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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Energy Conservation : Cost Recovery Clause : :

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DOCKET NO. 000002-EG

Submitted for Filing: 9-27-00

DIRECT TESTIMONY AND EXHIBITS

of

J. BRENT CALDWELL

on behalf of

PEOPLES GAS SYSTEM

12216 SEP 27 8 FPSC-RECORDS/REPORTING

DOCUMENT NUMPER (DATE

1	Q.	Please state your name, business address, by whom you are
2		employed, and in what capacity?
3		
4	A.	My name is J. Brent Caldwell. My business address is
5	:	Peoples Gas System, 702 North Franklin Street, P.O. Box
6		2562, Tampa, Florida 33601-2562. I am employed by Peoples
7		Gas System ("Peoples") as Director of Regulatory Services.
8		
9	Q.	Please describe your educational and employment background.
10		
11	A.	I have a Bachelor of Electrical Engineering degree from the
12		Georgia Institute of Technology and a Masters of Science in
13		Electrical Engineering from the University of South
14		Florida. From 1985 to 1994, I was employed in a series of
15		progressively more responsible positions in the electrical
16		engineering and systems analysis fields. In 1994, I joined
17		Tampa Electric Company as a Rate Analyst in the Regulatory
18		Affairs Department. As a Rate Analyst, I performed
19		analyses associated with the Fuel Adjustment Clause, the
20		Environmental Cost Recovery Clause and other rate design
21		issues. I joined Peoples in 1997 as a member of the Gas
22		Supply and Regulatory Planning Department. As Director of
23		Regulatory Services, I am primarily responsible for
24		coordinating and overseeing all regulatory activity for
25		Peoples, including the Energy Conservation Cost Recovery

("ECCR") Clause. 1 2 What is the purpose of your testimony in this docket? 3 Q. 4 5 testimony addresses Peoples' energy conservation Α. My 6 programs, the costs that Peoples has incurred and the 7 revenues recovered by Peoples through the ECCR clause from 8 January 2000 through August 2000, and the costs that 9 Peoples seeks to recover through the ECCR clause in 2001. 10 My testimony supports the conservation programs of both the former Peoples Gas System, Inc. and the former West Florida 11 12 I will hereinafter refer to the Natural Gas Company. 13 former West Florida Natural Gas Company territory as Peoples' "West Florida Region." 14 15 16 My testimony describes generally the expenditures made and 17 projected to be made in implementing, promoting and operating Peoples' energy conservation programs for the 18 19 current period. This information includes the adjusted net 20 true-up amounts associated with those programs for the 21 period April 1999 through December 1999. Next, my 22 testimony addresses the actual costs incurred in January 23 through August 2000, and revised projections of program costs that Peoples expects to incur from September through 24 25 December 2000. In addition, my testimony presents

1		
1		projected conservation program costs for the period January
2		1, 2001 through December 31, 2001.
3		
4		Finally, my testimony presents the calculation of the
5	1	conservation cost recovery adjustment factors to be applied
6		to customers' bills during the period beginning with the
7		first billing cycle for January 2001 and continuing through
8		the last billing cycle for December 2001.
9	İ	
10	Q.	Are you sponsoring any exhibits with your testimony?
11		
12	A.	Yes. I am sponsoring four exhibits produced under my
13		direction and supervision. Exhibit(KJW-1), which was
14		filed on May 19, 2000, contains the conservation cost
15		recovery true-up data for the period April 1999 through
16		December 1999 for Peoples' non-West Florida Region, and
17		Exhibit(KJW-2), which was also filed on May 19, 2000,
18		contains similar information for the same period for the
19		West Florida Region. Exhibit(JBC-3), contains the
20		conservation cost recovery true-up data for the period
21		January 2000 through August 2000 as well as reprojected
22		expenses for the period September 2000 through December
23		2000 for Peoples' non-West Florida Region, and Exhibit
24		(JBC-4), contains similar information for the West Florida
25	ł	Region. In addition, Exhibit(JBC-3) consists of

Schedules C-1 through C-5, which contain information 1 related to the calculation of the ECCR factors to be 2 applied to customers' bills during the period January 3 through December 2001 in Peoples' non-West Florida Region. 4 5 Exhibit (JBC-4) contains the same schedules and similar 6 information for Peoples' West Florida Region. 7 Have you prepared schedules showing the expenditures 8 Q. associated with Peoples' energy conservation programs for 9 10 the period April 1999 through December 1999? 11 Actual expenses for the period April 1999 through 12 A. Yes. December 1999 for Peoples' non-West Florida Region are 13 14 shown on Schedule CT-2, page 2, of Exhibit (KJW-1). 15 Actual expenses for that period for the West Florida Region are shown on Schedule CT-2, page 2, of Exhibit (KJW-2). 16 17 In each of these exhibits, Schedule CT-2, page 1 presents 18 a comparison of the actual program costs and true-up amount 19 to the projected costs and true-up amount for the same 20 period. 21 22 Q. What are the Company's true-up amounts for the period April 23 1999 through December 1999? 24

With respect to Peoples' non-West Florida Region, as shown 1 Α. on Schedule CT-1 of Exhibit __(KJW-1), the end-of-period 2 net true-up for the period is an underrecovery of \$137,152 3 including both principal and interest. The projected 4 true-up for the period, as approved by Commission Order No. 5 PSC-99-2504-FOF-EG, was an overrecovery of \$301,480 6 (including interest). Subtracting the projected true-up 7 overrecovery from the actual underrecovery yields the 8 adjusted net true-up of \$438,632 underrecovery (including 9 interest). 10 11 With respect to Peoples' West Florida Region, as shown on 12 Schedule CT-1 of Exhibit ____(KJW-2), the end-of-period 13 net true-up for the period is an underrecovery of \$302,792, 14 including both principal and interest. The projected 15 true-up for the period, as approved by Commission Order No. 16 PSC-99-2504-FOF-EG, was an underrecovery of \$191,792 17 (including interest). Subtracting the projected true-up 18 underrecovery from the actual underrecovery yields the 19 adjusted net true-up of \$111,000 underrecovery (including 20 interest). 21 22 What do the rest of the schedules in Exhibits ____(KJW-1) 23 Q.

and ____(KJW-2) show?

25

24

Schedule CT-2, in each of the exhibits, presents an 1 Α. analysis of the variance between actual and estimated 2 energy conservation program costs for the period April 1999 3 through December 1999. Each exhibit's Schedule CT-3 4 presents an analysis of program costs, by month and by 5 program, and calculation of the true-up and interest 6 7 amounts. Schedule CT-4 is not applicable to Peoples. Schedule CT-5 provides for a reconciliation and explanation 8 of differences between the Company's filing and the 9 10 Commission's audit for the relevant period. There were no 11 such differences to report as of the date of the filing of 12 the schedules on May 19, 2000. Each exhibit's Schedule 13 CT-6 contains Program Progress Reports for each of Peoples' 14 approved energy conservation programs. 15

16 Q. Have you prepared summaries of the Company's conservation 17 programs and the projected costs associated with these 18 programs?

19

A. Yes. Summaries of the Company's programs in the non-West
Florida Region are presented in Exhibit ____(JBC-3),
Schedule C-5. Summaries of the programs in the West
Florida Region are presented in Exhibit ____(JBC-4),
Schedule C-5.

Have you prepared schedules required for the calculation of 1 0. Peoples' proposed conservation adjustment factors to be 2 applied during the billing periods from January 2001 3 through and including December 2001? 4 5 Yes. Schedule C-3 of Exhibit ____(JBC-3) (for the non-West 6 A. Florida Region) and Exhibit (JBC-4) (for the West 7 Florida Region) show actual expenses for the period January 8 through August 2000 and projected expenses for the period 9 10 September through December 2000. 11 12 Projected expenses for the January through December 2001 period are shown on Schedule C-2 of Exhibits (JBC-3) 13 14 and (JBC-4). The total annual cost projected represents an increase over recent levels as a result of 15 Peoples' active expansion of the availability of natural 16 gas throughout the state of Florida. Schedule C-1 of both 17 18 exhibits shows the calculation of the conservation 19 adjustment factors. The estimated true-up amount from Schedule C-3 (Page 4) of Exhibit (JBC-3) being an 20 21 overrecovery, and Exhibit (JBC-4)being an underrecovery, were incorporated into the totals of the 22 23 projected costs for the January through December 2001 period. The resulting totals of \$8,527,877 (for the non-24

West Florida Region) and \$1,868,607 (for the West Florida 1 Region) are the total expenses to be recovered during 2 These total expenses were then 3 calendar year 2001. allocated to the Company's affected rate classes pursuant 4 to the methodology approved by the Commission, divided by 5 the expected consumption of each rate class, and then 6 adjusted for the regulatory assessment fee. 7 8 Schedule C-1 of Exhibit (JBC-3) shows the resulting 9 estimated ECCR revenues and adjustment factors by rate 10 class for Peoples' non-West Florida Region for the period 11 January through December 2001. Schedule C-1 of Exhibit 12 13 (JBC-4) shows the resulting estimated ECCR revenues and adjustment factors by rate class for Peoples' West Florida 14

Region for the same period.

17 Q. Does this conclude your prefiled direct testimony?

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15

16

19 A. Yes, it does.

SCHEDULE C-1 PAGE 1 OF 1								Company:	Peoples Gas Syste Except West Florid Exhibit No	la Region
			ENERGY C SUMMARY OF C MONTHS:						Docket No. Peoples Gas Syste JBC-3	m
1. TOTAL INCREMENT,	AL COSTS (SCH	EDULE C-2, PAG	GE 1)				9,549,552			
2. TRUE-UP (SCHEDUI	.E C-3, PAGE 4,	LINE 11)					(1,021,675)			
3. TOTAL (LINE 1 AND	LINE 2)						8,527,877			
-				NON-GAS	TOTAL CUST. &		ECCR AS %			
RATE SCHEDULE	BILLS	THERMS	CUSTOMER CHARGE	ENERGY CHARGE	ENGY CHG REVENUE	ECCR REVENUES	OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSER FACTOR
RESIDENTIAL	2,463,341	50,564,635	17,243,387	20,790,661	38,034,048	3,084,616	8.11014%	0.06100	1.00503	0.06
SMALL COMMERCIA	56,316	3,127,368	844,740	1,055,111	1,899,851	154,081	8.11014%	0.04927	1.00503	0.049
COMMERCIAL	210,886	120,107,254	3,585,062	29,274,942	32,860,004	2,664,994	8.11014%	0.02219	1.00503	0.02
COMM. LGE VOL I	24,488	131,879,176	612,200	28,828,788	29,440,988	2,387,707	8.11014%	0.01811	1.00503	0.01
COMM. LGE VOL 11	616	16,698,755	27,720	2,697,684	2,725,404	221,034	8.11014%	0.01324	1.00503	0.01
STREET LIGHTING	1,125	1,401,860	o	132434	132,434	10,741	8.11014%	0.00766	1.00503	0.00
NGVS	245	783,634	6,125	51,877	58,002	4,704	8.11014%	0.00600	1.00503	0.00
TOTAL	2,757,017	324,562,682	22,319,234	82,831,497	105,150,731	8,527,877				

	DULE C-2 1 OF 2	ES		ERVATION PROGF			л н					Company:	Peoples Gas Syste Except West Floric Exhibit No. Docket No. Peoples Gas Syste JBC-3	a Region
	PROGRAM	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1	HOME BUILDER PROGRAM	510.629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	6,127,55
	WATER HEATER LOAD RETE	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	16,333	18,333	18,333	220,00
3	OIL HEAT REPLACEMENT	2,083	2.083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	25,000
4	SMALL PKG COGEN	0	. 0	0	0	0	0	0.	0	0	0	0	0	
5	COMM ELECTRIC REPLACEM	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	100,000
6	RES ELECTRIC REPLACEME	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	1,107,00
7	COMMON COSTS	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	1,920,000
8	GAS SPACE CONDITIONING	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	50,000
9	N/A	0	0	0	0	0	0	0	0	0	0	0	0	4
10	N/A	O	0	· 0	O	a	0	Q	o	D	0	0	٥	
	TOTAL ALL PROGRAMS	795,796	795,796	795,796	795,796	795,796	795,796	795,796	795,796	795,796	795,796	795,796	795,796	9,549,55

CHEDULE C - 2 AGE 2 OF 2						OGRAM COSTS PE ugh December 200		Company:	Peoples Gas Syste Except West Florid Exhibit No. Docket No. Peoples Gas Syste JBC-3	e Region
PROG	SRAM		PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
	BUILDER PROGRAM	0	0	0	0	6,127,552	0	0	C	6,127,55
	HEATER LOAD RETENTI	0	0	0	õ	220,000	0	0	0	220,00
	AT REPLACEMENT	0	0	0	ő	25,000	0	0 0	0	25,00
	PKG COGEN	ů O	a a	0	Ő	0	0	0	0	
	ELECTRIC REPLACEMEN	0	0	0	0	100,000	0	0	0	100,0
	ECTRIC REPLACEMENT	ů	0	- 0	0	1,107,000	0	0	0	1,107,0
	ON COSTS	ő	700,000	20,000	1,000,000	0	100,000	0	100,000	1,920,0
		0	0		0	50,000	0	0	0	50,0
9 N/A		0	0	0	0	0	0	0	o	
10 N/A		0	0	0	0	Ø	0	0	0	
PROG	RAM COSTS	0	700,000	20,000	1,000,000	7,629,552	100,000	0	100,000	9,549,5

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	EDULE C - 3 1 OF 5			ESTIMATED CON	ISERVATION PR	OGRAM COSTS P	ER PROGRAM	Company:	Peoples Gas Syste Except West Florid Exhibit No Docket No.	
				-	00 Through Dece Ionths of Actual				Peoples Gas Syste JBC-3	m
	PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE	VEHICLE	OTHER	TOTAL
1	HOME BUILDER PROGRAM									
	A. ACTUAL	0	0	0	0	3,432,505	0	0	0	3,432,50
	B. ESTIMATED	0	0	0	0	2,500,000	٥	C	0	2,500,00
	C. TOTAL	0	0	0	0	5,932,505	0	0	0	5,932,50
2	WATER HEATER LOAD RETENTIO	N								
	A. ACTUAL	0	0	0	0	129,800	0	0	0	129,8
	B. ESTIMATED	0	0	0	0	91,875	0	0	0	91,8
	C. TOTAL	0	0	0	0	221,675	0	0	0	221,6
3	OIL HEAT REPLACEMENT									
	A. ACTUAL	0	0	0	0	4,620	. 0	0	0	4,6
	B. ESTIMATED	0	0	0	0	16,875	Đ	0	0	16,8
	C. TOTAL	0	0	0	0	21,495	0	0	0	21,4
4	SMALL PKG COGEN									
	A. ACTUAL	0	0	0	0	0	0	0	0	
	B. ESTIMATED	0	0	0	0	0	0	0	0	
	C. TOTAL	0	0	0	٥	0	0	0	0	
5	COMM ELECTRIC REPLACEMENT									
	A. ACTUAL	0	0	0	0	31,440	0	0	0	31,4
	B. ESTIMATED	0	0	0	0	60,000	0	0	0	60,0
	C. TOTAL	0	0	0	0	91,440	0	0	0	91,4
6	RES ELECTRIC REPLACEMENT									
	A. ACTUAL	0	0	0	0	230,636	0	0		230,6
	B. ESTIMATED	0	0	0	0	625,000	0	0		625,0
	C. TOTAL	0	0	0	0	855,636	0	0	0	855,0
	SUB-TOTAL	· 0	0	0	0	7,122,751	0	0	0	7,122,

	DULE C - 3 2 OF 5							Company: .	Peoples Gas Syste Except West Florid Exhibit No.	
				January 20	NSERVATION PH 00 Through Dece fonths of Actual		ER PROGRAM		Docket No. Peoples Gas Syste JBC-3	m
		CAPITAL	PYROLL &	MATERLS. &			OUTSIDE			
	PROGRAM NAME	INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
	SUB-TOTAL - PREVIOUS PAGE	0	0	0	.0	7,122,751	0	0	0	7,122,75
7.	COMMON COSTS									
	A. ACTUAL	0	407,187	2,803	691,321	0	30,255	2,428	69,272	1,203,26
	B. ESTIMATED	0	305,379	9,197	608,679	٥	69,745	12,572	1,011,300	1,011,30
	C. TOTAL	0	712,566	12,000	1,300,000	0	100,000	15,000	75,000	2,214,50
3.	GAS SPACE CONDITIONING									
	A. ACTUAL	0	0	0	0	15,000	0	0	0	15,0
	B. ESTIMATED	0	0	0	0	39,375	0	0	0	39,3
	C. TOTAL	0	0	0	0	54,375	. 0	Û	0	54,31
9.	N/A									
	A. ACTUAL	0	0	0	0	0	0	0	0	
	B. ESTIMATED	0	0	0	0	0	0	0	0	
	C. TOTAL	0	0	0	0	0	0	0	0	
0.	N/A									
	A. ACTUAL	0	0	0	0	0	0	0	0	
	B. ESTIMATED	0	0	0	0	0	0	0	0	
	C. TOTAL	0	0	0	0	0	0	0	0	
1.	N/A									
	A. ACTUAL	0	0	0	0	0	0	0	0	
	B. ESTIMATED	0	0	0	0	0	0	0	0	
	C. TOTAL	0	0	0	0	0	0	0	0	
	TOTAL	0	712,566	12,000	1,300,000	7,177,126	100,000	15,000	75,000	9,391,6

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SCHEDULE C-3 PAGE 3 OF 5			c	January 2000	ROGRAM COSTS TUAL/ESTIMATE Through Decemb Onths of Actuals	D					Company:	Peoples Gas Syst Except West Flort Exhibit No Docket No. Peoples Gas Syst JBC-3	da Region
PROGRAM NAME	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
HOME BUILDER PROGRAM	343,115	367,625	368,520	891,675	482,505	615,200	363,865	500,000	500,000	500,000	500,000	500,000	5,932,505
WATER HEATER LOAD RETE	23,200	19,600	23,100	13,600	15,000	16,200	19,100	18,375	18,375	18,375	18,375	18,375	221,675
OIL HEAT REPLACEMENT	660	330	2,640	330	0	330	330	3,375	3,375	3,375	3,375	3,375	21,495
SMALL PRG COGEN	0	o	0	0	0	0	0	0	0	0	0	0	0
COMM ELECTRIC REPLACEM	o	840	2,880	3,600	1,080	21,840	1,200	12,000	12,000	12,000	12,000	12,000	91,440
RES ELECTRIC REPLACEME	36,028	33,758	43,520	25,925	23,175	31,695	36,535	125,000	125,000	125,000	125,000	125,000	855,636
COMMON COSTS	86,834	229,178	180,267	218,310	231,994	121,328	135,355	202,260	202,260	202,260	202,260	202,260	2,214,566
GAS SPACE CONDITIONING	D	0	0	0	0	15,000	0	7,875	7,875	7,875	7,875	7,875	54,375
N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
N/A	0	0	0	0	0	0	O	0	0	D	0	0	0
TOTAL ALL PROGRAMS	489,837	651,331	620,927	1,153,440	753,754	821,593	556,385	868,885	868,885	868,885	868,885	868,885	9,391,692

SCHEDULE C - 3 PAGE 4 OF 5					SERVATION ADJ					·	Company:	Peoples Gas Syste Except West Flork Exhibit No Docket No. Peoples Gas Syste	la Region
				January 200	0 Through Decemi	Der 2000				,		JBC-3	-111
CONSERVATION REVS.	Jan	Feb	Mar	Арг	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	o	0	0	o
a. OTHER PROG. REV.	0	0	0	0	0	0	0	0	0	0	0	0	0
b. CONSERV. ADJ. REV.	(1,183,116)	(1,236,337)	(1,042,424)	(854,184)	(822,300)	(705,131)	(667,491)	(794,070)	(794,070)	(794,070)	(794,070)	(794,070)	(10,481,335
C .	0	0	0	0	0	0	0	0	0	0	0	0	C
CONSERV. ADJ REV.													
(NET OF REV. TAXES)	(1,183,116)	(1,236,337)	(1,042,424)	(854,184)	(822,300)	(705,131)	(667,491)	(794,070)	(794,070)	(794.070)	(794,070)	(794,070)	(10,481,335
TOTAL REVENUES	(1,183,116)	(1,236,337)	(1,042,424)	(854,184)	(822,300)	(705,131)	(667,491)	(794,070)	(794,070)	(794,070)	(794,070)	(794,070)	(10,481,335
PRIOR PERIOD TRUE-UP													
NOT APPLIC. TO PERIOD	11,429	11,429	11,429	11,429	11,429	11,429	11,429	11,429	11,429	11,429	11,429	11,429	137,152
CONSERVATION REVS.													
APPLIC. TO PERIOD	(1,171,687)	(1,224,908)	(1,030,995)	(842,755)	(810,871)	(693,702)	(656,062)	(782,641)	(782,641)	(782,641)	(782,641)	(782,641)	(10,344,183
CONSERVATION EXPS.													
(FORM C-3, PAGE 3)	489,837	651,331	620,927	1,153,440	753,754	821,593	556,385	868,885	868,885	868,885	868,885	868,885	9,391,692
TRUE-UP THIS PERIOD	(681,850)	(573,577)	(410,068)	310,685	(57,117)	127,891	(99,677)	86,244	86,244	86,244	86,244	86,244	(952,49)
INTEREST THIS													
PERIOD (C-3,PAGE 5)	(995)	(4,107)	(6,711)	(7,272)	(6,995)	(7,122)	(7,108)	(7,190)	(6,814)	(3,122)	(6,060)	(5,688)	(69,18
TRUE-UP & INT.													
BEG. OF MONTH	137,152	(557,122)	(1,148,235)	(1,574,443)	(1,282,459)	(1,358,001)	(1,248,660)	(1,366,874)	(1,299,250)	(1,231,249)	(1,159,557)	(1,090,802)	(1,021,67
PRIOR TRUE-UP													
COLLECT /(REFUND.)	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)	(11,429)	(137,15
END OF PERIOD TOTAL													
NET TRUE-UP	(557,122)	(1,146,235)	(1,574,443)	(1,282,459)	(1,358,001)	(1,248,660)	(1,366,874)	(1,299,250)	(1,231,249)	(1,159,557)	(1,090,802)	(1,021,675)	(1.021,67
									0				

n <u> </u>	eb Ma		Company: 5 OF 5 CALCULATION OF TRUE-UP AND INTEREST PROVISION January 2000 Through December 2000										
37 152 /*		·	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
01,10 2 (1	557,122) (1,14	6,235) (1	(1,574,443)	(1,282,459)	(1,358,001)	(1,248,660)	(1,366,874)	(1,299,250)	0	(1,159,557)	(1,090,802)	(1,299,25	
56,127) (1,1	142,128) (1,5	(1,732)	(1,275,187)	(1,351,005)	(1,241,539)	(1,359,766)	(1,292,060)	(1,224,435)	(1,156,434)	(1,084,742)	(1,015,987)	(2,111,31)	
18,975) (1,6	599,250) (2.7 [°]	3,966) (3	2,849,630)	(2,633,465)	(2,599,539)	(2,608,427)	(2,658,934)	(2,523,685)	(1,156,434)	(2,244,299)	(2,106,789)	(3,410,56	
09,488) (8	349,625) (1,3	6,983) (1	1,424,815)	(1,316,732)	(1,299,770)	(1,304,213)	(1,329,467)	(1,261,842)	(578,217)	(1,122,149)	(1,053,394)	(1,705,28	
6000% 5	.8000% 5.1	000%	6.0700%	6.1800%	6.5700%	6.5800%	6.5000%	6.4800%	6.4800%	6.4800%	6.4800%		
3000% 5.	.8000% 6.(700%	6.1800%	6.5700%	6.5800%	6.5000%	6.4800%	6.4800%	6.4800%	6,4800%	6.4800%		
4000% 11.	.6000% 11.0	700% 1	12.2500%	12.7500%	13.1500%	13.0800%	12.9800%	12.9600%	12.9600%	12.9600%	12.9600%		
7000% 5	.8000% 5.9	350%	6.1250%	6.3750%	6.5750%	6.5400%	6.4900%	6.4800%	6.4800%	6.4800%	6.4800%		
4750% 0	.4833% 0	946%	0.5104%	0.5313%	0.5479%	0.5450%	0.5408%	0.5400%	0.5400%	0.5400%	0.5400%		
(\$9 95)	(\$4,107) (6,711)	(\$7,272)	(\$6,995)	(\$7,122)	(\$7,108)	(\$7,190)	(\$6,814)	(\$3,122)	(\$6,060)	(\$5,688)	(\$69,18	
1 0 5 9 4 7	8,975) (1,6 9,488) (6 000% 5 000% 11 000% 5 750% 0	8,975) (1,699,250) (2,71 9,488) (849,625) (1,35 000% 5,8000% 5,8 000% 5,8000% 6,0 000% 11,6000% 11,8 000% 5,8000% 5,9 000% 5,8000% 5,9 000% 5,8000% 5,9 000% 5,8000% 5,9 000% 5,8000% 5,9 000% 5,8000% 5,9 750% 0,4833% 0,4 (\$995) (\$4,107) (\$	8,975) (1,699,250) (2,713,966) (1 9,488) (849,625) (1,356,983) (1 000% 5,8000% 5,8000% (1 000% 5,8000% 6,0700% (1 000% 11,6000% 11,8700% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,8000% 5,9350% (1 000% 5,800% (1 (1 000% 5,800% 5,9350% (1 000% 5,995) (\$4,107) (\$6,711)	8,975) (1,699,250) (2,713,966) (2,849,630) 9,488) (849,625) (1,356,983) (1,424,815) 000% 5,8000% 5,8000% 6.0700% 000% 5,8000% 6.0700% 6.1800% 000% 11.6000% 11.8700% 12.2500% 000% 5,8000% 5.9350% 6.1250% 000% 5,8000% 5.9350% 6.1250% 000% 5,8000% 5.9350% 6.1250% 750% 0.4833% 0.4946% 0.5104% (\$995) (\$4,107) (\$6,711) (\$7,272)	8,975) (1,699,250) (2,713,966) (2,849,630) (2,633,465) 9,488) (849,625) (1,356,983) (1,424,815) (1,316,732) 000% 5,8000% 5,8000% 6.0700% 6.1800% 000% 5,8000% 6.0700% 6.1800% 6.5700% 000% 11,6000% 11,8700% 12,2500% 12,7500% 000% 5,8000% 5.9350% 6.1250% 6.3750% 000% 5,8000% 0.4946% 0.5104% 0.5313% (\$995) (\$4,107) (\$6,711) (\$7,272) (\$6,995)	8,975) (1,699,250) (2,713,966) (2,849,630) (2,633,465) (2,599,539) 9,488) (849,625) (1,356,983) (1,424,815) (1,316,732) (1,299,770) 000% 5.8000% 5.8000% 6.0700% 6.1800% 6.5700% 000% 5.8000% 6.0700% 6.1800% 6.5700% 000% 5.8000% 6.0700% 6.1800% 6.5700% 000% 5.8000% 6.0700% 6.1800% 6.5700% 000% 5.8000% 5.9350% 6.1250% 12.7500% 13.1500% 000% 5.8000% 5.9350% 6.1250% 6.3750% 6.5750% 000% 5.8000% 5.9350% 6.1250% 0.5313% 0.5479% (\$995) (\$4,107) (\$6,711) (\$7,272) (\$6,995) (\$7,122)	8,975) (1,699,250) (2,713,966) (2,849,630) (2,633,465) (2,599,539) (2,608,427) 9,488) (849,625) (1,356,983) (1,424,815) (1,316,732) (1,299,770) (1,304,213) 000% 5.8000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 000% 5.8000% 6.0700% 6.1800% 6.5700% 8.5800% 6.5000% 000% 5.8000% 5.9350% 6.1250% 12.7500% 13.1500% 13.0800% 000% 5.8000% 5.9350% 6.1250% 6.3750% 6.5750% 6.5400% 000% 5.8000% 5.9350% 6.1250% 0.5313% 0.5479% 0.5450% (\$995) (\$4,107) (\$6,711) (\$7,272) (\$6,995) (\$7,122) (\$7,108)	8,975) (1,699,250) (2,713,966) (2,849,630) (2,633,465) (2,599,539) (2,608,427) (2,658,934) 9,488) (849,625) (1,356,983) (1,424,815) (1,316,732) (1,299,770) (1,304,213) (1,329,467) 000% 5.8000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.4800% 000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.4800% 000% 11.6000% 11.8700% 12.2500% 12.7500% 13.1500% 13.0800% 12.9800% 000% 5.8000% 5.9350% 6.1250% 6.3750% 6.5750% 6.5400% 6.4900% 000% 5.8000% 5.9350% 6.1250% 6.3750% 6.5750% 6.5400% 6.4900% 000% 5.8000% 5.9350% 6.1250% 0.5313% 0.5479% 0.5450% 0.5408% 000% 5.8000% 5.9350% 6.1250% 0.5313% 0.5479% 0.5450% 0.5408%	8,975) (1,699,250) (2,713,966) (2,849,630) (2,633,465) (2,599,539) (2,608,427) (2,658,934) (2,523,685) 9,489) (849,625) (1,356,983) (1,424,815) (1,316,732) (1,299,770) (1,304,213) (1,329,467) (1,261,842) 000% 5.8000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 6.4800% 000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.4800% 6.4800% 000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.4800% 6.4800% 000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.4800% 6.4800% 000% 5.8000% 5.9350% 6.1250% 12.7500% 13.1500% 13.0800% 12.9800% 12.9600% 000% 5.8000% 5.9350% 6.1250% 6.3750% 6.5750% 6.5400% 6.4900% 6.4800% 000% 5.8333% 0.4946% 0.5104% 0.5313% 0.5479% 0.5450% 0.5406% 0.5400%	8,975) (1,599,250) (2,713,966) (2,849,630) (2,633,465) (2,599,539) (2,608,427) (2,658,934) (2,523,685) (1,156,434) 9,488) (849,625) (1,356,983) (1,424,815) (1,316,732) (1,299,770) (1,304,213) (1,329,467) (1,261,842) (578,217) 000% 5,8000% 5,8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 6.4800% 6.4800% 000% 5,8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 6.4800% 6.4800% 000% 11.6000% 11.8700% 12.2500% 12.7500% 13.1500% 13.0800% 12.9800% 12.9600% 12.9600% 000% 5.8000% 5.9350% 6.1250% 6.3750% 6.5750% 6.5400% 6.4800% 6.4800% 000% 5.8000% 5.9350% 6.1250% 6.3750% 6.5750% 6.5400% 6.4800% 6.4800% 6.4800% 000% 5.8000% 5.9350% 6.1250% 6.3750% 6.5750% 6.5400% 6.4800% 6.4800% 0.5400% 0.5400% 0.5400%<	8,975) (1,699,250) (2,713,966) (2,849,630) (2,633,465) (2,598,539) (2,608,427) (2,658,934) (2,523,685) (1,156,434) (2,244,299) 9,489) (849,625) (1,356,983) (1,424,815) (1,316,732) (1,299,770) (1,304,213) (1,329,467) (1,261,842) (578,217) (1,122,149) 000% 5,8000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 6.4800% <	8,975) (1,599,250) (2,713,966) (2,849,630) (2,633,465) (2,599,539) (2,608,427) (2,658,934) (2,523,685) (1,156,434) (2,244,299) (2,106,789) 9,488) (849,625) (1,356,983) (1,424,815) (1,316,732) (1,299,770) (1,304,213) (1,329,467) (1,261,842) (578,217) (1,122,149) (1,053,394) 000% 5,8000% 5,8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.6800% 6.4800%	

Schedule C - 5 Page 1 of 8		D	- C	Company:	Peoples Gas System Except West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-3
		Peoples Ga	s System		
	Reporting:	January 2000 Thr	ough December 2000		
	Name:	Home Builder	Program		
	Description:	customers in the incentives in the	s designed to increase the number of the new residential construction market. The form of gas appliance piping and ver raying the additional cost associated with	The Company offers nting allowances to assist ith the gas appliance	
	Program Allowar		Gas Water Heater Gas Fumace Gas Range Gas Dryer	\$250.00 \$85.00	
	Program Goals:	Projected new	home connections for this period:	11,068	
		Actual connec	tions to date this period:	6,404	
		Percent of goa 7	il: Months of Actuals	57.9%	
	Program Fiscal E	Expenditures:	Estimated for period:	\$5,932,505	
			Actual to date:	\$3,432,505	

Reporting: January 2000 Through December 2000 Name: Water Heater Load Retention Program Description: This Program is designed to discourage current natural gas costomers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances. Program Allowarces: Energy Efficient Gas Water Heater Program Goals: Projected connections for this period: 2,217 Actual connections to date this period: 1,298 Program Fiscal Expenditures: Estimated for period: \$221,675 Actual to date: ¥129,800		Schedule C - 5 Page 2 of 8					Company: ,	Peoples Gas System Except West Florida Region Exhibit No Docket No. Peoples Gas System JBC-3
Name:Water Heater Load Retention ProgramDescription:This Program is designed to discourage current natural gas costomers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.Program Allowances:Energy Efficient Gas Water HeaterProgram Goals:Projected connections for this period:2,217 Actual connections to date this period:1,298 1,298Percent of goal: 7 Months of Actuals58.6%Program Fiscal Expenditures:Estimated for period:				Peoples Ga	is System			
Description:This Program is designed to discourage current natural gas costomers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances.Program Allowances:Energy Efficient Gas Water Heater\$100.00Program Goals:Projected connections for this period:2,217Actual connections to date this period:1,298Percent of goal: 758.6%Program Fiscal Expenditures:Estimated for period:\$221,675			Reporting:	January 2000 Th	rough December 20	000		
changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances. Program Allowances: Energy Efficient Gas Water Heater \$100.00 Program Goals: Projected connections for this period: 2,217 Actual connections to date this period: 1,298 Percent of goal: 58.6% 7 Months of Actuals Program Fiscal Expenditures: Estimated for period: \$221,675			Name:	Water Heater	Load Retention	n Program		
Program Goals: Projected connections for this period: 2,217 Actual connections to date this period: 1,298 Percent of goal: 58.6% 7 Months of Actuals Program Fiscal Expenditures: Estimated for period:			Description:	changing to el	ectricity. The pro	ogram offers allowances to cust	omers to assist	
Actual connections to date this period: 1,298 Percent of goal: 58.6% 7 Months of Actuals Program Fiscal Expenditures: Estimated for period: \$221,675			Program Allowar	nces:	Energy Efficie	nt Gas Water Heater	\$100.0	0
Percent of goal: 58.6% 7 Months of Actuals Program Fiscal Expenditures: Estimated for period: \$221,675			Program Goals:	Projected cor	nnections for this	period:	2,21	7
7 Months of Actuals Program Fiscal Expenditures: Estimated for period: \$221,675				Actual connec	ctions to date this	s period:	1,29	8
						uals	58.6	%
Actual to date: \$129,800			Program Fiscal I	Expenditures:		Estimated for period:	\$221,67	75
						Actual to date:	\$129,80	00

	Schedule C - 5 Page 3 of 8					Company:	Peoples Gas System Except West Florida Region Exhibit No Docket No. Peoples Gas System JBC-3
			Peoples Ga	s System			
		Reporting:	January 2000 Thr	ough December 200	0		
		Name:	Replacement (of Oil Heating P	rogram		
		Description:	Oil Heating sys offers piping ar of natural gas	tem to more energy allows	courage customers to con- rgy efficient natural gas he inces to defray the higher of preventing the custome rip heat.	eating. Peoples' cost of installation	
		Program Allowar	nce:	Energy Efficien	t Gas Furnaces	\$330.00	
		Program Goals:	Projected new	connections for	his period:	65	
			Actual connect	ions to date this	period:	14	
			Percent of goa 7	l: Months of Actu	als	21.5%	
		Program Fiscal E	Expenditures:		Estimated for period:	\$21,495	
					Actual to date:	\$4,620	
ļ							

Schedule C - 5 Page 4 of 8		Peoples Gas System	Com	bany:	Peoples Gas System Except West Florida Region Exhibit No Docket No. Peoples Gas System JBC-3
I	Reporting:	January 2000 Through December 200	10		
I	Name:	Small Package Cogeneration	<u>Program</u>		
	Description:	generate on-site power and util cooling and water heating requi applications. For commercial ar	promote the direct use of natural gas ze the waste heat for on-site heating, rements for commercial and industria nd industrial customers that are intere it will be made available upon reques	l sted,	
I	Program Goals:	Audit requests,	or workshops this period:	0	
	Program Fiscal E	xpenditures:	Estimated for period:	\$0	
	-		Actual to date:	\$0	

Schedule C - 5 Page 5 of 8			Com	pany: _,	Peoples Gas System Except West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-3
		Peoples G	as System		
	Reporting:	January 2000 Th	nrough December 2000		
	Name:	<u>Commercial</u>	Electric Replacement Program		
	Description:	This Program resistance eq venting allow efficient equip			
	Program Allowa	ances:	For every KW Displaced	\$40.00 ferred	
	Program Goals:	:	Projected KWD displaced this period:	2,286	
			Actual KWD displaced this period:	786	
			Percent of goal: 7 Months of Actuals	34.4%	
	Program Fiscal	Expenditures:	Estimated for period:	\$91,440	
			Actual to date:	\$31,440	5.

Schedule C - 5 Page 6 of 8			Co	ompany:	Peoples Gas System Except West Florida Region Exhibit No Docket No. Peoples Gas System JBC-3
		Peoples G	as System		
	Reporting:	January 2000 T	hrough December 2000		
	Name:	<u>Residential I</u>	Electric Replacement Program		
	Description:	resistance ap	was designed to encourage the replacement of elect opliances by offering piping and venting allowances to I cost of installing more energy efficient natural gas a	o defray	
	Program Allow	ances:	Natural Gas Water Heater Natural Gas Furnace Natural Gas Range Natural Gas Dryer Natural Gas Space Heater	\$440.00 \$440.00 \$75.00 \$75.00 \$65.00	
	Program Goals	:	Projected new connections for this period:	1,391	
			Actual connections to date this period:	375	
			Percent of goal: 7 Months of Actuals	27.0%	
	Program Fisca	Expenditures:	Estimated for period:	\$855,636	
			Actual to date:	\$230,636	

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Schedule C - 5 Page 7 of 8				Company:	Peoples Gas System Except West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-3
		Peoples Ga	s System		
	Reporting:	January 2000 The	rough December 2000		
	Reporting.	<u>January 2000 Thr</u>			
	Name:	<u>Energy Conse</u>	ervation Common Costs		
	Program Fiscal E	Expenditures:	Estimated for period:	\$2,214,56	5
			Actual to date:	\$1,203,26	6
			Percent of goal: 7 Months of Actual	54.3% s	6

Schedule C - 5 Page 8 of 8				Company: '	Peoples Gas Sys Except West Flo Exhibit No Docket No. Peoples Gas Sys JBC-3	rida Region					
		Peoples Ga									
	Reporting:	January 2000 Th	January 2000 Through December 2000								
	Name:	Gas Space Conditioning Program									
	Description:	offers piping a installing gas	ing. The progra								
Pro			Each customer allowed 100 tons maximum pai								
	Program Allowa	ance:	Edon odstorner allowed Too tone maximum pa	id allowance / i	nstallation at:	\$150 per top					
	Program Allowa Program Goals		Projected connections this period: (tons)	id allowance / ii 36		\$150 per ton					
	-				3	-					
	-		Projected connections this period: (tons)	36	53 00	-					
	-	:	Projected connections this period: (tons) Actual connections this period: (tons) Percent of goal:	36 10	53 00 %	-					

SCHEDULE C-1 PAGE 1 OF 1					ADJUSTMENT CLAUSE CALCU rough December 2		•	Company:	Peoples Gas Syste West Florida Regio Exhibit No Docket No. Peoples Gas Syste JBC-4	n
1. TOTAL INCREMEN	TAL COSTS (SCH	IEDULE C-2, PAG	GE 1)				1,536,400			
2. TRUE-UP (SCHED)	JLE C-3, PAGE 4,	LINE 11)					332,207			
3. TOTAL (LINE 1 ANI	D LINE 2)						1,868,607			
7 RATE SCHEDULE	BILLS	THERMS	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
RESIDENTIAL	366,693	9,635,417	2,566,851	3,133,919	5,700,770	911,824	15.99475%	0.09463	1.00503	0.09511
COMMERCIAL	31,728	12,220,382	317,280	2,001,454	2,318,734	370,876	15.99475%	0.03035	1.00503	0.03050
COMM. LGE VOL I	193	6,238,375	9,650	863,391	873,041	139,641	15.99475%	0.02238	1.00503	0.02250
INDUSTRIAL	144	20,107,550	7,200	2,782,885	2,790,085	446,267	15.99475%	0.02219	1.00503	0.02231
TOTAL	398,758	48,201,724	2,900,981	8,781,649	11,682,630	1,868,607				÷

SCHEDULE C-2 PAGE 1 OF 2	ES		RVATION PROGR			тн					Company:	Peoples Gas Syste West Fiorida Regio Exhibit No. Docket No. Peoples Gas Syste JBC-4	n
PROGRAM	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1 HOME BUILDER PROGRAM	87,783	87,783	87,783	87,783	87,783	87,783	87,783	87,783	87,783	87,783	87,783	87,783	1,053,400
2 ENERGY SAVINGS PAYBACK	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	23,000
3 WATER HEATER LOAD RETE	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	45,000
4 ELECTRIC & OIL HEAT REPL	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	80,000
5 COMM ELECTRIC REPLACEM	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	25,000
6 00 GAS SPACE CONDITIONING	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
7 COMMON COSTS	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	295,000
8 N/A	0	0	0	0	0	0	O	0	0	0	0	0	(
9 N/A	0	0	0	0	0	0	0	0	0	0	0	0	(
10 N/A	0	0	0	0	0	0	O	O	0	0	D	O	(
TOTAL ALL PROGRAMS	128,033	128,033	128,033	128,033	128,033	128,033	128,033	128,033	128,033	128,033	128,033	128,033	1,536,40

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DULE 2 OF	C-2 2					OGRAM COSTS PE		Company:	Peoples Gas Syste West Fiorida Regio Exhibit No. Docket No. Peoples Gas Syste JBC-4	n
		CAPITAL	PYROLL &	MATERLS, &			OUTSIDE			
	PROGRAM	INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
1	HOME BUILDER PROGRAM	. 0	0	0	0	1,053,400	0	0	0	1,053,40
2	ENERGY SAVINGS PAYBACK	0	0	0	0	23,000	0	0	0	23,0
з	WATER HEATER LOAD RETENTI	0	0	0	0	45,000	0	0	0	45,0
4	ELECTRIC & OIL HEAT REPLACE	0	0	0	0	80,000	0	0	0	80,0
5	COMM ELECTRIC REPLACEMEN	0	0	0	0	25,000	0	0	0	25,0
6	GAS SPACE CONDITIONING	0	0	0	0	15,000	0	0	0	15,0
7	COMMON COSTS	0	50,000	0	100,000	0	125,000	0	20,000	295,0
8	N/A	0	0	0	0	0	O	0	0	
9	N/A	0	0	0	0	0	0	0	0	
10	N/A	0	0	O	0	0	Ø	0	0	
	PROGRAM COSTS	0	50,000	0	100,000	1,241,400	125,000	0	20,000	1,536,

	EDULE C - 3 E1 OF 5				NSERVATION PR	OGRAM COSTS P	ER PROGRAM	Company:	Peoples Gas Syste West Florida Regio Exhibit No Docket No. Peoples Gas Syste	n
				7 N	Ionths Actual				JBC-4	
		CAPITAL	PYROLL &	MATERLS. &			OUTSIDE			
	PROGRAM	INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
1	HOME BUILDER PROGRAM									
	A. ACTUAL	0	0	٥	0	746,370	0	0	0	746,37
	B. ESTIMATED	0	0	0	0	375,000	0	0	0	375,00
	C. TOTAL	0	0	Û	0	1,121,370	0	0	0	1,121,37
2	ENERGY SAVINGS PAYBACK									
	A. ACTUAL	0	0	0	0	12,450	0	0	0	12,45
	B. ESTIMATED	0	0	O	0	10,000	0	0	0	10,00
	C. TOTAL	0	0	0	0	22,450	0	0	0	22,45
3	WATER HEATER LOAD RETENTION	NC								
	A. ACTUAL	0	0	0	0	25,500	0	0	0	25,50
	8. ESTIMATED	0	0	0	0	16,665	0	0	0	16,66
	C. TOTAL	0	0	0	0	42,165	0	0	0	42,16
4	ELECTRIC & OIL HEAT REPLACE	MENT								
	A. ACTUAL	0	0	0	0	46,600	0	0	0	46,60
	8. ESTIMATED	0	0	0	0	51,875	0	0	0	51,87
	C. TOTAL	0	0	0	0	98,475	0	0	Û	98,47
5	COMM ELECTRIC REPLACEMEN	т								
	A. ACTUAL	0	. 0	0	0	1,080	0	0	0	1,08
	B. ESTIMATED	0	0	0	0	25,000	0	0	0	25,00
	C. TOTAL	0	0	0	0	26,080	0	0	0	26,04
6	GAS SPACE CONDITIONING									
	A. ACTUAL	0	0	0	0	950	0	0	0	95
	8. ESTIMATED	O	0	0	0	12,500	0	0	0	12,50
	C. TOTAL	0	0	0	0	13,450	0	0	0	13,4
	SUB-TOTAL	0	0	0	0	1,323,990	0	0	. 0	1,323,9

SL 7. CC A. B.	ROGRAM NAME	CAPITAL	PYROLL &	January 20	00 Through Dece	OGRAM COSTS P	ER PROGRAM		Docket No.	
SL 7. CC A. B.	_		BYDOUL .		fonths Actual				Peoples Gas Syste JBC-4	m
7. CC A. B.	UB-TOTAL - PREVIOUS PAGE		BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
A. B.		0	0	0	0	1,323,990	0	0	٥	1,323,990
В.	OMMON COSTS									
	ACTUAL	0	68,826	500	58,625	0	127,168	0	8,507	263,64
	ESTIMATED	0	31,174	500	66,375	0	62,991	0	161,040	161,04
C.	TOTAL	0	100,000	1,000	125,000	0	190,179	0	8,507	424,68
8. N/	/A									
	ACTUAL	0	0	0	0	0	0	0	0	
	ESTIMATED	0	0	0	Q	0	0	O	Û	
C.	TOTAL	0	0	0	0	0	0	0	0	
9. N/										
	ACTUAL	0	0	0	0	0	٥	0	0	
	ESTIMATED	0	0	0	0	0	0	0	0	
C.	. TOTAL	0	0	0	0	0	0	0	0	
0. N/										
	ACTUAL	0	0	0	0	0	0	0	0	
	ESTIMATED	0	0	0	0	0	0	0	0	
C.	TOTAL	0	0	0	0	0	0	0	0	
1. N/										
	ACTUAL	0	0	0	0	0	0	0	0	
	ESTIMATED	C	0	0	0	0	0	0	0	
C.	. TOTAL	0	0	0	0	0	0	0	0	
	TOTAL	0	100,000	1,000	125,000	1,323,990	190,179	0	8,507	1,748,6

SCHEDULE C-3 PAGE 3 OF 5											Company:	Peoples Gas Syste West Florida Regio Exhibit No. Docket No. Peoples Gas Syste JBC-4	n
PROGRAM NAME	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Νον	Dec	TOTAL
HOME BUILDER PROGRAM	90,650	240,500	93,300	67,020	122,250	61,150	71,500	75,000	75,000	75,000	75,000	75,000	1,121,370
ENERGY SAVINGS PAYBACK	1,550	1,000	800	1,900	2,050	1,700	3,450	2,000	2,000	2,000	2,000	2,000	22,450
WATER HEATER LOAD RETE	1,900	4,700	5,450	5,700	2,500	3,000	2,250	3,333	3,333	3,333	3,333	3,333	42,16
ELECTRIC & OIL HEAT REPLA	5,700	5,650	4,550	5,900	10,050	8,650	6,100	10,375	10,375	10,375	10,375	10,375	98,47
COMMELECTRIC REPLACEM	0	0	360	0	0	0	720	5,000	5,000	5,000	5,000	5,000	26,08
GAS SPACE CONDITIONING	0	950	0	0	0	0	0	2,500	2,500	2,500	2,500	2,500	13,45
COMMON COSTS	23,320	64,219	38,743	44,558	51,709	18,172	22,925	32,208	32,208	32,208	32,208	32,208	424,68
N/A	0	0	0	0	0	0	0	0	0	0	0	0	
N/A	0	0	0	0	0	0	Ô	0	0	0	0	0	
N/A	0	0	0	0	0	0	0	0	0	0	0	0	I
TOTAL ALL PROGRAMS	123,120	317,019	143,203	125,078	188,559	92,672	106,945	130,416	130,416	130,416	130,416	130,416	1,748,67

.

SCHEDULE C - 3 PAGE 4 OF 5					ERGY CONSERV. Juary 2000 Throug	ATION ADJUSTM h December 2000	ENT			c	Company:	Peoples Gas System West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-4	
CONSERVATION REVS.	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Анд	Sep	Oct	Nov	Dec	TOTAL
RCS AUDIT FEES	0	٥	0	o	0	0	0	0	0	0	0	o	0
a. OTHER PROG. REV.	0	0	0	0	0	O	0	0	O	0	0	0	0
b. CONSERV, ADJ. REV.	(203,932)	(223,327)	(129,919)	(106,380)	(79,102)	(76,716)	(70,048)	(170,955)	(170,955)	(170,955)	(170, 9 55)	(170,955)	{1,744,200
¢.	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSERV. ADJ REV.													
(NET OF REV. TAXES)	(203,932)	(223,327)	(129,919)	(106,380)	(79,102)	(76,716)	(70,048)	(170,955)	(170,955)	(170,955)	(170,955)	(170,955)	(1,744,200
	(200,002)	(220,02.)	(120,010)	(100,000)	(13,102)	(70,710)	(10,040)	(110,000)	(110,000)	(110,000)	(110,000)	(
TOTAL REVENUES	(203,932)	(223,327)	(129,919)	(106,380)	(79,102)	(76,716)	(70,048)	(170,955)	(170,955)	(170,955)	(170,955)	(170,955)	(1,744,200
RIOR PERIOD TRUE-UP													
NOT APPLIC. TO PERIOD	25,233	25,233	25,233	25,233	25,233	25,233	25,233	25,233	25,233	25,233	25,233	25,233	302,792
CONSERVATION REVS.													
APPLIC. TO PERIOD	(178,699)	(198,094)	(104,686)	(81,147)	(53,869)	(51,483)	(44,815)	(145,723)	(145,723)	(145,723)	(145,723)	(145,723)	(1,441,408
CONSERVATION EXPS.													
FORM C-3, PAGE 3)	123,120	317,019	143,203	125,078	188,559	92,672	106,945	130,416	130,416	130,416	130,416	130,416	1,748,676
TRUE-UP THIS PERIOD	(55,579)	118,925	38,517	43,931	134,690	41,189	62,130	(15,307)	(15,307)	(15,307)	(15,307)	(15,307)	307,268
NTEREST THIS													
PERIOD (C-3,PAGE 5)	1,246	1,305	1,607	1,748	2,169	2,593	2,737	2,721	2,513	2,307	2,101	1,893	24,93
TRUE-UP & INT.													
BEG. OF MONTH	302,792	223,226	318,224	333,114	353,560	465,186	483,735	523,369	485,551	447,524	409,292	370,853	332,207
PRIOR TRUE-UP													
COLLECT /(REFUND.)	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(25,233)	(302,79)
END OF PERIOD TOTAL										•			
NET TRUE-UP	223,226	318,224	333,114	353,560	465,186	483,735	\$23,369	485,551	447,524	409,292	370,853	332,207	332,20
-													
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SCHEDULE C-3 PAGE 5 OF 5			Ģ		⁼ TRUE-UP AND II 0 Through Decemb		SION				Company:	Peoples Gas System West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-4	ı
INTEREST PROVISION	Jan	Feb	Mar	Apr	May	Jun	Jui	Aug	Sep	Oct	Nov	Dec	TOTAL
BEGINNING TRUE-UP	302,792	223,226	318,224	333,114	353,560	465,186	483,735	523,369	485,551	447,524	409,292	370,853	485,55
END. T-UP BEFORE INT.	221,980	316,918	331,508	351,812	463,017	481,142	520,632	482,830	445,011	406,984	368,752	330,314	336,68
TOT. BEG. & END. T-UP	524,772	540,145	649,731	684,927	816,578	946,329	1,004,367	1,006,198	930,562	854,508	778,044	701,167	822,23
AVERAGE TRUE-UP NA NT. RATE-FIRST DAY OF	262,386	270,072	324,866	342,463	408,289	473,164	502,183	503,099	465,281	427,254	389,022	350,583	411,11
REPORTING BUS. MTH	5.6000%	5.8000%	5.8000%	6.0700%	6.1800%	6.5700%	6.5800%	6.5000%	6.4800%	6.4800%	6.4800%	6.4800%	
NT. RATE-FIRST DAY OF													
SUBSEQUENT BUS. MTH	5.8000%	5.8000%	6.0700%	6.1800%	6.5700%	6.5800%	6.5000%	6.4800%	6.4800%	6.4800%	6.4800%	6.4800%	
TOTAL	11.4000%	11.6000%	11.8700%	12.2500%	12.7500%	13.1500%	13.0800%	12.9800%	12.9600%	12.9600%	12.9600%	12.9600%	
AVG INTEREST RATE	5.7000%	5.8000%	5.9350%	6.1250%	6.3750%	6.5750%	6.5400%	6.4900%	6.4800%	6.4800%	6.4800%	6.4800%	
MONTHLY AVG. RATE	0.4750%	0.4833%	0.4946%	0.5104%	0.5313%	0.5479%	0.5450%	0.5408%	0.5400%	0.5400%	0.5400%	0.5400%	
NTEREST PROVISION	\$1,246	\$1,305	\$1,607	\$1,748	\$2,169	\$2,593	\$2,737	\$2,721	\$2,513	\$2,307	\$2,101	\$1,893	\$24,

Schedule C - 5 Page 1 of 7				Company:	Peoples Gas System West Florida Region Exhibit No. Docket No. Peoples Gas System
		Peoples Gas Sys	em		JBC-4
	Reporting:	January 2000 Th			
	Name:	Home Builder Pro	ram		
	Description:	customers in the incentives in the f	signed to increase the number of high priority natural ga aw residential construction market. The Company offers rm of gas appliance piping and venting allowances to as g the additional cost associated with the gas appliance	i	
	Program Allowan	ICES:	Gas Water Heater	\$150.0 \$250.0 \$100.0 \$100.0	00
	Program Goals:	Projected new ho	e connections for this period:	2,44	\$8
		Actual connection	to date this period:	1,63	30
		Percent of goal:	Months Actual	66.6	%
	Program Fiscal Expenditures:		Estimated for period:	\$1,121,3	70
			Actual to date:	\$746,3	

Schedule C - 5 Page 2 of 7			Company:	Peoples Gas System West Florida Region Exhibit No Docket No. Peoples Gas System JBC-4
	Peoples Gas System			
Reporting:	January 2000 Through December 2	000		
Name:	ENERGY SAVINGS PAYBACK (ESF	P) PROGRAM		
Description:	This program has been designed to p with energy efficient natural gas appli		appliances	
Program Allowa	nces: Water Heater Central Heater . Range Dryer		50.00 50.00 50.00 50.00	
Program Goals:	Projected Installations for the period:		34	
Program Fiscal	Expenditures:	Estimated for period:	\$22,450	N.
		Actual to date:	\$12,450	

Schedule C - 5 Page 3 of 7				Company:	Peoples Gas System West Florida Region Exhibit No Docket No. Peoples Gas System JBC-4
		Peoples Gas Syster	1		
	Reporting:	January 2000 Throug	h December 2000		
	Name:	Water Heater Load F	etention Program		
	Description:	changing to electricit	ned to discourage current natural gas costomers r. The program offers allowances to customers to of more expensive energy efficient appliances.		
	Program Allowanc	es: 1	nergy Efficient Gas Water Heater	\$100.0	00
	Program Goals:	Projected connectio	ns for this period:	4;	22
		Actual connections t	date this period:	2	55
		Percent of goal: 7	60.5	%	
	Program Fiscal E	Expenditures:	Estimated for period:	\$42,1	65
				\$25,5	

Schedule C - 5 Page 4 of 7			Company:	Peoples Gas System West Florida Region Exhibit No Docket No. Peoples Gas System JBC-4
	Peoples Gas System			
Reporting:	January 2000 Through Dece	ember 2000		
Name:	Residential Electric & Oil Re	eplacement Program		
Description	resistance appliances by offer	o encourage the replacement of electric ring piping and venting allowances to defray g more energy efficient natural gas appliances.		
Program Al	Natural G Natural G Natural G	Gas Water Heat	\$250.00 \$500.00 \$150.00 \$150.00 \$150.00	
Program G	oals: Projected	new connections for this period:	409	
	Actual co	nnections to date this period:	155	· ·
	Percent c	of goal: 7 Months Actual	38.0%	
Program Fi	scal Expenditures:	Estimated for period:	\$98,475	
		Actual to date:	\$46,600	

Schedule C - 5 Page 5 of 7				Company: , ,	Peoples Gas System West Florida Region Exhibit No Docket No. Peoples Gas System JBC-4
		Peoples Gas Sy	rstem		
	Reporting:	January 2000 T	hrough December 2000		
	Name:	Commercial Ele	ectric Replacement Program		
	Description:	resistance equip	designed to encourage the replacement of electric ment in commercial establishments by offering piping and ces to defray the additional cost of installing more energy ent.		
	Program Allowan	ce:	For every KW Displaces	\$30.	00
	Program Goals:		Projected KWD displaced this period:	8	69
			Actual KWD displaced this period:		36
			Percent of goal: 7 Months Actual	4.	1%
	Program Fiscal E	Expenditures:	Estimated for period:	\$26,1	080
			Actual to date:	\$1,	080

Schedule C - 5 Page 6 of 7			Company	Peoples Gas System West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-4
Name:		Peoples Gas S		
	Reporting:	January 2000 T		
	Name:	Gas Space Co		
	Description:	conditioning equ offers piping and installing gas sp	designed to convert on-main customers from electric space upment to energy efficient gas space conditioning. The program d venting allowances to reduce the generally higher cost of pace conditioning equipment. This program would also reduce as winter peak demand and contribute to the conservation of nsumption.	
	Program Allowa	ances:	Each customer allowed 100 tons maximum paid allowance / installation	n at: \$100.00 per ton
	Program Goals:	:	Projected connections this period: (tons)	135
			Actual connections this period: (tons)	10
			Percent of goal: 7 Months Actual	7.1%
	Program Fiscal Expenditures:			
	Program Fiscal	Expenditures:	Estimated for period: \$	13,450

Schedule C - 5 Page 7 of 7			Company: ,	Peoples Gas System West Florida Region Exhibit No Docket No. Peoples Gas System JBC-4
	Peoples Gas Sys	stem		
	Reporting: January 2000 Tł	hrough December 2000		
	Name: Energy Conser	vation Common Costs		
	Program Fiscal Expenditures:	Estimated for period: Actual to date:	\$424,i \$263,	
		Percent of goal: 7 Months Actual	62	1%