

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

September 14, 2000

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

ORIGINAL

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for August 2000.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

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DOCUMENT NUMBER - DATE

11809 SEP 20 00

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	AUGUST 2000		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	239,934	120,591	119,343	98.97	2,672,903	1,556,704	1,116,199	71.70	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	239,934	120,591	119,343	98.97	2,672,903	1,556,704	1,116,199	71.70	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	224,119	120,591	103,528	85.85	2,667,479	1,556,704	1,110,775	71.35	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	487,310	268,500	218,810	81.49	7,409,110	3,354,400	4,054,710	120.88	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	487,310	268,500	218,810	81.49	7,409,110	3,354,400	4,054,710	120.88	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	491,198	268,500	222,698	82.94	7,463,316	3,354,400	4,108,916	122.49	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	49.236	44.913	4.323	9.63	36.076	46.408	(10.332)	-22.26	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	49.236	44.913	4.323	9.63	36.076	46.408	(10.332)	-22.26	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	48.847	44.913	3.934	8.76	35.814	46.408	(10.594)	-22.83	
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	48.854	44.920	3.934	8.76	35.821	46.415	(10.594)	-22.82	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	49.7876	45.7784	4.0092	8.76	36.5055	47.3020	(10.7965)	-22.82	
45 PGA FACTOR ROUNDED TO NEAREST .001	49.788	45.778	4.010	8.76	36.506	47.302	(10.796)	-22.82	

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000**

SCHEDULE A-1/FLEX
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	239,934	75,167	164,767	219.20	2,672,903	2,598,018	74,887	2.88	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(1,053)	1,053	-100.00	0	(29,007)	29,007	-100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	239,934	74,114	165,820	223.74	2,672,903	2,569,009	103,894	4.04	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	224,119	74,114	150,005	202.40	2,667,479	2,569,009	98,470	3.83	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	487,310	222,480	264,830	119.04	7,409,110	7,518,418	(109,308)	-1.45	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	487,310	222,480	264,830	119.04	7,409,110	7,518,418	(109,308)	-1.45	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	491,198	222,480	268,718	120.78	7,463,318	7,518,418	(55,102)	-0.73	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	49.236	33.788	15.450	45.73	36.076	34.555	1.521	4.40	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	49.236	33.313	15.923	47.80	36.076	34.170	1.906	5.58	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	48.847	33.313	15.534	46.83	35.814	34.170	1.644	4.81	
41 TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	48.854	33.320	15.534	46.82	35.821	34.177	1.644	4.81	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	49.7876	33.9567	15.8309	46.62	36.5055	34.8301	1.6754	4.81	
45 PGA FACTOR ROUNDED TO NEAREST .001	49.788	33.957	15.831	46.62	36.506	34.830	1.676	4.81	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2000 THROUGH DECEMBER 2000
JUNE 2000**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	487,310	239,933.58	49.236
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	487,310	239,933.58	49.236
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	239,934	74,114	165,820	223.74	2,672,903	2,569,009	103,894	4.04
3 TOTAL	239,934	74,114	165,820	223.74	2,672,903	2,569,009	103,894	4.04
4 FUEL REVENUES (NET OF REVENUE TAX)	224,119	74,114	150,005	202.40	2,667,479	2,569,009	98,470	3.83
5 TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(208)	(208)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	224,093	74,088	150,005	202.47	2,667,271	2,568,801	98,470	3.83
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(15,841)	(26)	(15,815)	60,826.92	(5,632)	(208)	(5,424)	2,607.69
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(28)	0	(28)	0.00	95	0	95	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,732	(471)	3,203	(680.04)	(7,782)	(471)	(7,311)	1,552.23
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	208	208	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(13,111)	(471)	(12,640)	2,683.65	(13,111)	(471)	(12,640)	2,683.65
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,732	(471)	3,203	(680.04)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(13,083)	(471)	(12,612)	2,677.71				
14 TOTAL (12+13)	(10,351)	(942)	(9,409)	998.83				
15 AVERAGE (50% OF 14)	(5,176)	(471)	(4,705)	998.94				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	0.00000%	6.50000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.48000%	0.00000%	6.48000%	0.00				
18 TOTAL (16+17)	12.98000%	0.00000%	12.98000%	0.00				
19 AVERAGE (50% OF 18)	6.49000%	0.00000%	6.49000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.54083%	0.00000%	0.54083%	0.00				
21 INTEREST PROVISION (15x20)	(28)	0	(28)	0.00				

NOTES:

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH: AUGUST 2000				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,048	11,000	1,048	9.53	116,141	117,000	(859)	-0.73
COMMERCIAL	6,904	7,500	(596)	-7.95	75,615	77,400	(1,785)	-2.31
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	18,952	18,500	452	2.44	191,756	1,354,400	(1,162,644)	-85.84
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	472,246	250,000	222,246	88.90	7,271,560	2,000,000	5,271,560	263.58
TOTAL INTERRUPTIBLE	472,246	250,000	222,246	88.90	7,271,560	2,000,000	5,271,560	263.58
TOTAL THERM SALES	491,198	268,500	222,698	82.94	7,463,316	3,354,400	4,108,916	122.49
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	627	660	(33)	-5.00	634	660	(27)	-4.02
COMMERCIAL	28	26	2	7.69	28	26	2	7.21
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	655	687	(32)	-4.66	661	687	(26)	-3.73
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	657	688	(31)	-4.51	663	688	(25)	-3.58
THERM USE PER CUSTOMER								
RESIDENTIAL	19.2	16.7	2.5	14.97	183.3	177.3	6.0	3.38
COMMERCIAL	246.6	288.5	(41.9)	-14.52	2,712.6	2,976.9	(264.3)	-8.88
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	(1,160,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	236,123.0	250,000.0	(13,877.0)	-5.55	3,635,780.0	2,000,000.0	1,635,780.0	81.79

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JAN 2000

Through

DEC 2000

(REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03610	1.03620	1.03800	1.03600	1.03570	1.03680	1.03950	1.03920	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.072	1.074	1.072	1.071	1.072	1.075	1.075	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	06-Sep-00
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	21-Sep-00
Indiantown, Florida 34956		
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of:	August-00
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SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5066	\$3.9882	\$6,181.71
Keep Whole	0	Gross	Contract 5066		
K# 5188	5,385	Net	Excess Gas	\$3.93471	\$21,188.41
Swing		Net			\$0.00
Delivered Volume	35,116	Net		\$5.0494	\$177,314.73
MS	48,731	Net	Measured Volume	\$0.0500	\$2,436.55
NNT	3,100	Net	No Notice Volume	\$0.0590	\$182.90
D-FTS-1	1,550	Net	Contract 5066	\$0.3753	\$581.72
C-FTS-1	1,550	Net	Contract 5066	\$0.0425	\$65.88
D-FTS-1	5,385	Net	Contract 5188	\$0.8762	\$4,718.34
C-FTS-1	5,385	Net	Contract 5188	\$0.0425	\$228.86
Adjustments -Bookout/Cashout/Receipts/Etc.					\$27,034.48
TOTAL AMOUNT DUE					<u>\$239,933.58</u>

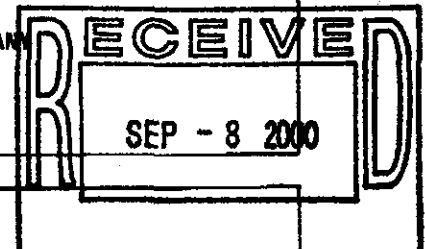
* MMBtu's
** Includes 2.99% Fuel

BS - BaseLoad Service C - Commodity / FGT Usage PGA - PGA Management
D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
SS - Swing Supply

TAG

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
 WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #5610572308
 Routing Number #031100089



For Billing Inquiries call Customer Accounting at
 Facsimile Number

(863) 293-8612
 (863) 294-3895