# INDIANTOWN GAS COMPANY DOCKET NO. 000003-GU

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		DIRECT TESTIMONY
3		o <sub>F</sub>
4		BRIAN J. POWERS
5		
6	Q.	Please state your name, business address, by whom you are
7		employed, and in what capacity.
8		
9	A.	My name is Brian J. Powers and my business address is 16600 S.W.
10		Warfield Blvd., Indiantown, Florida 34956. I am President
11		of Indiantown Gas Company.
12		
13	Q.	What are your responsibilities in that position?
14	A.	I am responsible for the general operation of the company
15		including: rates, regulatory matters, budget preparation, gas
16		management, E.D.P., billing and service department.
17	Q.	What is the purpose of your testimony.
18	Α.	To briefly summarize the projected levelized maximum purchased gas
19		cost recovery factor (LPGCR) calculations for the period January
20		2000 through December 2000.
21	Q.	Have you prepared any exhibits in conjunction with your testimony?
22	Α.	Yes. Schedules E-1, E-2, E-3, E-4 and E-5 were filed on
23		September 26, 2000.
24		

DOCUMENT NUMBER-DATE

12132 SEP 26 B

1 2 Q. Please explain the calculation for the total true-up amount to be 3 collected or refunded during the January 2001 through December 2001 4 period. 5 A. We have projected that at the end of December 2000, based on eight б months actual, we will have over-recovered \$7,321 for the 7 January 2000 through December 2000 period. Also at the end of December 2000, we will have under-recovered \$7,468 for the 9 January 2000 through December 2000 period. The total net under-10 recovery to be collected during the January through December 2001 period is \$147. Based on estimated sales for the period 11 12 January 2001 through December 2001, it will be necessary to add 13 .003 cents per therm to collect this under-recovery. See Schedule 14 E-4 for details of this computation. 15 Q. What (LPCGR) Factor does Indiantown Gas Company seek approval 16 through its petition for the period January 1, 2001 through 17 December 31,2001? \$0.83729 per therm. 18 Α. 19 Does this conclude your testimony? Q. 20 Α. Yes 21 22 23

24

25

COMPANY:

Indiantown Gas Company

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

### PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

Jan 2001 Through Dec 2001

SCHEDULE E-1 (REVISED 6/08/94)

PROJECTION————													
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0		0	0	0	0	Ō	0	Ó	0	0	0	0
2 NO NOTICE RESERVATION	o	0	0	l o	0	Ó	0	ō	ò	0		Ō	ľ
3 SWING SERVICE	o	0	o	l o	o	0	0	ō	o	o	Ō	ا م	آ آ
4 COMMODITY (Other)	544,926	534,530	508,785	488,918	345,086	263,983	262,546	263,485	261,439	269,093	327,053	498,622	4,568,466
5 DEMAND	0	0	0	0	0	0	0	0	0	0	021,500	0	4,000,100
6 OTHER	lol	0	0	0	o	Q.	اة	ō	Ö	ō	o	Ö	, c
LESS END-USE CONTRACT									Ť	1	_	•	
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	l o	0	[ o	l o	
8 DEMAND	l	0	0	. 0	0	0	0	0	0	0	l o	ا أ	
9	0	0	0.	0	0	0	o	0	0	0	0	0	
10	0	0	o	0	0	0	l o	0	o	Ó	о	lo	C
11 TOTAL Q1+2+3+4+5+6)-(7+8+9+10)	544,926	534,530	508,785	488,918	345,086	263,983	262,546	263,485	261,439	269,093	327.053	498,622	4,568,466
12 NET UNBILLED	0	0	0	. 0	0	0	l	Q	0	G	g	0	.,,
13 COMPANY USE	] o	0	0	o	0	0	0	Ō	Ŏ	o	0	ه ا	l d
14 THERM SALES REVENUES	544926	534,530	508,785	488,918	345,086	263,983	262,546	263,485	261,439	269,093	327,063	498,622	4,568,466
THERMS PURCHASED											1 15-5-	,,	
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	Ō	0	0	0	0	Ô	0	0
16 NO NOTICE RESERVA Billing Determinants Only	0	0	0	0	0	0	0	0	Ö	0	Ō	Ŏ	ō
17 SWING SERVICE Commodity	0	0	O	Ö	Ó	Ó	o	0	ō		Ö	ا آ	ő
18 COMMODITY (Other) Commodity	611,500	611,500	608,500	606,500	434,000	332,000	330,400	332,000	331,300	341.000	415,500	606,500	5,560,700
19 DEMAND Billing Determinants Only	0	Ó	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	o	0	0	0	o	0	ا ا	0	ő	0	ا ا	ا أ	ō
LESS END-USE CONTRACT										_		•	Ţ
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	] 0	0	0	0	0	0	0	0	0	0	0	Ö	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	611,500	611,500	608,500	606,500	434,000	332,000	330,400	332,000	331,300	341,000	415,500	606,500	5,560,700
25 NET UNBILLED	) 0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	611,500	611,500	608,500	606,500	434,000	332,000	330,400	332,000	331,300	341,000	415,50 <u>0</u>	606,500	5,560,700
CENTS PER THERM												-	
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVAT(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.89113	0.87413	0.83613	0.80613	0.79513	0.79513	0.79463	0.79363	0.78913	0.78913	0.78713	0.82213	0.82156
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT			Ì									ł I	
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR		ERR	ERR	ERR	ERR	ERR	ERR
<b>36</b> (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.89113	0.87413	0.83613	0.80613	0.79513	0.79513		0.79363	0.78913		0.78713		0.82156
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	I I	ERR	ERR		ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOL(11/27)	0.89113	0.87413	0.83613	0.80613	0.79513	0.79513		0.79363	0.78913	Į I	0.78713	0.82213	0.82156
41 TRUE-UP (E-2)	0.00003	0.00003	0.00003	0.00003	0.00003	0.00003		0.00003	0.00003	i	0.00003	0.00003	0.00003
42 TOTAL COST OF GAS (40+41)	0.89116	0.87416	0.83616	0.80616	0.79516	0.79516	ſ	0.79366	0.78916		0.78716	0.82216	0.82159
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	ι ι	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR (42x43)	90.8186	89.0862	85.2135	82.1562	81.0352	81.0352	I I	80.8823	80.4237	80.4237	80.2199		83.7290
45 PGA FACTOR ROUNDED TO NEAREST .001	90.819	89. <u>086</u>	85.214	82.156	81.035	81.035	80.984	80.882	80.424	80.424	80.22	83.787	83.729

COMPANY: INDIANTOWN GAS COMPANY

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION **JANUARY 2000** 

Through DECEMBER 2000

SCHEDULE E-1/R (REVISED 6/08/94)

SUPPORTING DATA FOR THE PROJECTED PERIOD:

•	ACTUAL								REVIS				
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	ō	0	0	0	G	Ó	0	0	0	0	
2 NO NOTICE RESERVATION	0	0	C	0	0	0	0	0	0	0	0	0	C
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	(
4 COMMODITY (Other)	256,684	352,607	446,830	350,702	673,855	277,124	75,167	239,934	198,649	205,844	260,365	402,045	3,739,806
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	1 0	0	0	0
9	\	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ((1+2+3+4+5+6)-(7+8+9+10)	256,684	352,607	446,830	350,702	673,855	277,124	75,167	239,934	198,649	205,844	260,365	402,045	3,739,806
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	lo	0
14 THERM SALES REVENUES	265,964	361,990	445,653	349,069	665,056	275,074	80,554	224,119	211,649	205,844	260,365	402,045	3,747,382
THERMS PURCHASED												· · · · · · · · · · · · · · · · · · ·	
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	Ō	0	C
16 NO NOTICE RESERVA Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	C
17 SWING SERVICE Commodity	· 1	0	0	0	0	0	0	0	0	0	O	0	(
18 COMMODITY (Other) Commodity	1,046,750	1,170,960	1,380,790	1,003,610	1,450,776	639,860	229,060	487,310	267,800	277,500	351,000	542,000	8,847,416
19 DEMAND Billing Determinants Only	i 0	0	0	0	0	0	] 0	0	0	0	0	0	(
20 OTHER Commodity	- 0	0	0	0	0	0	0	0	0	0	0	0	(
LESS END-USE CONTRACT					1		1						
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	) 0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,046,750	1,170,960	1,380,790	1,003,610	1,450,776	639,860	229,060	487,310	267,800	277,500	351,000	542,000	8,847,416
25 NET UNBILLED	) 0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	1,037,774	1,171,422	1,374,836	1,033,760	1,454,716	681,646	217,964	491,198	267,800	277,500	351,000	542,000	8,901,616
CENTS PER THERM							,,,,,,						
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR		ERR	ERR		ERR	ERR				ERI
29 NO NOTICE RESERVAT(2/16)	ERR	ERR	ERR		ERR	ERR		ERR	ERR	1			ERI
30 SWING SERVICE (3/17)	ERR	ERR	ERR	I .	ERR	ËRR			ERR				ERI
31 COMMODITY (Other) (4/18)	0.24522	0.30113	0.32360		0.46448	0.43310		0.49236	0.74178	1			0.4227
<b>32</b> DEMAND (5/19)	ERR	ERR	ERR	1	ERR	ERR	3	ERR	ERR	ERR	ERR		ER
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERI
LESS END-USE CONTRACT	i												
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR		ERR	ERR		ERR	ERR				ERI
35 DEMAND (8/22)	ERR	ERR	ERR		ERR	ERR		ERR	ERR	ERR	ERR		ERI
36 (9/23)	ERR	ERR	ERR		ERR	ERR	4	ERR	ERR	ERR	ERR		ERI
37 TOTAL COST OF PURCHASES (11/24)	0.24522	0.30113	0.32360		1 ''	0.43310		0.49236	0.74178	0.74178			0.4227
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		ER
39 COMPANY USE (13/26)	ERR	ERR	ERR	4.4	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERF
40 TOTAL COST OF THERMS SOL(11/27)	0.24734	0.30101	0.32501	0.33925	0.46322	0.40655		0.48847	0.74178	0.74178		0.74178	0.4201
41 TRUE-UP (E-2)	0.00007	0.00007	0.00007		0.00007	0.00007		0.00007	0.00007	0.00007		0.00007	0.0000
42 TOTAL COST OF GAS (40+41)	0.24741	0.30108	0.32508	4	0.46329	0.40662	1	0.48854	0.74185			1 (	0.4202
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911		1.01911	1,01911	1	1.01911	1.01911	1.01911			1.0191
44 PGA FACTOR ADJUSTED FOR (42x43)	25.2139	30.6831	33.1288		47.2144	41.4392	1	49.7873	75.6028	75.6027		75.6027	42.822
45 PGA FACTOR ROUNDED TO NEAREST .001	25.214	30.683	33.129	34.58	47.214	41.439	35.152	49.787	75.603	75.603	75.603	75.603	42.82

COMPANY: Indiantown Gas Company

#### CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2 (REVISED 8/19/93)

FOR THE CURRENT PERIOD:

**JANUARY 2000** 

Through

DECEMBER 2000

	ACTUAL								REVISEI	TOTAL			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST							1		_				\$0
2 TRANSPORTATION COST	\$256,684	\$352,607	\$446,830	\$350,702	\$673,855	\$277,124	\$75,167	\$239,934	\$198,649	\$205,844	\$260,365	\$402,045	
3 TOTAL	\$256,684	\$352,607	\$446,830	\$350,702	\$673,855	\$277,124	\$75,167	\$239,934	\$198,649	\$205,844	\$260,365	\$402,045	\$3,739,806
4 FUEL REVENUES	\$265,964	\$361,990	\$445,653	\$349,069	\$665,056	\$275,074	\$80,554	\$224,119	\$211,649	\$205,844	\$260,365	\$402,045	\$3,747,382
(NET OF REVENUE TAX)	(****	(****	(400)	(#20)	(600)	(#06)	(630)	(\$26)	(\$26)	(\$26)	(\$26)	(\$26)	(\$312)
5 TRUE-UP COLLECTED OR (REFUNDED)	(\$26)	(\$26)	(\$26)		(\$26)	(\$26)	(\$26)	1, 1		\$205,818	* ' ' '	\$402,019	, ,
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$265,938	\$361,964	\$445,627	\$349,043	\$665,030	\$275,048	\$80,528	\$224,093	\$211,623	<b>≱</b> ∠∪5,616	\$260,339		\$3,747,070
7 TRUE-UP PROVISION - THIS PERIOD	\$9,254	\$9,357	(\$1,203)	(\$1,659)	(\$8,825)	(\$2,076)	\$5,361	(\$15,841)	\$12,974	(\$26)	(\$26)	(\$26)	\$7,264
(LINE 6 - LINE 3)	[												
8 INTEREST PROVISION-THIS PERIOD (21)	(\$15)	\$30	\$51	\$46	\$20	(\$9)	\$0	(\$28)	(\$36)		(\$1)	(\$1)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$7,782)	\$1,483	\$10,896	\$9,770	\$8,183	(\$596)	(\$2,655)	\$2,732	(\$13,111)	(\$147)	(\$148)	(\$148)	(\$7,782)
10 TRUE-UP COLLECTED OR (REFUNDED)	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$312
(REVERSE OF LINE 5)	,	,	·		,	,	•						
10a FLEX RATE REFUND (if applicable)	\$0	so	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$1,483	\$10,896	\$9,770	\$8,183	(\$596)	(\$2,655)		(\$13,111)				(\$149)	
(7+8+9+10+10a)	41,700	<b>\$10,000</b>	Ψ0,710	40,100	(4000)	(4=,000)	1,	(0.0,/	(4.4.7	(* ,	(0.1.0)	(*)	(* ,
INTEREST PROVISION							İ						ŀ
12 BEGINNING TRUE-UP AND	(\$7,782)	\$1,483	\$10,896	\$9,770	\$8,183	(\$596)	(\$2,655)	\$2,732	(\$13,111)	(\$147)	(\$148)	(\$148)	(\$7,782
INTEREST PROVISION (9)	(\$1,102)	\$1,405	\$10,000	\$3,170	\$0,103	(#550)	(42,000)	42,,42	(#15,111)	(\$147)	(4140)	(4.40)	(4.,,42
13 ENDING TRUE-UP BEFORE	\$1,498	\$10,866	\$9,719	\$8,137	(\$616)	(\$2,646)	\$2,732	(\$13,083)	(\$111)	(\$147)	(\$148)	(\$148)	(\$206)
	\$1,490	\$ 10,000	<b>33,713</b>	\$0,137	(9010)	(#2, <del>040</del> )	\$2,132	(\$13,003)	(4)111)	(41-41)	(#170)	(4140)	(\$200)
INTEREST (12+7-5)	(\$C 20A)	\$12,349	\$20,615	\$17,907	\$7.566	(\$3,243)	\$76	(\$10,351)	(\$13,222)	(\$293)	(\$295)	(\$297)	(\$7,988)
14 TOTAL (12+13)	(\$6,284)	\$6,175	\$10,307	\$8,953	\$3,783	(\$3,243)		(\$10,331)	(\$6,611)			(\$148)	
15 AVERAGE (50% OF 14)	(\$3,142)	5.80	\$10,307 5.80	\$6,953 6.07	\$3,763 6.18	(\$1,621)	6.58	6.50	(\$0,011)	, , , , ,	6.48	6.48	
16 INTEREST RATE - FIRST	5.60	5.80	5.80	6.07	0.10	6.57	0.56	6.50	0.40	0.40	0.40	0.40	
DAY OF MONTH				6.18	6.57		6.50	6.48	6.48	6.48	6.48	6.48	0.00
17 INTEREST RATE - FIRST	5.80	5.80	6.07	6.18	6.57	6.58	6.50	0.40	6.40	0.40	0.40	0.40	0.00
DAY OF SUBSEQUENT MONTH									45.55	40.00	40.00	40.00	
18 TOTAL (16+17)	11.40	11.60	11.87	12.25	12.75			12.98	12.96		12.96	12.96	
19 AVERAGE (50% OF 18)	5.70	5.80	5.94	6.13	6.38	6.58	6.54	6.49	6.48		6.48	6.48	
20 MONTHLY AVERAGE (19/12 Months)	0.47	0.48	0.49	0.51	0.53	l		0.54	0.54		0.54	0.54	
21 INTEREST PROVISION (15x20)	-15	30	51	46	20	-9	0	-28	-36	<u> </u>	<u>-1</u>	1	57

 $<sup>^{\</sup>star}$  If line 5 is a refund ( ) add to line 4. If line 5 is a collection subtract from line 4.

COMPANY: Indiantown Gas Company

# TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

SCHEDULE E-3
(REVISED 8/19/93)

**ESTIMATED FOR THE PROJECTED PERIOD OF:** Jan 2001 Through Dec 2001 TOTAL COMMODITY COST PURCHAS PURCHASED SCH SYSTEM **END TOTAL THIRD** CENTS PER **DEMAND OTHER CHARGES** MONTH **FROM FOR** TYPE SUPPLY USE **PURCHASED PARTY** PIPELINE COST ACA/GRI/FUEL THERM January PESCO SYS SUPPLY FTS \$544.926 611500 611500 89.11 PESCO February SYS SUPPLY **FTS** 611500 611500 \$534,530 87.41 March PESCO SYS SUPPLY **FTS** 608500 608500 \$508.785 83.61 SYS SUPPLY April \$488.918 PESCO **FTS** 606500 606500 80.61 Mav PESCO SYS SUPPLY \$345.086 **FTS** 434000 434000 79.51 June PESCO SYS SUPPLY **FTS** 332000 332000 \$263.983 79.51 July PESCO SYS SUPPLY **FTS** 330400 330400 \$262,546 79.46 \$263,485 August PESCO SYS SUPPLY **FTS** 332000 332000 79.36 September PESCO SYS SUPPLY **FTS** 331300 331300 \$261,439 78.91 SYS SUPPLY \$269,093 October PESCO **FTS** 341000 341000 78.91 November SYS SUPPLY \$327.053 78.71 PESCO **FTS** 415500 415500 SYS SUPPLY 606500 82.21 December PESCO **FTS** 606500 \$498,622 **ERR** 0 0 ERR **ERR ERR ERR ERR ERR ERR ERR ERR ERR** 0 ERR **ERR** 0 **ERR ERR ERR ERR** 0 **ERR** 0 **ERR ERR** TOTAL 5560700 0 5560700 4568466.391 0 0 82.16

MPANY: Indiantown Gas Company		CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD									
ESTIMATED FOR THE PROJECTED	) PERIOD:	Jan 2001	Through	Dec 2001							
	PRIOR PERIOD:	JANUARY 99	- DECEMBER 99	CURRENT PERIOD: JANUARY 00 - DECEMBER 00							
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2)	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP						
1 TOTAL THERM SALES \$	\$2,859,746	\$2,947,206	\$87,460	\$3,747,070	\$3,834,530						
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$30,259	\$22,804	(\$7,455)	\$7,264	(\$191)						
3 INTEREST PROVISION FOR THIS PERIOD	(\$1,559)	(\$1,572)	(\$13)	<b>\$</b> 57	\$44						
4 END OF PERIOD TOTAL NET TRUE-UP	\$28,700	\$21,232	(\$7,468)	\$7,321	(\$147)						
NOTE: EIGHT MONTHS ACTUAL FOUR MO	DNTHS REVISED ESTIMATE DAT	TA OBTAINED	FROM SCHEDULE (	E-2).	•						
COLUMN (1) DATA OBTAINED FROM SO COLUMN (2) DATA OBTAINED FROM SO		(\$147) 5,560,700	equals	(\$0.00003) PER THERM TRUE UP COLLECT	'ION						

LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7) LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7) LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2) LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2) COMPANY: Indiantown Gas Company

## THERM SALES AND CUSTOMER DATA

SCHEDULE E-5 (REVISED 8/19/93)

**ESTIMATED FOR THE PROJECTED PERIOD:** 

Jan 2001 Through Dec 2001

									<del>· · · · · </del>		**********		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	20,000	20,000	18,000	15,000	12,000	11,000	10,000	11,000	10,000	10,000	14,000	16,000	167,000
COMMERCIAL	14,000	14,000	13,000	14,000	9,500	8,500	7.900	8.500	8,800	8,500	14,000	13,000	133,700
FIRM INDUSTRIAL	265,000	265,000	265,000	265,000	100,000	0	Ó	O	0	10,000	75,000	265,000	1,510,000
COMMERCIAL LARGE VOL. 2	0	0	0	0	0	0	0	o	o	, O	O	0	0
	0	o	o	Ō	0	0	0	o	o	0	0	0	o
	ō	ŏ	ŏ	ō	Ō	0	Ö	0	ō	0	o	0	a
TOTAL FIRM	299,000	299,000	296,000	294,000	121,500	19,500	17,900	19,500	18,800	28,500	103,000	294,000	1,810,700
THERM SALES (INTERRUPTIBLE)			,	,	, .		<u> </u>	•		,			<u> </u>
SMALL INTERRUPTIBLE	0	0	0	0	0	Ō	0	0	0	0	0	0	
INTERRUPTIBLE	Ō	O	Ŏ	Ö	Ō	Ō	0	0	Ó	0	0	0	l c
LARGE INTERRUPTIBLE	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	3,750,000
TOTAL INTERRUPTIBLE	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	3,750,000
TOTAL THERM SALES	611,500	611,500	608,500	606,500	434,000	332,000	330,400	332,000	331,300	341,000	415,500	606,500	5,560,700
NUMBER OF CUSTOMERS (FIRM)	,	011,000	000,000	000,000			•••,		00.,000	,	,	****	_,,
RESIDENTIAL	660	660	660	660	660	660	660	660	660	660	660	660	660
COMMERCIAL	27	27	27	27	27	27	27	27	27	27	27	27	27
FIRM INDUSTRIAL	1	1	1	1	1	1	1	1	1	1	1	1	1
COMMERCIAL LARGE VOL. 2	0	0	Ö	Ò	Ö	0	Ó	Ö	Ġ	Ò	ó	Ô	٥
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	ő	ő	0	Ö	ő	Ŏ	Ŏ	Ö	Ö	Ö	Ŏ	Ô	Ö
TOTAL FIRM	688	688	688	688	688	688	688	688	688	688	688	688	688
NUMBER OF CUSTOMERS (INT.)		555	000			***							
SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	Ö	0
INTERRUPTIBLE	Ŏ	Ō	o	Ö	Ö	Ō	ō	0	0	0	0	0	0
LARGE INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL INTERRUPTIBLE	1	1	1	4	1	1	1	1	1	1	1	1	1
TOTAL CUSTOMERS	689	689	689	689	689	689	689	689	689	689	689	689	689
THERM USE PER CUSTOMER			L						*				
RESIDENTIAL	30	30	27	23	18	17	15	17	15	15	21	24	253
COMMERCIAL	519	519	481	519	352	315	293	315	326	315	519	481	4,952
COMMERCIAL LARGE VOL. 1	265,000	265,000	265,000	265,000	100,000	0	0	0	0	10,000	75,000	265,000	1,510,000
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ER						
COMMENCIAL PARCE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERF						
SMALL INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERI						
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERI						
LARGE INTERRUPTIBLE	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	312,500	3,750,000
LARGE INTERNOF CIBLE	312,000	312,300	312,300	312,300	J12,000	512,000	512,000	312,000	312,000	512,000	3.2,000	J. 2,000	2,,,00,000
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