



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

September 20, 2000

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month August 2000, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

APP _____ Sincerely,

CAE _____

CMP _____

COM 3 _____

CTR _____

ECR _____

LEG 1 _____

CPC _____

PAI _____

RGO ttandwei _____

SEC 1 _____

SER _____

OTH _____

Jerry H. Melendy, Jr.

Sebring Gas System, Inc.

Enclosures

DOCUMENT NUMBER-DATE

11969 SEP 25 8

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$190	\$162	\$28	(33.61)	\$1,995	\$1,933	\$62	3.21
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	17,842	16,335	1,507	9.23	150,737	162,562	(11,825)	(7.27)
5 DEMAND	737	1,426	(689)	(48.32)	27,716	16,719	10,997	65.78
6 OTHER - TECO Transportation	1,421	1,254	167	13.32	15,045	14,669	376	2.56
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,190	\$19,177	\$1,013	5.28	\$195,493	\$195,883	\$4,056	2.07
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$23,859	\$19,177	\$4,682	24.42	\$217,896	\$195,883	\$22,013	11.24
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	44,710	38,000	6,710	17.66	465,030	444,500	20,530	4.62
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	44,710	38,000	6,710	17.66	465,030	444,500	20,530	4.62
19 DEMAND BILLING DETERMINANTS ONLY	76,400	38,000	38,400	101.05	575,660	444,500	131,160	29.51
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	43,144	38,000	5,144	13.54	456,689	444,500	12,189	2.74
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	44,710	38,000	6,710	17.66	465,030	444,500	20,530	4.62
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	45,412	38,000	7,412	19.51	472,107	444,500	27,607	6.21
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.425	0.426	(0.001)	(0.32)	0.429	0.435	(0.006)	(1.35)
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	39.906	42.987	(3.081)	(7.17)	32.414	36.572	(4.157)	(11.37)
32 DEMAND (5/19)	0.965	3.753	(2.788)	(74.29)	4.815	3.761	1.053	28.00
33 OTHER (6/20)	3.294	3.300	(0.006)	(0.19)	3.294	3.300	(0.006)	(0.17)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	45.158	50.466	(5.308)	(10.52)	34.332	44.068	(9.736)	(22.09)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	44.460	50.466	(6.006)	(11.90)	41.409	44.068	(2.659)	(6.03)
41 TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42 TOTAL COST OF GAS (40+41)	45.545	51.551	(6.006)	(11.65)	42.494	45.153	(2.659)	(5.89)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	46.416	52.536	(6.121)	(11.65)	43.306	50.989	(7.683)	(15.07)
45 PGA FACTOR ROUNDED TO NEAREST .001	46.416	52.540	(6.124)	(11.66)	43.306	50.990	(7.684)	(15.07)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
CURRENT MONTH: AUG 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	44,710 \$	190 \$	0.004
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	44,710 \$	190 \$	0.004
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	44,710 \$	17,592 \$	0.393
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	44,710 \$	17,842 \$	0.399
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	217,000 \$	8,144 \$	0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	(140,600) \$	(7,407)	0.053
28			
29			
30			
31			
32 TOTAL DEMAND	76,400 \$	737 \$	0.010
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	43,144 \$	1,421 \$	0.033
36			
37			
38		0	
39		0	
40 TOTAL OTHER	43,144 \$	1,421 \$	0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 00		Through		DEC 00				
	CURRENT MONTH:		AUG 00		PERIOD TO DATE				
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE		
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$18,032	\$16,497	(\$1,535)	(9.30)	\$152,732	\$164,495	\$11,763	7.15	
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	2,158	2,680	522	19.48	42,761	31,388	(11,373)	(36.23)	
3 TOTAL (A-1, LINE 11)	20,190	19,177	(1,013)	(5.28)	195,493	195,883	390	0.20	
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	23,859	19,177	(4,682)	(24.42)	217,896	195,883	(22,013)	(11.24)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(5,448)	(4,767)	681	(14.29)	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	23,178	18,496	(4,682)	(25.32)	212,448	191,116	(21,332)	(11.16)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,988	(681)	(3,669)	538.83	16,955	(4,767)	(21,722)	455.67	
8 INTEREST PROVISION-THIS PERIOD (21)	62	0	(62)	100.00	536	0	(536)	100.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,577	(7,845)	(17,422)	222.08	(9,631)	(7,845)	1,786	(22.77)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	5,448	4,767	(681)	(14.29)	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$13,308	(\$7,845)	(\$21,153)	269.64	\$13,308	(\$7,845)	(\$21,153)	269.64	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$9,577	(\$7,845)	(\$17,422)	222.08	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	13,246	(7,845)	(21,091)	268.85					
14 TOTAL (12+13)	22,823	(15,690)	(38,513)	245.47					
15 AVERAGE (50% OF 14)	11,412	(7,845)	(19,257)	245.47					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	0.00000%	-6.50000%	(100.00)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.48000%	0.00000%	-6.48000%	(100.00)					
18 TOTAL (16+17)	12.9800%	0.00000%	-12.9800%	(100.00)					
19 AVERAGE (50% OF 18)	6.49000%	0.00000%	-6.49000%	(100.00)					
20 MONTHLY AVERAGE (19/12 Months)	0.54083%	0.00000%	-0.54083%	(100.00)					
21 INTEREST PROVISION (15x20)	\$62	\$0	(\$62)	(100.00)					

	FOR THE PERIOD OF:		JAN 00		Through		DEC 00	
	CURRENT MONTH:		AUG 00		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	3,423	3,000	(423)	(14.10)	50,679	50,000	(679)	(1.36)
COMMERCIAL	41,989	35,000	(6,989)	(19.97)	421,428	394,500	(26,928)	(6.83)
TOTAL FIRM	45,412	38,000	(7,412)	(19.51)	472,107	444,500	(27,607)	(6.21)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	45,412	38,000	(7,412)	(19.51)	472,107	444,500	(27,607)	(6.21)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	435	474	39	8.23	550	584	34	5.82
COMMERCIAL	93	96	3	3.13	92	100	8	8.00
TOTAL FIRM	528	570	42	7.37	642	684	42	6.14
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
TOTAL CUSTOMERS	528	570	42	7.37	642	684	42	6.14
THERM USE PER CUSTOMER								
RESIDENTIAL	7.87	6.33	(1.54)	(24.33)	46.07	42.81	(1.54)	(3.60)
COMMERCIAL	451.49	364.58	(86.91)	(23.84)	2,290	1,973	(86.91)	(4.41)

ACTUAL FOR THE PERIOD OF: JAN 00 through DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = <u>AVERAGE BTU CONTENT</u> <u>CCF PURCHASED</u>	1.02810	1.02642	1.02601	1.02611	1.02864	1.02821	1.02925	1.02802				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126	1.06084	1.06094	1.06356	1.06311	1.06419	1.06291				

SEBRING GAS SYSTEM, INC.
ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

07/31/00

PAGE 001

TYPE DESCRIPTION	COUNT	G/L #	MTD SALES	PRICE	G/L #	TIHERMS
RM RESIDENTIAL METER	435		6045.63	1.7661		3423.1
CM COMMERCIAL METER	93		34769.22	.8200		41909.2
SUB-TOTAL	528		40814.85	.8987		45412.3
TOTAL	528		40814.85	.8987		45412.3

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	06-Sep-00
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	16-Sep-00
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: August-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	4,471	\$3.93471	\$17,592.09
D	21,700	\$0.3753	\$8,144.01
C	4,471	\$0.0425	\$190.02
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$7,407.23)
			\$0.00
TOTAL AMOUNT DUE			<u>\$18,768.89</u>

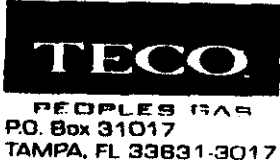
* MMBtu's
 ** Includes 2.99% Fuel
 *** Estimated

BS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
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For Billing Inquiries call Customer Accounting at (863) 293-8612
 (863) 293-2005

PLEASE REMIT PAYMENT TO:



ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$1,420.65

STATEMENT DATE
09/05/00

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1246 N RIDGEWOOD DR
 AVON PARK, FLORIDA 33825
 1-877-832-6747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$1,420.65

PAST DUE AFTER
09/26/00

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

.....
FGT TRANSPORTATION VOLUMES.....

	DAILY	MCF	RATE	MATQ
CUSTOMER CHARGE				\$0.00
TRANSPORTATION CHARGE		4,059.0	0.35000	\$1,420.65

$4,059 \text{ mcf} \times 1.06291 \times 10 = 43,144 \text{ THERMS}$

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$1,420.65