.7684	✓(2,511)	(\$1,929.45)
			07/00	A	TRL	0.7618	0.0066	101/day	0.7684	✓(3,131)	(\$2,405.86)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/00.										164,858	\$126,676.89

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
	Infinite Energy	
	Premier	

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$313.22	\$126,990.11
1999	0.0076	\$164.85	\$126,841.74
2000	0.0066	\$0.00	\$126,676.89

\$126,676.89



*** END OF INVOICE 36958 ***

Entered in EMS: mm 8/1/00
 Initials Date

Approved in EMS: mm 8/1
 Initials Date

Invoice Reviewed: maurano 8/1/00
 Signature Date

Approved By: [Signature]
 Signature Date

BR

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

3,071.52

08/02/00

PARABLES (CA) (SC) (PT)

Handwritten notes and scribbles

010122 00648071 000307152

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--
TO 07/31/00 NUMBER OF DAYS 31 STATEMENT DATE 08/02/00

THIS MONTH'S METER INFORMATION

METER NUMBER ZSM08935 METER READS PRES - PREV 53807 49410 -----FACTORS----- CCF X BTU X CONVER = 4397 1.0570 1.00250 THERMS USED = 4659.2
TOTAL THERMS = 4659.2

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 0.00
ENERGY SERV 4659.2 THMS @ 0.14766 687.97
PGA 4659.2 THMS @ 0.51158 2383.55
TOTAL GAS CHARGES 3071.52
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2836.60
PAYMENT 2836.60
TOTAL BALANCE DUE 3071.52

Handwritten note: 8/11/00 Copy to Alan

R10

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

00648097

1,922.41

08/02/00

010122 00648097 000192241

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
07/31/00 31 08/02/00

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZT078579 62362 59610 2752 1.0570 1.00250 2916.1
TOTAL THERMS = 2916.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE
ENERGY SERV 2916.1 THMS @ 0.14766 430.59
PGA 2916.1 THMS @ 0.51158 1491.82
TOTAL GAS CHARGES 1922.41

TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00

PREVIOUS BALANCE 1822.92
PAYMENT 1822.92-

TOTAL BALANCE DUE 1922.41

*8/11
copy to Alan*

AMOUNT NOW DUE
1,922.41

PAST DUE AFTER
08/23/00

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2
DEC 99	100.6
NOV 99	104.9
OCT 99	93.1
SEP 99	97.3
AUG 99	90.3
JUL 99	92.5

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804

Natural Gas Sales Invoice

Invoice Number 508587
Invoice Date 08/02/2000
Contract 157455
Delivery Month 07/2000
Due Date 08/28/2000

25
21

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780 *CGF*

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 07/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT 43362	059380	✓15,308	✓4.00000	61,232.00

Total Amount Due 61,232.00



Verified against K# 5034

Entered in EMS: *MU* 8/2/00
Initials Date

Approved in EMS: *JA* 8-11-00
Initials Date

Invoice Reviewed: *JA* 8-11-00
Signature Date

Approved By: *John A. [Signature]* 8/11/00
Signature Date

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

BP Amoco



BP Amoco Gas and Power - North America
Amoco Energy Trading Corporation
Tax ID No. 36-3421804



JUL 20 2000

Natural Gas Sales Invoice

Invoice Number 508164
Invoice Date 07/05/2000
Contract 157455
Delivery Month 06/2000
Due Date 07/20/2000

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA *CGF*
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include Amoco's invoice number on all remittances. *****

Natural gas delivered during 06/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT <i>42441</i>	059380	86,730	4.39000 <i>50 4.2880</i>	380,744.70

Total Amount Due ~~\$ 380,744.70~~
\$ 371,898.24

Entered in EMS:

M 7-50
Initials Date

Approved in EMS:

M 7-19-00
Initials Date

Invoice Reviewed:

M 7-19-00
Signature Date

Approved By:

John Sandberg 7/19/00
Signature Date

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

BLK

08/15/2000 14:11

**NUI CORPORATION
SETTLEMENT OF SHORT PAY**

Vendor **Amoco**

Division/Supplier **City Gas of Florida**

Invoice Number **508164**

Invoice Date **05-Jul-00**

Flow Month **Jun-00**

Deal Sheet Number **42444**

Amount originally paid **\$371,898.24**

Amount which should have been paid **\$380,744.70** Pay Date **08/25/2000**

Amount due to Vendor \$8,846.46

J. Robinson 8-15-00
 Traceyann Robinson Date
John R. Gondek 8/16/00
 John Gondek Date

Explanation:

Rate adjustment

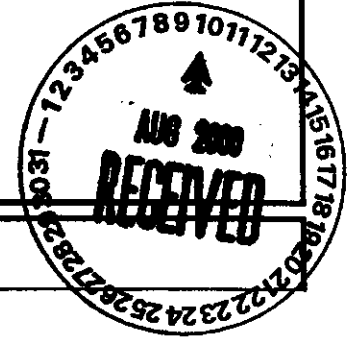
Division	Deal No	Volume	Rate	Total / EMS	Amount Paid (Due)	Add'l dollars Being Paid
CGF	42444	86,730	\$4.3900	\$380,744.70	\$371,898.24	\$8,846.46

Entered in EMS 08/15/2000

Cinergy Marketing & Trading, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Invoice Number: 2000070612-1
Customer ID: NUI CORP
Customer Number:
GMS Contract Number: S-NUI CORP-S-0002
Invoice Date: 07-Aug-2000
Due Date: 25-Aug-2000
Production Month: 7/2000

NUI Corporation *CGF*
Attn: Ms. Norene Navarro
550 Route 202 - 206
P.O. Box 760
Bedminster, NJ 07921-0760



Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	23422	Tennessee Johnsons Bayou <i>#12819</i>	Nom	165,385 Dth	\$4.35500	\$720,251.52
Current Totals				165,385 Dth		\$720,251.52
Recap:						
Commodity Total						\$720,251.52
Net Amount Due						<u>\$720,251.52</u>

Entered in EMS: *M Billo*
 Approved in EMS: *MR 8-18-00*
 Invoice Reviewed: *MR 8-18-00*
 Approved By: *John P. Handell 8/18/00*

Verified against FGI K# 5034

Please Wire Transactions To: Bank One, NA
Chicago, IL
Account #: 55-59340
ABA# 071 000 013

Please Send Invoices To: Cinergy Marketing & Trading, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: (281) 583-2800

Please Remit Check To: Cinergy Marketing & Trading, LLC
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To: Cinergy Marketing & Trading, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: (281) 583-2800

B15

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 185954-00
 INVOICE DATE: 08-09-00
 CONTRACT NO.: 965500660
 CONTACT: JJD
 TERMS: Net Due On or Before 08-20-00



CGF/NIEB

~~NUT ENERGY BROKERS, INC.~~
 P. O. BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323103

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

TO

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated July 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL <i>42945</i>	15,000 ✓	4.260000 ✓	63,900.00
ZONE 1 POOL <i>13479</i>	3,092 ✓	4.295000 ✓	13,280.14
ZONE 1 POOL <i>13135</i>	199,006 ✓	4.375000 ✓	870,651.25
ZONE 1 POOL <i>12808</i>	152,158 ✓	4.377500 ✓	666,071.65
<i>CGF/NIEB</i> ZONE 2 POOL <i>43135/43439</i>	14,646 ✓	* 4.375000 ✓	64,076.25 ✓
ZONE 2 POOL <i>12808</i>	2,842 ✓	4.377500 ✓	12,440.86
ZONE 3 POOL <i>42945</i>	10,000 ✓	4.260000 ✓	42,600.00
Wire To: BANK ONE, NA Chicago, IL ABA # [REDACTED] ACCOUNT # [REDACTED] CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	396,744 MMBTUs		1,733,020.15
<i>NIIEB 5196 = \$ 22,513⁷⁵ * Ems Rate 4.3050</i> <i>CGF 391,598 = \$ 1,710,506⁴⁶</i>			Entered In EMS: <i>MA 8-11-00</i> Approved In EMS: <i>MA 8-11-00</i> Invoice Reviewed: <i>MA 8-11-00</i> Approved By: <i>[Signature]</i> 8/15/00
<i>Kept against Ems + AGI report</i>			

SALES INVOICE

AUG 25 2000



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. / E/G/M/C/F 550 Rt 202 206 Bedminster, NJ 07921-0760	Remit To: Enron North America Corp. Bank: Bank of America, N.A. ABA: [REDACTED] Acct: [REDACTED]
Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420
Invoice Number: 13417SA Invoice Date: August 8, 2000 Due Date: August 25, 2000 Payment Method: Automated Clearing House Tra	

B/S

Nothing

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Jul-00 Contract: 96010419 P/L: TETC Point: 79509-M3 TABS ENRON														
9	07/20	07/20	Cost of Gas	SA-336541	OA310583	13574	2,000	2,000	MMBtu	\$4.32500	USD	MMBtu	\$8,650.00	\$8,650.00
Pre-tax Sub-total:							2,000	2,000					\$8,650.00	\$8,650.00
Delivery Period Jul-00 Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT														
2	07/06	07/06	Cost of Gas	SA-321195	OA283785	12952	5,000	5,000	MMBtu	\$4.26000	USD	MMBtu	\$21,300.00	\$21,300.00
3	07/25	07/25		SA-340937	OA318070	13397	5,461	5,461	MMBtu	\$3.73500	USD	MMBtu	\$20,396.84	\$20,396.84
Pre-tax Sub-total:							10,461	10,461					\$41,696.84	\$41,696.84
Delivery Period Jul-00 Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)														
5	07/13	07/13	Cost of Gas	SA-328331	OA296348	13233	5,000	5,000	MMBtu	\$4.24500	USD	MMBtu	\$21,225.00	\$21,225.00
4	07/13	07/13		SA-328333	OA296350	13234	5,000	5,000	MMBtu	\$4.25000	USD	MMBtu	\$21,250.00	\$21,250.00
6	07/15	07/17		SA-330991	OA301408	13240	30,000	30,000	MMBtu	\$4.15000	USD	MMBtu	\$124,500.00	\$124,500.00
7	07/19	07/19		SA-334935	OA307796	13515	5,000	5,000	MMBtu	\$3.98500	USD	MMBtu	\$19,925.00	\$19,925.00
8	07/19	07/19		SA-334962	OA307835	13516	5,000	5,000	MMBtu	\$3.99000	USD	MMBtu	\$19,950.00	\$19,950.00
10	07/25	07/25		SA-340694	OA317726	13579	5,000	5,000	MMBtu	\$3.71000	USD	MMBtu	\$18,550.00	\$18,550.00
11	07/26	07/26		SA-341884	OA319403	13580/13710	10,000	10,000	MMBtu	\$3.71000	USD	MMBtu	\$37,100.00	\$37,100.00
12	07/26	07/26		SA-342432	OA320486	13582/13711	5,000	5,000	MMBtu	\$3.60000	USD	MMBtu	\$18,000.00	\$18,000.00
13	07/27	07/27		SA-343763	OA322470	13583	10,000	10,000	MMBtu	\$3.62500	USD	MMBtu	\$36,250.00	\$36,250.00
14	07/27	07/27		SA-343872	OA322587	13713	10,000	10,000	MMBtu	\$3.58000	USD	MMBtu	\$35,800.00	\$35,800.00
16	07/28	07/28		SA-345005	OA323980	13715	10,000	10,000	MMBtu	\$3.60500	USD	MMBtu	\$36,050.00	\$36,050.00
15	07/28	07/28		SA-345032	OA324057	13716	10,000	10,000	MMBtu	\$3.61500	USD	MMBtu	\$36,150.00	\$36,150.00
17	07/29	07/31		SA-348968		13166	30,000	30,000	MMBtu	\$3.80000	USD	MMBtu	\$114,000.00	\$114,000.00
Pre-tax Sub-total:							140,000	140,000					\$538,750.00	\$538,750.00

FLORIDA GAS UTILITY
2815 NW 13th Street - Suite 200, Gainesville, FL 32609
(352) 334-0770 Fax (352) 334-0789

AUG 14 2000

CUSTOMER INVOICE

NUI-EB and CGF

NUI - City Gas Company of Florida
550 Route 202-206
P.O. Box 760
Bedminster, New Jersey 07921-0760
Fax: (908) 781-0718

Invoice No. 200007036
Date 08/02/2000
Production Month July 2000

Day	Volume	Sale Price	Total
1	0	\$0.000	\$0.00
2	0	\$0.000	\$0.00
3	0	\$0.000	\$0.00
4	0	\$0.000	\$0.00
5	0	\$0.000	\$0.00
EB 6	42952	\$4.575	\$22,875.00
EB+CGF 7	42957 + 43361	\$4.246	\$34,071.00
8	0	\$0.000	\$0.00
9	0	\$0.000	\$0.00
10	0	\$0.000	\$0.00
11	5,000	\$4.665	\$23,325.00
EB 12	43230 + 43474	\$4.625	\$23,125.00
13	0	\$0.000	\$0.00
14	0	\$0.000	\$0.00
15	0	\$0.000	\$0.00
16	0	\$0.000	\$0.00
17	0	\$0.000	\$0.00
18	0	\$0.000	\$0.00
19	0	\$0.000	\$0.00
20	0	\$0.000	\$0.00
21	0	\$0.000	\$0.00
22	0	\$0.000	\$0.00
23	0	\$0.000	\$0.00
24	0	\$0.000	\$0.00
25	0	\$0.000	\$0.00
26	0	\$0.000	\$0.00
27	0	\$0.000	\$0.00
28	0	\$0.000	\$0.00
29	0	\$0.000	\$0.00
30	0	\$0.000	\$0.00
31	0	\$0.000	\$0.00

(NUI-EB = 5,000 CGF = 3,025)

NUI-EB 20,000 = \$ 91,175.00

CGF 3025 = \$ 12,221.00

Amount Due 08/18/2000

\$103,396.00

Wire Transfer to: SunTrust Bank of North Central Florida
ABA Routing No. [redacted]
Florida Gas Utility
Account No. [redacted]

Entered in EMS: TM 8/3/00
 Approved in EMS: [Signature] 8-11-00
 Invoice Reviewed: [Signature] 8-11-00
 Approved By: [Signature] 8/11/00

For further information, contact City Laurenzi at (352) 334-0779.

Highland Energy Company

700 North Pearl Street

Suite 1060, LB 305

Dallas, Texas 75201

www.highlandenergy.com

AUG 15 2000

Telephone (214) 720-0033

Facsimile (214) 303-1957

INVOICE #: G0082N

August 9, 2000

Via Facsimile Transmission
908-719-0944

~~NUI Corporation - Energy Brokers, Inc.~~ *CGF*
Attn: Gas Accounting
550 Route 202-208
P.O. Box 760
Bedminster, NJ 07921-0760

Sold to: NUI Corporation - Energy Brokers, Inc.
Pipeline: **Florida Gas Transmission**
Gas Month: July2000

Deal ID	Meter No.	Meter Description	Transaction	Effective	Price	Volume	Amount
62079	25809	MOPS- REFUGIO FGT <i>13124</i>	Gas Sales	7/1-31	\$ 4.3500 ✓	108,500	\$471,975.00

Florida Gas Transmission Totals

108,500 \$471,975.00

Entered in EMS: *FR 8-11-00*
Initials Date

Approved in EMS: *FR 8-14-00*
Initials Date

Invoice Reviewed: *FR 8-14-00*
Signature Date

Approved By: *John R. Handley 8/15/00*
Signature Date

Verified against AGI K # 5034

Please remit payment to the address listed below on or before August 25, 2000. Should you have any questions, please contact Frank Chisholm at 214-954-1409, eMail: frank.chisholm@highlandenergy.com

If paying other than the invoiced amount please send supporting materials.

BY WIRE:

Bank One Texas, N. A., Dallas
ABA# [REDACTED]
Account# [REDACTED]

BY CHECK:

Highland Energy Company
P. O. Box 97907
Dallas, Texas 75397

B20

AUG 25 2000



Boise Operations
P O Box 70
Boise, ID 83707



To: NUI Corporation *CGF / K16 / NC / EO*
Attn: Norene Navarro / Tracey Ann Robinson
550 Route 202-206

Invoice Inquiries: Shawna Specht (208)388-2595
Fax Number: (208)388-5480

Bedminster NJ 07921

Invoice Number: H00071036
Invoice Date: 8/14/00
Contract Number: 1036 S
Customer Duns Number: 056711344
Payment Due: 20th day of Month
or 10 days from receipt

Customer Invoice Fax Number: 908-787-2794

Invoice for Natural Gas Purchased from IDACORP Energy Solutions, L.P.
For the Month of: 08/07
Volumes: Nominated

SW 142920

Delivery Point	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
<i>CGF</i> Demand Charge	N/A	114,700	\$0.0900	\$10,323.00	0.00%	\$0.00	\$10,323.00 <i>CGF</i>
<i>CGF</i> Mobile Bay <i>42824</i>	AL	138,353 ✓	\$4.3690	\$604,464.26	0.00%	\$0.00	\$604,464.26
<i>EO</i> N.W. Hilleagh <i>41009</i>	FL	12,171 ✓	\$4.1750	\$50,813.93	0.00%	\$0.00	\$50,813.93
<i>ETG</i> TCO IPP Pool <i>2124408</i>	OH	155,000 ✓	\$4.5815	\$707,032.50	0.00%	\$0.00	\$707,032.50
<i>ETG</i> TETCO - ELA Pool <i>31771</i>	LA	155,000 ✓	\$2.5950	\$402,225.00	0.00%	\$0.00	\$402,225.00
<i>ETG</i> TETCO - ELA Pool <i>31050</i>	LA	155,000 ✓	\$2.5250	\$391,375.00	0.00%	\$0.00	\$391,375.00
<i>NC</i> Transco - Zone 5 <i>43820</i>	NC	1,000 ✓	\$3.8400	\$3,840.00	0.00%	\$0.00	\$3,840.00
<i>ETG</i> Transco - Zone 6 <i>43546</i>	NY	2,000 ✓	\$4.1400	\$8,280.00	0.00%	\$0.00	\$8,280.00
<i>ETG</i> Transco - Zone 6 <i>43721</i>	NJ	43,059 ✓	\$4.1700	\$179,556.03	0.00%	\$0.00	\$179,556.03
		776,283		\$2,357,909.71		\$0.00	\$2,357,909.71

Total Due

\$2,357,909.71

Wire Transfer Funds To:

U S Bank of Idaho
Plaza Office
Boise, Idaho
ABA: XXXXXXXXXX
IDACORP Energy Solutions, LP
Account Number: XXXXXXXXXX
Reference: NUI Corporation

General Fund Account

Please pay on fax copy, no mailed copy will follow.

Revised Invoice August 23, 2000

CGF 138,353 = ~~614,787~~ ²⁶
WICB 12,171 = ~~50,813~~ ⁹³
K16 510,059 = ~~1,688,468~~ ⁵³
NC 1,000 = ~~3840~~ ✓

Entered In EMS: *JR 8-23-00* ^{B21}
Approved In EMS: *JR 8-23-00*
Invoice Reviewed: *JR 8-23-00*
Approved By: *JM Torno 8/24/00*

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200007-I-0110
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 08-Aug-2000
Due Date: 25 20-Aug-2000
Production Month: 7/2000

AUG 10 2000

NUI Corporation
Attn: Norene Navarro (N-Z)
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794

CGF

No Netting This month!

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
* FGT	25412	Station #	Act	30,409 Dch	\$3.98720	\$121,246.75
FGT	25412	Station # 43475	Act	5,154 Dch	\$4.18500	\$21,569.49
Current Totals				✓ 35,563 Dch		\$142,816.24
				FGT.OK		
Recap:				Commodity Total		\$142,816.24
				Net Amount Due		\$142,816.24

\$142,816.24

* 42949
43364
43477
43761

Entered in EMS: TM 8/9/00
Initials Date
Approved in EMS: TM 8/9
Initials Date
Invoice Reviewed: mauano 8/9/00
Signature Date
Approved By: [Signature] 8/9/00
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

B24



REMITTANCE ADVICE

000731 12:27:48 PACKET PAGE NO: 1

AUG 8 2000

PAGE: 1

GAS PIPELINES
Transco

ACCOUNTING MONTH : JULY, 2000
REMITTANCE ADVICE DATE: AUGUST 01, 2000
REMITTANCE NO : 136578

CUSTOMER NO : 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

WIRE PAYMENT TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
CITIBANK, N. A.
NEW YORK NY 10043

ABA NUMBER: [REDACTED]
ACCOUNT NO: [REDACTED]

RETURN REMITTANCE ADVICE TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
P.O BOX 1396
HOUSTON TX 77251
ATTN: TREASURY DEPARTMENT - LEVEL 16
OR FAX TO: (713) 215-3648

CONTRACT	INVOICE	PRINCIPAL DUE	TOTAL DUE	PLEASE INDICATE AMOUNT PAID PER INVOICE:	
				PRINCIPAL	TOTAL
001.5765	200007-0335	\$ 5,281.66	\$ 5,281.66		
000.9773	200007-0274	5,152.88	5,152.88		
000.4994	200007-0189	921.59	921.59		
000.3922	200007-0145	100,446.84	100,446.84		
000.0858	200007-0053	23,925.74	23,925.74		
TOTAL		\$ 135,728.71	\$ 135,728.71		

PAYMENTS RECEIVED AFTER JULY 31, 2000 WILL BE APPLIED NEXT MONTH
VOLUNTARY GRI PAYMENT: GRI GENERAL \$ _____ GRI PROJECT # _____

Entered in EMS: MM 5/7
Initials Date

Approved in EMS: mm 5/7
Initials Date

Invoice Reviewed: mauaro 8/7/00
Signature Date

Approved By: John D. Ward 8/8/00
Signature Date

B26



REMITTANCE ADVICE

GAS PIPELINES
Transco

ACCOUNTING MONTH : JULY, 2000
REMITTANCE ADVICE DATE: AUGUST 01, 2000
REMITTANCE NO : 136586

CUSTOMER NO : 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

WIRE PAYMENT TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
CITIBANK, N. A.
NEW YORK NY 10043

ABA NUMBER: [REDACTED]
ACCOUNT NO: [REDACTED]

RETURN REMITTANCE ADVICE TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
P.O BOX 1396
HOUSTON TX 77251
ATTN: TREASURY DEPARTMENT - LEVEL 16
OR FAX TO: (713) 215-3648

PLEASE INDICATE
AMOUNT PAID PER INVOICE:

CONTRACT	INVOICE	PRINCIPAL DUE	TOTAL DUE	PRINCIPAL	TOTAL
000.3832	200007-0140	\$ 33,695.46	\$ 33,695.46		
000.3686	200007-0122	796,684.81	796,684.81		
000.2230	200007-0079	19,492.69	19,492.69		
000.0995	200007-0074	47,735.00	47,735.00		
000.0737	200007-0020	407,969.66	407,969.66		
000.0656	200007-0006	5,203.12	5,203.12		
000.0653	200007-0003	2,386.75	2,386.75		
TOTAL		\$ 1,702,050.26	\$ 1,702,050.26		

PAYMENTS RECEIVED AFTER JULY 31, 2000 WILL BE APPLIED NEXT MONTH
VOLUNTARY GRI PAYMENT: GRI GENERAL \$ _____ GRI PROJECT # _____

Entered in EMS: mm 8/17
 Approved in EMS: mm 8/17
 Invoice Reviewed: mauanno 8/2/00
 Approved By: mm 8/2/00

1327



REMITTANCE ADVICE

AUG 8 2000 PAGE: 1

GAS PIPELINES

Transco ACCOUNTING MONTH : JULY, 2000
REMITTANCE ADVICE DATE: AUGUST 01, 2000
REMITTANCE NO : 136586

CUSTOMER NO : 007391
CUSTOMER : NUI CORPORATION
ATTENTION: NORENE NAVARRO
ELIZABETHTOWN GAS COMPANY DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

WIRE PAYMENT TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
CITIBANK, N. A.
NEW YORK NY 10043

ABA NUMBER:
ACCOUNT NO:

RETURN REMITTANCE ADVICE TO:
TRANSCONTINENTAL GAS PIPE LINE CORP.
P.O BOX 1396
HOUSTON TX 77251
ATTN: TREASURY DEPARTMENT - LEVEL 16
OR FAX TO: (713) 215-3648

PLEASE INDICATE
AMOUNT PAID PER INVOICE:

Table with columns: CONTRACT, INVOICE, PRINCIPAL DUE, TOTAL DUE, PRINCIPAL, TOTAL. Includes handwritten annotations like 'ELKTON', 'ETG' and checkmarks.

1328



Hattiesburg Gas Storage Company

AUG 15 2000



INVOICE

To: Elizabethtown Gas Co.
 C/O NUI V# HAT2117122
 550 RT 202206
 P.O. Box 760
 Bedminister, NJ 07921
 Attn: Tracy Robinson

Invoice No. ELI-D-8-00
 Date: 01-Aug-00
 Period: August, 2000
 Terms: 15 Days Upon Receipt - *Aug 8/18*
 Contact: Gary Frase
 Phone: (713) 420-3946

To invoice for gas storage and deliverability charges for the month of August, 2000.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205	\$20,500.00
--	-------------

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58	5,800.00
---	----------

ETG \$ 20,250 ¹³	TOTAL:	<u>\$26,300.00</u>
CGF \$ 3954 ⁹⁵		
NCGS \$ 1011 ⁰⁵		
EIKTON \$ 607 ²¹		
VCGS \$ 676 ⁶²		

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

To: Hattiesburg Gas Storage Company
 Bank of America
 Chicago, IL
 ABA No. [REDACTED]
 Account No. [REDACTED]

Payment By Mail:

To: Hattiesburg Gas Storage Company
 C/O Bank of America
 File # 91393
 840 S. Canal Street, 6th Floor
 Chicago, IL 60693

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: mv 8/3/00
Initials Date

Approved in EMS: HR 8-11-00
Initials Date

Invoice Reviewed: [Signature] 8/11/00
Signature Date

Approved By: [Signature] 8/5/00
Signature Date

R29