



ORIGINAL

September 22, 2000

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Bayo:

000003-6W

Attached please find our August 2000 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary. Please contact me if you have any questions at (863) 299-2883.

Sincerely,

*James A. Williams*

James A. Williams  
Finance Manager

APP	_____
CAF	_____
COMP	<i>Uahvi</i>
COM	<u>3</u>
CTR	_____
ECR	_____
LEG	<u>1</u>
OPC	_____
REG	_____
RGO	<i>Handover</i>
SEC	<u>1</u>
SER	_____
OTH	_____

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

11968 SEP 25 8

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 00 Through DEC 00

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	4,458	5,017	(559)	-11.14	52,327	49,139	3,188	6.49	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	19,721	10,096	9,625	95.33	
3 SWING SERVICE	23,011	0	23,011	0.00	407,767	0	407,767	0.00	
4 COMMODITY (Other)	471,029	680,046	(209,017)	-30.74	5,163,546	5,111,845	51,701	1.01	
5 DEMAND	142,514	134,222	8,292	6.18	1,454,329	1,405,411	48,918	3.48	
6 OTHER	(200)	0	(200)	0.00	(300)	0	(300)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	642,641	821,114	(178,473)	-21.74	7,097,391	6,576,491	520,900	7.92	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	638,944	814,963	(176,019)	-21.60	6,043,202	6,539,524	(496,322)	-7.59	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,526,800	1,654,960	(128,160)	-7.74	16,111,190	15,359,420	751,770	4.89	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	3,342,610	1,711,261	1,631,349	95.33	
17 SWING SERVICE COMMODITY	23,480	0	23,480	0.00	336,660	0	336,660	0.00	
18 COMMODITY (Other) COMMODITY	1,143,552	1,654,960	(511,408)	-30.90	16,132,284	15,359,420	772,864	5.03	
19 DEMAND BILLING DETERMINANTS ONLY	2,512,190	2,391,960	120,230	5.03	20,593,660	21,292,780	(699,120)	-3.28	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,167,032	1,654,960	(487,928)	-29.48	16,466,944	15,359,420	1,109,524	7.22	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,385,668	1,654,960	(269,294)	-16.27	14,908,352	15,295,440	(387,088)	-2.53	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.292	0.303	-0.011	-3.88	0.325	0.320	0.005	1.52	
29 NO NOTICE SERVICE (2/18)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	98.003	0.000	98.003	0.00	121.121	0.000	121.121	0.00	
31 COMMODITY (Other) (4/18)	41.190	41.091	0.099	0.24	32.008	33.281	-1.274	-3.83	
32 DEMAND (5/19)	5.673	5.611	0.062	1.10	7.062	6.600	0.462	6.99	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	55.066	49.615	5.451	10.99	43.096	42.817	0.278	0.65	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	46.378	49.615	-3.238	-8.53	47.607	42.996	4.610	10.72	
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	
42 TOTAL COST OF GAS (40+41)	46.065	49.302	-3.238	-6.57	47.294	42.683	4.610	10.80	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	46.296	49.550	-3.254	-6.57	47.532	42.898	4.634	10.80	
45 PGA FACTOR ROUNDED TO NEAREST .001	46.296	49.550	-3.254	-6.57	47.532	42.898	4.634	10.80	

COMPANY: FL DIV CUC  
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

COST OF GAS PURCHASED	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline) 0.597146	2,662	3,031	(369)	-12.17	30,986	31,412	(426)	-1.36	
2 NO NOTICE SERVICE	1,092	1,829	(737)	-40.29	11,822	10,096	1,726	17.09	
3 SWING SERVICE	13,741	0	13,741	0.00	236,547	0	236,547	0.00	
4 COMMODITY (Other)	281,273	410,897	(129,624)	-31.55	2,965,731	3,253,081	(287,350)	-8.83	
5 DEMAND	142,514	89,594	52,920	59.07	1,454,329	986,041	468,288	47.49	
6 OTHER	(119)	0	(119)	0.00	(184)	0	(184)	0.00	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	441,163	505,351	(64,188)	-12.70	4,699,232	4,280,630	418,602	9.78	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	381,543	500,752	(119,209)	-23.81	3,602,574	4,252,781	(650,187)	-15.29	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	911,723	999,960	(88,237)	-8.82	9,556,694	9,815,630	(258,936)	-2.64	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	185,115	187,308	(2,193)	-1.17	2,003,720	1,081,536	922,184	85.27	
17 SWING SERVICE COMMODITY	14,021	0	14,021	0.00	202,083	0	202,083	0.00	
18 COMMODITY (Other) COMMODITY	682,868	999,960	(317,092)	-31.71	9,518,127	9,815,630	(297,503)	-3.03	
19 DEMAND BILLING DETERMINANTS ONLY	2,512,190	1,445,270	1,066,920	73.82	20,593,680	13,558,997	7,034,683	51.88	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	696,889	999,960	(303,071)	-30.31	9,720,211	9,815,630	(95,419)	-0.97	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	827,445	999,960	(172,515)	-17.25	8,754,153	9,774,323	(1,020,170)	-10.44	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.292	0.303	-0.011	-3.67	0.324	0.320	0.004	1.32	
29 NO NOTICE SERVICE (2/16)	0.590	0.976	-0.386	-39.58	0.590	0.933	-0.344	-36.80	
30 SWING SERVICE (3/17)	98.003	0.000	98.003	0.00	117.054	0.000	117.054	0.00	
31 COMMODITY (Other) (4/18)	41.190	41.091	0.099	0.24	31.159	33.142	-1.983	-5.98	
32 DEMAND (5/19)	5.673	6.199	-0.526	-8.49	7.062	7.272	-0.210	-2.89	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	63.305	50.537	12.768	25.26	48.345	43.610	4.735	10.86	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	53.316	50.537	2.779	5.50	53.680	43.795	9.885	22.57	
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	
42 TOTAL COST OF GAS (40+41)	53.003	50.224	2.779	5.53	53.367	43.482	9.885	22.73	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	53.270	50.477	2.793	5.53	53.635	43.700	9.935	22.73	
45 PGA FACTOR ROUNDED TO NEAREST .001	53.270	50.477	2.793	5.53	53.635	43.700	9.935	22.73	

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

INTERR SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH:				AUGUST		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1 COMMODITY (Pipeline)	1,796	1,986	(190)	-9.57	21,341	17,727	3,614	20.39		
2 NO NOTICE SERVICE	737	0	737	0.00	7,899	0	7,899	0.00		
3 SWING SERVICE	9,270	0	9,270	0.00	171,220	0	171,220	0.00		
4 COMMODITY (Other)	189,756	269,149	(79,393)	-29.50	2,197,816	1,858,764	339,052	18.24		
5 DEMAND	0	44,628	(44,628)	-100.00	0	419,370	(419,370)	-100.00		
6 OTHER	(81)	0	(81)	0.00	(116)	0	(116)	0.00		
<b>LESS END-USE CONTRACT</b>										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	201,478	315,763	(114,285)	-36.19	2,398,160	2,295,861	102,299	4.46		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	257,401	314,211	(56,810)	-18.08	2,440,628	2,286,763	153,865	6.73		
<b>THERMS PURCHASED</b>										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	615,077	655,000	(39,923)	-6.10	6,554,498	5,543,790	1,010,706	18.23		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	124,885	122,692	2,193	1.79	1,338,890	629,725	709,165	112.62		
17 SWING SERVICE COMMODITY	9,459	0	9,459	0.00	134,577	0	134,577	0.00		
18 COMMODITY (Other) COMMODITY	460,684	855,000	(194,316)	-29.67	6,614,157	5,543,790	1,070,367	19.31		
19 DEMAND BILLING DETERMINANTS ONLY	0	946,690	(946,690)	-100.00	0	7,733,783	(7,733,783)	-100.00		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
<b>LESS END-USE CONTRACT</b>										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	470,143	655,000	(184,857)	-28.22	6,748,733	5,543,790	1,204,943	21.74		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	558,221	655,000	(96,779)	-14.78	6,154,199	5,521,117	633,082	11.47		
<b>CENTS PER THERM</b>										
28 COMMODITY (Pipeline) (1/15)	0.292	0.303	-0.011	-3.70	0.326	0.320	0.006	1.82		
29 NO NOTICE SERVICE (2/18)	0.590	0.000	0.590	0.00	0.590	0.000	0.590	0.00		
30 SWING SERVICE (3/17)	98.003	0.000	98.003	0.00	127.229	0.000	127.229	0.00		
31 COMMODITY (Other) (4/18)	41.190	41.091	0.099	0.24	33.229	33.529	-0.300	-0.89		
32 DEMAND (5/19)	0.000	4.714	(4.714)	-100.00	0.000	5.423	(5.423)	-100.00		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
<b>LESS END-USE CONTRACT</b>										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	42.855	48.208	(5.353)	-11.10	35.535	41.413	(5.878)	-14.19		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/28)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	36.093	48.208	(12.115)	-25.13	38.968	41.583	(2.615)	-6.29		
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0		
42 TOTAL COST OF GAS (40+41)	35.780	47.895	(12.115)	-25.30	38.655	41.270	(2.615)	-6.34		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.960	48.136	(12.176)	-25.30	38.849	41.478	(2.629)	-6.34		
45 PGA FACTOR ROUNDED TO NEAREST .001	35.960	48.136	(12.176)	-25.29	38.849	41.478	(2.629)	-6.34		

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1 lines 3,4)	494,040	680,046	186,006	27.352%	5,571,313	5,111,845	(459,468)	-8.988%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	148,601	141,068	(7,533)	-5.340%	1,526,077	1,464,646	(61,431)	-4.194%
3 TOTAL	642,641	821,114	178,473	21.735%	7,097,390	6,576,491	(520,899)	-7.921%
4 FUEL REVENUES (NET OF REVENUE TAX)	638,944	814,963	176,019	21.598%	6,043,202	6,539,524	496,322	7.590%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,151	6,151	0	0.000%	49,208	49,208	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	645,095	821,114	176,019	21.437%	6,092,410	6,588,732	496,322	7.533%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,454	0	(2,454)	0.00%	(1,004,981)	12,241	1,017,222	8309.958%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,504)	(28)	5,476	-19539.496%	(22,100)	608	22,708	3736.198%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,015,772)	(2,106)	1,013,666	-48132.289%	51,315	28,074	(23,241)	-82.785%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,151)	(6,151)	0	0.000%	(49,208)	(49,208)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,024,973)	(8,285)	1,016,688	-12271.391%	(1,024,974)	(8,285)	1,016,689	-12271.104%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,015,772)	(2,106)	1,013,666	-48132.289%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,019,469)	(8,257)	1,011,212	-12246.724%	If line 5 is a collection ( ) subtract from line 4			
14 TOTAL (12+13)	(2,035,241)	(10,363)	2,024,878	-19539.496%				
15 AVERAGE (50% OF 14)	(1,017,621)	(5,182)	1,012,439	-19539.496%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.500%	6.500%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.480%	6.480%	0.000	0.000%				
18 TOTAL (16+17)	12.980%	12.980%	0	0.000%				
19 AVERAGE (50% OF 18)	6.490%	6.490%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.541%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(5,504)	(28)	5,476	-19539.496%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 000003-GU  
CHESAPEAKE UTILITIES CORP.  
JAW-1  
PAGE \_\_\_\_ OF \_\_\_\_

ACTUAL FOR THE PERIOD OF: JAN 00 Through DEC 00

PRESENT MONTH: AUGUST

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUGUST	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 AUGUST	DUKE		FTS-2	827,250	0	827,250	\$324,529	\$2,109	\$63,566		47.169
3 AUGUST	DYNEGY		FTS-1	468,720	0	468,720	\$184,545	\$1,992	\$17,591		43.550
4 AUGUST	DYNEGY		FTS-2	358,090	0	358,090	\$140,832	\$913	\$27,516		47.268
5 AUGUST	EL PASO		FTS-1	119,820	0	119,820	\$47,296	\$0	\$0		39.473
6 AUGUST				0	0	0	\$0	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				1,773,880	0	1,773,880	\$697,202	\$5,015	\$108,673	0 0	45.713







	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> ÷ <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.028	1.026	1.026	1.026	1.029	1.028	1.029	1.028	0.000	0.000	0.000	0.000
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04545	1.04341	1.04341	1.04341	1.04610	1.04566	1.04638	1.04545	0.00000	0.00000	0.00000	0.00000

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
<b>COMMODITY (Pipeline)</b> Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	1,803,130	5,632	0.00312
2 No Notice Commodity Adjustment	(54,440)	(231)	0.00424
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	(221,890)	(943)	0.00425
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	1,526,800	4,458	0.00292
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
<b>SWING SERVICE</b> Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	23,480	23,011	0.98003
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	23,480	23,011	0.98003
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
<b>COMMODITY (Other)</b> Schedule A-1			
17 Commodity Other-Scheduled	1,682,610	726,525	0.43178
18 Misc cashout - FGT	(79,290)	(34,539)	0.43560
19 Imbalance Cashout-Other Shippers	(186,770)	(80,397)	0.43046
20 Imbalance Cashout-Transporting Customers	(51,108)	(44,043)	0.86176
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(221,890)	(96,517)	0.43498
24 TOTAL COMMODITY (Other)	1,143,552	471,029	0.41190
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
<b>DEMAND</b> Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,153,000	368,131	0.04515
26 Less Relinquished to Others	(5,418,920)	(217,289)	0.04010
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	(221,890)	(8,328)	0.03753
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	2,512,190	142,514	0.05673
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
<b>OTHER</b> Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(200)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(200)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Aug-00  
ACTUAL

FLORIDA DIVISION  
CHESAPEAKE UTILITIES CORPORATION  
WEIGHTED AVERAGE COST OF GAS  
Aug-00  
J-14 JOURNAL ENTRY

BILLING DETERMINANTS (THERMS)		RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
FTS-1 SERVICE								
RESERVATION CHARGE-FTS-1 (5057 & 5037 & 5070)	1,507,100	0.03753		50,561.43	50,561.43		80450	50,561.43
RESERVATION CHARGE-FTS-2 (3609)	1,226,980	0.07684		94,281.14	94,281.14		80450	94,281.14
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(221,890)	0.03753		(8,327.54)	(8,327.54)		80450	0.00
NO NOTICE RESERVATION CHARGE	310,000	0.00590		1,829.00	1,829.00		4894	(8,327.54)
NO NOTICE USAGE CHARGES	54,440	-0.00425		(231.37)	(231.37)		80430	1,829.00
USAGE CHARGE-FTS-1 (5057 & 5070 & 5037)	817,780	0.00422		2,608.85	2,608.85		80440	(231.37)
USAGE CHARGE-FTS-2	1,185,350	0.00255		3,022.85	3,022.85		80440	2,608.85
USAGE ADJUSTMENTS - 8/14		0.00000			0.00		80440	3,022.85
STORAGE FEES		0.00000			0.00		80440	0.00
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80445	0.00
LESS OFF SYSTEM SALES - USAGE	(221,890)	0.00425		(943.03)	(943.03)		80440	0.00
CITY-GATE COG - CUC SCHEDULED	1,682,610	0.43178		726,524.67	726,524.67		4894	(943.03)
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	726,524.67
PLUS CITY GATE COG- PR PD ADJ	0	0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(221,890)	0.43498		(96,517.92)	(96,517.92)		80415	0.00
ALERT DAY CHARGE/CREDIT	23,480	0.98003		23,011.10	23,011.10		4894	(96,517.92)
CNG GAS COST	0	0.00000		0.00	0.00		80435	23,011.10
OFF SYSTEM SALES REVENUE SHARING		0.00000		0.00	0.00		80450	0.00
FGT REFUND - GRI		0.00000		(200.00)	(200.00)		4894	(200.00)
IMBALANCE CASHOUT/FGT	(79,290)	0.43560		(34,538.72)	(34,538.72)		80450	0.00
IMBALANCE CASHOUT ADJ - OTHER				0.00	0.00		80435	(34,538.72)
IMBALANCE CASHOUT/CUC PURCH	22,349	0.37582		8,394.84	8,394.84		VAR	0.00
IMBALANCE CASHOUT/CUC SALES	(73,457)	0.71373		(52,428.35)	(52,428.35)		80435	8,394.84
RESERVATION ADJUSTMENT 11/97		0.00000					48921	(52,428.35)
IMBALANCE CASHOUT/OTHERS	(186,770)	0.43048		(80,397.36)	(80,397.36)		80450	0.00
REVENUE SHARING - PIPELINE INTEREST					0.00		80435	(80,397.36)
					0.00		80490	0.00
					0.00		431	0.00
SUBTOTAL FTS SERVICE				642,649.39	642,649.39	0.00	SUBTOTAL FTS-1	642,649.39
ITS - 1 SERVICE								
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS								
				642,649.39	642,649.39	0.00	TOTAL GAS COSTS	642,649.39
FIRM TRANSPORTATION PURCHASES								
INTERR. TRANSPORTATION-PURCH	1,167,032							
		LESS INTEREST		0.00	0.00			0.00
		PLUS PEAK SHAVING	LINE 5	0.00	0.00			0.00
SUBTOTAL SYSTEM SUPPLY PURCHASES	1,167,032	(A-1)						
		TOTAL GAS COST	LINE 16	642,649.39	642,649.39			0.00
		TO RECOVER						
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	8,004,640							
INTERR. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELIV. TO OTHERS	9,171,672							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	1,882,610							
NO NOTICE ALLOCATED	(54,440)							
ALERT DAY ACCT ALLOCATED	23,480							
INTERR. TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION	8,004,640	input						
INC/DEC IN OPERATOR ACCT	(208,840)	input						
TOTAL MEASURED THERMS PER FGT BILL	9,447,450							
DIFFERENCE	(275,778)							
		0 MISC ADJUST-Trenton/Lancaster Prison						
		(221,890) MISC ADJUST - Off system sale						
		208,840 FGT OPERATOR ACCT						
		54,440 NNTS						
		0 Other Misc.						
		(51,108) IMBALANCE CASHOUT WITH CUSTOMERS						
		(79,290) IMBALANCE CASHOUT WITH FGT						
		(186,770) IMBALANCE CASHOUT WITH OTHERS						
		(275,778) TOTAL VARIANCE						

# Chesapeake Utilities Corporation

## Invoice Review & Approval

Supplier **Duke Energy**

Description **August Gas Supply**

Pipeline

Reservation \_\_\_\_\_

Usage \_\_\_\_\_

Tom Geoffroy

*TAG*

Date

9-15-00

Jim Williams

*JAW*

Date

9-15-00

Barry Porter

*Barry Porter*

Date

9/15/00

Method of Payment

XXX

Check

Wire Transfer

Tammy Jopp

Charge Account **23220-0000000-000000-2320**

**Central Florida Gas Company**

Month

Aug-00

# Invoices Attached

1

# Pages Attached

4

Due Date

09/25/00

Total Amount of Wire or Check

**\$324,529.14** ✓



Mobil

CHESAPEAKE UTILITIES CORPORATION  
P. O. BOX 960  
WINTER HAVEN, FL 33882-0960

Invoice No: SR00080322  
Customer No: 100686-01  
Customer Fax: (941) 294-3895

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: September 10, 2000  
Payment Terms: Due September 25, 2000  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
8/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	62,865	3.8100	239,515.65
8/00	B2B1500	716	Pooling\Zone 3 CS #11	22,431	3.7900	85,062.76
<b>** Invoice Totals</b>				<b>85,309</b>		<b>324,578.41</b>

Handwritten corrections: 22,431 (crossed out) 22,444; 85,062.76 (crossed out) 85,013.49; 324,578.41 (crossed out) 324,529.14

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.



# Sales Detail

Partner: CHESA  
Invoice: SR00080322  
Price Type: Base

Price Type: Base

Day	MMBtu	Price	Day	MMBtu	Price
1	2029	3.81	1	724	3.79
2	2029	3.81	2	724	3.79
3	2029	3.81	3	724	3.79
4	2029	3.81	4	724	3.79
5	2029	3.81	5	724	3.79
6	2029	3.81	6	724	3.79
7	2029	3.81	7	724	3.79
8	2029	3.81	8	724	3.79
9	2029	3.81	9	724	3.79
10	2029	3.81	10	724	3.79
11	2029	3.81	11	724	3.79
12	2029	3.81	12	724	3.79
13	2029	3.81	13	724	3.79
14	2029	3.81	14	724	3.79
15	2005	3.81	15	724	3.79
16	2029	3.81	16	724	3.79
17	2029	3.81	17	724	3.79
18	2029	3.81	18	724	3.79
19	2029	3.81	19	724	3.79
20	2029	3.81	20	724	3.79
21	2029	3.81	21	724	3.79
22	2029	3.81	22	724	3.79
23	2029	3.81	23	724	3.79
24	2019	3.81	24	724	3.79
25	2029	3.81	25	724	3.79
26	2029	3.81	26	724	3.79
27	2029	3.81	27	724	3.79
28	2029	3.81	28	724	3.79
29	2029	3.81	29	724	3.79
30	2029	3.81	30	724	3.79
31	2029	3.81	31	724	3.79
	<u>62,865</u>	<u>3.81</u>		<u>22,444</u>	<u>3.79</u>

Amount: \$239,515.65

Amount: \$85,062.76

Total Volume: 85,309  
Total Amount: \$324,578.41

**scheduled quantities -- daily by contract**

[Return to Scheduled Quantities Input...](#)

Contract 1 of 3

Gas Day: 8/24/00

Duns: 827335183

Run: 9/8/00 14:03

**RECEIPTS - Contract 3609, Shipper: 827335183 CHESAPEAKE UTILITIES CORPORATION**

DRN: 716 CS #11 MOUNT VERNON Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH						On Time	Current	Current	Run
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Nominated	Scheduled	Cd	
DYNEGY GAS TRANSPORTATION	611767658	5173							1,000	1,000	1,074	CCD	
Total for DRN 716 / nominator 827335183:									1,000	1,000	1,074		

DRN: 6486 CS #7 EUNICE Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH						On Time	Current	Current	Run
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Nominated	Scheduled	Cd	
DUKE ENERGY TRADING AND M	947436333	5430							2,029	2,029	2,019	CCD	
Total for DRN 6486 / nominator 827335183:									2,029	2,029	2,019		

DRN: 7995 CS #8 ZACHARY Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH						On Time	Current	Current	Run
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Nominated	Scheduled	Cd	
DYNEGY GAS TRANSPORTATION	611767658	5173							103	103	100	CCD	
Total for DRN 7995 / nominator 827335183:									103	103	100		

DRN: 157739 MOBIL PLANT-MOBILE BAY Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH						On Time	Current	Current	Run
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Nominated	Scheduled	Cd	
MOBIL CHEMICAL COMPANY	794054189	MOBIL	522583						724	724	721	CCD	
Total for DRN 157739 / nominator 827335183:									724	724	721		
Total receipts for contract 3609:									3,946	3,946	3,914		

**DELIVERIES - Contract 3609, Shipper: 827335183 CHESAPEAKE UTILITIES CORPORATION**

DRN: 3053 CUC-PLANT CITY/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION



**scheduled quantities -- daily by contract**

Return to Scheduled Quantities Input...

Gas Day: 8/15/00

Duns: 827335183

Run: 9/8/00 14:01

**RECEIPTS - Contract 3609, Shipper: 827335183 CHESAPEAKE UTILITIES CORPORATION**

DRN: 716 CS #11 MOUNT VERNON Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH				On Time	Current	Current	Ren	
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Nominated	Scheduled	Cd
DYNEGY GAS TRANSPORTATION	611787658	5173							1,000	1,000	1,051	CCD
Total for DRN 716 / nominator 827335183 :									1,000	1,000	1,051	

DRN: 6489 CS #7 EUNICE Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH				On Time	Current	Current	Ren	
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Nominated	Scheduled	Cd
DUKE ENERGY TRADING AND M	947436333	5430							2,029	2,029	2,006	CCD
Total for DRN 6489 / nominator 827335183 :									2,029	2,029	2,006	

DRN: 7995 CS #8 ZACHARY Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH				On Time	Current	Current	Ren	
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Nominated	Scheduled	Cd
DYNEGY GAS TRANSPORTATION	611787658	5173							103	103	100	CCD
Total for DRN 7995 / nominator 827335183 :									103	103	100	

DRN: 157730 MOBIL PLANT-MOBILE BAY Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH				On Time	Current	Current	Ren	
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Nominated	Scheduled	Cd
MOBIL CHEMICAL COMPANY	794054180	MOBIL	522583						724	724	714	CCD
Total for DRN 157730 / nominator 827335183 :									724	724	714	
Total receipts for contract 3609:									3,946	3,946	3,870	

**DELIVERIES - Contract 3609, Shipper: 827335183 CHESAPEAKE UTILITIES CORPORATION**

DRN: 3053 CUC-PLANT CITY/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

# Chesapeake Utilities Corporation

## Invoice Review & Approval

Supplier **El Paso Merchant Energy**

Description **August Gas Supply**

Pipeline

Reservation \_\_\_\_\_  
Usage \_\_\_\_\_

Tom Geoffroy	<u>TAG</u>	Date	<u>9/8/00</u>
Jim Williams	<u>JAW</u>	Date	<u>9-8-00</u>
Barry Porter	<u>Barry Porter</u>	Date	<u>9/7/00</u>

Method of Payment XXX Check Wire Transfer Tammy Jopp

Charge Account **23220-0000000-000000-2320** **Central Florida Gas Company**

Month Aug-00

# Invoices Attached 1  
# Pages Attached 3

Due Date 09/17/00

Total Amount of Wire or Check \$47,296.62



# Invoice

Revised

Invoice No. **035221.00**  
Invoice Date: **09/07/2000**

Production Period: **Aug-00**  
Due Date: **09/17/2000**  
Product: **Natural Gas**  
Pipeline: **Florida Gas Transmission**

To: **Chesapeake Utilities Corporation**  
**ATTN: Accounting**  
**Central Florida Gas**  
**1015 6th NW**  
**Winter Haven, FL 33882-0960**  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

DESCRIPTION	MMBtu	AMOUNT
Commodity	12,353	\$47,296.62
<b>Total Amount Due El Paso Merchant Energy Gas L.P. :</b>		<b>\$47,296.62</b>

If there are questions regarding this Invoice, please contact Mane Litzinger at (205) 326-7399

If paying different from invoice, please fax payment support to (205)325-3850.

Please Remit By Wire To

**Mellon Bank, Pittsburgh, PA**  
**ABA # 043-000-261**  
**Account # 020-8517**  
**El Paso Merchant Energy Gas L.P.**

**El Paso Merchant Energy Gas L.P.**  
**P.O. Box 911713**  
**Dallas, Texas 75391-1713**

Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

## Chesapeake Utilities Corporation

Invoice No. 035221.00

Meter No	Meter Name	From Date	To Date	Period Mmbtu	Unit Charge	Amount
<b>Commodity Charges on Florida Gas Transmission</b>						
25412	INLINE TRANSFER PT-STA 8	8/1/00	8/31/00	4,712	\$3.85750	\$18,176.54
25412	INLINE TRANSFER PT-STA 8	8/1/00	8/31/00	2,697	\$3.81750	\$10,285.80
25412	INLINE TRANSFER PT-STA 8	8/8/00	8/31/00	4,944	\$3.80750	\$18,824.28
<b>Total Commodity Charges</b>				<b>12,353</b>		<b>\$47,296.62</b>

# EL PASO Energy Marketing Billing Summary

Aug-00

## Volumes

DRN# Description CUSTOMER	25809 MOPS EL PASO	6489 Zone 1 Pool EL PASO	23422 Johnson's Bayou EL PASO	7995 Zone 2 Pool EL PASO	716 Zone 3 Pool EL PASO	62133 Citronelle/Mobile EL PASO	SPECIAL Use EL PASO	TOTAL
Box USA - 5203	0	0	0	0	0	0	0	0
Consolidated Stainless Inc. - 5455	0	0	0	0	0	0	0	0
Ennis Drum Service FTS-1 - 5808	0	0	0	0	0	0	0	0
Ennis Drum Service FTS-2 - 5809	0	0	0	0	0	0	0	0
Fernlea Nureries	0	0	0	0	0	0	0	0
Florida Distillers - 5206	0	0	0	0	0	0	0	0
Herart of Florida Hospital - 6025	0	0	0	0	0	0	0	0
James Hardie Building Products - 5401	0	0	0	0	0	0	0	0
LDC's - 5188	0	0	0	0	4,944	0	0	4,944
Mrs. Alisons Cookies - 5733	0	744	0	1,271	0	0	0	2,015 ✓
Orange-Co of Florida - 5247	0	0	0	0	0	0	0	0
Quincy Farms	0	1,953	0	3,441	0	0	0	5,394 ✓
Rotonics - 5382	0	0	0	0	0	0	0	0
Sun Pac Foods, Inc. - 5299	0	0	0	0	0	0	0	0
Superbrand Dairy Products - 5287	0	0	0	0	0	0	0	0
Tenneco Packaging - 5394	0	0	0	0	0	0	0	0
Washington Mills Ceramics - 5285	0	0	0	0	0	0	0	0
Winter Haven Hospital - 5308	0	0	0	0	0	0	0	0
YTONG Florida, Inc.	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>2,697</b>	<b>0</b>	<b>4,712</b>	<b>4,944</b>	<b>0</b>	<b>0</b>	<b>12,353</b>

# Chesapeake Utilities Corporation

## Invoice Review & Approval

Supplier Dynegy Inc

Description August Gas Supply

Pipeline

Reservation \_\_\_\_\_

Usage \_\_\_\_\_

Tom Geoffroy

TKG

Date

9-11-00

Jim Williams

JAW

Date

9-8-00

Barry Porter

Barry Porter

Date

9/8/00

Method of Payment

XXX

Check

Wire Transfer

Tammy Jopp

Charge Account 23220-0000000-000000-2320

*Central Florida Gas Company*

Month

Aug-00

# Invoices Attached

1

# Pages Attached

3

Due Date

09/20/00

Total Amount of Wire or Check

\$354,698.91 ✓

Dynegy - Excellence in Energy Services

1000 LOUISIANA  
SUITE 5800  
HOUSTON, TEXAS 77002-5050  
PHONE: 713-507-6400  
FAX: 713-767-0090

Approval Status: **APPROVED**

Print Date:

Print Status: **NOT SENT**

**CHESAPEAKE UTILITIES CORPORATION**  
1015 6TH STREET N.W.  
WINTER HAVEN, FL 33882-0960

Attention: **BARRY PORTER**  
(863)-293-1053

Customer No: 2659103  
2112\*1508

Client Contact: **Steve Trimble(SLT)**  
Invoice Date: September 08, 2000

Contract No: 96-11-005

Terms: Due Date 09-20-00  
Net Receipt 10  
Letter of Due Date/Net Receipt

Estimated August 00 Volumes of Natural Gas  
Purchased from NATURAL GAS CLEARINGHOUSE via  
**FLORIDA GAS TRANSMISSION COMPANY**

Delivery Point	Volume	Price	Amount
ZONE 1 POOL	✓ 43,400	3.820000	✓ 165,788.00
ZONE 2 POOL	✓ 5,109	3.860000	✓ 19,720.74
ZONE 3 POOL	✓ 36,711	3.810000	✓ 139,868.91
KEEP WHOLE	2,932,126	.010000	✓ 29,321.26
	<b>85,220</b>		<b>354,698.91</b>

Wire To: **BANK ONE, NA**  
Chicago, IL  
ABA #071000013 ACCOUNT #55-53911  
CREDIT DYNEGY MARKETING AND TRADE

Lockbox: P.O. BOX 730508  
DALLAS, TX 75373-0508

Questions regarding this invoice should be directed to **Monika Morgan** at (713)-507-6716  
Support for your payment should be Faxed to (713)-507-3787, or  
send via email to **MDMO@DYNEGY.COM**  
**PLEASE PAY PER CONTRACT TERMS.**





Chesapeake Utilities Corporation

DYNEGY 5057

August-00

BASELOAD

DRN # Description Upstream # Pricing Date	Mops	Zone 1 Pool	Zone 1 Pool	Zone 2 Pool	Zone 2 Pool	Clronelle	Zone 3 Pool	Total Deliveries	FGT's Fuel	Total Receipts	
08/01/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/02/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/03/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/04/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/05/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/06/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/07/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/08/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/09/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/10/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/11/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/12/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/13/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/14/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/15/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/16/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/17/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/18/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/19/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/20/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/21/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/22/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/23/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/24/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/25/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/26/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/27/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/28/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/29/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/30/00		1,371	-	-	46	-	-	62	1,435	44	1,479
08/31/00		1,371	-	-	46	-	-	62	1,435	44	1,479
<b>TOTAL</b>		<b>42,501</b>			<b>1,426</b>			<b>1,922</b>	<b>44,485</b>		<b>45,849</b>
\$/Dt		\$ 3.8200	\$ -	\$ 3.8200	\$ 3.8600	\$ 3.8000	\$ 3.8000	\$ 3.8100			
Total Cost		\$ 162,353.82	\$ -	\$ -	\$ 5,504.38	\$ -	\$ -	\$ 7,322.82			\$ 175,181.00
NYMEX Price		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			



**Dollars**

<b>DRN#</b>	<b>25809</b>	<b>6489</b>	<b>23422</b>	<b>7995</b>	<b>716</b>	<b>62133</b>	<b>SPECIAL</b>	
<b>Description</b>	<b>MOPS</b>	<b>Zone 1 Pool</b>	<b>Johnson's Bayou</b>	<b>Zone 2 Pool</b>	<b>Zone 3 Pool</b>	<b>Citronelle/Mobile</b>	<b>Use</b>	
<b>CUSTOMER</b>	<b>EL PASO</b>	<b>EL PASO</b>	<b>EL PASO</b>	<b>EL PASO</b>	<b>EL PASO</b>	<b>EL PASO</b>	<b>EL PASO</b>	<b>TOTAL</b>
Box USA - 5203	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Consolidated Stainless Inc. - 5455	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Ennis Drum Service FTS-1 -5808	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Fernlea Nureries	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Florida Distillers - 5206	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Heart of Florida Hospital - 8025	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
James Hardie Building Products - 5401	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LDC's - 5188	\$0.00	\$0.00	\$0.00	\$0.00	\$18,824.28	\$0.00	\$0.00	\$18,824.28
Mrs. Alisons Cookies - 5733	\$0.00	\$2,840.22	\$0.00	\$4,902.88	\$0.00	\$0.00	\$0.00	\$7,743.10
Orange-Co of Florida - 5247	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Quincy Farms	\$0.00	\$7,455.58	\$0.00	\$13,273.66	\$0.00	\$0.00	\$0.00	\$20,729.24
Rotonics - 5382	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sun Pac Foods, Inc. - 5299	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Superbrand Dairy Products - 5287	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tenneco Packaging - 5394	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Washington Mills Ceramics - 5285	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Winter Haven Hospital - 5308	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
YTONG Florida, Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>TOTAL</b>	<b>\$0.00</b>	<b>\$10,295.80</b>	<b>\$0.00</b>	<b>\$18,176.54</b>	<b>\$18,824.28</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$47,296.62</b>

CENTRAL FLORIDA GAS COMPANY  
THERM SALES AND CUSTOMER DATA  
MONTH OF AUGUST 2000

CURRENT MONTH

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	101,354	107,194	8,857	8,580	11	12
RES ANNUAL CONTRACT SVC	172	247	12	15	14	16
GS COMMERCIAL	317,328	337,254	801	787	396	429
GS COMMERCIAL LG VOLUME	92,539	101,856	23	24	4,023	4,244
GS INDUSTRIAL	316,052	448,646	21	23	15,050	19,506
INDUSTRIAL INTERRUPTIBLE	558,221	605,097	9	14	62,025	43,221
OFF SYSTEM SALES	224,990	696,810	1	2	224,990	348,305
<b>SUBTOTAL SALES</b>	<b>1,610,656</b>	<b>2,296,904</b>	<b>9,724</b>	<b>9,445</b>	<b>306,510</b>	<b>416,734</b>
FIRM TRANSPORTATION	890,990	768,950	21	17	42,428	45,232
INTER TRANSPORTATION	382,000	287,180	4	1	95,500	287,180
ITS TRANSPORTATION						0
LVCTS	4,856,650	4,907,180	3	3	1,618,883	1,635,727
SPECIAL CONTRACT	1,881,490	1,592,900	3	3	627,163	530,967
<b>SUBTOTAL TRANSPORTATION</b>	<b>8,011,130</b>	<b>7,556,210</b>	<b>31</b>	<b>24</b>	<b>2,383,975</b>	<b>2,499,106</b>
<b>TOTAL DELIVERIES</b>	<b>9,621,786</b>	<b>9,853,114</b>	<b>9,755</b>	<b>9,469</b>	<b>986</b>	<b>1,041</b>

YEAR TO DATE

	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	1,686,725	1,495,844	9,040	8,723	187	171
RES ANNUAL CONTRACT SVC	3,174	3,586	14	17	227	211
GS COMMERCIAL	3,221,952	3,084,708	809	800	3,963	3,856
GS COMMERCIAL LG VOLUME	970,869	1,055,899	25	26	38,835	40,812
GS INDUSTRIAL	2,871,433	4,555,956	20	22	143,572	207,089
INDUSTRIAL INTERRUPTIBLE	6,154,199	5,913,599	10	12	615,420	492,800
OFF SYSTEM SALES	230,790	1,921,570	0	1	0	1,921,570
<b>SUBTOTAL SALES</b>	<b>15,139,142</b>	<b>18,031,162</b>	<b>9,918</b>	<b>9,601</b>	<b>802,222</b>	<b>2,686,309</b>
FIRM TRANSPORTATION	10,481,511	8,818,350	22	19	475,523	484,124
INTER TRANSPORTATION	3,348,670	3,030,996	4	2	837,168	1,515,498
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	36,038,500	38,740,820	3	3	12,012,833	12,913,640
SPECIAL CONTRACT	18,888,840	13,313,550	3	3	5,562,280	4,437,850
<b>SUBTOTAL TRANSPORTATION</b>	<b>66,535,521</b>	<b>63,903,616</b>	<b>32</b>	<b>27</b>	<b>18,887,604</b>	<b>19,331,112</b>
<b>TOTAL DELIVERIES</b>	<b>81,674,663</b>	<b>81,934,778</b>	<b>9,950</b>	<b>9,628</b>	<b>8,208</b>	<b>8,510</b>

12 MOS. ENDED

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,294,914	1,973,955	8,940	8,577	257	230
RES ANNUAL CONTRACT SVC	4,827	4,870	14	17	331	286
GS COMMERCIAL	4,713,749	4,437,112	806	797	5,848	5,567
GS COMMERCIAL LG VOLUME	1,482,704	1,596,820	24	25	62,196	63,965
GS INDUSTRIAL	4,389,533	6,586,378	21	24	209,025	274,432
INDUSTRIAL INTERRUPTIBLE	9,011,546	8,872,512	10	11	901,155	815,683
OFF SYSTEM SALES	380,790	2,333,570	0	1	0	2,333,570
<b>SUBTOTAL SALES</b>	<b>22,267,863</b>	<b>25,905,017</b>	<b>9,815</b>	<b>9,452</b>	<b>1,178,812</b>	<b>3,493,634</b>
FIRM TRANSPORTATION	14,976,311	13,262,850	22	18	680,741	738,825
INTER TRANSPORTATION	4,597,870	4,082,846	4	2	1,149,468	2,031,323
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	52,740,020	53,855,480	3	3	17,580,007	17,951,820
SPECIAL CONTRACT	24,563,950	20,194,548	3	3	8,187,863	6,731,516
<b>SUBTOTAL TRANSPORTATION</b>	<b>96,878,151</b>	<b>91,375,504</b>	<b>32</b>	<b>26</b>	<b>27,598,199</b>	<b>27,451,484</b>
<b>TOTAL DELIVERIES</b>	<b>119,146,014</b>	<b>117,280,521</b>	<b>9,847</b>	<b>9,478</b>	<b>12,102</b>	<b>12,374</b>

NUMBER OF CUSTOMERS

	GS RES	RES ANN.	GS COMM	COM LG VOL	GS INDUS	INDUS INTER	LVCTS	FIRM TRANS	INTER TRANS	ITS TRANS	SPECIAL CONTRACT	OFF SYS SALES TRANS	TOTAL
JAN 99	8,350	21	802	23	20	11	3	18	3	0		2	9,259
FEB	8,399	21	810	24	28	10	3	18	4	0		1	9,318
MAR	8,489	21	812	24	26	11	3	18	3	0		1	9,410
APR	8,483	21	806	24	27	11	3	19	3	0		0	9,387
MAY	8,281	21	792	24	26	10	3	18	3	0		0	9,181
JUNE	8,082	21	788	26	29	11	3	16	2	0	3	2	8,962
JULY	8,009	20	785	25	27	11	3	16	2	0	3	1	8,903
AUG	8,021	20	785	25	29	11	3	17	2	0	3	1	8,917
SEPT	8,075	20	789	25	28	11	3	17	2	0	3	0	8,973
OCT	8,145	20	792	25	26	9	3	18	3	0	3	0	9,044
NOV	8,330	17	791	25	26	10	3	19	3	0	3	1	9,228
DEC	8,588	17	790	25	25	10	3	19	3	0	3	2	9,492
Jan-99	8,738	17	800	27	22	10	3	20	4	0	3	1	9,654
FEB	8,791	17	812	26	21	11	3	20	3	0	3	3	9,710
MAR	8,899	17	816	26	22	11	3	20	3	0	3	3	9,823
APR	8,910	17	805	27	22	13	3	18	1	0	3	1	9,828
MAY	8,866	17	781	26	22	12	3	18	3	0	3	1	9,592
JUNE	8,561	17	788	24	23	13	3	18	2	0	3	0	9,482
JULY	8,576	16	789	24	23	12	3	17	1	0	3	0	9,484
AUG	8,580	15	787	24	23	14	3	17	1	0	3	2	9,469
SEPT	8,586	15	789	23	23	11	3	18	3	0	3	0	9,474
OCT	8,603	15	795	23	23	12	3	21	3	0	3	0	9,501
NOV	8,757	15	803	23	25	11	3	22	2	0	2	0	9,863
DEC	9,011	15	814	23	23	8	3	24	3	0	3	0	9,927
Jan-00	9,054	15	818	23	22	9	3	23	4	0	3	0	9,974
FEB	9,123	14	817	24	19	9	3	22	5	0	3	0	10,039
MAR	9,225	14	819	27	19	9	3	24	5	0	3	1	10,149
APR	9,221	14	814	25	20	10	3	23	4	0	3	0	10,137
MAY	9,078	14	804	25	22	9	3	24	5	0	3	0	9,987
JUNE	8,931	14	801	25	19	10	3	21	4	0	3	0	9,831
JULY	8,833	12	796	25	20	11	3	21	3	0	3	0	9,727
AUG	8,867	12	801	23	21	9	3	21	4	0	3	1	9,756
SEPT													0
OCT													0
NOV													0
DEC													0
12MO AVG. 99	8,577	17	797	25	24	11	3	18	2	0	3	1	9,480
YTD 2000	9,040	14	809	25	20	10	3	22	4	0	3	0	9,950
YTD 99	8,723	17	800	26	22	12	3	19	2	0	3	1	9,828
12MO AVG 2000	8,940	14	808	24	21	10	3	22	4	0	3	0	9,847

THERM SALES FLA DIV

	GS RES	RES ANN.	GS COMM	COM LG VOL	GS INDUS	INDUS INTER	LVCTS	FIRM TRANS	INTER TRANS	ITS TRANS	SPECIAL CONTRACT	OFF SYS SALES TRANS	TOTAL
JAN 99	331,521	966	473,095	141,184	522,321	985,779	5,144,590	1,975,120	1,754,762	0		35,435	11,584,793
FEB	333,580	893	468,366	141,682	556,894	677,751	3,703,250	1,737,900	1,630,572	0		4,599	9,258,487
MAR	272,510	926	438,967	131,724	736,896	882,099	4,885,400	1,632,260	1,800,463	0		2,192	10,783,299
APR	248,449	572	458,970	128,870	549,338	729,045	4,811,580	1,940,980	1,424,065	0		0	10,092,849
MAY	120,430	380	380,989	105,642	536,403	937,896	4,353,980	890,350	362,470	0	1,584,178	0	9,242,720
JUNE	102,698	320	323,738	101,420	439,712	1,395,618	4,727,980	677,000	399,450	0	1,722,538	240,000	10,100,452
JULY	101,443	337	328,780	97,360	507,747	1,028,934	4,284,450	656,270	282,400	0	1,778,505	90,000	9,156,226
AUG	95,241	274	322,741	91,681	607,980	1,003,422	3,626,610	675,910	243,830	0	1,582,356	1,540	8,261,575
SEPT	87,508	258	273,363	90,437	564,575	863,079	4,199,840	694,620	92,300	0	1,799,990	0	8,685,770
OCT	108,584	329	398,776	138,534	481,806	664,237	2,679,470	872,940	328,390	0	1,864,076	0	7,483,144
NOV	134,543	290	371,791	159,108	495,322	633,012	4,125,430	1,349,220	191,800	0	1,897,150	60,000	9,217,684
DEC	147,478	407	340,474	152,644	508,717	878,585	4,109,800	1,627,620	421,160	0	1,519,882	352,000	9,958,985
Jan-99	325,532	752	468,519	167,806	690,600	756,629	4,787,570	1,649,780	488,000	0	1,498,286	296,360	11,077,997
FEB	210,134	540	402,525	146,749	550,842	683,474	4,771,890	1,257,960	422,990	0	1,968,531	202,000	10,637,455
MAR	264,894	604	448,237	162,548	713,894	910,235	5,265,520	1,401,500	474,210	0	1,670,290	165,120	11,474,852
APR	213,822	445	383,317	148,952	511,442	787,083	4,899,470	1,310,290	483,220	0	1,538,000	546,000	10,621,041
MAY	146,390	354	355,623	131,775	608,706	695,377	4,875,350	888,740	361,280	0	1,529,370	45,480	9,624,417
JUNE	115,909	372	337,401	101,813	548,511	828,858	4,417,540	784,580	236,440	0	1,681,580	0	9,083,004
JULY	111,999	272	343,832	94,400	515,713	636,646	4,807,400	758,550	307,676	0	1,808,610	0	9,363,096
AUG	107,194	247	337,264	101,856	448,646	605,067	4,907,180	768,950	287,180	0	1,592,900	696,510	9,863,114
SEPT	101,875	243	328,208	94,560	418,786	573,153	3,622,110	767,910	226,680	0	1,659,820	150,000	8,131,425
OCT	111,960	246	336,482	122,779	373,633	770,563	3,678,860	982,080	280,440	0	1,795,020	0	8,654,042
NOV	150,988	378	371,782	162,618	396,888	674,450	4,257,670	1,086,690	277,070	0	2,079,030	0	9,437,542
DEC	243,386	589	453,325	151,878	330,813	639,161	4,742,880	1,668,140	465,010	0	2,343,140	0	11,288,342
Jan-00	327,894	689	463,789	125,713	377,338	628,123	5,388,970	1,772,920	489,910	0	2,250,760	0	12,024,114
FEB	399,753	876	487,723	127,634	430,388	754,812	4,504,990	1,731,670	477,900	0	1,937,090	0	10,862,548
MAR	255,886	485	471,780	148,413	363,673	689,950	4,529,780	1,363,986	492,430	0	2,200,950	5,900	10,521,021
APR	191,401	283	416,738	120,615	347,722	587,532	4,787,990	1,719,716	472,570	0	2,108,380	0	10,752,957
MAY	158,640	248	386,883	119,783	368,636	798,192	4,791,180	1,182,090	362,850	0	2,133,480	0	10,331,981
JUNE	135,727	248	384,142	128,774	365,114	1,284,312	3,048,540	911,530	305,980	0	2,086,060	0	8,639,147
JULY	118,081	193	313,599	108,398	282,503	673,057	4,135,400	868,610	335,630	0	2,079,790	0	8,831,111
AUG	101,354	172	317,328	92,539	316,052	558,221	4,856,950	890,990	382,000	0	1,861,460	224,990	9,621,786
SEPT													0
OCT													0
NOV													0
DEC													0
12MO 2000	2,294,914	4,827	4,713,749	1,492,704	4,369,533	9,011,546	52,740,020	14,976,311	4,597,870	0	24,583,950	380,790	119,188,014
2000 YTD TOTAL	1,886,725	3,174	3,221,952	970,869	2,871,433	6,154,199	36,038,500	10,461,511	3,348,870	0	16,886,840	230,790	81,674,863
99 YTD TOTAL	1,496,844	3,586	3,084,708	1,055,899	4,555,956	5,913,599	38,740,920	8,818,350	3,030,988	0	13,313,550	1,921,570	81,934,978
12MO 99	1,973,955	4,870	4,437,112	1,596,620	6,588,378	8,972,512	53,855,460	13,262,850	4,082,946	0	20,194,548	2,333,570	117,280,521



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	09/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33862-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/00		
INVOICE NO.	37638		
TOTAL AMOUNT DUE	(\$231.37)		

CONTRACT: 5131	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
No Notice											
			08/00	A	COM	0.0312	0.0113		0.0425	(5,444)	(\$231.37)
TOTAL FOR CONTRACT 5131 FOR MONTH OF 08/00.										(5,444)	(\$231.37)

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-B100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$231.37)
1999	0.0075	\$0.00	(\$231.37)
2000	0.0072	\$0.00	(\$231.37)

\*\*\* END OF INVOICE 37638 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	09/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/00		
INVOICE NO.	37751		
TOTAL AMOUNT DUE	\$101.45		

CONTRACT: 5837	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT	
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT ( ) -	WITH ANY QUESTIONS REGARDING THIS INVOICE
		BUNS NO: 827335183	OR CODE LIST	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	RET		
	Usage Charge		16188	3197	08/00	A	COM	0.0312	0.0113		0.0425	2,387	\$101.45
TOTAL FOR CONTRACT 5837 FOR MONTH OF 08/00.												2,387	\$101.45

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$3.82	\$105.27
1999	0.0075	\$0.71	\$102.16
2000	0.0072	\$0.00	\$101.45

\*\*\* END OF INVOICE 37751 \*\*\*



# I N V O I C E

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/EI Paso Energy Affiliate

DATE	09/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/00		
INVOICE NO.	37595		
TOTAL AMOUNT DUE	\$3,022.65		

CONTRACT: 3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: B27335183	OR CODE LIST

PCI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
	Usage Charge		16183	3185	08/00	A	COM	0.0142	0.0113	0.0255	7,347	\$167.35
	Usage Charge		16184	28809	08/00	A	COM	0.0142	0.0113	0.0255	12,359	\$315.15
	Usage Charge		16185	3186	08/00	A	COM	0.0142	0.0113	0.0255	30,225	\$770.74
	Usage Charge		16186	3188	08/00	A	COM	0.0142	0.0113	0.0255	4,247	\$108.30
	Usage Charge		16187	3194	08/00	A	COM	0.0142	0.0113	0.0255	19,034	\$485.37
	Usage Charge		16188	3197	08/00	A	COM	0.0142	0.0113	0.0255	4,247	\$108.30
	Usage Charge		16189	3199	08/00	A	COM	0.0142	0.0113	0.0255	4,247	\$108.30
	Usage Charge		16192	3204	08/00	A	COM	0.0142	0.0113	0.0255	23,592	\$601.60
	Usage Charge		16199	3053	08/00	A	COM	0.0142	0.0113	0.0255	13,237	\$337.54
TOTAL FOR CONTRACT 3609 FOR MONTH OF 08/00.											118,535	\$3,022.65

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/E1 Paso Energy Affiliate

DATE	09/10/00
DUE	09/20/00
INVOICE NO.	37806
TOTAL AMOUNT DUE	\$23,011.10

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION  
 ATTN: SMITH, JENNIE  
 POST OFFICE BOX 960  
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5131      SHIPPER: CHESAPEAKE UTILITIES CORPORATION      SAP CUSTOMER NO: 4000002566      PLEASE CONTACT JAMES CRAMER  
 LEGAL ENTITY NO: 4175      AT (713)853-6679 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 827335183      OR CODE LIST

PCI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					08/00		OAD	9.7824	0.0179		9.8003	2.348	\$23,011.10
OVERAGE ALERT DAY CHARGE ON 08/24/00.													
TOTAL FOR CONTRACT 5131 FOR MONTH OF 08/00.												2,348	\$23,011.10
*** END OF INVOICE 37806 ***												✓	

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	08/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/00		
INVOICE NO.	37487		
TOTAL AMOUNT DUE	\$895.84		

CONTRACT: 5837	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT	
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT ( ) -	WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.	POI NO.				BASE	SURCHARGES				
					08/00	A	RES	0.3687	0.0056		0.3753	2.387	\$895.84
TOTAL FOR CONTRACT 5837 FOR MONTH OF 08/00.												2,387 ✓	\$895.84 ✓

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$4.54	\$900.38
1999	0.0076	\$2.39	\$898.23
2000	0.0066	\$0.00	\$895.84

\*\*\* END OF INVOICE 37487 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	08/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/00		
INVOICE NO.	37385		
TOTAL AMOUNT DUE	\$116,143.10		

CONTRACT: 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
					08/00	A	TRL	0.3687	0.0056		0.3753	(44,000) (\$16,513.20)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 08/00.											335,594	\$116,143.10

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$842.22	\$116,985.32
1999	0.0076	\$540.18	\$116,683.28
2000	0.0066	\$204.59	\$116,347.69

\*\*\* END OF INVOICE 37385 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/El Paso Energy Affiliate

DATE	08/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/00		
INVOICE NO.	37385		
TOTAL AMOUNT DUE	\$116,143.10		

CONTRACT: 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROO MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE				08/00	A	RES	0.3687	0.0066		0.3753	654,813	\$245,751.32
NO NOTICE RESERVATION CHARGE				08/00	A	NNR	0.0590			0.0590	31,000	\$1,829.00 ✓
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186				08/00	A	TRL	0.3687	0.0066		0.3753	(2,790)	(\$1,047.09)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199				08/00	A	TRL	0.3687	0.0066		0.3753	(19,220)	(\$7,213.27)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16185				08/00	A	TRL	0.3687	0.0066		0.3753	(4,712)	(\$1,768.41)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6025, at poi 16184				08/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5808, at poi 16186				08/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16188				08/00	A	TRL	0.3687	0.0066		0.3753	(2,976)	(\$1,116.89)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187				08/00	A	TRL	0.3687	0.0066		0.3753	(4,588)	(\$1,721.88)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16188				08/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5382, at poi 16187				08/00	A	TRL	0.3687	0.0066		0.3753	(3,472)	(\$1,303.04)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199				08/00	A	TRL	0.3687	0.0066		0.3753	(3,007)	(\$1,128.53)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16189				08/00	A	TRL	0.3687	0.0066		0.3753	(3,720)	(\$1,396.12)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5210, at poi 16188				08/00	A	TRL	0.3687	0.0066		0.3753	(11,935)	(\$4,479.21)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5209, at poi 16199				08/00	A	TRL	0.3687	0.0066		0.3753	(6,975)	(\$2,617.72)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5208, at poi 16199				08/00	A	TRL	0.3687	0.0066		0.3753	(53,630)	(\$20,127.34)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5335, at poi 60923				08/00	A	TRL	0.3687	0.0066		0.3753	(174,840)	(\$65,617.45)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5901, at poi 16185				08/00	A	TRL	0.3687	0.0066		0.3753	(1,674)	(\$628.25)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16187				08/00	A	TRL	0.3687	0.0066		0.3753	(775)	(\$290.86)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16187				08/00	A	TRL	0.3687	0.0066		0.3753	(1,085)	(\$407.20)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5623, at poi 16187				08/00	A	TRL	0.3687	0.0066		0.3753	(1,705)	(\$639.89)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 62991				08/00	A	TRL	0.3687	0.0066		0.3753	(4,000)	(\$1,501.20)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/EI Paso Energy Affiliate

DATE	08/31/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 375035A511 ABA # 111000012
DUE	09/10/00		
INVOICE NO.	37362		
TOTAL AMOUNT DUE	\$94,281.14		

CONTRACT: 3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
			08/00	A	RES	0.7618	0.0066		0.7684	158,100	\$121,484.04
			08/00	A	TRL	0.7618	0.0066		0.7684	(31,000)	(\$23,820.40)
			08/00	A	TRL	0.7618	0.0066		0.7684	(1,581)	(\$1,214.84)
			08/00	A	TRL	0.7618	0.0066		0.7684	(1,426)	(\$1,095.74)
			08/00	A	TRL	0.7618	0.0066		0.7684	(1,395)	(\$1,071.92)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 08/00.										122,698	\$94,281.14 ✓

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$233.12	\$94,514.26
1999	0.0076	\$122.69	\$94,403.83
2000	0.0066	\$0.00	\$94,281.14



CENTRAL FLORIDA GAS COMPANY  
THERM SALES AND CUSTOMER DATA  
MONTH OF AUGUST 2000

## CURRENT MONTH

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	101,354 ✓	107,194	8,857	8,580	11	12
RES ANNUAL CONTRACT SVC	172 ✓	247	12	15	14	16
GS COMMERCIAL	317,328 ✓	337,254	801	787	396	429
GS COMMERCIAL LG VOLUME	92,539 ✓	101,856	23 ✓	24	4,023	4,244
GS INDUSTRIAL	316,052 ✓	448,646	21 ✓	23	15,050	19,506
INDUSTRIAL INTERRUPTIBLE	558,221 ✓	605,097	9	14	62,025	43,221
OFF SYSTEM SALES	224,990	686,810	1	2	224,990	348,305
<b>SUBTOTAL SALES</b>	<b>1,810,856</b>	<b>2,286,904</b>	<b>9,724</b>	<b>9,445</b>	<b>306,510</b>	<b>415,734</b>
FIRM TRANSPORTATION	890,990 ✓	768,950	21	17	42,428	45,232
INTER TRANSPORTATION	382,000 ✓	287,180	4	1	95,500	287,180
ITS TRANSPORTATION						0
LVCTS	4,856,650 ✓	4,907,180	3	3	1,618,883	1,635,727
SPECIAL CONTRACT	1,881,490 ✓	1,592,900	3	3	627,163	530,867
<b>SUBTOTAL TRANSPORTATION</b>	<b>8,011,130</b>	<b>7,556,210</b>	<b>31</b>	<b>24</b>	<b>2,383,975</b>	<b>2,499,106</b>
<b>TOTAL DELIVERIES</b>	<b>9,821,786</b>	<b>9,853,114</b>	<b>9,755</b>	<b>9,469</b>	<b>986</b>	<b>1,041</b>

## YEAR TO DATE

	THERM SALES		# CUSTOMERS		USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	1,686,725	1,495,844	9,040	8,723	187	171
RES ANNUAL CONTRACT SVC	3,174	3,586	14	17	227	211
GS COMMERCIAL	3,221,952	3,084,708	809	800	3,983	3,856
GS COMMERCIAL LG VOLUME	970,869	1,055,899	25	26	38,835	40,612
GS INDUSTRIAL	2,871,433	4,555,956	20	22	143,572	207,089
INDUSTRIAL INTERRUPTIBLE	6,154,199	5,913,599	10	12	615,420	492,800
OFF SYSTEM SALES	230,790	1,921,570	0	1	0	1,921,570
<b>SUBTOTAL SALES</b>	<b>15,139,142</b>	<b>18,031,162</b>	<b>9,918</b>	<b>9,601</b>	<b>802,222</b>	<b>2,866,309</b>
FIRM TRANSPORTATION	10,461,511	8,818,350	22	19	475,523	464,124
INTER TRANSPORTATION	3,348,670	3,030,996	4	2	837,168	1,515,498
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	38,038,500	38,740,920	3	3	12,012,833	12,913,640
SPECIAL CONTRACT	18,886,840	13,313,550	3	3	5,562,280	4,437,850
<b>SUBTOTAL TRANSPORTATION</b>	<b>68,635,521</b>	<b>63,903,816</b>	<b>32</b>	<b>27</b>	<b>18,887,804</b>	<b>19,331,112</b>
<b>TOTAL DELIVERIES</b>	<b>81,674,663</b>	<b>81,934,978</b>	<b>9,950</b>	<b>9,628</b>	<b>8,209</b>	<b>8,510</b>

## 12 MOS. ENDED

	THERM SALES		# CUSTOMERS		AVG THERM USAGE/CUSTOMER	
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,294,914	1,973,955	8,940	8,577	257	230
RES ANNUAL CONTRACT SVC	4,927	4,870	14	17	331	286
GS COMMERCIAL	4,713,749	4,437,112	806	797	5,848	5,567
GS COMMERCIAL LG VOLUME	1,492,704	1,598,820	24	25	62,196	63,865
GS INDUSTRIAL	4,389,533	6,588,378	21	24	209,025	274,432
INDUSTRIAL INTERRUPTIBLE	9,011,546	8,972,512	10	11	901,155	815,883
OFF SYSTEM SALES	360,790	2,333,570	0	1	0	2,333,570
<b>SUBTOTAL SALES</b>	<b>22,287,863</b>	<b>25,905,017</b>	<b>9,815</b>	<b>9,452</b>	<b>1,178,812</b>	<b>3,493,634</b>
FIRM TRANSPORTATION	14,976,311	13,262,850	22	18	680,741	736,825
INTER TRANSPORTATION	4,597,870	4,062,846	4	2	1,149,468	2,031,323
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	52,740,020	53,855,460	3	3	17,580,007	17,951,820
SPECIAL CONTRACT	24,563,950	20,194,548	3	3	8,187,983	6,731,518
<b>SUBTOTAL TRANSPORTATION</b>	<b>96,878,151</b>	<b>91,375,504</b>	<b>32</b>	<b>26</b>	<b>27,598,199</b>	<b>27,451,484</b>
<b>TOTAL DELIVERIES</b>	<b>119,166,014</b>	<b>117,280,521</b>	<b>9,847</b>	<b>9,478</b>	<b>12,102</b>	<b>12,374</b>



NUMBER OF CUSTOMERS

	GS RES	RES ANN.	GS COMM	COM LG VOL	GS INDUS	INDUS INTER	LVCTS	FIRM TRANS	INTER TRANS	ITS TRANS	SPECIAL CONTRACT	OFF SYS SALES TRANS	TOTAL
JAN 98	8,350	21	802	23	26	11	3	18	3	0	0	2	9,259
FEB	8,399	21	810	24	28	10	3	18	4	0	0	1	9,318
MAR	8,489	21	812	24	28	11	3	18	3	0	0	1	9,410
APR	8,483	21	805	24	27	11	3	19	3	0	0	0	9,387
MAY	8,281	21	792	24	26	10	3	18	3	0	0	0	9,181
JUNE	8,082	21	788	25	29	11	3	16	2	0	3	2	8,982
JULY	8,008	20	788	26	27	11	3	16	2	0	3	1	8,903
AUG	8,021	20	785	25	29	11	3	17	2	0	3	1	8,917
SEPT	8,075	20	789	25	28	11	3	17	2	0	3	0	8,973
OCT	8,145	20	792	25	26	9	3	18	3	0	3	0	9,044
NOV	8,330	17	791	25	26	10	3	19	3	0	3	1	9,228
DEC	8,586	17	799	25	25	10	3	19	3	0	3	2	9,482
Jan-99	8,738	17	809	27	22	10	3	20	4	0	3	1	9,654
FEB	8,791	17	812	26	21	11	3	20	3	0	3	3	9,710
MAR	8,899	17	816	26	22	11	3	20	3	0	3	3	9,823
APR	8,916	17	805	27	22	13	3	18	1	0	3	1	9,826
MAY	8,896	17	791	26	22	12	3	18	3	0	3	1	9,562
JUNE	8,591	17	788	24	23	13	3	18	2	0	3	0	9,482
JULY	8,576	18	789	24	23	12	3	17	1	0	3	0	9,464
AUG	8,580	15	787	24	23	14	3	17	1	0	3	2	9,469
SEPT	8,586	15	789	23	23	11	3	18	3	0	3	0	9,474
OCT	8,603	15	795	23	23	12	3	21	3	0	3	0	9,501
NOV	8,757	15	803	23	25	11	3	22	2	0	2	0	9,663
DEC	9,011	15	814	23	23	8	3	24	3	0	3	0	9,927
Jan-00	9,054	15	818	23	22	9	3	23	4	0	3	0	9,974
FEB	9,123	14	817	24	19	9	3	22	6	0	3	0	10,039
MAR	9,225	14	819	27	19	9	3	24	5	0	3	1	10,149
APR	9,221	14	814	25	20	10	3	23	4	0	3	0	10,137
MAY	9,078	14	804	25	22	9	3	24	5	0	3	0	9,987
JUNE	8,931	14	801	25	19	10	3	21	4	0	3	0	9,831
JULY	8,833	12	798	25	20	11	3	21	3	0	3	0	9,727
AUG	8,857	12	801	23	21	9	3	21	4	0	3	1	9,755
SEPT													0
OCT													0
NOV													0
DEC													0
12MO AVG 99	8,577	17	797	25	24	11	3	18	2	0	3	1	9,480
YTD 2000	9,040	14	809	25	20	10	3	22	4	0	3	0	9,950
YTD 99	8,723	17	800	26	22	12	3	19	2	0	3	1	9,828
12MO AVG 2000	8,840	14	806	24	21	10	3	22	4	0	3	0	9,847

THERM SALES FLA DIV

	GS RES	RES ANN.	GS COMM	COM LG VOL	GS INDUS	INDUS INTER	LVCTS	FIRM TRANS	INTER TRANS	ITS TRANS	SPECIAL CONTRACT	OFF SYS SALES TRANS	TOTAL
JAN 98	331,521	998	473,095	141,184	522,321	965,779	5,144,590	1,975,120	1,754,752	0	0	35,436	11,364,793
FEB	333,580	893	468,386	141,682	559,894	677,751	3,703,250	1,737,900	1,830,572	0	0	4,599	9,258,487
MAR	272,510	926	438,987	131,724	736,898	682,099	4,885,400	1,632,290	1,800,463	0	0	2,192	10,783,259
APR	248,449	572	459,970	128,870	548,338	729,045	4,811,580	1,940,990	1,424,065	0	0	0	10,082,849
MAY	120,430	380	380,989	105,842	536,403	937,898	4,353,960	880,350	362,470	0	1,564,178	0	9,242,720
JUNE	102,898	320	323,738	101,420	439,712	1,395,618	4,727,960	677,000	369,450	0	1,722,538	240,000	10,100,452
JULY	101,443	337	328,780	97,360	507,747	1,028,934	4,284,450	656,270	282,400	0	1,778,505	90,000	9,156,226
AUG	95,241	274	322,741	91,861	607,980	1,003,422	3,826,610	675,910	243,630	0	1,592,356	1,540	8,291,575
SEPT	87,508	258	273,363	90,437	564,575	883,079	4,199,640	694,620	92,300	0	1,799,990	0	8,885,770
OCT	108,584	329	368,778	138,534	481,808	684,237	2,679,470	872,940	328,390	0	1,884,078	0	7,483,144
NOV	134,543	290	371,791	159,106	495,322	633,012	4,125,430	1,349,220	191,800	0	1,997,150	60,000	9,217,064
DEC	147,476	407	340,474	152,644	508,717	678,585	4,109,800	1,527,820	421,160	0	1,519,882	352,000	9,958,985
Jan-99	325,532	752	468,519	167,808	660,800	756,829	4,797,570	1,649,780	488,000	0	1,496,269	298,380	11,077,987
FEB	210,134	540	402,525	146,749	550,642	683,474	4,771,890	1,257,980	422,990	0	1,868,531	202,000	10,637,455
MAR	264,894	604	446,237	162,548	713,694	910,235	5,265,520	1,401,500	474,210	0	1,670,290	165,120	11,474,852
APR	213,822	445	383,317	148,952	511,442	797,083	4,898,470	1,310,290	463,220	0	1,638,000	548,000	10,821,041
MAY	148,390	354	355,823	131,775	606,708	695,377	4,875,350	886,740	351,280	0	1,529,370	45,480	9,624,417
JUNE	115,909	372	337,401	101,813	548,511	628,858	4,417,540	784,580	236,440	0	1,991,590	0	9,063,004
JULY	111,999	272	343,832	94,400	515,713	636,846	4,807,400	759,550	307,676	0	1,808,610	0	9,383,098
AUG	107,194	247	337,254	101,856	448,846	605,097	4,907,180	788,960	287,180	0	1,592,900	698,610	8,863,114
SEPT	101,875	243	328,208	84,580	418,786	573,153	3,822,110	767,910	226,980	0	1,659,820	150,000	8,131,425
OCT	111,990	245	338,482	122,779	373,633	770,563	3,878,860	982,060	280,440	0	1,795,020	0	8,864,042
NOV	150,988	376	371,782	182,618	398,888	674,450	4,257,670	1,066,980	277,070	0	2,079,030	0	9,437,542
DEC	243,386	569	453,325	151,878	330,813	839,181	4,742,880	1,686,140	465,010	0	2,343,140	0	11,288,342
Jan-00	327,894	689	463,798	125,713	377,336	828,123	5,388,970	1,772,820	489,810	0	2,250,780	0	12,024,114
FEB	399,753	876	487,723	127,634	430,398	754,812	4,504,990	1,731,670	477,800	0	1,937,090	0	10,852,546
MAR	258,895	465	471,780	149,413	383,673	686,950	4,526,780	1,383,885	482,430	0	2,200,850	5,800	10,521,021
APR	191,401	263	416,738	120,815	347,722	587,532	4,787,990	1,718,718	472,570	0	2,108,390	0	10,732,967
MAY	158,840	248	366,893	119,783	388,635	796,192	4,791,190	1,182,080	382,850	0	2,133,480	0	10,331,991
JUNE	135,727	248	394,142	128,774	395,114	1,264,312	3,048,540	911,530	305,880	0	2,085,080	0	8,639,147
JULY	116,081	193	313,559	108,398	282,503	673,057	4,135,400	898,610	335,630	0	2,079,700	0	8,931,111
AUG	101,354	172	317,328	92,539	316,052	558,221	4,856,650	890,990	382,000	0	1,991,490	224,990	9,621,786
SEPT													0
OCT													0
NOV													0
DEC													0
12MO 2000	2,294,914	4,627	4,713,749	1,482,704	4,389,533	9,011,546	52,740,020	14,976,311	4,567,870	0	24,563,950	380,790	119,168,014
2000 YTD TOTAL	1,886,725	3,174	3,221,952	970,969	2,871,433	6,154,199	38,038,500	10,461,511	3,348,670	0	16,686,840	230,790	81,674,683
99 YTD TOTAL	1,495,844	3,588	3,084,708	1,055,899	4,555,956	5,913,599	38,740,920	8,818,350	3,030,998	0	13,313,550	1,921,570	81,934,978
12MO 99	1,973,955	4,870	4,437,112	1,598,620	6,586,378	8,972,512	53,855,460	13,262,850	4,082,846	0	20,194,548	2,333,570	117,280,521



Supply 40,050.66  
 Capacity 3804.42  
 Usage 430.82  
 Fee 100.00  
 44,385.90

**Natural Gas Invoice - Gas Sale for Resale**

<b>Customer</b>	<b>Statement Date</b> 9/6/2000
Peninsula Energy Services P O Box 960 Winter Haven, FL 33882-0960	<b>Due Date</b> 9/26/2000
<b>Attention:</b> Barry Porter	

**Production Month of: Aug-00**

**Volume Information - Volume in MMBtus - Price Per MMBtu**

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
August 2000	Dynegy/Bardcor	Supply	3,038	\$ 3.8440	\$ 11,678.32
August 2000	El Paso/Mrs Allison	Supply	2,015	\$ 3.8428	\$ 7,743.10
August 2000	El Paso/Quincy Farms	Supply	5,394	\$ 3.8428	\$ 20,729.24
August 2000	Bardcor	Capacity	2,945	\$ 0.3753	\$ 1,105.26
August 2000	Mrs Allison	Capacity	1,953	\$ 0.3753	\$ 732.96
August 2000	Quincy Farms	Capacity	5,239	\$ 0.3753	\$ 1,966.20
August 2000	Bardcor	Usage	2,945	\$ 0.0425	\$ 125.16
August 2000	Mrs Allison	Usage	1,953	\$ 0.0425	\$ 83.00
August 2000	Quincy Farms	Usage	5,239	\$ 0.0425	\$ 222.66
<b>Total</b>			<b>10,447</b>		<b>\$ 44,385.90</b>

<b>Please Remit To:</b>	<b>For Wire Payments</b>
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	NATIONS BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063100277
	ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at (863) 293-8612  
 Facsimile Number (863) 294-3895

Central Florida Gas Company  
 A Division of Chesapeake Utilities Corporation

MONTH

Aug-00

OFF-SYSTEM SALES

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
August 2000	Dynegy/Bardcor	Supply	3,038	\$ 3.8440	\$ 11,678.32
August 2000	El Paso/Mrs Allison	Supply	2,015	\$ 3.8428	\$ 7,743.10
August 2000	El Paso/Quincy Farms	Supply	5,394	\$ 3.8428	\$ 20,729.24
August 2000	Bardcor	Capacity	2,945	\$ 0.3753	\$ 1,105.26
August 2000	Mrs Allison	Capacity	1,953	\$ 0.3753	\$ 732.96
August 2000	Quincy Farms	Capacity	5,239	\$ 0.3753	\$ 1,966.20
August 2000	Bardcor	Usage	2,945	\$ 0.0425	\$ 125.16
August 2000	Mrs Allison	Usage	1,953	\$ 0.0425	\$ 83.00
August 2000	Quincy Farms	Usage	5,239	\$ 0.0425	\$ 222.66

\$ 44,385.90

# Peninsula Energy Services Company

Bardcor Corporation

Contract 5611

DRN#	25809	6489	23422	7895	716	62133	SPECIAL	Total	Total	
Description	MOPS	Zone 1 Pool	Johnson's Bayou	Zone 2 Pool	Zone 3 Pool	Citronelle/Mobile	Use	Gross	Net	FGT
Marketer	NGC	NGC	NGC	NGC	NGC	NGC	TBA	Receipts	Receipts	Fuel
08/01/00	39			59				98	95	3
08/02/00	39			59				98	95	3
08/03/00	39			59				98	95	3
08/04/00	39			59				98	95	3
08/05/00	39			59				98	95	3
08/06/00	39			59				98	95	3
08/07/00	39			59				98	95	3
08/08/00	39			59				98	95	3
08/09/00	39			59				98	95	3
08/10/00	39			59				98	95	3
08/11/00	39	0		59				98	95	3
08/12/00	39	0		59				98	95	3
08/13/00	39	0		59				98	95	3
08/14/00	39	0		59				98	95	3
08/15/00	39	0		59				98	95	3
08/16/00	39	0		59				98	95	3
08/17/00	39	0		59				98	95	3
08/18/00	39	0		59				98	95	3
08/19/00	39	0		59				98	95	3
08/20/00	39	0		59				98	95	3
08/21/00	39	0		59				98	95	3
08/22/00	39	0		59				98	95	3
08/23/00	39	0		59				98	95	3
08/24/00	39	0		59				98	95	3
08/25/00	39	0		59				98	95	3
08/26/00	39	0		59				98	95	3
08/27/00	39	0		59				98	95	3
08/28/00	39	0		59				98	95	3
08/29/00	39	0		59				98	95	3
08/30/00	39	0		59				98	95	3
08/31/00	39	0		59				98	95	3
<b>TOTAL</b>	<b>1,209</b>	<b>0</b>	<b>0</b>	<b>1,829</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,038</b>	<b>2,945</b>	<b>93</b>
<b>PESCO Cost</b>	<b>\$4,618.38</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,059.94</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11,678.32</b>	<b>Total PESCO Cost</b>	
<b>Customer Cost</b>	<b>\$4,666.74</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,133.10</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$11,799.84</b>	<b>Total Customer Cost</b>	
<b>PESCO Price</b>	<b>\$3.820</b>	<b>\$3.820</b>	<b>\$3.860</b>	<b>\$3.860</b>	<b>\$3.810</b>	<b>\$3.800</b>		<b>\$121.52</b>	<b>Margin</b>	
<b>Customer Price</b>	<b>\$3.860</b>	<b>\$3.860</b>	<b>\$3.900</b>	<b>\$3.900</b>	<b>\$3.850</b>	<b>\$3.850</b>				
PESCO Locked Price										
Customer Locked Price										

<b>Contract Volume</b>	<b>95</b>
<b>Days In Month</b>	<b>31</b>

<b>FGT Reservation Charges</b>	<b>\$1,105.26</b>
<b>FGT Commodity Charges</b>	<b>\$125.16</b>
<b>Customer Cost of Gas</b>	<b>\$11,799.84</b>
<b>TOTAL</b>	<b>\$13,030.26</b>

# Peninsula Energy Services Company

Mrs. Alisons Cookies

Contract 5733

DRN#	25809	6489	23422	7995	716	62133	SPECIAL	Total	Total	
Description	MOPS	Zone 1 Pool	Johnson's Bayou	Zone 2 Pool	Zone 3 Pool	Citronelle/Mobile	Use	Gross	Net	FGT
Marketer	EL PASO	EL PASO	EL PASO	EL PASO	EL PASO	EL PASO	EL PASO	Receipts	Receipts	Fuel
08/01/00	0	24		41				65	63	2
08/02/00	0	24		41				65	63	2
08/03/00	0	24		41				65	63	2
08/04/00	0	24		41				65	63	2
08/05/00	0	24		41				65	63	2
08/06/00	0	24		41				65	63	2
08/07/00	0	24		41				65	63	2
08/08/00	0	24		41				65	63	2
08/09/00	0	24		41				65	63	2
08/10/00	0	24		41				65	63	2
08/11/00	0	24		41				65	63	2
08/12/00	0	24		41				65	63	2
08/13/00	0	24		41				65	63	2
08/14/00	0	24		41				65	63	2
08/15/00	0	24		41				65	63	2
08/16/00	0	24		41				65	63	2
08/17/00	0	24		41				65	63	2
08/18/00	0	24		41				65	63	2
08/19/00	0	24		41				65	63	2
08/20/00	0	24		41				65	63	2
08/21/00	0	24		41				65	63	2
08/22/00	0	24		41				65	63	2
08/23/00	0	24		41				65	63	2
08/24/00	0	24		41				65	63	2
08/25/00	0	24		41				65	63	2
08/26/00	0	24		41				65	63	2
08/27/00	0	24		41				65	63	2
08/28/00	0	24		41				65	63	2
08/29/00	0	24		41				65	63	2
08/30/00	0	24		41				65	63	2
08/31/00	0	24		41				65	63	2
<b>TOTAL</b>	<b>0</b>	<b>744</b>	<b>0</b>	<b>1,271</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,015</b>	<b>1,953</b>	<b>62</b>
<b>PESCO Cost</b>	<b>\$0.00</b>	<b>\$2,840.22</b>	<b>\$0.00</b>	<b>\$4,902.88</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,743.10</b>	<b>Total PESCO Cost</b>	
<b>Customer Cost</b>	<b>\$0.00</b>	<b>\$2,879.28</b>	<b>\$0.00</b>	<b>\$4,969.61</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$7,848.89</b>	<b>Total Customer Cost</b>	
<b>PESCO Price</b>	<b>\$3.8175</b>	<b>\$3.8175</b>	<b>\$3.8575</b>	<b>\$3.8575</b>	<b>\$3.8075</b>	<b>\$3.8075</b>		<b>\$105.78</b>	<b>Margin</b>	
<b>Customer Price</b>	<b>\$3.870</b>	<b>\$3.870</b>	<b>\$3.910</b>	<b>\$3.910</b>	<b>\$3.860</b>	<b>\$3.860</b>				
PESCO Locked Price										
Customer Locked Price										

<b>Contract Volume</b>	<b>63</b>
<b>Days in Month</b>	<b>31</b>

<b>FGT Reservation Charges</b>	<b>\$732.96</b>
<b>FGT Commodity Charges</b>	<b>\$83.00</b>
<b>Customer Cost of Gas</b>	<b>\$7,848.89</b>
<b>TOTAL</b>	<b>\$8,664.85</b>

# Peninsula Energy Services Company

Quincy Farms  
Contract 5826

DRN#	25809	6489	23422	7995	716	62133	SPECIAL	Total	Total	FGT
Description	MOPS	Zone 1 Pool	Johson's Bayou	Zone 2 Pool	Zone 3 Pool	Citranella/Mobile	Use	Gross	Net	Fuel
Marketer	EL PASO	EL PASO	EL PASO	EL PASO	EL PASO	EL PASO	EL PASO	Receipts	Receipts	Fuel
08/01/00	0	63		111	0			174	169	5
08/02/00	0	63		111	0			174	169	5
08/03/00	0	63		111	0			174	169	5
08/04/00	0	63		111	0			174	169	5
08/05/00	0	63		111	0			174	169	5
08/06/00	0	63		111	0			174	169	5
08/07/00	0	63		111	0			174	169	5
08/08/00	0	63		111	0			174	169	5
08/09/00	0	63		111	0			174	169	5
08/10/00	0	63		111	0			174	169	5
08/11/00	0	63		111	0			174	169	5
08/12/00	0	63		111	0			174	169	5
08/13/00	0	63		111	0			174	169	5
08/14/00	0	63		111	0			174	169	5
08/15/00	0	63		111	0			174	169	5
08/16/00	0	63		111	0			174	169	5
08/17/00	0	63		111	0			174	169	5
08/18/00	0	63		111	0			174	169	5
08/19/00	0	63		111	0			174	169	5
08/20/00	0	63		111	0			174	169	5
08/21/00	0	63		111	0			174	169	5
08/22/00	0	63		111	0			174	169	5
08/23/00	0	63		111	0			174	169	5
08/24/00	0	63		111	0			174	169	5
08/25/00	0	63		111	0			174	169	5
08/26/00	0	63		111	0			174	169	5
08/27/00	0	63		111	0			174	169	5
08/28/00	0	63		111	0			174	169	5
08/29/00	0	63		111	0			174	169	5
08/30/00	0	63		111	0			174	169	5
08/31/00	0	63		111	0			174	169	5
<b>TOTAL</b>	0	1,953	0	3,441	0	0	0	5,394	5,239	155
<b>PESCO Cost</b>	\$0.00	\$7,455.58	\$0.00	\$13,273.66	\$0.00	\$0.00	\$0.00	\$20,729.24	<b>Total PESCO Cost</b>	
<b>Customer Cost</b>	\$0.00	\$7,558.11	\$0.00	\$13,454.31	\$0.00	\$0.00	\$0.00	\$21,012.42	<b>Total Customer Cost</b>	
<b>PESCO Price</b>	\$3.8175	\$3.8175	\$3.8575	\$3.8575	\$3.8075	\$3.8075		\$283.18	<b>Margin</b>	
<b>Customer Price</b>	\$3.870	\$3.870	\$3.910	\$3.910	\$3.860	\$3.860				
PESCO Locked Price										
Customer Locked Price										

<b>Contract Volume</b>	169
<b>Days In Month</b>	31

<b>FGT Reservation Charges</b>	\$1,966.20
<b>FGT Commodity Charges</b>	\$222.66
<b>Customer Cost of Gas</b>	\$21,012.42
<b>TOTAL</b>	\$23,201.28



**Natural Gas Invoice - Gas Sale for Resale**

<b>Customer</b>	<b>Statement Date</b>	9/6/2000
Peninsula Energy Services P O Box 960 Winter Haven, Fl 33882-0960	<b>Due Date</b>	9/26/2000
<b>Attention:</b>	Barry Porter	

**Production Month of:** Aug-00

**Volume Information - Volume in MMBtus - Price Per MMBtu**

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
August 2000	CFGC	Delivered	12,052	\$ 5.1114	\$ 61,602.59
	Supply	56,467.26			
	Capacity	4523.12 @ .3753			
	Usage	4522.21 @ .0425			
	Fee	100.00			
		<u>61,602.59</u>			

<b>Total</b>			<b>12,052</b>	<b>\$</b>	<b>61,602.59</b>

**Please Remit To:**

CENTRAL FLORIDA GAS COMPANY  
Division of Chesapeake Utilities Corporation  
P.O. Box 960  
Winter Haven, Florida 33881-0960

**For Wire Payments**

WIRE TRANSFER  
credit CENTRAL FLORIDA GAS COMPANY  
NATIONS BANK  
TRANSIT ROUTING #063100277  
ACCOUNT # 1396082988

For Billing Inquiries call Customer Accounting at  
Facsimile Number

(863) 293-8612  
(863) 294-3895

Central Florida Gas Company  
A Division of Chesapeake Utilities Corporation

MKTALLO  
09-08-00  
09:34 AM

FLORIDA GAS TRANSMISSION  
DELIVERY POINT ALLOCATION  
By Contract Group  
FROM 08/01/2000 TO 08/31/2000

POJ NUMBER: 16101 DRN NUMBER: 3122  
NAME: INDIANTOWN  
MCF PRESSURE BASE: 14.73

ALLOCATION METHOD: DA  
ORIGINAL  
DTH TYPE: DRY

CONTRACT #: 5068 PENINSULA ENERGY SERVICES COMPANY  
Group: 266 CFG/PENINSULA DPOA CONTRACT

DAY	3609 FTS-2 SCHED	5057 FTS-1 SCHED	5066 FTS-1 SCHED	5138 FTS-1 SCHED	5188 FTS-1 SCHED	5203 FTS-1 SCHED	5233 FTS-1 SCHED	5285 FTS-1 SCHED	5320 FTS-1 SCHED	5466 FTS-2 SCHED	5901 FTS-1 SCHED	5902 FTS-2 SCHED	5338 IT SCHED
01	0	0	50	324	0	0	0	0	0	0	0	0	0
02	0	0	50	324	0	0	0	0	0	0	0	0	0
03	0	0	50	324	0	0	0	0	0	0	0	0	0
04	0	0	50	324	0	0	0	0	0	0	0	0	0
05	0	0	50	324	0	0	0	0	0	0	0	0	0
06	0	0	50	324	0	0	0	0	0	0	0	0	0
07	0	0	50	324	0	0	0	0	0	0	0	0	606
08	0	200	50	124	0	0	3,194	0	0	0	0	0	0
09	0	200	50	124	0	0	0	0	0	0	0	0	0
10	0	200	50	124	0	0	0	0	0	0	0	0	0
11	0	200	50	124	0	0	0	0	0	0	0	0	0
12	0	200	50	124	0	0	0	0	0	0	0	0	0
13	0	200	50	124	0	0	0	0	0	0	0	0	0
14	0	200	50	124	0	0	3,194	0	0	0	0	0	1,806
15	0	200	50	134	0	0	3,194	0	0	0	0	0	1,806
16	0	200	50	134	0	0	0	0	0	0	0	0	0
17	0	200	50	134	0	0	0	0	0	0	0	0	0
18	0	200	50	134	0	0	0	0	0	0	0	0	0
19	0	200	50	134	0	0	0	0	0	0	0	0	0
20	0	200	50	134	0	0	0	0	0	0	0	0	0
21	0	200	50	134	0	0	0	0	0	0	0	0	0
22	0	200	50	134	0	0	0	0	0	0	0	0	0
23	0	200	50	134	0	0	0	0	152	0	0	0	0
24	0	1,052	50	134	0	0	0	0	152	0	0	0	0
25	0	1,800	50	134	0	0	0	0	152	0	0	0	0
26	0	1,800	50	134	0	0	0	0	152	0	0	0	0
27	0	1,800	50	134	0	0	0	0	152	0	0	0	0
28	0	1,800	50	115	0	0	0	0	152	0	0	0	0
29	0	200	50	134	0	0	0	0	152	0	0	0	0
30	0	200	50	134	0	0	1,065	0	152	2,455	0	0	4,480
31	0	200	50	134	0	0	0	0	152	2,455	0	0	5,898
	0	12,052	1,550	5,385	0	0	10,647	0	1,064	2,455	0	0	5,898

*CFGC*

*Delivered  
to  
Indian town*

(\*) Measured Exceeds Scheduled: Overburned - Due FG  
 (-) Measured Less Than Scheduled: Underburned - Due Shipper  
 \* Denotes Customer Over 5% Tolerance