



September 26, 2000

VIA FEDERAL EXPRESS

Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Docket No. 000003-GU -- Purchased Gas Adjustment (PGA) Clause True-Up Projections and Testimony for January 2001 - December 2001.

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Peoples Gas System ("Peoples"), please find the original and 10 copies of its Petition for Approval of PGA Factor for Application to Bills to be Rendered During the Period January 2001 Through December 2001.

Enclosed also for filing on behalf of Peoples, please find 10 copies of Ed Elliott's testimony and 10 copies of Composite Exhibit EE-2 to Mr. Elliott's testimony.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned. Thank you for your assistance.

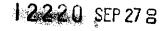
Sincerely,

DAVID M. NICHOLSON

Enclosures

cc: Ms. Angie Llewellyn Mr. W. Edward Elliott All Parties of Record

PEOPLES GAS 702 NORTH FRANKLIN STREET P. O. BOX 2562 TAMPA, FL. 33601-2562 AN EQUAL OPPORTUNITY COMPANY DOCUMENT NUMBER-DATE



FPSC-RECORDS/REPORTING (813) 275-3900 HTTP://www.peoplesgas.com

PEOPLES GAS SYSTEM DOCKET NO. 000003-GU SUBMITTED FOR FILING 09/27/00

....

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		PREPARED DIRECT TESTIMONY
3		OF
4		W. EDWARD ELLIOTT
⁻ 5		
6	Q.	Please state your name and business address.
7		
8	А.	My name is W. Edward Elliott. My business address is 702
9		N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-
10		2562.
11		
12	Q.	By whom are you employed and in what capacity?
13		
14	A.	I am Manager of Gas Accounting for Peoples Gas System.
15		("Peoples").
16		
17	Q.	Please summarize your educational background and
18		professional qualifications.
19		
20	A.	I graduated from the University of South Florida in 1972
21		with the degree of Bachelor of Arts in Accounting. I have
22		over 12 years of experience in the utility field.
23		·
24	Q.	What are your primary responsibilities in your present
25		position with Peoples?

.

1	A.	As Manager of Gas Accounting, I am responsible for
2		recording the Company's costs for natural gas and upstream
3		pipeline capacity and preparing filings associated with the
4		recovery of these costs through the Purchased Gas
.5		Adjustment ("PGA").
6		
7	Q.	Have you previously testified in regulatory proceedings?
8		
9	A.	Yes. I have submitted testimony on several occasions
10		supporting Peoples' Purchased Gas Adjustment.
11		
12	Q.	What is the purpose of your testimony in this docket?
13		
14	A.	The purpose of my testimony is to describe generally the
15		components of Peoples' cost of purchased gas and upstream
16		pipeline capacity. In my testimony, I also explain how
17		Peoples' projected weighted average cost of gas ("WACOG")
18		for the January 2001 through December 2001 period was
19		determined and the resulting requested maximum PGA ("Cap").
20		
21	Q.	Please summarize your testimony.
22		
23	A.	I will address the following areas:
24		1. How Peoples will obtain its gas supplies during the
25		projected period.

.

_		
1		2. Estimates and adjustments used to determine the amount
2		of gas to be purchased from Peoples' various available
3		sources of supply during the projected period.
4		3. Projections and assumptions used to estimate the
.5		purchase price to be paid by Peoples for such gas
6	1	supplies.
7		4. The components and assumptions used to develop
8		Peoples' projected WACOG.
9		
10	Q.	Have you prepared or caused to be prepared certain
11		schedules for use in this proceeding?
12		
13	A.	Yes. Composite Exhibit EE-2 was prepared by me or under my
14		supervision.
15		
16	Q.	Please describe how Peoples will obtain its gas supplies
17		during the projected period of January 2001 through
18		December 2001.
19		
20	A.	All natural gas delivered through Peoples' distribution
21		system is received through two interstate pipelines. Gas
22		is delivered through Florida Gas Transmission Company
23		("FGT") and, in Peoples' Jacksonville Division, also
24		through Southern Natural Gas Company and South Georgia
25		Natural Gas Company ("South Georgia").

In general, how does Peoples determine its sources 1 Q. supply? 2 3 Peoples evaluates, selects and utilizes sources of natural 4 Α. gas supply on the basis of its "best value" gas acquisition -5 For a source of supply to be identified as a 6 strategy. "best value," it must offer the best combination of price, 7 flexibility and dependable 8 reliability of supply, 9 operations, consistent with Peoples' obligation as a public utility to provide safe, adequate and efficient service to 10 the general public. Through a competitive bidding process, 11 Peoples has a portfolio of supply sources from numerous 12 third-party suppliers which reflect a balance between cost, 13 reliability and operational flexibility. 14 15 Could Peoples purchase all third party supplies in advance 16 Q. for a long term at the lowest available fixed price in 17 order to provide increased stability to its cost of gas? 18 19 Peoples' quantity requirement for system supply gas 20 No. Α. varies significantly from year to year, season to season, 21 month to month, and, in particular, from day to day. 22 Often, the demand for gas on the Peoples system can vary 23 dramatically within a month from the lowest to the highest 24 In addition, Peoples is requirement of its customers. 25

initiating the NaturalChoice program which allows non-1 2 residential customers to purchase their natural gas supplies directly from producers and marketers. 3 Peoples transportation throughput anticipates that the will 4 5 increase significantly during the projected period as customers transfer from sales service to transportation 6 7 service under the NaturalChoice program. The actual take of gas out of the Peoples system by those same transporting 8 9 customers varies significantly from day to day. Since a significant portion of the total transportation volumes is 10 received by Peoples at a uniform daily rate, Peoples is 11 forced to increase or decrease the purchases of its own 12 system supply volumes by significant increments in order to 13 maintain a balance between receipts and deliveries of gas 14 15 each day. As a consequence, Peoples must buy a portion of total system requirements under swing contract 16 its arrangements, and meet extreme variations in delivered 17 volumes by relying on swing gas, peaking gas, pipeline 18 balancing charge volumes, pipeline penalty charge volumes 19 and pipeline no notice service at the prevailing rates for 20 such services. 21

Q. How did Peoples estimate the amount of gas to be purchased
from various sources during the projected period of January
2001 through December 2001?

22

1 People's projected amount of gas to be purchased is based Α. upon the Company's budgeted total throughput of therms 2 delivered to customers projected for 2001, including both 3 4 sales of Peoples' system supply and transportation deliveries of third party gas purchased by end-users of 5 Then, the throughput is adjusted for the 6 Peoples. 7 anticipated level of transportation service, including the anticipated conversions under the recently approved 8 NaturalChoice program. 9 10 What level of transportation service is expected? 11 0. 12 Transportation volumes for large volume customers are 13 Α. estimated as part of the budget process. Transportation 14 15 volumes for the Natural Choice program are estimated to 16 begin with the current FTA volumes in October 2000 and expand rapidly to the point where approximately 70% of all 17 commercial volume is on the Natural Choice Transportation 18 Service Rider by the end of 2001. When the transport 19 the 20 volumes are deducted from the total throughput, remaining amount represents the total estimated amount of 21 system supply volumes to be purchased by Peoples from third 22 23 party sources. 24

25 Q. Does Peoples new Natural Choice program impact cost

1		recovery through the PGA?
2		
3	A.	Yes. Customers who participate in the NaturalChoice
4		program pay a Swing Service Charge. The Swing Service
<u></u> ,5		Charge covers costs included in the PGA for balancing the
6		difference between marketer-supplied gas and the Customers
7		actual consumption. The revenues from the Swing Service
8		Charge are credited to the PGA to offset this expense.
9		
10	Q.	How did you estimate the purchase price to be paid by
11		Peoples for each of its available sources of gas supply?
12		
13	A.	The price paid for natural gas is estimated based on an
14		evaluation of published prices for the last several years
15		for spot gas delivered to the FGT and Southern Natural Gas
16		Company ("SONAT") systems, futures contracts as reported on
17		the New York Mercantile Exchange and industry forecasts of
18		market prices for the projection period of January 2001
19		through December 2001. These prices are then adjusted to
20		reflect the potential for unexpected increases in natural
21		gas prices in the projection period.
22		
23	Q.	Referring to Schedules E-3 (A) through (G) of Composite
24		Exhibit EE-2, please explain the components of these
25		schedules and the assumptions which were made in developing

1		the Company's projections.
2		
3	A.	Schedule E-3 (G) is a compilation of the monthly data which
4		appear on Schedules E-3 (A) through (F) for the
.5		corresponding months of January 2001 through December 2001.
6		
7		In Schedules E-3 (A) through (F), Column (A) indicates the
8		applicable month for all data on the page.
9		
10		In Column (B), "FGT" indicates that the volumes are to be
11		purchased from third party suppliers for delivery via FGT
12		transportation. "MARKETER" indicates that the volumes are
13		to be purchased from a third party supplier for delivery
14		via SONAT and South Georgia. "THIRD PARTY" indicates that
15		the volumes are to be purchased directly from various third
16		party suppliers for delivery into FGT or SONAT.
17		
18		In Column (C), "PGS" means the purchase will be for
19		Peoples' system supply and will become part of Peoples'
20		total WACOG. None of the costs of gas or transportation
21		for end-use purchases by end-use customers of Peoples are
22		included in Peoples' WACOG.
23		
24		In Column (D), purchases of pipeline transportation
25		services from FGT under Rate Schedule FTS-1 and FTS-2 are

split into two components, commodity (or "usage") 1 and demand (or "reservation"). Both Peoples and end-users pay 2 the usage charge based on the actual amount of 3 qas 4 transported. The FTS-1 and FTS-2 commodity costs shown 5 include all related transportation charges including usage, fuel, ACA and Gas Research Institute ("GRI") charges. 6 The FTS-1 and FTS-2 demand component is a fixed charge based on 7 the maximum daily quantity of FTS-1 and FTS-2 firm 8 transportation capacity reserved. End-users reimburse 9 Peoples or directly pay FGT for all pipeline reservation 10 11 charges associated with the transportation capacity which Peoples reserves and uses on their behalf. Similarly, the 12 13 transportation rates of SONAT and South Georgia also 14 consist of two components, a usage charge and a reservation 15 charge.

Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE" (or 17 "NNTS") means FGT's no notice service provided to Peoples 18 19 on a fixed charge basis for use when Peoples' actual use 20 exceeds scheduled quantities. "SWING SERVICE" means the 21 demand and commodity component of the cost of third party 22 supplies purchased to meet Peoples "swing" requirements for supply which fluctuate on a day-to-day basis. "COMMODITY" 23 means third party purchases of gas transported on FGT, 24 25 SONAT or South Georgia, and does not include any purchases

16

1		of sales volumes from FGT.
2		
3		Column (E) shows the monthly quantity in therms of gas
4		purchased by Peoples for each category of system supply.
5		
6		Column (F) shows the gas purchased by end-users for
7		transportation.
8		
9		Column (G) is the total of Columns (E) and (F) in each row.
10		
11		Columns (H), (I), (J) and (K) show the corresponding third
12		party supplier commodity costs, pipeline transportation
13		commodity costs, pipeline transportation reservation costs,
14		and other charges (<u>e.g.</u> , balancing charges), respectively.
15		These costs are determined using the actual amounts paid by
16		Peoples. In the case of end-user transportation, these
17		costs are reimbursed to Peoples or paid directly to FGT.
18		All ACA, GRI and fuel charges are included in the commodity
19		costs in Column (I) and, therefore, are not shown in Column
20		(K).
21		
22		Column (L) in each row is the sum of Columns (H), (I), (J)
23		and (K) divided by Column (G).
24		
25	Q.	Referring to Schedule E-1 of Composite Exhibit EE-2, please
	l	

explain the components of these schedules and 1 the assumptions which were made in developing the Company's 2 3 projections. 4 5 Schedule E-1 is shown in three versions. Page 1 relates to Α. Cost of Gas Purchased, Therms Purchased, and Cents Per 6 Therm for Combined Rate Classes, Page 2 relates to 7 Residential Customers, and Page 3 relates to Commercial 8 9 Customers. 10 11 The costs associated with various categories or items are shown on lines 1 through 14. The volumes consumed for 12 similar categories or items are shown on lines 15 through 13 27, the resulting effective cost per therm rate for each 14 similar category or item is contained on lines 28 through 15 16 45. 17 The data shown on Schedule E-1 are taken directly from 18 Schedules E-3 (A) through (F) for the months of January 19 2001 through December 2001. 20 21 information is presented on Schedule E-1/R What of 22 Q. 23 Composite Exhibit EE-2? 24 Schedule E-1/R of Composite Exhibit EE-2 shows eight months 25 A.

	I	
1		actual and four months estimated data for the current
2		period from January 2000 through December 2000 for all
3		combined customer classes.
4		
.5	Q.	What information is presented on Schedule E-2 of Composite
6		Exhibit EE-2?
7		
8	А.	Schedule E-2 of Composite Exhibit EE-2 shows the amount of
9		the prior period over/underrecoveries of gas costs which
10		are included in the current PGA calculation.
11		
12	Q.	What is the purpose of Schedule E-4 of Composite Exhibit
13		EE-2?
14		
15	A.	Schedule E-4 of Composite Exhibit EE-2 simply shows the
16		calculation of the estimated true-up amount for the January
17		2000 through December 2000 period. It is based on actual
18	1	data for eight months and four months of projected data.
19	I	
20	Q.	What information is contained on Schedule E-5 of Composite
21		Exhibit EE-2?
22		
23	A.	Schedule E-5 of Composite Exhibit EE-2 is statistical data
24		which includes the projected therm sales and numbers of
25		customers by customer class for the period from January

.

	t	
1		2001 through December 2001.
2		
3	Q.	How are Gas Research institute charges treated in the
4		Purchased Gas adjustment Cost Recovery Clause?
.5		
6	A.	The Gas Research Institute ("GRI") is a industry-funded,
7		independent research organization. GRI provides efficient
8		and effective research and development of products, studies
9	:	and processes that benefit all natural gas consumers. The
10		work performed by GRI helps lower the cost of gas and
11		improve the efficiency of its use. Historically, GRI
12		funding was mandated by the Federal Energy Regulatory
13		Commission and recovered through surcharges applied to the
14		FERC-regulated, interstate pipeline charges included in
15		costs recovered through the PGA. In 1998 FERC ordered that
16		GRI funding transition to fully voluntary funding by
17		January 2004. Peoples Gas supports the goals of GRI since
18		the products and services provided by GRI benefit our
19		customers. Therefore, Peoples Gas has continued to support
20		GRI at the previously mandated funding level and include
21		the voluntary funds in the PGA. Peoples Gas expects to
22		continue supporting GRI with voluntary funding at the
23		previously mandatory level and to include the voluntary
24		charges in the PGA, even when GRI funding is fully
25		transitioned to voluntary.
	}	

•

Q. How have you incorporated the Residential PGA factor and the Commercial PGA factor in the derivation of the PGA cap for which the company seeks approval?

1

2

3

4

.5 On April 5, 1998, the Commission issued Order No. PSC-99-Α. 6 0634-FOF-GU as a Proposed Agency Action in Docket No. 981698-GU. This Order approved Peoples Gas' request for 7 approval of a methodology for charging separate Purchased 8 Gas Adjustment factors for different customer classes. 9 Under the approved methodology, separate PGA factors are 10 derived by assigning the fixed, 11 interstate pipeline 12 reservation costs to each customer class according to the 13 class' contribution to the company's peak month demand for the winter season and the summer season. Exhibit EE-2, 14 15 Page 22 of 22, labeled Attachment, contains the seasonal 16 peak allocation factors based on the most recent peak 17 month data available, February 2000 and April 2000. These allocation factors are then applied to Schedule E-1 to 18 derive the separate version for Residential, Commercial and 19 20 Combined for All Rate Classes. The WACOG for which Peoples 21 Gas seeks approval as the annual cap is the Residential factor of \$.71171 per therm as shown in Schedule E-1. 22 23 24

24 Q. Does this conclude your testimony?25 A. Yes, it does.

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

SCHEDULE E-1 Page 1 of 3

Projection

Projection Projection Projection Projection

Projection

.

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '01 through DECEMBER '01

Projection Projection

Projection

Į	Combined For All Rate Classes

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN		AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$165,072	\$144,925	\$132,989	\$124,512	\$110,306	\$102,047	\$100,084	\$96,046	\$94,627	\$96,939	\$100,212	\$114,357	\$1,382,115	
2 NO NOTICE SERVICE	\$60,787	\$51,461	\$42,067	\$23,895	\$39,324	\$38,055	\$39,324	\$39,324	\$38,055	\$21,948	\$41,595	\$61,383	\$497,217	
3 SWING SERVICE	\$4,923,161	\$3,973,892	\$2,442,219	\$704,050	\$712,045	\$1,099,940	\$708,830	\$722,965	\$1,435,612	\$2,603,435	\$1,753,908	\$2,710,357	\$23,790,415	
4 COMMODITY Other	\$7,882,468	\$6,470,005	\$5,511,653	\$5,501,468	\$4,089,331	\$3,096,932	\$3,127,864	\$2,777,083	\$2,068,343	\$1,632,422	\$3,337,094	\$3,846,269	\$49,440,933	
S DEMAND	\$3,112,002	\$2,732,010	\$2,999,460	\$2,524,667	\$1,628,468	\$1,577,544	\$1,639,800	\$1,643,402	\$1,575,670	\$1,782,566	\$2,779,387	\$2,803,043	\$26,798,020	
& OTHER	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$1,200,000	
LESS END-USE CONTRACT:						-		_	4					
7 COMMODITY Pipeline	\$72,627	\$65,599	\$72,627	\$70,284	\$72,627	\$70,284	\$72,627	\$72,627	\$70,284	\$72,627	\$70,284	\$72,627	\$855,124	
8 DEMAND	\$571,424	\$518,124	\$571,424	\$552,991	\$571,424	\$552,991	\$571,424	\$571,424	\$552,991	\$571,424	\$552,891	\$571,424	\$6,728,051	
OTHER	\$248,687	\$266,963	\$262,534	\$256,135	\$243,947	\$227,746	\$225,193	\$233,409		\$251,614	\$283,129	\$311,231	\$3,046,591	
10												-		
11 TOTAL COST (1+2+3+4+5+8)-(7+8+8+10)	\$15,452,753	\$12,623,608	\$10,321,804	\$8,099,182	\$5,791,476	\$5,163,496	\$4,846,657	\$4,501,380	\$4,451,029	\$5,341,645	\$7,205,792	\$8,680,126	\$92,478,933	
12 NET UNBILLED	02	02	SO	\$0	02	02	\$0	\$0	\$0	\$0	50	50	\$0	
13 COMPANY USE	02	so	02	50	02	50	\$0	\$0	50	so	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$15,452,753	\$12,623,608	\$10,321,804	\$8,099,182	\$5,791,476	\$5,163,498	\$4,846,657	\$4,501,360	\$4,451,029	\$5,341,645	\$7,205,792	\$8,680,128	\$92,478,933	
THERMS PURCHASED						, ·					·			
15 COMMODITY Pipeline	38,331,377	33,510,284	31,158,582	28,046,768	25,778,516	23,967,864	23,693,222	22,948,359	22,474,559	23,027,231	23,946,174	26,851,590	323,734,536	
16 NO NOTICE SERVICE	10,302,850	1	7,130,000	4,050,000	6,665,000	6,450,000		6,665,000	6,450,000	3,720,000	7,050,000	10,403,910	84,274,040	
17 SWING SERVICE	8,750,000		4,853,880	1,495,260	1,549,960	2,399,760	1,549,990	1,580,900	3,150,000	4,773,990	3,150,000	4,773,990	45,503,020	
18 COMMODITY Other	14,345,597	12,292,677	11,078,922	11,616,882	9,002,776	6,833,478	6,917,452	6,141,679	4,589,943	3,027,461	6,061,548	6,851,820	98,960,235	
19 DEMAND	72,278,371	62,863,660	70,072,238	60,783,118	35,350,759	33,950,344		35,643,508	33,913,593	39,670,104	65,102,924	56,221,920	611,423,425	
20 OTHER	0	, o			0	0	D	0	0	0	0	0	0	
LESS END-USE CONTRACT:			1											
21 COMMODITY Pipetine	15,225,780	13,752,317	15,225,780	14,734,626	15,225,780	14,734,626	15,225,780	15,225,780	14,734,626	15,225,780	14,734,626	15,225,780	179,271,281	
22 DEMAND	15,225,780		15,225,780	14,734,626	15,225,780	14,734,826	15,225,780	15,225,780	14,734,626	15,225,780	14,734,626	15,225,780	179,271,281	
23 OTHER		k i d	0	0	0	0	0		0	0		0	0	
24 TOTAL PURCHASES (17+18)	23,105,597	19,757,967	15,932,802	13,312,142	10,552,736	9,233,238	8,467,442	7,722,579	7,739,943	7,601,451	9,211,548	11,625,810	144,463,255	
25 NET UNBILLED		y j		0	0	0	0	0	0	0		0	0	
26 COMPANY USE) (a d	0	0	0	0	0	0	0	0	.0	0	0	
27 TOTAL THERM SALES (24-28)	23,105,59	19,757,967	15,932,802	13,312,142	10,552,736	9,233,238	8,467,442	7,722,579	7,739,943	7,801,451	9,211,548	11,625,810	144,463,255	
CENTS PER THERM	<u> </u>								······					
28 COMMODITY Pipeline (1/15)	0.0043	0.00432	0.00427	0.00444	0.00428	0.00425	0.00422	0.00419	0,00421	0.00421	0.00418	0.00426	0.00427	Composite Docket No. Peoples Ga (EE-2) Page 1 of 22
29 NO NOTICE SERVICE (2/16)	0.0059	0.00590	0,00590	0.00590	0.00590	0.00590	0,00590	0.00590	0.00590	0.00590	0.00590	0.00590		
30 SWING SERVICE (3/17)	0.5620	0.53232	0.50315	0.47085	0.45940	0.45835	0.45731	0,45731	0.45575	0.54534	6.55680	0.56773	0.52263	7.0 2 6 6 6
31 COMMODITY Other (4/18)	0.5564	0.52633	0.49749	0,46556	0.45423	0.45320	0.45217			0.53921	0.55054	0.56135	0.49960	g Szš
12 DEMAND (5/19)	0.0430		0.04281	0.04154	0.04607	0,04647			0.04646	0,04493		0.04233		22 Gason
33 OTHER (8/20)	0.0000		0,00000			0,00000						0.0000		
LESS END-USE CONTRACT:											-,			炎 양 편
34 COMMODITY Pipeline (7/21)	0.0047	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	yste
35 DEMAND (8/22)	1		0.03753	0.03753	0.03753	0.03753				0.03753		0.03753		
36 OTHER (1/23)	f i i	1	0.00000	0.00000	0.00000	0,00000	}	0,00000]	0.00000	0.00000	0.00000	0.00000	
· · ·			0,64783	0.60841	0.54881	0,55923		0.58288		0,68470		0.74663	0.64016	•
37 TOTAL COST OF PURCHASES (11/24)	1		0.00000	0.00000	0.00000	0,00000		0.00000		0.00000	0,00000	0.00000	0.00000	
36 NET UNBILLED (12/25)	+		0.00000	0.00000	0.00000	0,00000				0.00000		0.00000	0.00000	;
39 COMPANY USE (13/26)					0.54881	0.55923		0.58288	i I	0.68470	0.78226	0.74663		
49 TOTAL COST OF THERMS SOLD (11/27)			0.64783	0.60841									0.64016	
41 TRUE-UP (E-4)	0.0263		0.02635		0.02635	0.02635		0.02635		0.02635		0.02635	0.02635	
42 YOTAL COST OF GAS (40+41		1 1	0.67418	0.63475	0.57516	0.58557		0.60923	1 1	0.71104	0.80860	0.77297	0.66650	
43 REVENUE TAX FACTOR	1.00503	1	1.00503	1.00503	1.00503	1.00503				1.00503	1.00503	1.00503	1,00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0,69863		0.67757	0,63794	0.57805	0.56852				0.71462	0,81267	0.77686	0.66985	
45 PGA FACTOR ROUNDED TO NEAREST .001	69,86	56,860	67,757	63,794	57,805	58.852	60,174	61,229	60,444	71.462	81.267	77.686	66,985	

Projection Projection Projection Projection

COMPANY: PEOPLES GAS SYSTEM

•

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

.

SCHEDULE E-1 Page 2 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '01 through DECEMBER '01

For Residential Customers								·.					
	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIC
1 COMMODITY Pipeline	\$71,064	\$64,129	\$56,906	\$48,759	\$39,126	\$35,380	\$35,980	\$33,683	\$35,788	\$38,620	\$46,548	\$63,640	\$569,6
2 NO NOTICE SERVICE	\$34,952	\$29,590	\$24,189	\$10,418	\$17,145	\$16,592	\$17,145	\$17,145	\$16,592	\$12,620	\$23,917	\$35,295	\$255,6
3 SWING BERVICE	\$2,119,421	\$1,758,447	\$1,045,026	\$275,706	\$252,562	\$381,349	\$254,824	\$253,544	\$542,948	\$1,037,208	\$814,690	\$1,508,314	\$10,244,0
4 COMMODITY Other	\$3,436,453	\$2,882,977	\$2,358,436	\$2,154,375	\$1,450,486	\$1,073,706	\$1,124,467	\$973,923	\$782,247	\$650,357	\$1,550,080	\$2,140,449	\$20,557,9
\$ DEMAND	\$1,789,401	\$1,570,906	\$1,724,690	\$1,100,755	\$710,012	\$687,809	\$714,953	\$716,523	\$688,992	\$1,024,976	\$1,598,147	\$1,611,750	\$13,936,1
\$ OTHER	\$43,050	\$44,250	\$42,790	\$38,160	\$35,470	\$34,670	\$35,950	\$35,070	\$37,820	\$39,840	\$48,450	\$55,650	\$490,
LESS END-USE CONTRACT:		_					-				ļ		
7 COMMODITY Pipeline	\$31,266	\$29,027	\$31,077	\$27,523	\$25,781	\$24,368	\$26,109	\$25,470	\$26,581	\$28,935	\$32,647	\$40,417	\$349,
I DEMAND	\$328,569	\$296,772	\$328,369	\$241,104	\$249,141	\$241,104	\$249,141	\$249,141	\$241,104	\$328,569	\$317,970	\$328,569	\$3,399,
9 OTHER	\$106,199	\$118,131	\$112,338	\$100,302	\$86,526	\$76,960	\$80,957	\$81,857	\$90,013	\$100,243	\$131,513	\$173,200	\$1,260,
10					• •							•••	
11 TOTAL COST (1+2+3+4+5+8)-(7+8+8+10)	\$7,028,308	\$5,886,370	\$4,780,952	\$3,260,243	\$2,143,371	\$1,865,076	\$1,827,112	\$1,673,421	\$1,744,690	\$2,345,875	\$3,597,703	\$4,872,912	\$41,045,
12 NET UNBILLED	SO	50	\$0	\$0	so	50	SO	\$0	50	\$0	50	\$0	
13 COMPANY USE	02	\$0	\$0	50	50	\$0	so	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$7,028,306	\$5,888,370	\$4,780,052	\$3,260,243	\$2,143,371	\$1,885,076	\$1,827,112	\$1,873,421	\$1,744,690	\$2,345,875	\$3,597,703	\$4,872,912	\$41,045,
THERMS PURCHASED													
15 COMMODITY Pigeline	16,501,658	14,828,301	13,332,757	10,983,114	9,143,640	8,309,658	8,517,713	8,047,990	8,499,882	9,174,049	11,122,998	14,942,910	133,404,
16 NO NOTICE SERVICE	5,924,139	5,015,311	4,099,750	1,765,800	2,805,840	2,812,200	2,905,940	2,905,940	2,812,200	2,139,000	4,053,750	5,982,248	43,322,
17 SWING SERVICE	3,771,180		2,076,975	585,544	549,771	831,997	557,221	554,422	1,191,330	1,901,958	1,463,175	2,656,725	19,443,
18 COMMODITY Other	6,175,780			4,627,491	3,193,285	2,369,167	2,486,824	2,153,887	1,735,816	1,206,140	2,815,589	3,813,038	40,757,
19 DEMAND	41,560,063	• •	• •	26,501,439	15,412,931	14,802,350	15,509,778	15,540,569	14,786,327	22,610,310	37,434,181	38,077,604	318,873,
20 OTHER	41,000,000	30,140,000	40,201,001	20,001,440	10,412,001	19,002,000	10,000,110	10,040,000	14,100,021	22,010,010	01,101,101	33,077,004	010 ₁ 010,
	1 1	Ŭ	ן ז	, in the second s	1	٦	4	1	า	1	ា		
LESS END-USE CONTRACT: 21 COMMODITY Pipeline		6,085,400	6,515,111	5,770,079	5,400,584	5,108,495	5,473,668	5,339,681	5,572,635	6,065,951	6,844,234	8,473,147	73,203,
•	6,554,696					• •		• •					
22 DEMAND	8,754,824	7,907,583	8,754,824	6,424,297	6,638,440	6,424,297	6,638,440	6,638,440	6,424,297	8,754,824	8,472,410	8,754,824	90,587,4
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	9,946,960	8,742,900	6,817,646	5,213,035	3,743,055	3,201,164	3,044,045	2,708,308	2,927,246	3,108,098	4,278,764	6,469,763	6 0,200,
25 NET UNBALLED	i o	9	0	0	0	0	0	0	0	0	6 0	. 0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	9,946,950	8,742,900	6,817,646	5,213,035	3,743,055	3,201,164	3,044,045	2,708,308	2,927,246	3,108,098	4,278,764	6,469,763	60,200,
CENTS PER THERM			_			· · · · · · · · · · · · · · · · · · ·							
28 COMMODITY Pipeline (1/15) 0.00431	0.00432	0.00427	0.00444	0.00428	0,00426	0.00422	0.00419	0.00421	0.00421	0.00418	0.00426	0.00
29 NO NOTICE SERVICE (2/10) 0.00590	0.00590	0.00590	0,00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00
30 SWING SERVICE (3/17	0.56200	0,53232	0.50315	0,47085	0,45940	0.45635	0,45731	0,45731	0.45575	0.54534	0.55680	0.56773	0.52
31 COMMODITY Other (4/18	0.55644	0.52633	0.49749	0.46556	0.45423	0.45320	0.45217	0.45217	0.45063	0,53921	0.55054	0,56135	0.50
32 DEMAND (5/19	0.04306	0.04346	0.04281	0.04154	0.04607	0.04647	0,04610	0.04611	0.04646	0.04493	0.04269	0.04233	0.04
33 OTHER (6/20	0.00000	0.00000	0.00000	0.0000	0.0000	0.00000	0.00000	0.00000	0.00000	0.0000	0.8008.0	0.0000	0.00
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21	0.00477	0.00477	0.00477	0.00477	0,00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00
35 DEMAND (W22				0.03753	0.03753	0,03753	0.03753	0.03753	0.03753	0.03753	0.03753	0,03753	0.03
36 OTHER (\$/23			4	0.00000	00000,0	0.00000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24				0.62540	0.57263	0.58887	0,60023	0.61788	0.59602	0.75476	0.84083	0.75318	0,68
39 NET UNBILLED (12/2)				0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
38 COMPANY USE (13/2				0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERMS SOLD (11/2)			0.70113	0.62540	0.57263	0.58887	0.60023	0.61768	0.59602	0.75476	0.64083	0.75318	0.68
41 TRUE-UP (E-4)				0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0,02635	0.02635	
				0.02035	0.02635	0.61522	0.62655		0.02835	0.02635			0.02
42 TOTAL COST OF GAS (40+4				-				0.64423		,	0.86717	0.77953	0,70
43 REVENUE TAX FACTOR	1.00503	1		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0,73661			0,65503	0.60198	0,61831	0.62972	0,64747	0.62549	0.78504	0.87153	0.78345	0.71
45 PGA FACTOR ROUNDED TO NEAREST .001	73,661	70.314	73,113	65.503	60,198	61,831	62,972	64.747	62,549	78.504	67.153	78,345	71.

٠.

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 2 of 22

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

ł.

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '01 through DECEMBER '01

For Commercial Customers

Por Commercial Conconners	n 1	The state of the s	Basta di s	Barn barrit I	0 1-	Burts if	Barda it	D	B	B1	Barda H	B		
	Projection	Projection FEB	Projection MAR	Projection APR	Projection	Projection JUN	Projection	Projection AUG	Projection SEP	Projection	Projection	Projection DEC	Projection TOTAL PERIOD	
COST OF GAS PURCHASED 1 COMMODITY Pipeline	JAN COLOR	· · · · · · · · · · · · · · · · · · ·		\$75,753	MAY		JUL	\$62,362		OCT	NOV			
2 NO NOTICE SERVICE	\$94,009		\$76,083 \$17,878		\$71,180	\$66,667	\$64,104 \$22,178	\$02,302	\$58,839 \$21,463	\$58,318	\$53,663	\$50,717 \$26,088		
3 SWING SERVICE				\$13,477	\$22,178	\$21,463				\$9,328	\$17,678			
	\$2,803,740		\$1,397,194	\$428,344	\$459,483	\$718,591	\$454,005	\$469,421	\$892,664	\$1,566,226	\$939,218	\$1,202,043		
4 COMMODITY Other	\$4,546,016		\$3,153,217	\$3,347,093	\$2,638,845	\$2,023,226	\$2,003,397	\$1,803,160	\$1,286,096	\$982,065	\$1,787,014	\$1,705,820		
5 DEMAND	\$1,322,601		\$1,274,771	\$1,423,912	\$918,456	\$889,735	\$924,847	\$926,879	\$888,676	\$757,591	\$1,181,239	\$1,191,293		
I OTHER	\$56,950	\$55,750	\$57,210	\$60,840	\$64,530	\$65,330	\$64,050	\$64,930	\$62,180	\$60,160	\$53,550	\$44,350	\$709,830	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$41,361		\$41,550	\$42,761	\$46,866	\$45,917	\$46,518	\$47,157	\$43,703	\$43,692	\$37,637	\$32,210	-	
\$ DEMAND	\$242,855		\$242,855	\$311,887	\$322,283	\$311,887	\$322,283	\$322,283	\$311,887	\$242,855	\$235,021	\$242,855		
\$ OTHER	\$140,488	\$148,832	\$150,196	\$155,833	\$157,419	\$148,786	\$144,236	\$151,552	\$147,990	\$151,371	\$151,616	\$138,031	\$1,786,350	
10														
11 TOTAL COST (1+2+3+4+5+8)-(7+8+8+10)	\$8,424,446	\$6,737,238	\$5,541,752	\$4,838,939	\$3,648,105	\$3,278,422	\$3,019,545	\$2,827,939	\$2,706,340	\$2,995,770	\$3,608,089	\$3,807,216		
12 NET UNBILLED	\$0	\$0	50	\$0	\$0	\$0	50	\$D	50	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$	\$0	\$0	50	\$0	\$0	\$D	\$0 63 837 635	\$0	\$0 \$2 005 770	\$0	\$0 \$2 807 044	\$0	
14 TOTAL THERM SALES	\$8,424,446	\$6,737,238	\$5,541,752	\$4,838,939	\$3,648,105	\$3,278,422	\$3,019,545	\$2,827,939	\$2,706,340	\$2,995,770	\$3,608,089	\$3,807,216	\$51,433,800	
THERMS PURCHASED	24 830 744	18,681,984	17,825,825	17,063,654	16,634,876	15,658,205	15,175,509	14,900,369	49.034.004	13,853,182	12,823,176	44 886 644	400 300 000	
15 COMMODITY Pipeline 16 NO NOTICE SERVICE	21,829,719		3,030,250	17,063,654 2,284,200	16,634,876	15,658,205 3,637,800	3,759,060	3,759,060	13,974,687 3,637,800	13,853,182	12,823,176 2,996,250	11,908,680 4,421,662		
17 SWING SERVICE	4,988,820		2,776,905	909,716	1,000,189	1,567,763	992,769	1,026,478	1,958,670	2,872,032	1,686,825	2,117,265		
18 COMMODITY Other	8,169,817		6.338.251	7,189,391	5,809,491	4,464,311	4,430,628	3,987,792	2,854,027	1,821,321	3,245,959	3,038,782		
19 DEMAND	30,718,30		29,780,701	34,281,679	19,937,828	19,147,994	20,063,108	20,102,939	19,127,266	16,859,794	27,668,743	28,144,316		
20 OTHER	30,718,30	20,717,030	23,100,101	34,201,019	19,931,040	12,147,234	20,003,100	20,104,935	13,127,200	10,033,134	21,000,143	20,144,310	232,343,131	
	· ·	1 1	۲ ۲		- 1	4	, ,	1	۲ ۲	1	ď	· •	1 1	
LESS END-USE CONTRACT: 21 COMMODITY Pipeline	8,671,08	7.666.917	8,710,669	8,964,546	9,825,196	9.626.131	9.752.112	9,886,099	9,161,990	9,159,829	7,890,392	6.752.633	106,067,597	
•	6,470,957		6,470,957	8,310,329	8,587,340	8,310,329	8,587,340	8,587,340	6,310,329	6,470,957	6,262,216	6,470,957		
22 DEMAND 23 OTHER	6,470,957	1 5,044,135	6,470,837	0,310,323	0,067,040	0,310,328	0,001,040	0,307,340	0,310,325	0,410,531	0,202,410	0,470,337	60,003,703	
	13,158,637	11,015,067	9,115,156	8,099,107	6,809,681	6,032,074	5,423,397	5,014,271	4,812,697	4,693,353	4,932,784	5,156,047	84,262,270	
24 TOTAL PURCHASES (17+18) 25 NET UNBILLED	13,130,03	1,010,001	<i>a</i> , (13, 136	8,035,107	6,003,001	0,032,014	3,723,331	3,013,271	7,012,007	-,050,555 N	7,332,107	5,150,047	04,202,270	
24 COMPANY USE		1 1	1	1	្រារ	្រី	о а	l	1	ň	2		1 1	
	13,158,63	11,015,067	9,115,156	8.099,107	6,809,681	6.032.074	5,423,397	5,014,271	4,812,697	4,693,353	4,932,784	5,156,047	84,262,270	
27 TOTAL THERM SALES (24-26) CENTS PER THERM	10,100,00	1 11,010,001	3,110,100	0,033,107	0,003,001	0,032,014	0,420,001	5,014,211	4,012,007	4,030,000	4,552,704		07,202,270	
28 COMMODITY Pipeline (1/1	0.0043	0.00432	0.00427	0.00444	0.00428	0.00426	0.00422	0.00419	0.00421	0.00421	0.00416	0.00426	0.00427	
	•		0.00427	0.00590		0.00420	0.00422	0.00419	0.00425	0.00421	0.00418	0.00420		
	·		0.50315	0.47085	0.00390	0.45835	0.45731	0.00590	0.45575	0.54534	0.55680	0.56775		
	•		0.49749	0.47085	0.45940	0,45835	0.45/31	0.45731		0.54534	0.55054			
31 COMMODITY Other (4/1) 32 DEMAND (5/1)	- 1		0.49749	0.46556	0.045423	0.45520	0.45217	0.45217	0.45063 0.04646	0.04493	0.04269	0.56135	1	
•	•		0.04281	0.04154	1 1	0.04647	0.04010	0.04611	0.00000	0.04493	0.04269	0,04233		N H CO
33 OTHER (4/2	0.0000	0.00000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0,00000	0,00000	0.00000	0.00000	Docket N Peoples ((EE-2) Page 3 of
LESS END-USE CONTRACT:			0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0 00 477	0 00 477	0.00477	A 60471	0.00477	ω
34 COMMODITY Pipeline (7/2	1		0.00477		0.00477				0.00477	0.00477		0.00477		
35 DEMAND (8/2)	- 1		0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753		5.0 22
36 OTHER (9/2:	1		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		, 000003- 35 Syster 12
37 TOTAL COST OF PURCHASES (11/2			0.60797	0.59747	0.53572	0.54350	0.55676	0.56398	0.56233	0.63830	0.73145	0.73840	0.61040	¥8
34 NET UNBILLED (12/2	-1	1 4	0.00000	0.00000	0.0000.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		1003-C ystem
39 COMPANY USE (13/2	1	1	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		ដ្ឋ
40 TOTAL COST OF THERMS SOLD (11/2			0.60797	0.59747	0.53572	0.54350	0.55676	0.56398	0.56233	0.63830	0.73145	0.73840		C C
41 TRUE-UP (E-4			0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0,02635		
42 TOTAL COST OF GAS (40+-	· .		0,63432	0.62381	0.56207	0.56984	0.58311	0.59032	0.58868	0.66465	0,75780	0.76474	0.63675	
43 REVENUE TAX FACTOR	1.0050		1.00503	1.00503	1.00503	1,00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.6699	1 1	0.63751	0.62695	0.56490	0.57271	0.58604	0.59329	0,59164	0.66799	0.76161	0.76859	0.63995	
45 PGA FACTOR ROUNDED TO NEAREST .001	66,99	2 64.119	63.751	62.695	56.490	57.271	58.604	59,329	59,164	66.799	76.161	76.859	63,995	

DOMPANY: PEOPLES GAS SYSTEM PURCHASED GAS ADJUSTMENT SCHEDULE E-1/R													
COMPANY: PEOPLES GAS SYSTEM		PURCHASI	ed gas adju	STMENT							1	SCHEDULE E.	I/R
	1	COST RECOV	ERY CLAUSE	CALCULATION	I					•			{
REVISED ESTIMATE FOR THE PROJECTED PERIOD:				JANUARY '00	Through	DECEMBER '0	0					Lot 3	ļ
Combined For All Rate Classes								·	······································				
	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.							
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
COMMODITY Pipeline (FGT only Apr thru Aug)	\$194,218	\$207,399	\$289,101	\$246,563	\$186,392	\$153,645	\$190,730	\$169,432	\$92,781	\$109,708	\$115,094	\$133,949	\$2,059,012
COMMODITY Pipeline (SONAT)	50	\$0	50	\$0	\$0	\$0	\$0	\$0	\$36,812	\$38,039	\$36,812	\$38,039	\$149,702
COMMODITY Pipeline (SO. GA.)	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,649	\$17,204	\$15,549	\$17,204	\$67,706
NO NOTICE SERVICE	\$60,787	\$53,299	\$42,067	\$23,895	\$39,324	\$38,055	\$38,694	\$39,324	\$38,055	\$21,948	\$41,595	\$61,383	\$498,425
SWING SERVICE	\$2,159,345	\$2,006,720	\$1,182,217	\$441,891	\$486,687	\$1,065,343	\$697,188	\$850,842	\$1,492,313	\$2,577,668	\$1,738,532	\$2,683,508	\$17,180,255
COMMODITY Other (THIRD PARTY)	\$5,433,743	\$7,368,094	\$9,850,350	\$8,644,311	\$7,484,492	\$8,222,860	\$9,097,579	\$8,219,109	\$4,724,705	\$5,289,258	\$6,938,599	\$8,241,854	\$89,514,952
DEMAND (FGT only Apr thru Aug)	\$3,641,895	\$3,382,241	\$3,542,041	\$3,087,504	\$2,348,845	\$2,172,108	\$2,358,632	\$2,202,233	\$1,640,301	\$1,878,203	\$2,841,738	\$2,939,144	\$32,034,685
DEMAND (SONAT)	\$0	so	\$0	so	\$0	\$0	\$0	\$0	\$291,535	\$291,535	\$291,535	\$291,535	\$1,166,140
DEMAND (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$143,543	\$142,675	\$143,543	\$142,675	\$572,436
OTHER	\$122,154	\$120,067	\$54,642	\$48,709	\$39,299	\$78,298	\$60,439	\$65,483	\$30,000	\$50,000	\$50,000	\$50,000	\$789,090
	i									(
COMMODITY Pipeline (FGT)	\$60,220	\$56,796	\$69,869	\$76,275	\$72,872	\$61,610	\$67,175	\$64,587	\$86,900	\$77,588	\$75,085	\$77,588	\$826,585
DEMAND (FGT)	\$520,698	\$491,108	\$438,579	\$462,590	\$643,422	\$543,981	\$593,113	\$570,258	\$590,767	\$440,722	\$426,505	\$610,459	\$6,332,202
OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,352	\$0	\$0	\$185,016	\$185,016	\$430,384
1							ł	ł		1	}		1
TOTAL COST(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,031,224	\$12,589,917	\$14,451,970	\$11,954,008	\$9,848,745	\$11,124,717	\$11,782,974	\$10,651,226	\$7,869,027	\$9,897,928	\$11,525,491	\$13,726,228	\$136,453,453
NET UNBILLED	\$788,559	(\$162,505)	(\$485,731)	(\$410,014)	(\$147,293)	(\$186,037)	\$6,812	(\$190,229)	\$0	, s a	, \$ 0	\$0	(\$786,438
COMPANY USE	\$5,807	\$3,620	\$6,104	\$7,263	\$7,714	\$10,430	\$11,688	\$11,012	\$0	o \$0	\$0	\$0	\$83,63
TOTAL THERM SALES	\$11,124,348	\$13,567,581	\$14,361,296	\$11,997,317	\$10,787,443	\$11,322,103	\$11,890,022	\$11,869,948	\$7,752,813	\$7,977,920	\$8,657,656	\$11,814,612	\$133,123,055

.

• •

.

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 4 of 22

ì

,

r

COMPANY: PEOPLES GAS SYSTEM		PURCHAS	ED GAS ADJU	STMENT						<u> </u>		SCHEDULE E-	1/R
		COST RECOV			1								
		0031 RECOV					•			,		2 of 3	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:				JANUARY '00	Inrough	DECEMBER '0	r u				·	- 0. 7	
Combined For All Rate Classes				- <u>-</u>								REV.PROJ	REV.PROJ.
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.		
THERMS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COMMODITY Pipeline (FGT only Apr thru Aug)	43,915,385	46,183,385	55,344,293	49,322,350	41,110,223	34,325,257	56,394,365	37,237,173	23,608,084	24,635,890	25,477,526	29,502,231	487,058,182
COMMODITY Pipeline (SONAT)	a	0	0	0	0	0	đ	. 0	6,379,838	6,345,957	6,141,249	6,345,957	25,212,999
COMMODITY Pipeline (SO, GA.)	a	đ	o	0	0	0	0	0	6,233,100	6,200,000	6,000,000	6,200,000	24,633,100
NO NOTICE SERVICE	10,302,850	9,033,790	7,130,000	4,050,000	6,665,000	6,450,000	6,257,244	6,665,000	6,450,000	3,720,000	7,050,000	10,403,910	84,177,794
SWING SERVICE	8,760,000	7,465,290	4,853,880	1,495,260	1,549,960	2,399,760	1,549,990	1,580,900	3,150,000	4,773,990	3,150,000	4,773,990	45,503,020
COMMODITY Other (THIRD PARTY)	22,326,673	28,027,011	36,596,959	30,007,313	13,704,077	19,577,604	22,026,629	21,363,696	8,801,440	9,795,010	12,586,342	14,662,351	240,476,105
DEMAND (FGT only Apr thru Aug)	83,565,515	76,328,079	83,154,518	74,268,591	51,970,912	49,350,226	86,020,958	48,464,665	32,275,277	38,264,310	63,419,319	65,608,751	752,689,221
DEMAND (SONAT)	0	٥	0	a	0	Ċ	0	0	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240
DEMAND (SO. GA.)	0	0	0	0	0	0	D	0	9,178,800	9,484,760	9,178,800	9,484,760	37, 527, 120
OTHER	0	D	0	0	0	0	0	σ	0	0	0	0	c
							· ·		Į		ļ		
COMMODITY Pipeline (FGT)	13,888,430	13,097,000	16,128,630	17,983,240	17,174,760	14,520,500	15,835,080	15,225,780	15,741,184	16,265,890	15,741,184	16,265,890	187,865,568
DEMAND (FGT)	13,888,430	13,097,000	16,126,630	17,983,240	17,174,760	14,520,500	15,835,080	15,225,780	15,741,184	16,265,890	15,741,184	16,265,890	167,865,56
OTHER	0	0	0	0	0	<u>م</u>	0	67,600				0 0	67,60
TOTAL PURCHASES (17+18)	31,686,673	35,492,301	41,450,639	31,502,573	15,254,037	21,977,364	23,576,619	22,876,996	12,951,440	14,570,00	15,736,342	19,436,341	285,911,52
NET UNBILLED	1,895,101	(793,262)	(939,838)	(1,412,098)	(769,331)	(1,161,485)	(371,133)	(299,735)			o o	0 0	(3,851,781
COMPANY USE	14,832	9,242	15,586	17,431	17,665	21,742	22,684	28,113			al c	o o	147,29
TOTAL THERM SALES (24-26)	25,787,250	36,183,680	41,763,315	32,598,846	26,293,230	23,621,268	24,206,001	25,188,145	14,100,000	14,570,00	15,736,342	19,436,341	299,684,41

.

-

• •

.

Composite Exhibit No. -Docket No. 000003-GU Peoples Gas System (EE-2) Page 5 of 22

3

,

COMPANY: PEOPLES GAS SYSTEM			ED GAS ADJU								:	CHEDULE E	-1/R
REVISED ESTIMATE FOR THE PROJE		COST RECOV		CALCULATION		DECEMBER '0	•					3 of 3	
Combined For All Rate Classes				JANUARI UU	r ni osyn	DECEMBER 0	· .				•		
Comming For All rate Classes									001/0201	0010001	REV.PROJ.	REV.PROJ.	REV.PROJ.
CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	NOV	DEC	TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP		0.00452	0.00454	0.00443
COMM. Pipeline (FGT) (1/)		0.00449	0.00522	0.00500	0.00405	0.00448	0.00338	, 0.00455	0.00393	0.00445		1	
· · · · ·	/15a) 0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000	0.00000	0.00577	0.00599	0.00599	0.00599	0.00594
	/15b} 0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00267	0.00277	0.00277	0.00277	0.00275
NO NOTICE SERVICE (2/1	(8) 0,00590	0,00590	0,00590	0.00590	0,00590	0.00590	0.00618	0.00590	0.00590	0,00590	0.00590	0.00590	0.00592
SWING SERVICE (3/1	17} 0.24650	0.26881	0.24356	0.29553	0.31400	0.44394	0,44980	0,41169	0.47375	D.53994	0.55128	0.56211	0,37756
COMM, Other (THIRD PARTY) (4/1	18) 0.24337	0.26289	0.26916	0.28807	0.54615	0.42001	0,41303	0.38472	0.48204	0.53994	0.55128	0.56211	0.37224
DEMAND (FGT) (5/1	19) 0.04358	0.04431	0.04250	0.04157	0.04520	0.04401	0,02742	0.04544	0.05082	0.04908	0.04481	0.04480	0.04258
DEMAND (SONAT) (5a	(19a) 0.00000	00000.0	0.00000	0.00000	0.00000	0.0000.0	0.00000	0.00000	0.02700	0,02613	0.02700	D.02613	0,02658
DEMAND (SO. GA.) (5b	/19b) 0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01564	0.01504	0.01564	0.01504	0.01534
OTHER (5/2	20) 0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000	0.0000.0
		} {											1
COMMODITY Pipeline (FGT) (7/2	21) 0.00434	0.00434	0.00433	0.00424	0.00424	0.00424	9.00424	0.00424	0.00425	0.00477	0.00477	0.00477	0.00440
DEMAND (FGT) (8/2	22) 0.03749	0.03750	0.02720	0.02572	0.03746	0.03746	0.63746	0.03745	0.03753	0.02709	0.02709	0.03753	0.03371
OTHER (9/	23) 0.00000	0.00000	0.00000	0,00000	0.00000	0.00000	0.0000.0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL COST OF PURCHASES (11	0,35485	0.35472	0,34865	0.37946	0.64565	0.50619	0.49977	0.46559	0.60758	0.67934	0.73241	0.70621	0.47726
NET UNBILLED (12	1/25) 0,41610	0,20486	0.51682	0.29036	0.19146	D.16017	(0.01835)	0.63466	0.00000	0.00000	0.00000.0	0.00000	0.20418
COMPANY USE (13	0.39152	0.39169	0.39163	0.41667	0.43668	0.47972	0.51525	0,39170	0.00000	0.00000	0.0000	0.00000	0.43204
TOTAL COST OF THERMS SOLD (11	0,42778	0,34794	0.34604	0.36670	0.37457	0.46701	0.48678	0.42287	0,55809	0.67934	0.73241	0,70621	0.45532
TRUE-UP. (E-	4) (0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097
-	1+41) 0.42681	0.34697	0.34507	0.36573	0.37360	0,48604	0.48581	0.42190	0.55712	0.67837	0.73144	0,70524	0.4543
REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1,00503	1.00503	1.00503	1.00503	1.0050
PGA FACTOR ADJUSTED FOR TAXES	(42x43) 0,42896	0.34872	0.34681	0,36757	0.37548	0,46838	0.48825	0.42402	0.55992	0.68178	0.73512	0.70879	0.45664
PGA FACTOR ROUNDED TO NEAREST .001	42.896		34,681	36.757	37,548		48.825	1	ł	1	1	70.879	45.664

•

. .

•

•

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 6 of 22

.

;

DMPANY: PEOPLES GAS SYSTEM		•	CALCULATION	OF TRUE-UP	AMOUNT						-	CHEDULE E-2	
FOR THE CURRENT PERIOD:			JANUARY '00	Through	December '%	0							
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV, PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
RUE-UP CALCULATION								 				540 740 34E	\$106,201,185
1 PURCHASED GAS COST	\$7,587,281	\$9,371,195	\$11,026,463	\$9,078,939	\$7,963,465	\$9,277,773	\$9,783,078	\$8,798,587			\$8,490,115	2,985,882	30,188,629
2 TRANSPORTATION COST	3,438,136	3,215,102	3,419,403	2,867,806	1,877,565	1,836,514	1,988,208	1,841,626	1,652,009	2,031,002	3,035,376	13,726,228	136,389,616
S TOTAL	11,025,417	12,586,297	14,445,866	11,946,745	9,841,031	11,114,287	11,771,286	10,840,214	7,669,027	9,897,928	11,525,491	11,814,612	133,123,059
4 FUEL REVENUES	11,124,348	13,567,581	14,361,295	11,997,317	10,787,443	11,322,103	11,890,022	11,869,948	7,752,813	7,977,920	8,657,656	11,614,012	19911291999
(NET OF REVENUE TAX)												23,472	261,664
S TRUE-UP REFUNDED/(COLLECTED)	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472		133,404,723
& FUEL REVENUE APPLICABLE TO PERIOD	11,147,820	13,591,053	14,384,768	12,020,789	10,810,915	11,345,575	11,913,494	11,893,420	7,776,285	8,001,392	8,681,128	11,838,084	1334441174
(LINE 4 + LINE 5)													{2,985,093}
7 TRUE-UP PROVISION - THIS PERIOD	122,402	1,004,756	(61,098)	74,044	969,885	231,287	142,208	1,253,207	(92,742)	(1,896,536)	(2,844,363)	(1,888,144)	{2,003,000
(LINE 6 - LINE 3)			1										45.035
A INTEREST PROVISION-THIS PERIOD (21)	(2,544)	9	2,227	2,223	4,974	8,319	9,210	12,838	15,892	10,480	(2,391)	1 .	45,928
BEGINNING OF PERIOD TRUE-UP AND	(585,094)	(488,708)	492,586	410,243	463,038	1,414,425	1,630,559	1,758,505	3,001,076	2,900,755	991,227	(1,878,998)	(585,094)
INTEREST			Ì						100 170	(23,472)	(23,472)	(23,472)	(281,664
10 TRUE-UP COLLECTED OR (REFUNDED)	(23,472)	(23,472)	(23,472)	(23,472	(23,472)	(23,472)	(23,472)) (23,472)	(23,472)	(£3,412)			
(REVERSE OF LINE 5)					l l							1 0	
10a ENVIRONMENTAL RESERVE REFUND	0	0	0	Ó	0	0	0		0	1 -		1 -	(3,805,923
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(488,708)	492,586	410,243	463,038	1,414,425	1,630,559	1,758,505	3,001,076	2,900,755	991,227	1 (1,010,000	1 (0,000,022	(0,000,000
(7+8+8+10+102)			1							0			
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0			1	-		(\$3,605,923
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(488,708	492,586	410,243	463,038	1,414,425	1,630,559	1,758,505	3,001,076	2,900,755	991,227	(1,878,998	1 <u>1 (3,003,322</u>	1 (20,000,00
					·			- <u></u>	T		<u> </u>	1	1
12 BEGINNING TRUE-UP AND	1										991,221	(1,878,99	
INTEREST PROVISION (9)	(585,094) (485,708	i) 492,586	410,243	63,038	1,414,425	1,630,559	9 1,758,505	3,001,070	2,900,755	33144	1 11010100	~~)
13 ENDING TRUE-UP BEFORE													
INTEREST (12+7-5+10a)	(486,164	492,576	405,016	460,81	5 1,409,451	1,622,240	1,749,29						
14 TOTAL (12+13)	(1,071,258	1) 3,869	900,601	871,05	8 1,872,489	3,038,664	3,379,85						ຳ ē ນຳ 1 7 ນຳ
15 AVERAGE (50% OF 14)	(535,621)] 1,934	450,301	435,52	936,244	1,518,332	1,689,92	7 2,373,372	2,942,96	9 1,940,75	6 (442,69	1) (2,834,80	
18 INTEREST RATE . FIRST						i i							
DAY OF MONTH	5.6	0 5.8	o 5.6	io 6.0	07 6.1	8 6.5	7 6.!	58 6.5	6.4	IB 6.4	8 6.4	18 6.4	68
17 INTEREST RATE - FIRST		1											
DAY OF SUBSEQUENT MONTH	5.8	0 5.8	6.0	6.1	8 6.5	7 6.5	8 6.5	50 6.4	8 6.4	8 5.4			
	11.40	1		0 12.2	12.75	0 13.15	0 13.08	80 12.98	12.96	12.96	i0 12.90		50
18 TOTAL (16+17)	5.70			1	6.37	5 6.57	5 6.54	6.49	6,48	io 6.41	6.4		
19 AVERAGE (50% OF 18)	0.47				1	· · - ·	8 0.54	(5 0.54	1 0.54	10 0.54	10 0.54	(0 0.5·	40
20 MONTHLY AVERAGE (19/12 Months)	(\$2,544		9 \$2,22	-			9 \$9,21	10 \$12,83	8 \$15,89	510,40	10 (\$2,39	1) (\$15,30	6)

• • •

• • •

.

3

OMPANY: P	EOPLES GAS SYSTEM				TRANSPORT	ATION PURCHAS	ES			SCHEDULE E-3	
			·		SYSTEM SUP	PLY AND END US	ie.				
							• . •				
	ESTIMATED FOR THE PROJECTED PERIOD O	÷				JANUARY '01	Through	DECEMBER '0	1		
(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	Ø	(L)	(K)	(L.)
						_	COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRVFUEL	THERM
JAN 2001	FGT	PGS	FTS-1 COMM	24,141,035		24,141,035		\$115,153			\$0.477
2	FGT	PGS	FTS-1 COMM	• • *	15,225,780	15,225,780		\$72,627			\$0.477
•	 FGT	PGS	FTS-2 COMM	8,996,012		8,996,012	l	\$27,618			\$0.307
¢	FGT	PGS	FTS-1 DEMAND	52,215,359	1	52,215,359			\$1,959,642	2	\$3.75
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780		ļ	\$571,424		\$3.753
8	FGT	PGS	FTS-2 DEMAND	8,996,012		8,996,012			\$691,254	į.	\$7.684
7	FGT	PGS	NO NOTICE	10,302,850		10,302,850			\$60,787	1	\$0.59
8	THIRD PARTY	PGS	SWING SERVICE	8,760,000		8,760,000	\$4,874,417		\$48,744	l	\$56.20
9	MARKETER	PGS	SONAT TRANS COM	5,316,612	ĺ	5,316,612		\$16,588			\$0.31
10	MARKETER	PGS	SO GA TRANS COMM	5,194,330		5,194,330		\$5,714	ļ	}	\$0.11
11	MARKETER	PGS	SONAT DEMAND	11,157,375	i)	11,157,375			\$291,53	1	\$2.61
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000		ł	\$169,57	5	\$1.53
13	THIRD PARTY	PGS	COMMODITY	14,345,597	,	14,345,597	\$7,982,468	r,	}		\$55.64
14	FGT	PGS	BAL. CHGS./OTHER			0	1			\$100,000	\$0.00
•			· ·						<u> </u>		<u> </u>
15 JANUARY				160,492,182	30,451,560	190,943,742	\$12,856,88	\$237,69	\$3,792,95	7 \$100,00	58.8

-

.

۰..

• . .

•

,

•

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 8 of 22

,

.

.

ì

OMPANY: P	EOPLES GAS SYSTEM				TRANSPORTA	TION PURCHAS	E\$:	SCHEDULE E-3	
				:	SYSTEM SUPP	PLY AND END US	E		,		
	ESTIMATED FOR THE PROJECTED PERIOD O	F:				JANUARY '01	Through	DECEMBER '0	I		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(L)	(K)	(L)
.,					ĺ		COMMODITY	COST		OTHER	TOTAL
ĺ	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	ТҮРЕ	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
FEB 2001		PGS	FTS-1 COMM	20,933,109		20,933,109		\$99,851			\$0.47
2	l JFGT	PGS	FTS-1 COMM		13,752,317	13,752,317		\$65,599			\$0.47
3	FGT	PGS	FTS-2 COMM	7,295,360		7,295,360		\$22,397			\$0.30
4	FGT	PGS	FTS-1 DEMAND	45,572,300		45,572,300			\$1,710,328		\$3.75
5	FGT	PGS	FTS-1 DEMAND		13,752,317	13,752,317			\$516,124		\$3.75
6	FGT	PGS	FTS-2 DEMAND	7,295,360		7,295,360			\$560,575		\$7.68
7	FGT	PGS	NO NOTICE	8,722,280		8,722,280			\$51,461		\$0.5
8	THIRD PARTY	PGS	SWING SERVICE	7,465,290		7,465,290	\$3,934,547		\$39,345		\$53.2
9	MARKETER	PGS	SONAT TRANS COM	5,406,157		5,406,157		\$16,867			\$0.3
10	MARKETER	PGS	SO GA TRANS COMM	5,281,815		5,281,815		\$5,810			\$0.1
11	MARKETER	PGS	SONAT DEMAND	10,077,629		10,077,629		ł	\$291,531		\$2.8
12	MARKETER	PGS	SO GA DEMAND	9,996,000		9,996,000		}	\$169,575	1	\$1.6
13	THIRD PARTY	PGS	COMMODITY	12,292,677	}	12,292,677	\$6,470,005	5			\$52,6
14	FGT	PGS	BAL. CHGS./OTHER			0				\$100,000	\$0.0
15 FEBRUAR	<u> </u>		┼	440.227.077	27,504,635	167,842,612	\$10,404,55	1 \$210 523	\$3,338,94	2 \$100,000	\$8,3

•••

.

• .

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 9 of 22

•

٠

.

\$

.

•		•	
		• *	

COMPANY: P	EOPLES GAS SYSTEM				TRANSPORT	TION PURCHAS	ES			SCHEDULE E-3	
·					SYSTEM SUP	PLY AND END U	SE				
	ESTIMATED FOR THE PROJECTED PERIOD OF	:				JANUARY '01	Through	DECEMBER '0	1		
(A)	(B)	(C)	(0)	(E)	(۴)	(G)	(H)	Ø	(J)	(K)	(L)
			}		i j	-	COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 MAR 2001	FGT	PGS	FTS-1 COMM	19,497,223		19,497,223		\$93,002			\$0.477
2	FGT	PGS	FTS-1 COMM	•	15,225,780	15,225,780		\$72,627			\$0.477
3	FGT	PGS	FTS-2 COMM	8,239,309		8,239,309		\$25,295			\$0.307
4	FGT	PGS	FTS-1 DEMAND	50,765,929		50,785,929			\$1,905,245		\$3,753
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424	_	\$3,753
6	FGT	PGS	FTS-2 DEMAND	8,239,309		8,239,309		1	\$633,108		\$7.684
7	FGT	PGS	NO NOTICE	7,130,000		7,130,000			\$42,067		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	4,853,880		4,853,880	\$2,418,039		\$24,180		\$50,315
9	MARKETER	PGS	SONAT TRANS COM	3,502,610		3,502,610		\$10,928			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	3,422,050	[3,422,050		\$3,764			\$0.110
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531		\$2.613
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000		j	\$169,575		\$1.532
13	THIRD PARTY	PGS	COMMODITY	11,078,922		11,078,922	\$5,511,653				\$49.749
14	FGT	PGS	BAL. CHGSJOTHER	0		0				\$100,000	\$0.000
15 MARCH T	1OTAL			138,953,607	30,451,560	169,405,167	\$7,929,692	\$205,616	\$3,637,131	\$100,000	\$7.008

a.

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 10 of 22

.

ì

COMPANY: P	EOPLES GAS SYSTEM				TRANSPORTA	TION PURCHAS	ES			SCHEDULE E-3	
				;	SYSTEM SUP	PLY AND END U	SE				
									·		
	ESTIMATED FOR THE PROJECTED PERIOD OF	1				JANUARY '01	Through	DECEMBER '0	1		
(A)	(B)	(C)	(D)	(E)	(ዋ)	(G)	(H)	m	(J)	(K)	(L)
					ļ	_	COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 APR 2001	FGT	PGS	FTS-1 COMM	20,628,878		20,628,878		\$98,400			\$0.477
2	FGT	PGS	FTS-1 COMM		14,734,626	14,734,626		\$70,284			\$0.477
3	FGT	PGS	FTS-2 COMM	4,688,791		4,688,791		\$14,395			\$0.307
4	FGT	PGS	FTS-1 DEMAND	45,384,327		45,384,327			\$1,703,274		\$3.753
5	FGT	PGS	FTS-1 DEMAND		14,734,626	14,734,626			\$552,991		\$3.753
6	FGT	PGS	FTS-2 DEMAND	4,688,791		4,688,791			\$360,287		\$7.684
7	FGT	PGS	NO NOTICE	4,050,000		4,050,000			\$23,895		\$0.590
6	THIRD PARTY	PGS	SWING SERVICE	1,495,260		1,495,260	\$697,079		\$6,971	[\$47.085
9	MARKETER	PGS	SONAT TRANS COM	2,793,345	Ì	2,793,345		\$8,715]	}	\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	2,729,098		2,729,098		\$3,002			\$0.110
11	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			\$291,531		\$2.700
12	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			\$169,575		\$1.583
13	THIRD PARTY	PGS	COMMODITY	11,816,882		11,816,882	\$5,501,468	4	1		\$46.558
14	FGT	PGS	BAL. CHGSJOTHER	0		0				\$100,000	\$0.000
	l	<u> </u>	<u> </u>						ļ		
15 APRIL TO	TAL		<u> </u>	119,782,833	29,469,252	149,252,084	\$6,198,547	\$194,796	\$3,108,523	\$100,000	\$6.433

.

• • •

I.

• • '

.

.

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 11 of 22

j,

.

· .		
		• .
		•

COMPANY: P	PEOPLES GAS SYSTEM				TRANSPORT	ATION PURCHAS	ies		SCHEDULE E-3			
					SYSTEM SUP	PLY AND END U	SE		,			
							•					
	ESTIMATED FOR THE PROJECTED PERIOD OF	·			, <u>.</u> ,	JANUARY '01	Through	DECEMBER 1	1			
(A)	(9)	୍	(D)	(E)	(F)	(G)	(H)	m	(J)	(K)	(L)	
		7				F	COMMODITY	COST		OTHER	TOTAL	
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD .		DEMAND	CHARGES	CENTS PER	
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACAJGRI/FUEL	THERM	
1 MAY 2001	FGT	PGS	FTS-1 COMM	15,936,472	}	15,936,472		\$76,017		3	\$0.477	
2	FGT	PGS	FTS-1 COMM	•	15,225,780	15,225,780		\$72,627			\$0.477	
3	FGT	PGS	FT9-2 COMM	6,512,144	ļ	6,512,144		\$19,992			\$0.307	
4	FGT	PGS	FTS-1 DEMAND	17,771,615		17,771,615			\$666,969		\$3.753	
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3.753	
6	FGT	PGS	FTS-2 DEMAND	8,512,144		6,512,144			\$500,393	[\$7,684	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324	(\$0,590	
8	THIRD PARTY	PGS	SWING SERVICE	1,549,960		1,549,960	\$704,995		\$7,050		\$45,940	
•	MARKETER	PGS	SONAT TRANS COM	3,408,291	}	3,408,291		\$10,634		(· · ·	\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	3,329,900		3,329,900		\$3,663	}		\$0.110	
11	MARKETER	PGS	SONAT DEMAND	11,157,375	i)	11,157,375		ļ	\$291,531		\$2.613	
12	MARKETER	PGS	SO GA DEMAND	11,067,000	•	11,067,000		}	\$169,575	;	\$1.53	
13	THIRD PARTY	PGS	COMMODITY	9,002,776		9,002,776	\$4,089,331]			\$45.423	
14	FGT	PGS	BAL. CHGSJOTHER	0	1	0	}	}	}	\$100,000	\$0.00	
			<u> </u>	L	<u> </u>	<u></u>		 			ļ	
15 MAY TOT	AL			92,912,676	30,451,560	123,364,236	\$4,794,326	\$182,933	\$2,246,265	\$100,000	\$5.93	

~

Composite Exhibit No. – Docket No. 000003-GU Peoples Gas System (EE-2) Page 12 of 22

;

٠

:

,

COMPANY: P	EOPLES GAS SYSTEM			·	TRANSPORT	TION PURCHAS	ies			SCHEDULE E-3	
					SYSTEM SUP	PLY AND END U	SÉ		•		Í
_	ESTIMATED FOR THE PROJECTED PERIOD OF	·				JANUARY '01	Through	DECEMBER '0	1		
(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	m	(J)	(4)	(L)
	ş						COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	ÇOST	ACA/GRI/FUEL	THERM
1 JUN 2001	FGT	PGS	FTS-1 COMM	14,150,584		14,150,584		\$67,498			\$0.477
2	FGT	PGS	FTS-1 COMM	•	14,734,626	14,734,826		\$70,284	r		\$0.477
3	FGT	PGS	FTS-2 COMM	6,212,871		6,212,871		\$19,074			\$0.307
4	FGT	PGS	FTS-1 DEMAND	17,027,473		17,027,473			\$639,041		\$3.753
5	FGT	PGS	FTS-1 DEMAND		14,734,626	14,734,626			\$552,991		\$3.753
6	FGT	PGS	FTS-2 DEMAND	6,212,871		6,212,871			\$477,397		\$7.684
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000		1	\$38,055		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	2,399,760		2,399,760	\$1,089,049		\$10,890		\$45.835
9	MARKETER	PGS	SONAT TRANS COM	3,689,261	Ì	3,689,261		\$11,510		-	\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	3,604,408		3,604,408	i	\$3,965			\$0,110
11	MARKETER	PGS	SONAT DEMAND	10,797,459	ļ	10,797,459	i		\$291,531		\$2.700
12	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000		}	\$169,575	5	\$1.583
13	THIRD PARTY	PGS	COMMODITY	6,833,478		6,833,478	\$3,096,932		1		\$45.320
14	FGT	PGS	BAL CHGSJOTHER	o		0				\$100,000	\$0.000
15 JUNE TOT	<u> </u>	<u> </u>		88.088.167	29,469,252	117,557,418	\$4,185,982	\$172,331	\$2,179,480	\$100,000	\$5,646

•

• •

Composite Exhibit No._ Docket No. 000003-GU Peoples Gas System (EE-2) Page 13 of 22

.

÷

.

.

ţ

COMPANY: F	EOPLES GAS SYSTEM				TRANSPORTATION PURCHASES					SCHEDULE E-3			
					SYSTEM SUP	PLY AND END U	SE		'				
							• •						
	ESTIMATED FOR THE PROJECTED PERIOD O	R:				JANUARY '01	Through	DECEMBER 10	1				
(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(ħ	(J)	(K)	(L)		
							COMMODITY	COST		OTHER	TOTAL		
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER		
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM		
1 JUL 2001	FGT	PGS	FTS-1 COMM	13,468,569		13,468,569		\$64,245			\$0.477		
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627			\$0.477		
3	FGT	PGS	FTS-2 COMM	6,588,333		6,588,333		\$20,226			\$0,307		
4	FGT	PGS	FTS-1 DEMAND	17,917,553		17,917,553			\$672,446		\$3,753		
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3,753		
6	FGT	PGS	FT\$-2 DEMAND	6,588,333		6,588,333			\$506,248		\$7.684		
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0,590		
8	THIRD PARTY	PGS	SWING SERVICE	1,549,990	1	1,549,990	\$701,812		\$7,018		\$45,731		
9	MARKETER	PGS	SONAT TRANS COM	3,721,924	8	3,721,924		\$11,612	j		\$0.312		
10	MARKETER	PGS	SO GA TRANS COMM	3,636,320		3,636,320		\$4,000			\$0.110		
11	MARKETER	PG\$	SONAT DEMAND	11,157,375	5	11,157,375			\$291,531		\$2.613		
12	MARKETER	PGS	SO GA DEMAND	11,067,000	r.	11,067,000			\$169,575	5	\$1.532		
13	THIRD PARTY	PGS	COMMODITY	6,917,452	:	6,917,452	\$3,127,864	,	[\$45.217		
14	FGT	PGS	BAL. CHGS_OTHER	٥		0			1	\$100,000	\$0.000		
					<u> </u>			<u> </u>					
15 JULY TOT	AL	1		89,277,849	30,451,560	119,729,409	\$3,829,676	\$172,711	\$2,257,565	\$100,000	\$5.31		

-

• • •

.

Composite Exhibit No. ... Docket No. 000003-GU Peoples Gas System (EE-2) Page 14 of 22

4

.

COMPANY: P	EOPLES GAS SYSTEM			TRANSPORT	ATION PURCHAS	ES		SCHEDULE E-3				
				SYSTEM SUPPLY AND END USE								
							. • *					
	ESTIMATED FOR THE PROJECTED PERIOD OF	<u>.</u>				JANUARY '01	Through	DECEMBER '0	1			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(n)	(J)	(K)	(Ľ.)	
						-	COMMODITY	COST		OTHER	TOTAL	
	PURCHASED	PURCHASE	зсн	SYSTEM	END	TOTAL	THIRD · '		DEMAND	CHARGES	CENTS PER	
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM	
1 AUG 2001	FGT	PGS	FTS-1 COMM	11,768,142		11,768,142		\$56,134			\$0.477	
2	FGT	PGS	FTS-1 COMM	. *	15,225,780	15,225,780		\$72,627			\$0.477	
3	FGT	PGS	FTS-2 COMM	8,612,557		6,612,557		\$20,301			\$0.307	
4	FGT	PGS	FTS-1 DEMAND	17,963,951		17,963,951			\$674,187		\$3.753	
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3.753	
6	FGT	PGS	FTS-2 DEMAND	6,612,557		6,612,557			\$508,109		\$7.684	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590	
8	THIRD PARTY	PGS	SWING SERVICE	1,580,900		1,580,900	\$715,807		\$7,158		\$45.73	
9	MARKETER	PGS	SONAT TRANS COM	4,675,189		4,675,189		\$14,587			\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	4,567,660		4,587,660		\$5,024			\$0.11	
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531		\$2.61	
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			\$169,575		\$1.53	
13	THIRD PARTY	PGS	COMMODITY	6,141,679		6,141,679	\$2,777,083		Ì		\$45.21	
14	FGT	PGS	BAL. CHGSJOTHER	0		0		ļ		\$100,000	\$0.00	
15 AUGUST 1				88,812,010	30,451,560	119,263,570	\$3,492,890	\$168,673	\$2,261,307	\$100,000	\$5.05	

• · ·

.

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 15 of 22

ì

COMPANY: F	PEOPLES GAS SYSTEM				TRANSPORT	ATION PURCHAS	IES .			SCHEDULE E-3	
					SYSTEM SUP	PLY AND END U	SE		•		
	ESTIMATED FOR THE PROJECTED PERIOD O	F•				JANUARY '01	Through	DECEMBER '0	1		
(A)	(8)	(C)	(0)	(E)	(F)	(G)	(H)	n	(J)	(14)	(L)
**							COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER
MONTH	FROM	FOR_	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 SEP 2001	FGT	PGS	FTS-1 COMM	12,001,845		12,001,845		\$57,249			\$0.477
2	FGT	PGS	FTS-1 COMM	- ·	14,734,626	14,734,626		\$70,284			\$0.477
3	FGT	PGS	FTS-2 COMM	6,200,266		6,200,266		\$19,035		1	\$0.307
4	FGT	PGS	FTS-1 DEMAND	17,003,327		17,003,327			\$638,135		\$3.753
5	FGT	PGS	FTS-1 DEMAND		14,734,626	14,734,626			\$552,991		\$3.753
6	FGT	PGS	FTS-2 DEMAND	6,200,266		6,200,266		1	\$476,428		\$7,684
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055		\$0,590
8	THIRD PARTY	PGS	SWING SERVICE	3,150,000	(3,150,000	\$1,421,398	ļ	\$14,214		\$45.575
9	MARKETER	PGS	SONAT TRANS COM	4,373,038	}	4,373,038		\$13,644			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	4,272,458		4,272,458		\$4,700			\$0,110
11	MARKETER	PGS	SONAT DEMAND	10,797,459	1	10,797,459			\$291,531		\$2,700
12	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			\$169,575	i	\$1.583
13	THIRD PARTY	PGS	COMMODITY	4,589,943	L.	4,589,943	\$2,068,343				\$45.063
14	FGT	PGS	BAL CHGSJOTHER	0		0				\$100,000	\$0.000
			<u> </u>			 		<u> </u>			<u> </u>
15 SEPTEME	SER TOTAL		<u> </u>	85,748,602	29,469,252	115,217,853	\$3,489,741	\$164,911	\$2,180,929	\$100,000	\$5.15

•

•••

Composite Exhibit No.__ Docket No. 000003-GU Peoples Gas System (EE-2) Page 16 of 22

¥

.

.

.

•.

COMPANY: PI	EOPLES GAS SYSTEM				TRANSPORTATION PURCHASES					SCHEDULE E-3		
					SYSTEM SUP	PLY AND END U	SE					
							• . *					
	ESTIMATED FOR THE PROJECTED PERIOD OF	<u>.</u>	<u></u>			JANUARY '01	Through	DECEMBER '0	1			
(4)	(B)	(C)	(0)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	
						-	COMMODITY	COST		OTHER	TOTAL	
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER	
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM	
1 OCT 2001	FGT	PGS	FTS-1 COMM	12,151,116		12,151,116	-	\$57,961			\$0.477	
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627			\$0.477	
з]	FGT	PGS	FTS-2 COMM	6,308,455		6,308,455		\$19,367			\$0.307	
4	FGT	PGS	FTS-1 DEMAND	22,294,649		22,294,649	ļ		\$836,718		\$3.753	
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3.753	
6	FGT	PGS	FTS-2 DEMAND	6,308,455		6,308,455			\$484,742		\$7.684	
7	FGT	PGS	NO NOTICE	3,720,000		3,720,000			\$21,948		\$0.590	
8	THIRD PARTY	PGS	SWING SERVICE	4,773,990		4,773,990	\$2,577,658		\$25,777		\$54.534	
9	MARKETER	PGS	SONAT TRANS COM	4,875,189		4,675,189		\$14,587		ļ	\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	4,567,660		4,567,660		\$5,024			\$0.110	
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531		\$2.613	
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000		}	\$169,575		\$1.532	
13	THIRD PARTY	PGS	COMMODITY	3,027,461		3,027,461	\$1,632,422				\$53.921	
14	FGT	PGS	BAL. CHGSJOTHER	0		0				\$100,000	\$0.000	
15 OCTOBER	 TOTAL			90,051,350	30,451,560	120,502,910	\$4,210,080	\$169,566	\$2,401,714	\$100,000	\$5.711	

۰.

• . *

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 17 of 22

4

COMPANY: P	EOPLES GAS SYSTEM				TRANSPORTATION PURCHASES					SCHEDULE E-3		
					SYSTEM SUP	PLY AND END U	SE		•			
	ESTIMATED FOR THE PROJECTED PERIOD O	•				JANUARY '01	Through	DECEMBER '0	1			
(A)	(8)	(C)	(0)	(E)	(F)	(G)	(H)	n	(J)	(K)	(L)	
							COMMODITY	COST		OTHER	TOTAL	
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS PER	
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRVFUEL	THERM	
1 NOV 2001	FGT	PGS	FTS-1 COMM	12,629,351		12,629,351		\$60,242			\$0,477	
2	FGT	PGS	FTS-1 COMM	• .	14,734,626	14,734,626		\$70,284			\$0.477	
3	FGT	PGS	FTS-2 COMM	7,044,365		7,044,365		\$21,626			\$0.307	
4	FGT	PGS	FTS-1 DEMAND	47,348,559		47,348,559			\$1, 776,991		\$3.753	
5	FGT	PGS	FTS-1 DEMAND		14,734,626	14,734,626			\$552,991	-	\$3.753	
8	FGT	PGS	FTS-2 DEMAND	7,044,365		7,044,365			\$541,289		\$7.684	
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$41,595		\$0.590	
8	THIRD PARTY	PGS	SWING SERVICE	3,150,000		3,150,000	\$1,736,542		\$17,365		\$55.680	
9	MARKETER	PGS	SONAT TRANS COM	4,373,038		4,373,038		\$13,644			\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	4,272,458		4,272,458		\$4,700			\$0,110	
11	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			\$291,531		\$2.700	
12	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			\$169,575		\$1.58	
13	THIRD PARTY	PGS	COMMODITY	6,061,548		6,061,548	\$3,337,094				\$55.054	
14	FGT	PGS	BAL. CHGSJOTHER	0		0				\$100,000	\$0.000	
15 NOVEMBE	ER TOTAL		- <u> </u>	120,481,143	29,469,252	149,950,394	\$5,073,637	\$170,496	\$3,391,338	\$100,000	\$5.82	

•. •

•.

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 18 of 22

4

.

.

.

•-

COMPANY:	PEOPLES GAS SYSTEM	-			TRANSPORT	ATION PURCHAS	SES			SCHEDULE E-3	
					SYSTEM SUP	PLY AND END U	SE				
									•		
	ESTIMATED FOR THE PROJECTED PERK	OD OF:				JANUARY '01	Through	DECEMBER '0	1		
(A)	(B)	(C)	(0)	(E)	(F)	(G)	(ዞ)	m	(J)	(K)	(L)
							COMMODITY	COST		OTHER	TOTAL
	PURCHASED	PURCHASE	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	CHARGES	CENTS P
MONTH	FROM	FOR	TYPE	SUPPLY	UŠE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERN
1 DEC 2001	FGT	PGS	FTS-1 COMM	15,813,270		15,813,270		\$75,429			\$0.4
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627			\$0.4
3	FGT	PGS	FTS-2 COMM	6,918,650		6,918,650		\$21,240			\$0.
4	FGT	PGS	FTS-1 DEMAND	48,236,271		48,236,271			\$1,810,307		\$3.
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3.
5	FGT	PGS	FTS-2 DEMAND	6,918,650		6,918,650			\$531,629		\$7.
7	FGT	PGS	NO NOTICE	10,403,910		10,403,910			\$61,383		\$0.
8	THIRD PARTY	PGS	SWING SERVICE	4,773,990		4,773,990	\$2,683,522	:	\$26,835		\$56.
9	MARKETER	PGS	SONAT TRANS COM	4,216,654		4,218,654		\$13,156			\$0.
10	MARKETER	PGS	SO GA TRANS COMM	4,119,671		4,119,671		\$4,532			\$0.
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531		\$2.
12	MARKETER	PGS	SO GA DEMAND	11,067,000	i l	11,087,000			\$169,575		\$1.
13	THIRD PARTY	PGS	COMMODITY	6,851,820		6,851,820	\$3,846,269				\$58.
14	FGT	PGS	BAL. CHGSJOTHER	0		0				\$100,000	\$0.
						 					<u> </u>
15 DECEMB	ERTOTAL		1	130,477,259	30,451,560	160,928,819	\$6,529,791	\$186,984	\$3,462,684	\$100,000	\$6

۰..

۰...

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 19 of 22

·

.

.

۲

-

• *	• •	

	D: JANUARY '01 thro JAN '99 - DEC '99 (2) <u>ACTUAL</u> \$100,587,753 (\$4,862,981) \$59,249	(3) (2)-(1) DIFFERENCE \$5,856,161 (\$876,092) (\$4,585)	CURRENT PERIOD: JAN '00 - DEC '00 (4) 8 MOS. ACT. 4 MOS. REVISED EST. \$133,404,723 (\$2,985,093) \$0	(\$3,861,18
CT. EST. 731,592 986,889) \$63,834	(2) ACTUAL \$100,587,753 (\$4,862,981) \$59,249	(2)-(1) DIFFERENCE \$5,856,161 (\$876,092)	PERIOD: JAN '00 - DEC '00 (4) 8 MOS. ACT. 4 MOS. REVISED EST. \$133,404,723 (\$2,985,093)	(3)+(4) TOTAL TRUE-UP \$139,260,81 (\$3,861,11
5. EST. 731,592 986,889) \$63,834	ACTUAL \$100,587,753 (\$4,862,981) \$59,249	(2)-(1) DIFFERENCE \$5,856,161 (\$876,092)	8 MOS. ACT. 4 MOS. <u>REVISED EST.</u> \$133,404,723 (\$2,985,093)	(3)+(4) TOTAL TRUE-UP \$139,260,88 (\$3,861,18
,986,889) \$63,834	(\$4,862,981) \$59,249	(\$876,092)	(\$2,985,093)	\$139,260,88 (\$3,861,18 (\$4,58
\$63,834	\$59,249			
		(\$4,585)	\$0	(\$4,58
115,857	• • • • • • •			
	\$129,775	\$13,918	\$45,928	\$59,84
\$0	\$0	\$0	\$0	:
,807,198)	(\$4,673,957)	(\$866,759)	(\$2,939,165)	(\$3,805,92
STIMATE C	DATA OBTAINED FROM	M CURRENT PERIOD S	CHEDULE (E-2).	·····
_	TOTAL TRUE-UP \$ PROJ. TH. SALES	equais	CENTS PER THERM TR	VE-UP
_	(\$3,805,923) 144,463,255	equals	(0.02635)	
		STIMATE DATA OBTAINED FRO TOTAL TRUE-UP \$ PROJ. TH. SALES (\$3,805,923)	STIMATE DATA OBTAINED FROM CURRENT PERIOD S TOTAL TRUE-UP \$ equals PROJ. TH. SALES (\$3,805,923) equals	STIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2). TOTAL TRUE-UP \$ equals CENTS PER THERM TR PROJ. TH. SALES (\$3,805,923) equals (0.02635)

•

Composite Exhibit No. _ Docket No. 000003-GU Peoples Gas System (EE-2) Page 20 of 22

•

.

PANY: PEOPLES GAS SYSTEM				THERM SALES	AND CUSTOME	R DATA					5	CHEDULE E-S	
ESTIMATED FOR THE PROJECTED PERIOD:		•``		JANUARY '01	Through	DECEMBER '01							
······	JAN		MAR	4000					SEP	ост	NOV	DEC	TOTAL
UN SALES (FIRM)		FEB	MAR	APR	MAY	NUL	JUL	AUG			NUV	DEC	TOTAL
1 RESIDENTIAL	9,946,626	8,742,742	6,817,663	5,212,704	3,742,601	3,201,453	3,044,107	2,708,093	2,927,633	3,108,219	4,278,869	6,469,341	60,200,0
2 SMALL GENERAL SERVICE	282,191	312,402	225,553	183,080	164,838	170,049	127,566	119,725	115,712	124,032	127,930	114,653	2,067,7
3 GENERAL SERVICE COMMERCIAL	8,693,241	7,154,301	6,146,184	5,467,017	4,603,738	4,145,318	3,859,787	3,627,103	3,532,700	3,479,902	3,647,201	4,028,220	58,354,7
4 COMMERCIAL LARGE VOL, 1	3,718,361	3,152,867	2,429,600	1,921,965	1,571,154	1,225,173	1,016,099	934,418	854,078	768,814	832,210	724,321	19,169,0
5 COMMERCIAL LARGE VOL. 2	263,401	212,579	152,430	238,457	179,366	207,811	140,215	70,468	49,203	44,393	39,292	42,184	1,639,7
6 NATURAL GAS VEHICALS	52,241	45,710	42,446	40,812	39,507	38,200	36,895	35,594	34,282	32,982	31,670	30,369	460,7
7 COMMERCIAL STREET LIGHTING	106,616	94,066	77,440	86,600	83,008	71,285	76,565	71,159	70,301	67,310	83,287	49,914	937,7
\$ WHOLESALE	10,106	9,996	9,627	124,573	125,245	124,134	124,113	124,179	124,140	124,621	125,190	126,158	1,152,2
TOTAL FIRM SALES M SALES (INTERRUPTIBLE)	23,072,783	19,724,663	15,900,943	13,275,408	10,509,455	9,163,423	8,425,347	7,690,739	7,708,049	7,770,473	9,165,649	11,585,160	144,012,0
O SMALL INTERRUPTIBLE	31,314	31,804	30,059	35,734	43,031	48,015	40,195]	29,840	29,794	29,278	44,299	39,050	412,4
1 INTERRUPTIBLE	1,500	1,500	1,800	1,000	250	1,800	1,900	2,000	2,100	1,700	1,600	1,600	18,
2 LARGE INTERRUPTIBLE	0	0	0		0	0	0	0	0	0	0	0	
3 TOTAL INTERRUPTIBLE	32,814	33,304	31,859	36,734	43,281	49,815	42,095	31,840	31,894	30,978	45,899	40,650	451,
4 TOTAL SALES	23,105,597	19,757,967	15,932,802	13,312,142	10,552,736	9,233,238	8,467,442	7,722,579	7,739,943	7,801,451	9,211,548	11,625,810	144,463,
M SALES (TRANSPORTATION)									•				
5 SMALL GENERAL SERVICE	54,209	82,728	79,059	52,240	83,693	95,944	80,190	84,513	89,117	101,990	115,154	110,800	1,059,
4 GENERAL SERVICE COMMERCIAL	5,387,339	6,371,590	6,485,661	6,269,183	5,662,555	5,477,827	5,466,220	5,526,439	5,795,955	6,155,264	6,982,111	8,362,783	73,942,
7 COMMERCIAL LARGE VOL. 1	10,070,284	10,515,518	10,133,016	10,213,440	9,957,154	9,132,210	8,932,454	9,098,314	9,052,263	9,505,160	10,942,157	11,396,524	118,948
IS COMMERCIAL LARGE VOL. 2	4,063,176	4,019,703	3,931,187	3,817,439	3,821,261	3,663,155	3,569,379	3,766,958	3,724,589	3,957,983	4,045,130	4,321,546	46,701
9 NATURAL GAS VEHICALS	13,060	19,590	22,855	24,488	25,794	27,100	28,406	29,716	31,018	32,328	33,630	34,941	322
TO COMMERCIAL STREET LIGHTING	22,616	27,309 6,018,106	27,921	35,454 5,783,939	37,293 5,525,871	35,110 5,400,017	41,227 4,970,996	41,791 4,881,434	44,946 5,210,951	46,774 4,849,118	62,830 5,160,282	40,838 5,257,151	464 64,410
2 INTERRUPTIBLE	13.115.636	13,503,776	12,064,564	12,664,580	12,775,262	12,272,483	10,695,475	9,899,127	10,488,291	9,815,872	11,328,547	11,468,332	140,891
A LARGE INTERRUPTIBLE	47,392,756	47,132,264	51,253,022	56,925,558	50,260,466	52,830,122	57,039,058	58,218,875	48,458,768	48,714,707	50,401,812	45.165.692	611,793
4 TOTAL TRANSPORTATION SALES	85,824,462	87,690,584	90,450,590	95,816,321	68,149,349	88,933,968	90,823,405	91,547,167	82,895,898	81,179,196	89,071,653	86,158,607	1,058,541
IS TOTAL THROUGHPUT		107,448,551	106,383,392	109,128,463	98,702,085	98,167,206	99,290,847	99,269,746	90,635,841	88,980,647	98,283,201	97,784,417	
BER OF CUSTOMERS (FIRM)													
A RESIDENTIAL	233,947	234,715	234,707	233,718	233,362	233,961	234,970	236,061	237,107	238,176	239,180	240,129	235
27 SMALL GENERAL SERVICE	4,332	4,280	4,226	4,174	4,119	4,065	4,013	3,964	3,910	3,858	3,805	3,752	4
a general, service commercial.	15,519	15,424	15,333	15,251	15,167	15,102	15,035	14,958	14,885	14,794	14,697	14,597	1
H COMMERCIAL LARGE VOL, 1	948;	917	885	855	827	799]	766	733	698	664	631	595	
© COMMERCIAL LARGE VOL. 2	7	7	6	6	5	6	5	5	- 4	- 4	3	3	
31 NATURAL GAS VEHICLE SALES	18	18	17	17	17	17	17	16	16	16	16	16	
32 COMMERCIAL STREET LIGHTING	83	81	79	77	75	73	72	70	68	66	64	62	
33 WHOLESALE	2	2	2	3	3	3	3	3	3	3	3	3	
34 TOTAL FIRM	254,856	255,445	255,255	254,101	253,575	254,027	254,881	255,810	256,691	257,581	258,399	259,157	255
BER OF CUSTOMERS (INT.) 35 SMALL INTERRUPTIBLE													
34 INTERRUPTIBLE		3	1	1			3	<u>د</u>		3		3	
37 LARGE INTERRUPTIBLE	اہ I		'n	•	à	'n					'n		
34 TOTAL INTERRUPTIBLE CUSTOMERS		Ă	Ă	4	Ă	Ă	Ă	, i	ă l	Å	Ă	ž	
TOTAL SALES CUSTOMERS	254,860	255,449	255,259	254,105	253,579	254,031	254,685	255,814	256,695	257,585	258,403		25
BER OF CUSTOMERS (TRANS.)	<u> </u>											259.161	
40 SMALL GENERAL SERVICE									I			259,161	
41 GENERAL SERVICE COMMERCIAL	404	449	494	540	585	1069	674	719	753	808	852	259,161 896	
	404	449 4,264	494 4,452	540 4,644	585 4,837	530 5,037	674 5,240	715 5,445					
	4,079								763	808	852	896	
12 COMMERCIAL LARGE VOL, 1 13 COMMERCIAL LARGE VOL, 2	4,079	4,254	4,452	4,644	4,637	5,037	5,240	5,445	753 5,652	808 5,859	852 6,068	896 6,278	
42 COMMERCIAL LARGE VOL. 1 43 COMMERCIAL LARGE VOL. 2 44 NATURAL GAS VEHICLE SALES	4,079 1,049 55 2	4,254 1,088 56 2	4,452 1,128 57 3	4,644 1,169 57 3	4,837 1,212	5,037 1,256	5,240 1,299 60 3	5,445 1,342	763 5,652 1,386	808 5,859 1,430	852 6,068 1,479	896 8,278 1,524	
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IN NATURAL GAS VENICLE SALES IS COMMERCIAL STREET LIGHTING	4,079 1,049 56 2 11	4,254 1,088 56 2 13	4,452 1,128 57 3 15	4,644 1,169 57 3 17	4,837 1,212 58 3 19	5,037 1,256 59 3 21	5,240 1,299 60 3 22	5,445 1,342 60 4 24	753 5,652 1,386 61 4 26	808 5,859 1,430 61 4 28	852 6,068 1,479 62 4 30	896 6,278 1,524 64 4 32	
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IA NATURAL GAS VEHICLE SALES IS COMMERCIAL STREET LIGHTING IS SMALL INTERRUPTIBLE	4,079 1,049 56 2 11 72	4,264 1,088 56 2 13 72	4,452 1,128 57 3 15 72	4,644 1,169 57 3 17 72	4,637 1,212 58 3 19 72	5,037 1,256 59 3 21 72	5,240 1,299 60 3 22 72	5,445 1,342 60 4 24 72	753 5,652 1,386 61 4 26 72	808 5,859 1,430 61 4 28 72	852 6,068 1,479 62 4 30 72	896 6,278 1,524 64 4 32 72	
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VENICLE SALES 45 COMMERCIAL STREET LIGHTING 45 SMALL INTERRUPTIBLE 47 INTERRUPTIBLE	4,079 1,049 56 2 11	4,254 1,088 56 2 13	4,452 1,128 57 3 15	4,644 1,169 57 3 17	4,837 1,212 58 3 19	5,037 1,256 59 3 21	5,240 1,299 60 3 22	5,445 1,342 60 4 24	753 5,652 1,386 61 4 26	808 5,859 1,430 61 4 28	852 6,068 1,479 62 4 30	896 6,278 1,524 64 4 32	
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IA NATURAL GAS VENCLE SALES IS COMMERCIAL STREET LIGHTING IS SMALL INTERRUPTIBLE IN INTERRUPTIBLE IA LARGE INTERRUPTIBLE	4,079 1,049 56 2 11 72 22 6	4,254 1,088 56 2 13 72 22 6	4,452 1,128 57 3 15 72 22 6	4,644 1,169 57 3 17 72 22 6	4,637 1,212 58 3 19 72 22 6	5,037 1,256 59 3 21 72 22 6	5,240 1,299 60 3 22 72 22 6	5,445 1,342 60 4 24 72 22 6	753 5,652 1,386 61 4 26 72 22 22 8	808 5,659 1,430 61 4 28 72 22 6	852 6,068 1,479 62 4 30 72 22 6	896 6,278 1,524 64 4 32 72 72 22 6	
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IA NATURAL GAS VEHICLE SALES IS COMMERCIAL STREET LIGHTING IS SMALL INTERRUPTIBLE IT INTERRUPTIBLE IN LARGE INTERRUPTIBLE IN TOTAL TRANSPORTATION CUSTOMERS	4,079 1,049 56 2 11 72 22 6 5,701	4,284 1,088 56 2 133 72 22 6 5,972	4,452 1,128 57 3 15 72 22 6 6 ,249	4,644 1,169 57 3 17 72 22 6 5,530	4,637 1,212 58 3 19 72 22 6 6,814	5,037 1,256 59 3 21 72 22 6 7,106	5,240 1,299 60 3 22 72 22 6 7,398	5,445 1,342 60 4 24 72 22 6 7,694	763 5,652 1,386 61 4 28 72 22 5 7,992	808 5,859 1,430 61 4 28 72 22 22 8 8 8,290	852 6,068 1,479 62 4 30 72 22 6 8,595	896 6,278 1,524 64 4 32 72 22 6 6 8,898	
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VEHICLE SALES 45 COMMERCIAL STREET LIGHTING 45 SMALL INTERRUPTIBLE 40 LARGE INTERRUPTIBLE 40 TOTAL TRANSPORTATION CUSTOMERS 50 TOTAL CUSTOMERS	4,079 1,049 56 2 11 72 22 6	4,254 1,088 56 2 13 72 22 6	4,452 1,128 57 3 15 72 22 6	4,644 1,169 57 3 17 72 22 6	4,637 1,212 58 3 19 72 22 6	5,037 1,256 59 3 21 72 22 6	5,240 1,299 60 3 22 72 22 6	5,445 1,342 60 4 24 72 22 6	753 5,652 1,386 61 4 26 72 22 22 8	808 5,659 1,430 61 4 28 72 22 6	852 6,068 1,479 62 4 30 72 22 6	896 6,278 1,524 64 4 32 72 72 22 6	
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VEMICLE SALES 45 COMMERCIAL STREET LIGHTING 46 SMALL INTERRUPTIBLE 40 LARGE INTERRUPTIBLE 40 TOTAL TRANSPORTATION CUSTOMERS 50 TOTAL CUSTOMERS 50 USE OF CUSTOMER	4,079 1,049 55 2 11 72 22 6 5,701 260,581	4,284 1,088 56 22 13 72 22 6 5,972 261,421	4,452 1,128 57 3 15 72 22 6 6,249 261,508	4,644 1,169 57 3 17 72 22 6 6,530 260,635	4,637 1,212 58 3 19 72 22 6 6,814	5,037 1,256 59 3 21 72 22 6 7,106 261,137	5,240 1,299 60 3 22 72 22 6 6 7,398 262,263	5,445 1,342 60 4 24 72 22 8 8 7,694 263,508	763 5,652 1,386 61 4 26 72 22 6 7,992 264,687	808 5,859 1,430 61 4 28 72 22 6 8,290 265,875	852 6,068 1,479 62 4 30 72 22 6 8,595	896 6,278 1,524 64 4 32 72 22 6 6 8,898	
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VEHICLE SALES 45 COMMERCIAL STREEL LIGHTING 45 SMALL INTERRUPTIBLE 47 INTERRUPTIBLE 48 LARGE INTERRUPTIBLE 48 TOTAL TRANSPORTATION CUSTOMERS 50 YOTAL CUSTOMERS 51 TOTAL CUSTOMER 51 RESIDENTIAL	4,079 1,049 56 2 111 72 22 6 5,701 260,561	4,284 1,088 56 2 13 72 22 6 5,972 261,421 37	4,452 1,128 57 3 15 72 22 6 6,249 261,508 29	4,644 1,169 57 3 17 72 22 6 6,530 260,635	4,637 1,212 58 3 19 72 22 6 6,814 260,393 16	5,037 1,256 59 3 21 72 6 7,106 261,137	5,240 1,299 60 3 22 72 22 6 7,398 262,283	5,443 1,342 60 4 24 72 22 6 7,694 263,508	753 5,652 1,386 61 4 26 72 22 25 5 7,992 264,587 12	808 5,859 1,430 61 4 228 72 22 6 8,290 265,875 13	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18	896 6,278 1,524 64 32 72 22 8 8,898 266,059 27	26
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IA NATURAL GAS VEHICLE SALES IS COMMERCIAL STREET LIGHTING IS SMALL INTERRUPTIBLE IT INTERRUPTIBLE IN LARGE INTERRUPTIBLE IN TOTAL CUSTOMERS IM USE PER CUSTOMERS IM USE PER CUSTOMER IT RESIDENTAL IS SMALL GENERAL SERVICE	4,079 1,049 55 2 11 72 22 6 5,701 280,581 43 65	4,284 1,088 56 2 13 72 22 6 5,972 261,421 37 73	4,452 1,128 57 15 72 22 6 6,249 261,508 29 53	4,644 1,169 57 3 17 72 22 6	4,637 1,212 58 19 72 22 6 6,814 260,393 16 40	5,037 1,256 59 3 21 72 22 6 7,106 261,137 14 42	5,240 1,299 60 3 22 72 22 6 7,398 282,283 13 32	5,445 1,342 60 4 24 72 22 6 7,694 263,508	753 5,652 1,386 61 4 226 72 222 6 7,992 264,587 12 30	808 5,859 1,430 61 4 228 72 222 6 8,290 265,875 13 32	852 6,068 1,479 62 4 30 72 222 6 8,595 266,998 18 34	896 6,278 1,524 64 32 72 22 6 6 8,898 268,059 27 27 31	28
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IA NATURAL GAS VEHICLE SALES IS COMMERCIAL STREET LIGHTING IS SMALL INTERRUPTIBLE IN INTERRUPTIBLE IN LARGE INTERRUPTIBLE IN TOTAL TRANSPORTATION CUSTOMERS IN TOTAL CUSTOMERS INTUSE PER CUSTOMER IT RESIDENTIAL IS SMALL GENERAL SERVICE IS GENERAL SERVICE COMMERCIAL	4,079 1,049 55 2 111 72 22 6 5,701 280,581 43 65 550	4,284 1,088 56 2 13 72 22 6 5,972 261,421 37 73 454	4,452 1,128 57 22 6 6,249 261,508 	4,644 1,169 3 3 17 72 22 6 6 ,6,530 260,635 	4,637 1,212 58 3 19 72 22 6 6,814 260,393 	5,037 1,256 59 3 21 72 22 6 7,106 261,137 14 42 274	5,240 1,299 60 3 22 72 22 6 7,398 262,283 262,283	5,445 1,342 60 4 24 72 22 6 7,694 263,508	763 5,652 1,386 61 4 28 72 22 26 7,992 264,587 12 30 237	808 5,859 1,430 61 4 28 72 22 6 8,290 265,875 33 32 2235	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248	896 6,278 1,524 64 4 32 72 22 26 8,898 266,059 27 31 276	26
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IN ANTURAL GAS VENCLE SALES IS COMMERCIAL STREET LIGHTING IS SMALL INTERRUPTIBLE IT INTERRUPTIBLE IN TOTAL TRANSPORTATION CUSTOMERS IN TOTAL TRANSPORTATIONE	4,079 1,049 56 2 111 72 22 6 5,701 260,561 43 65 560 3,922	4,284 1,088 56 2 2 22 6 5,972 261,421 37 733 464 3,438	4,452 1,128 57 3 15 72 22 6 6,249 261,508 79 53 401 2,745	4,644 1,169 57 3 17 72 22 6 6,530 280,635 22 6 44 359 2,248	4,637 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,500	5,037 1,256 59 3 21 72 22 6 7,106 261,137 14 42 274 42 274 1,533	5,240 1,299 60 3 222 72 22 6 7,398 262,283 13 32 257 1,327	5,445 1,342 60 4 24 72 22 6 7,694 263,508 11 30 242 1,275	763 5,652 1,386 61 4 26 72 22 6 7,992 264,587 12 30 237 1,224	808 5,859 1,430 61 4 28 72 22 6 8,290 265,875 13 32 235 1,188	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319	896 6,278 1,524 64 32 72 22 6 8,898 266,059 27 31 276 1,217	28
12 COMMERCIAL LARGE VOL, 1 13 COMMERCIAL LARGE VOL, 2 14 NATURAL GAS VEHICLE SALES 15 COMMERCIAL STREET LIGHTING 16 SMALL INTERRUPTIBLE 17 INTERRUPTIBLE 10 TOTAL TRANSPORTATION CUSTOMERS 18 TOTAL CUSTOMERS 18 TOTAL CUSTOMERS 18 TOSEPER CUSTOMER 17 RESIDENTAL 18 SMALL GENERAL SERVICE 13 GENERAL SERVICE COMMERCIAL 14 COMMERCIAL LARGE VOL. 2	4,079 1,049 55 2 11 72 22 6 5,701 260,561 43 65 560 3,922 37,629	4,284 1,088 56 2 133 73 22 6 6 5,972 261,421 37 73 464 3,438 30,356	4,452 1,128 57 72 22 6 6 249 261,508 29 53 401 2,745 25,405	4,644 1,169 3 72 22 6 6,530 260,635 222 44 358 2,246 39,743	4,637 1,212 58 3 19 72 22 6 6,614 260,393 16 40 304 1,900 35,873	5,037 1,256 59 3 21 72 22 6 6 7,106 261,137 14 42 274 1,533 34,635	5,240 1,299 60 3 22 72 72 22 6 7,398 262,283 13 32 257 1,327 28,043	5,445 1,342 60 4 24 72 22 6 7,694 263,508 111 30 242 1,275 14,094	753 5,652 1,386 61 4 226 7,2 22 254,587 7,992 254,587 1,224 12,301	808 5,859 1,430 61 4 228 72 22 6 8,290 265,875 13 32 235 1,188 11,098	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097	896 6,278 1,524 64 32 72 22 6 8,898 266,059 27 31 276 1,217 14,061	28
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IA NATURAL GAS VEHICLE SALES IS COMMERCIAL STREET LIGHTING IS SMALL INTERRUPTIBLE IN INTERRUPTIBLE IN USE INTERRUPTIBLE IN USE PER CUSTOMERS IN USE PER CUSTOMERS IN USE PER CUSTOMERS IN USE PER CUSTOMERS IN USE PER CUSTOMERS IS SMALL GENERAL SERVICE IS SMALL GENERAL SERVICE IS GENERAL SERVICE COMMERCIAL IS COMMERCIAL LARGE VOL 1 IS COMMERCIAL LARGE VOL 2 IS INATURAL GAS VEHICLES	4,079 1,049 55 2 111 72 22 6 5,701 280,581 65 560 3,922 37,629 2,902	4,284 1,088 56 2 2 13 72 22 6 5,972 281,421 73 464 3,438 30,368 30,368 2,539	4,452 1,128 57 72 222 6 6,249 26(,508 29 53 401 2,745 25,405 2,497	4,644 1,169 57 72 22 6 6,530 260,635 22 44 358 2,248 39,743 39,743 2,401	4,637 1,212 58 3 19 72 22 6 6,814 260,393 15 40 304 1,900 35,873 2,324	5,037 1,256 59 3 21 72 22 6 7,106 261,137 74 42 274 1,533 34,635 2,247	5,240 1,299 60 3 222 72 22 6 7,398 262,283 262,283 13 32 257 1,327 28,043 2,170	5,445 1,342 60 4 24 72 22 6 7,694 263,508 11 30 242 1,275 14,094 2,225	763 5,652 1,386 61 4 28 72 22 6 7,992 264,687 22 54,687 20 254,687 1,224 1,2301 1,224	808 5,859 1,430 61 4 28 72 22 26 8,290 265,875 133 32 235 1,188 11,098 2,061	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 1,319 13,097 1,979	896 6,278 1,524 64 4 32 72 22 26 6,898 266,059 27 31 276 1,217 14,061 1,898	28
12 COMMERCIAL LARGE VOL, 1 13 COMMERCIAL LARGE VOL, 2 14 NATURAL GAS VENCLE SALES 15 COMMERCIAL STREET LIGHTING 16 SMALL INTERRUPTIBLE 17 INTERRUPTIBLE 10 LARGE INTERRUPTIBLE 10 TOTAL TRANSPORTATION CUSTOMERS 10 TOTAL CUSTOMERS 10 TOTAL CUSTOMERS 11 USE PER CUSTOMER 12 GENERAL SERVICE 13 GENERAL SERVICE 13 GENERAL SERVICE 13 GENERAL SERVICE 13 GENERAL SERVICE 14 COMMERCIAL LARGE VOL, 2 14 NATURAL GAS VEHICLES 15 COMMERCIAL STREET LIGHTING	4,079 1,049 56 2 111 72 22 6 5,701 260,581 	4,284 1,088 56 2 2 33 72 22 6 5,972 261,421 73 464 3,438 30,368 2,539 1,161	4,452 1,128 57 22 6 6,249 261,508 29 53 401 2,745 25,405 2,497 980	4,644 1,169 57 3 3 17 72 22 6 6,530 260,635 260,635 260,635 260,635 222 44 4 358 2,248 39,743 2,401 1,127	4,637 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,900 35,873 2,324 1,107	5,037 1,256 59 3 21 72 22 6 7,106 261,137 14 42 274 1,533 34,635 2,247 977	5,240 1,299 60 3 22 72 22 6 7,398 262,283 13 32 28,243 2,170 1,063	5,445 1,342 60 4 24 72 22 6 7,694 263,508 11 30 242 1,275 14,094 2,225 1,017	763 5,652 1,386 61 4 28 72 22 6 7,992 264,687 12 30 237 1,224 12,301 2,143 1,034	808 5,859 1,430 61 4 28 72 22 6 8,290 265,875 13 32 22 235 1,188 11,098 2,061 1,020	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,979 1,301	896 6,278 1,524 64 4 32 72 22 6 8,698 268,059 27 31 1,276 1,217 14,061 1,1898 8,805	28
IZ COMMERCIAL LARGE VOL, 1 IS COMMERCIAL LARGE VOL, 2 IA NATURAL GAS VEHICLE SALES IS COMMERCIAL STREET LIGHTING IS SCAMERCIAL STREET LIGHTING IS ARGE INTERRUPTIBLE IN LARGE INTERRUPTIBLE IN LARGE INTERRUPTIBLE IN LARGE INTERRUPTIBLE IN LARGE INTERRUPTIBLE IN USE PER CUSTOMER IN USE PER CUSTOMER IN USE PER CUSTOMER IN USE PER CUSTOMER IN USE PER CUSTOMER IS GENERAL SERVICE IS GENERAL SERVICE COMMERCIAL IS COMMERCIAL LARGE VOL 1 IS COMMERCIAL LARGE VOL 2 IS NATURAL GAS VEHICLES IS COMMERCIAL STREET LIGHTING IS WHOLESALE	4,079 1,049 55 2 11 72 22 6 5,701 260,561 43 65 560 3,922 37,629 2,902 1,285 5,053	4,284 1,088 56 2 2 13 72 22 6 5,972 261,421 37 73 464 3,436 30,368 2,539 1,161 4,996	4,452 1,128 57 3 15 72 22 6 6,249 261,508 29 53 401 1 2,745 25,405 2,497 980 4,814	4,644 1,169 57 3 17 72 22 6 6,530 260,635 22 44 358 2,248 39,743 2,401 1,127 41,524	4,837 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,900 35,873 2,324 1,107 41,748	5,037 1,256 59 3 21 72 22 6 7,106 261,137 14 42 274 42,274 41,533 34,635 2,247 977 41,378	5,240 1,299 60 3 22 72 22 6 7,398 262,283 13 32 257 1,327 28,043 2,170 1,063 41,371	5,445 1,342 60 4 24 72 22 6 7,694 263,508 11 30 242 1,275 14,094 2,225 1,017 41,393	753 5,652 1,386 61 4 226 7,992 264,587 12 300 237 1,224 12,301 2,143 1,034 41,380	808 5,859 1,430 61 4 228 72 22 6 8,290 265,875 13 32 235 1,188 11,098 2,061 1,020 41,607	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,309 1,309 1,309 1,309	896 6,278 1,524 64 32 72 22 6 8,898 268,059 27 31 276 1,217 14,061 1,898 8,055 42,053	26
12 COMMERCIAL LARGE VOL, 1 13 COMMERCIAL LARGE VOL, 2 14 NATURAL GAS VEHICLE SALES 15 COMMERCIAL STREET LIGHTING 16 SMALL INTERRUPTIBLE 17 INTERRUPTIBLE 10 TOTAL TRANSPORTATION CUSTOMERS 19 TOTAL CUSTOMERS 18 TOTAL CUSTOMERS 18 TESDENTAL 12 SMALL GENERAL SERVICE 13 GENERAL SERVICE 13 COMMERCIAL LARGE VOL. 1 15 COMMERCIAL LARGE VOL. 1 15 COMMERCIAL LARGE VOL. 2 16 NATURAL GAS VEHICLES 17 COMMERCIAL STREET LIGHTING 18 WHOLESALE 19 SMALL INTERRUPTIBLE	4,079 1,049 55 2 111 72 22 6 5,701 260,551 3,922 37,629 2,902 1,285 5,053 10,438	4,284 1,088 56 2 2 22 6 5,972 281,421 73 464 3,438 30,368 30,368 2,539 1,161 4,996 10,601	4,452 1,128 57 72 22 6 6,249 261,508 79 261,508 79 53 401 2,745 25,405 2,497 980 4,814 10,020	4,644 1,169 57 72 22 6 6,530 280,635 222 44 358 2,246 39,743 2,2401 1,127 41,524 11,524	4,637 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,900 35,673 2,324 1,107 41,748 14,344	5,037 1,256 59 3 21 72 22 6 7,106 281,137 14 42 274 1,533 34,635 2,247 977 41,378 16,005	5,240 1,299 60 3 222 72 22 6 7,398 282,283 32 282,283 32 257 1,327 1,327 2,8,043 2,170 1,063 2,170 1,053 41,371 13,398	5,445 1,342 60 4 24 72 22 6 7,694 263,508 11 30 242 1,275 1,4,094 2,225 1,017 41,393 9,947	753 5,652 1,386 61 4 226 72 222 6 7,992 254,587 7,992 254,587 1,224 12,301 2,143 1,034 41,380 9,931	808 5,859 1,430 61 4 228 72 222 6 8,290 265,875 13 32 235 1,188 11,098 2,061 1,020 41,607 9,759	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,979 1,301 41,730	896 6,278 1,524 64 32 72 22 6 8,898 266,059 27 31 276 1,217 14,061 1,898 805 642,053 13,017	26 2 3 3
12 COMMERCIAL LARGE VOL, 1 13 COMMERCIAL LARGE VOL, 2 14 NATURAL GAS VENCLE SALES 15 COMMERCIAL STREET LIGHTING 16 SMALL INTERRUPTIBLE 10 LARGE INTERRUPTIBLE 10 TOTAL TRANSPORTATION CUSTOMERS 10 TOTAL TRANSPORTATION CUSTOMERS 11 TESSDENTAL 12 STAL GENERAL SERVICE 13 GENERAL SERVICE COMMERCIAL 14 COMMERCIAL LARGE VOL 1 15 COMMERCIAL LARGE VOL 2 15 NATURAL GAS VENICLES 16 NATURAL GAS VENICLES 16 WINCESALE 19 SMALL INTERRUPTIBLE 10 INTERRUPTIBLE	4,079 1,049 55 2 111 72 22 6 5,701 280,581 3,922 37,629 2,902 1,285 5,053 10,438 1,500	4,284 1,088 56 2 2 13 72 22 6 5,972 261,421 37 73 464 3,436 30,368 2,539 1,161 4,996	4,452 1,128 57 3 15 72 22 6 6,249 261,508 29 53 401 1 2,745 25,405 2,497 980 4,814	4,644 1,169 57 3 17 72 22 6 6,530 260,635 22 44 358 2,248 39,743 2,401 1,127 41,524	4,837 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,900 35,873 2,324 1,107 41,748	5,037 1,256 59 3 21 72 22 6 7,106 261,137 74 42 274 1,533 34,635 2,247 977 41,378 16,005 1,800	5,240 1,299 60 3 222 72 22 6 7,398 262,283 262,283 32 282,283 32 237 1,327 28,043 2,170 1,063 41,371 13,398 1,900	5,445 1,342 60 4 24 72 22 6 7,694 263,508 11 30 242 1,275 14,094 2,225 1,017 41,393	753 5,652 1,386 61 4 226 7,992 264,587 12 300 237 1,224 12,301 2,143 1,034 41,380	808 5,859 1,430 61 4 228 72 22 6 8,290 265,875 13 32 235 1,188 11,098 2,061 1,020 41,607	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,309 1,309 1,309 1,309	896 6,278 1,524 64 4 32 72 22 6 8,698 265,059 27 31 12,76 1,217 14,061 1,988 805 42,053 313,017 1,600	26 2 3 3
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VENICLE SALES 45 COMMERCIAL STREET LIGHTING 45 SMALL INTERRUPTIBLE 47 INTERRUPTIBLE 40 TOTAL TRANSPORTATION CUSTOMERS 50 TOTAL CUSTOMERS 50 TOTAL CUSTOMERS 51 RESIDENTIAL 52 SMALL GENERAL SERVICE 53 GENERAL SERVICE COMMERCIAL 54 COMMERCIAL LARGE VOL 1 55 COMMERCIAL LARGE VOL 2 56 NATURAL GAS VENICLES 57 COMMERCIAL STREET LIGHTING 58 WHOLESALE 59 SMALL INTERRUPTIBLE 10 INTERRUPTIBLE 10 INTERRUPTIBLE 10 LARGE INTERRUPTIBLE	4,079 1,049 56 2 111 72 22 6 5,701 260,581 3,922 37,629 2,902 1,285 5,053 10,438 1,500 0	4,284 1,088 56 2 2 33 72 22 6 5,972 261,421 37 73 464 3,438 30,368 2,539 1,161 4,998 10,601 1,500 0 0	4,452 1,128 57 22 6 6,249 261,508 29 53 401 2,745 25,405 2,497 980 4,814 10,020 1,500 0	4,644 1,169 57 3 17 72 22 6 6,530 260,635 260,635 260,635 260,635 224 44 35,743 2,401 1,127 41,524 1,911 1,010 0 0	4,637 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,900 35,873 2,324 1,107 41,748 14,344 250 0	5,037 1,256 59 3 21 72 22 6 7,106 261,137 14 42 2,74 1,533 34,635 2,247 977 41,378 16,005 1,800 0	5,240 1,299 60 3 222 72 22 6 7,398 282,283 13 32 28,243 2,170 1,327 28,043 2,170 1,063 41,371 13,398 1,900 0	5,445 1,342 60 4 24 72 22 6 7,694 263,508 111 30 242 1,275 14,094 2,225 1,017 41,393 9,947 2,000 0	763 5,652 1,386 61 4 26 72 22 6 7,992 264,587 12 30 237 1,224 12,301 2,103 41,380 9,931 2,100 0 0	808 5,859 1,430 61 4 228 72 22 6 8,290 265,875 13 32 235 1,188 11,098 2,061 1,020 41,607 9,759 1,700 0 0	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 13,097 13,097 1,979 1,970 1,979 1,979 1,970 1,979 1,970 1,970 1,979 1,970 1,979 1,970 1,979 1,970 1,979 1,970 1,970 1,970 1,979 1,970 1,	896 6,278 1,524 64 32 72 22 6 8,898 266,059 27 31 276 1,217 14,061 1,898 805 42,053 13,017 1,600 0 0	26 2 3 3
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VEHICLE SALES 45 COMMERCIAL STREET LIGHTING 46 SMALL INTERRUPTIBLE 47 INTERRUPTIBLE 48 LARGE INTERRUPTIBLE 49 TOTAL TRANSPORTATION CUSTOMERS 50 TOTAL CUSTOMER 51 TOTAL CUSTOMER 52 SMALL GENERAL SERVICE 53 GENERAL SERVICE COMMERCIAL 54 COMMERCIAL LARGE VOL 2 55 COMMERCIAL LARGE VOL 2 56 NATURAL GAS VEHICLES 57 COMMERCIAL LARGE VOL 2 58 MATURAL GAS VEHICLES 59 SMALL INTERRUPTIBLE 50 SMALL INTERRUPTIBLE 50 SMALL GENERAL SERVICE (TRANS.)	4,079 1,049 55 2 11 72 22 6 5,701 260,551 43 65 560 3,922 37,629 2,902 1,285 5,053 10,438 1,500 0 134	4,284 1,088 56 2 22 6 5,972 281,421 73 464 3,438 30,368 2,539 1,161 4,998 10,601 1,500 1,500 0 0	4,452 1,128 57 72 22 6 6,249 261,508 79 253 401 2,745 25,405 2,497 980 4,614 10,020 1,500 0 0	4,644 1,169 57 72 22 6 6,530 280,635 222 44 358 2,246 39,743 2,2401 1,127 41,524 11,911 1,000 0,00	4,637 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,900 35,873 2,324 1,107 41,748 14,344 250 0 0 143	5,037 1,256 59 3 21 722 6 7,106 281,137 14 42 274 1,533 34,635 2,247 977 41,378 16,005 1,800 0,00 1,52	5,240 1,299 60 3 222 72 22 6 7,398 282,283 32 282,283 32 257 1,327 1,327 28,043 2,170 1,063 41,371 13,398 1,900 0 0	5,445 1,342 60 4 24 72 22 6 7,694 263,508 11 30 242 1,275 1,4,094 2,225 1,017 4,1,393 9,947 2,000 0 118	7631 5,652 1,386 61 4 26 72 22 6 7,992 264,687 1,224 12,301 1,224 12,301 1,224 12,301 1,2143 1,034 41,380 9,931 2,100 0 117	808 5,859 1,430 61 4 228 72 222 6 8,290 265,875 13 32 235 1,188 11,098 2,061 1,020 41,607 9,759 1,700 0 0 128	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,979 1,301 41,730 14,736 1,600 0 0 135	896 6,278 1,524 64 4 32 72 22 8 8,898 266,059 27 31 1,276 1,217 14,061 1,898 805 42,053 13,017 1,600 0 0	26 2 3 1
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VENICLE SALES 45 COMMERCIAL STREET LIGHTING 46 SMALL INTERRUPTIBLE 40 LARGE INTERRUPTIBLE 40 TOTAL TRANSPORTATION CUSTOMERS 50 TOTAL GUSTOMERS 51 TRESDENTIAL 52 SMALL GENERAL SERVICE 53 GENERAL SERVICE COMMERCIAL 54 COMMERCIAL LARGE VOL 1 55 COMMERCIAL LARGE VOL 1 55 COMMERCIAL LARGE VOL 2 56 NATURAL GAS VENICLES 57 COMMERCIAL LARGE VOL 2 58 MAUGUNAL GAS VENICLES 59 SMALL INTERRUPTIBLE 50 SIMALENTIBLE 50 INTERRUPTIBLE 51 ANTERRUPTIBLE 52 SMALL GENERAL SERVICE (TRANS.) 53 GENERAL SERVICE COMMERCIAL (TRANS.)	4,079 1,049 55 2 111 72 22 6 5,701 260,561 3,922 37,629 2,902 1,285 5,033 10,438 1,500 0 134 1,321	4,284 1,088 56 2 2 13 72 22 6 5,972 261,421 73 73 73 464 3,438 30,368 2,539 1,161 4,990 10,601 1,500 0 184 4 4,44	4,452 1,128 57 22 6 6,249 261,508 29 53 401 2,745 25,405 2,497 980 4,814 10,020 1,800 0 1,600 1,457	4,644 1,169 57 72 22 6 6,530 260,635 22 44 358 2,245 39,743 2,401 1,127 41,524 11,911 1,000 0 152 1,350	4,837 1,212 58 3 19 72 22 6 6,814 260,393 15 40 304 1,990 35,873 2,324 1,900 35,873 2,324 1,107 41,748 14,344 250 0 1433 1,171	5,037 1,256 59 3 21 72 22 6 7,106 261,137 14 42 274 1,533 34,635 2,247 977 41,378 16,005 1,800 0 152 1,086	5,240 1,299 60 3 222 72 22 6 7,398 262,283 282,283 32 257 1,327 28,043 2,170 1,063 41,371 13,398 1,900 0 119 1,043	5,445 1,342 60 4 24 72 22 6 7,694 263,508 7,694 263,508 14,094 1,017 14,094 1,303 9,947 2,000 0 118 1,015	7631 5,652 1,386 61 4 28 72 22 26 7,992 264,687 12 30 237 1,224 12,301 2,143 1,034 41,380 9,931 2,100 0 117 1,025	808 5,859 1,430 61 4 28 72 22 6 8,290 265,875 13 225,875 11,058 2,061 1,020 41,607 9,759 1,700 0 128 1,051	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,979 1,301 4,750 14,750 14,750 1,151	896 6,278 1,524 64 4 32 72 22 6 8,698 268,059 27 31 1,217 14,061 1,898 805 42,053 13,017 1,600 0 124 1,332	28 3 3
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VENICLE SALES 45 COMMERCIAL STREET LIGHTING 45 SMALL INTERRUPTIBLE 47 INTERRUPTIBLE 40 TOTAL TRANSPORTATION CUSTOMERS 50 TOTAL CUSTOMERS 50 TOTAL CUSTOMERS 51 TOTAL CUSTOMERS 53 GENERAL SERVICE 53 GENERAL SERVICE COMMERCIAL 54 COMMERCIAL LARGE VOL 1 55 COMMERCIAL LARGE VOL 2 56 NATURAL GAS VENICLES 57 COMMERCIAL LARGE VOL 2 58 WHOLESALE 59 SMALL INTERRUPTIBLE 50 INTERRUPTIBLE 50 INTERRUPTIBLE 51 LARGE INTERRUPTIBLE 51 LARGE INTERRUPTIBLE 51 LARGE INTERRUPTIBLE 53 GENERAL SERVICE (TRANS.) 54 COMMERCIAL SERVICE (TRANS.)	4,079 1,049 56 2 111 72 22 6 5,701 260,581 260,581 43 65 560 3,922 37,629 2,902 1,285 5,053 10,438 1,500 0 134 4,321 5,600	4,284 1,088 56 2 13 72 22 26 464 3,438 30,368 2,539 1,161 4,990 10,601 1,500 0 184 1,494 9,665	4,452 1,128 57 72 22 6 6,249 261,508 29 53 401 2,745 25,405 2,497 980 4,814 10,020 1,500 0 1,600 0 1,457 8,983	4,644 1,169 57 3 17 72 22 6 6,530 260,635 260,635 260,635 227 444 358 2,248 39,743 2,401 1,127 41,524 11,911 1,000 0 152 1,350 8,737	4,837 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,900 35,873 2,324 1,907 41,748 14,344 250 0 143 1,171 8,215	5,037 1,256 59 3 21 72 22 6 7,106 261,137 4 4 2274 1,533 34,635 2,247 977 41,378 16,005 1,800 0 152 1,088 7,271	5,240 1,299 600 3 222 5 6 7,398 282,283 131 32 257 1,327 1,327 1,327 2,8,043 2,170 1,063 41,371 13,398 1,900 0 119 1,043 6,876	5,445 1,342 60 4 24 72 22 6 7,694 263,508 111 30 242 1,275 14,094 2,225 1,017 1,019 2,000 0 118 1,015 6,780	763 5,652 1,386 61 4 26 72 22 6 7,992 264,587 12 30 237 1,224 12,301 2,143 1,034 41,380 9,931 2,100 0 117 1,025 6,531	808 5,859 1,430 61 4 228 72 22 6 8,290 265,875 13 32 235 1,188 11,098 2,061 1,020 41,607 9,759 1,700 0 0 1,051 5,647	852 6,063 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 7,319 13,097 1,379 1,301 41,730 14,756 1,600 0 0 135 1,151 7,388	896 6,278 1,524 64 32 72 22 6 8,898 266,059 27 31 276 1,217 14,061 1,898 805 42,053 13,017 1,600 1244 1,332 7,478	26 2 3 1
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VEHICLE SALES 45 COMMERCIAL STREET LIGHTING 45 SOMMERCIAL STREET LIGHTING 46 SMALL INTERRUPTIBLE 47 INTERRUPTIBLE 49 TOTAL CUSTOMER 50 TOTAL CUSTOMER 51 RESIDENTAL 52 SMALL GENERAL SERVICE 53 GENERAL SERVICE COMMERCIAL 54 COMMERCIAL LARGE VOL 1 55 COMMERCIAL LARGE VOL 2 56 NATURAL GAS VEHICLES 57 COMMERCIAL LARGE VOL 2 58 NATURAL GAS VEHICLES 58 WHOLESALE 59 SMALL INTERRUPTIBLE 50 INTERRUPTIBLE 50 SMALL INTERRUPTIBLE 51 LARGE INTERRUPTIBLE 52 SMALL GENERAL SERVICE (TRANS.) 53 GOMMERCIAL LARGE VOL 1 (TRANS.) 54 COMMERCIAL LARGE VOL 1 (TRANS.) 54 COMMERCIAL LARGE VOL 1 (TRANS.)	4,079 1,049 55 2 11 72 22 6 5,701 260,551 43 65 560 3,922 37,629 2,902 1,285 5,053 10,438 1,500 0 134 1,321 9,600 72,557	4,284 1,088 56 2 22 6 5,972 261,421 73 464 3,438 30,368 2,539 1,161 4,996 10,601 1,500 1,961 1,691 4,964 7,1,780	4,452 1,128 57 72 22 6 6,249 261,508 79 261,508 79 53 401 2,745 25,405 2,497 980 4,614 10,020 1,500 1,600 1,457 8,983 68,968	4,644 1,169 57 72 22 6 6,530 280,635 222 44 358 2,246 39,743 2,2401 1,127 41,524 11,911 1,010 1,000 1,350 6,973	4,637 1,212 58 3 19 72 22 6 6,814 280,393 16 40 304 1,900 35,673 2,324 1,107 41,748 14,344 2250 0 0 143 1,171 8,215 65,884	5,037 1,256 59 3 21 722 6 7,106 281,137 14 42 274 1,533 34,635 2,247 977 41,378 16,005 1,800 1,800 1,800 1,800 1,800 1,800 1,800 1,800 1,221 1,086 7,271 1,086 7,2087	5,240 1,299 60 3 222 72 22 6 7,398 282,283 282,283 32 257 1,327 1,327 28,043 2,170 1,063 41,371 13,398 1,900 0 119 1,043 6,876 59,490	5,445 1,342 60 4 24 72 22 6 7,694 263,508 11 30 242 1,275 1,4,094 2,225 1,017 41,393 9,947 2,000 0 118 1,015 6,763	7631 5,652 1,386 61 4 26 72 22 264,587 7,992 264,587 1,224 12,301 1,224 12,301 2,143 1,034 41,380 9,931 2,100 0 117 1,025 6,531 61,059	808 5,859 1,430 61 4 28 72 22 6 8,290 265,875 7 133 32 235 1,188 11,098 2,061 1,020 41,607 9,759 1,700 0 1,051 6,647 64,885	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,979 1,301 41,730 14,736 1,600 0 0 135 1,151 7,398 5,244	896 6,278 1,524 64 4 32 72 22 8 8,898 266,059 27 31 1,276 1,217 14,061 1,898 805 42,053 13,017 1,600 0 0 1,224 1,332 5,7524	26
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VENICLE SALES 45 COMMERCIAL STREET LIGHTING 45 SMALL INTERRUPTIBLE 40 TOTAL TRANSPORTATION CUSTOMERS 50 TOTAL CUSTOMERS 50 TOTAL CUSTOMERS 51 TOTAL TRANSPORTATION CUSTOMERS 52 STAL CUSTOMERS 53 TOTAL CUSTOMERS 53 TOTAL CUSTOMERS 53 COMMERCIAL SERVICE 53 GENERAL SERVICE 54 COMMERCIAL LARGE VOL 1 55 COMMERCIAL LARGE VOL 2 56 NATURAL GAS VENICLES 58 SMALL INTERRUPTIBLE 50 STALL INTERRUPTIBLE 50 SIMAL INTERRUPTIBLE 51 SAGE INTERRUPTIBLE 52 SHALL GENERAL SERVICE (TRANS.) 53 GENERAL SERVICE COMMERCIAL (TRANS.) 54 COMMERCIAL LARGE VOL, 2 (TRANS.) 54 COMMERCIAL LARGE VOL, 2 (TRANS.) 55 COMMERCIAL LARGE VOL, 2 (TRANS.) 64 NATURAL GAS VENICE (TRANS.)	4,079 1,049 55 2 111 72 22 6 5,701 260,561 43 65 560 3,922 37,629 2,902 1,285 5,053 10,438 1,500 0 134 1,500 0 134 1,527 8,530	4,284 1,088 56 2 2 37 2 2 5,972 2 6 5,972 5 5 9 7 3 5 5 9 7 3 5 5 9 7 3 5 5 9 7 5 9 7 3 5 9 5 9 7 3 5 7 5 9 7 3 5 9 5 9 7 5 9 5 9	4,452 1,128 57 22 6 6,249 26(;508 	4,644 1,169 57 72 22 6 6,530 260,635 22 44 358 2,245 39,743 2,401 1,127 41,524 11,911 1,000 0 152 1,350 8,737 66,973 8,163	4,837 1,212 58 3 19 72 22 6 6,814 260,393 15 40 304 1,990 35,873 2,324 1,900 35,873 2,324 1,900 35,873 1,107 41,748 14,344 250 0 0 1433 1,171 8,215 65,884 8,598	5,037 1,256 59 3 21 72 22 6 7,106 261,137 4 42 274 1,533 34,635 2,247 977 41,378 16,005 1,800 0 152 1,086 7,271 62,087 9,933	5,240 1,299 60 3 222 72 22 6 7,398 282,283 282,283 32 2577 1,327 28,043 2,170 1,063 41,371 13,398 1,900 0 119 1,043 6,876 59,490 9,469	5,445 1,342 60 4 24 72 22 6 7,694 263,508 7,694 263,508 14,094 1,017 4,094 2,225 1,017 4,1,393 9,947 2,000 0 118 1,015 6,780 62,783 7,429	7631 5,652 1,386 61 4 28 72 22 6 7,992 264,687 12 30 237 1,224 12,301 2,143 1,034 41,380 9,831 2,100 0 117 1,025 6,531 61,059 7,755	808 5,859 1,430 61 4 28 72 22 6 8,290 265,875 265,875 13 32 2,051 1,188 11,098 2,061 1,020 41,607 9,759 1,700 0 128 1,051 6,647 64,885 8,002	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,979 1,301 41,730 14,756 1,979 1,301 41,730 14,756 5,244 8,408	896 6,278 1,524 64 4 32 72 22 6 8,898 268,059 27 31 1,217 14,061 1,898 805 42,053 13,017 1,600 0 124 1,332 7,478 67,524 8,735	
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VENICLE SALES 45 COMMERCIAL STREET LIGHTING 45 MALL INTERRUPTIBLE 47 INTERRUPTIBLE 40 TOTAL TRANSPORTATION CUSTOMERS 50 TOTAL CUSTOMER 50 TOTAL CUSTOMER 51 RESIDENTIAL 52 SMALL GENERAL SERVICE 53 GENERAL SERVICE COMMERCIAL 54 COMMERCIAL LARGE VOL 2 55 NATURAL GAS VENICLES 58 WHOLESALE 59 SMALL INTERRUPTIBLE 50 INTERRUPTIBLE 50 INTERRUPTIBLE 51 LARGE INTERRUPTIBLE 51 LARGE INTERRUPTIBLE 51 CAMMERCIAL SERVICE (TRANS.) 53 GENERAL SERVICE (TRANS.) 54 COMMERCIAL LARGE VOL, 2 (TRANS.) 54 COMMERCIAL LARGE VOL, 2 (TRANS.) 55 COMMERCIAL LARGE VOL, 2 (TRANS.) 54 COMMERCIAL LARGE VOL, 2 (TRANS.) 55 COMMERCIAL LARGE VOL, 2 (TRANS.) 56 COMMERCIAL LARGE VOL, 1 (TRANS.) 56 COMMERCIAL LARGE VOL, 2 (TRANS.) 57 COMMERCIAL LARGE VOL, 1 (TRANS.) 58 COMMERCIAL LARGE VOL, 1 (TRANS.) 50 COMMERCIAL LARGE VOL, 1 (TRANS.) 50 COMMERCIAL LARGE VOL, 1 (TRANS.) 50 COMMERCIAL LARGE VOL, 1 (TRANS.)	4,079 1,049 56 2 11 72 22 6 5,701 260,561 43 65 560 3,922 37,629 2,902 1,285 5,053 10,438 1,500 0 134 1,500 72,557 6,530 2,056	4,284 1,088 56 2 2 22 22 25 25 1,2 37 73 464 3,438 30,368 2,539 1,161 4,998 10,601 1,500 0 184 1,998 1,601 1,500 0 184 1,9865 71,780 9,795 2,101	4,452 1,128 57 72 22 6 6,249 261,508 29 261,508 29 53 401 2,745 25,405 2,405 2,405 2,405 2,407 980 4,814 10,020 1,500 1,600 1,607 8,983 68,988 68,988 7,518	4,644 1,169 57 72 22 6 6,530 260,635 222 44 358 2,246 39,743 2,2401 1,127 41,524 11,911 1,254 11,911 1,350 0 152 1,350 8,737 66,973 8,163 2,086	4,837 1,212 58 3 19 72 22 6 6,814 260,393 16 40 304 1,900 35,873 2,324 1,900 35,873 2,324 1,907 41,748 14,344 2500 0 143 1,271 8,215 65,884 8,598 1,963	5,037 1,256 59 3 21 72 22 6 7,106 261,137 14 1,533 34,635 2,247 977 41,378 16,005 1,800 0 152 1,086 7,271 62,087 9,033 1,672	5,240 1,299 600 3 222 5 7,398 262,283 131 322 257 1,327 1,327 1,327 1,327 1,327 1,327 1,328 1,900 0 1,063 41,371 13,398 1,900 0 0 119 1,043 59,490 9,469 9,459 9,459	5,445 1,342 60 4 24 72 22 6 7,694 263,508 111 30 242 1,275 14,094 2,225 1,017 1,015 1,015 1,015 6,780 62,783 7,429 1,741	7631 5,652 1,386 61 4 226 72 22 6 7,992 264,587 12 30 237 1,224 12,301 2,103 41,380 9,931 2,100 0 0 117 1,025 6,531 61,059 7,755 1,729	808 5,859 1,430 61 4 228 72 22 6 8,290 265,875 13 32 235 1,588 11,098 2,061 1,098 2,061 1,098 2,061 1,098 2,061 1,000 1,700 0 0 1,700 1,700 1,700 1,705 1,705 1,709 2,000 1,709 1,709 2,000 1,709 1,709 2,000 1,709 2,000 1,709 2,000 1,709 2,000 1,709 2,000 1,709 2,000 2,000 2,000 1,709 2,0000 2,000 2,000 2,000 2,0000 2,0000 2	852 6,063 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 7,319 13,097 1,379 1,301 41,730 14,756 1,600 0 0 135 1,151 7,388 65,244 8,408 2,094	896 6,278 1,524 64 32 72 22 6 8,898 266,059 27 31 276 1,217 14,061 1,698 805 42,053 13,017 1,600 1244 1,332 7,478 67,524 8,735 4,276	26 2 3 1
42 COMMERCIAL LARGE VOL, 1 43 COMMERCIAL LARGE VOL, 2 44 NATURAL GAS VEHICLE SALES 45 COMMERCIAL STREET LIGHTING 45 SOMMERCIAL STREET LIGHTING 46 SMALL INTERRUPTIBLE 47 INTERRUPTIBLE 49 TOTAL TRANSPORTATION CUSTOMERS 58 TOTAL CUSTOMER 50 TOTAL CUSTOMER 51 RESIDENTIAL 52 SMALL GENERAL SERVICE 53 GENERAL SERVICE COMMERCIAL 54 COMMERCIAL LARGE VOL 2 54 NATURAL GAS VEHICLES 55 COMMERCIAL LARGE VOL 2 56 NATURAL GAS VEHICLES 58 WHOLESALE 59 SMALL INTERRUPTIBLE 50 INTERRUPTIBLE 50 SMALL INTERRUPTIBLE 51 LARGE INTERRUPTIBLE 52 SMALL GENERAL SERVICE (TRANS.) 53 COMMERCIAL LARGE VOL 1 (TRANS.) 54 COMMERCIAL LARGE VOL 1 (TRANS.) 54 COMMERCIAL LARGE VOL 1 (TRANS.)	4,079 1,049 55 2 111 72 22 6 5,701 260,561 43 65 560 3,922 37,629 2,902 1,285 5,053 10,438 1,500 0 134 1,500 0 134 1,527 8,530	4,284 1,088 56 2 2 37 2 2 5,972 2 6 5,972 5 5 9 7 3 5 5 9 7 3 5 5 9 7 3 5 5 9 7 5 9 7 3 5 9 5 9 7 3 5 7 5 9 7 3 5 9 5 9 7 5 9 5 9	4,452 1,128 57 22 6 6,249 26(;508 	4,644 1,169 57 72 22 6 6,530 260,635 22 44 358 2,245 39,743 2,401 1,127 41,524 11,911 1,000 0 152 1,350 8,737 66,973 8,163	4,837 1,212 58 3 19 72 22 6 6,814 260,393 15 40 304 1,990 35,873 2,324 1,900 35,873 2,324 1,900 35,873 1,107 41,748 14,344 250 0 0 1433 1,171 8,215 65,884 8,598	5,037 1,256 59 3 21 72 22 6 7,106 261,137 4 42 274 1,533 34,635 2,247 977 41,378 16,005 1,800 0 152 1,086 7,271 62,087 9,933	5,240 1,299 60 3 222 72 22 6 7,398 282,283 282,283 32 2577 1,327 28,043 2,170 1,063 41,371 13,398 1,900 0 119 1,043 6,876 59,490 9,469	5,445 1,342 60 4 24 72 22 6 7,694 263,508 7,694 263,508 14,094 1,017 4,094 2,225 1,017 4,1,393 9,947 2,000 0 118 1,015 6,780 62,783 7,429	7631 5,652 1,386 61 4 28 72 22 6 7,992 264,687 12 30 237 1,224 12,301 2,143 1,034 41,380 9,831 2,100 0 117 1,025 6,531 61,059 7,755	808 5,859 1,430 61 4 28 72 22 6 8,290 265,875 265,875 13 32 2,051 1,188 11,098 2,061 1,020 41,607 9,759 1,700 0 128 1,051 6,647 64,885 8,002	852 6,068 1,479 62 4 30 72 22 6 8,595 266,998 18 34 248 1,319 13,097 1,979 1,301 41,730 14,756 1,979 1,301 41,730 14,756 5,244 8,408	896 6,278 1,524 64 4 32 72 22 6 8,898 268,059 27 31 1,217 14,061 1,898 805 42,053 13,017 1,600 0 124 1,332 7,478 67,524 8,735	26 2 3 1

Composite Exhibit No. Docket No. 980003-GU Peoples Gas System (EE-2) Page 21 of 22

.

÷,

COMPANY: PEOPLES GAS SYTEM

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

.

.

Composite Exhibit No. Docket No. 000003-GU Peoples Gas System

(EE-2)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '01 through DECEMBER '01

Attachment

	Demand Allocation Factor	s-Winter Season	Demand Allocation Factors	-Summer Season
	Peak Month February 2000	Percent of	Current Month April 2000	Percent of
	Actual Sales	Total	Actual Sales	Total
Residential	9,332,907.0		4,213,216.3	
Residential PGA Factor	9,332,907.0	57.50%	4,213,216.3	43.60%
Small General Service	386,293.0		249,598.1	
Gen. SvcComm.	9,786,841.0		8,740,297.1	
Gen. SvcComm. Lg. Vol1	5,659,684.9		4,705,977.2	
Gen. SvcComm. Lg. Vol2	292,980.5		414,632.0	
Natural Gas Vehicle Sales	40,260.5		44,135.6	
Comm. Street Lighting	88,874.2		82,288.7	
Wholesale	12,105.9		9,627.0	
Small Interruptible	43,780.4		39,930.9	
Interruptible Lg. Vol1	1,297.4		533.4	
Interruptible Lg. Vol2	0.0		5,252.1	
Less NaturalChoice	(9,414,390.0)		(8,841,952.0)	
Commercial PGA Factor	6,897,727.8	42.50%	5,450,320.1	56.40%
Total System	16,230,634.8	100.00%	9,663,536.4	56.40% S 100.00% S S