# ORIGINAL





JAMES A. MCGEE SENIOR COUNSEL

FPSC-RECORDS/REPORTING

September 29, 2000

Ms. Blanco S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Florida Power Corporation's FPSC 423 Forms for the month of July 2000. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

APP CAF	James A. McGee	-0ATE -28
CMP COM 3 JAM:kbd CTR ECR Enclosures LEG CC: Parties of record KGO II GO CC: Parties of record	RECEIVED & FILED	UMENT NUMBER
SER Differmen OTH One Progress Plaza, Suite15	00 • Post Office Box 14042 • St. Petersburg, Florida 33733-4042 • Fax: (727) 820-5519 • Email: james.a.mcgee@fpc.com A Florida Progress Company	pocum

# CERTIFICATE OF SERVICE

# Docket No. 000001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's 423 Forms for the month of July 2000 have been furnished to the following individuals by regular U.S. Mail this 29th day of September, 2000

Matthew M. Childs, Esquire Steel, Hector & Davis 215 South Monroe, Suite 601 Tallahassee, FL 32301-1804

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Jeffrey A. Stone, Esquire Russell A. Badders, Esquire Beggs and Lane P. O. Box 12950 Pensacola, FL 32576-2950

Lee L. Willis, Esquire James D. Beasley, Esquire Ausley & McMullen P. O. Box 391 Tallahassee, FL 32302

Wm. Cochran Keating, IV Staff Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 Stephen C. Burgess, Esquire Office of the Public Counsel 111 West Madison Street Room 812 Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire Vicki Gordon Kaufman, Esquire McWhirter, Reeves, McGlothlin, Davidson, Decker, Kaufman, Arnold & Steen, P.A. 117 S. Gadsden Street Tallahassee, FL 32301

John McWhirter, Jr.
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400 North Tampa Street, Suite 2450 Tampa, FL 33602-5126

Norman Horton, Jr., Esquire Messer, Caparello & Self P. O. Box 1876 Tallahassee, FL 32302

Ju Attorney

#### FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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	1 REPORTING MONTH:	<u>Jul-00</u>		3. NAME, TITLE & SUBMITTED O	TELEPHONE NUMB	ER OF CONTA	CT PERS	ON CONCEP	RNING DATA ( <u>27) 820-5302</u>	_	
	2 REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE O	F OFFICIAL SUBMIT	TING REPORT		-X	<u> [] _ `</u>		
				5. DATE COMPLI	FTED	09/13/00	JOHN	( SCARDINO	JR., CONTR	OLLER	
LINI <u>NO</u>	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURHCASE	DELIVERY LOCATION		TYPE OIL (h)	SULFER CONTENT	BTU CONTENT <u>(Btwigel)</u> (j)	VOLUME <u>(Bbis)</u> (k)	DELIVERED PRICE (\$/8bl) (1)
(a)	(b)	(c)	(d)	(•)	(f)	(g)	• •	(i)			
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.46	140,081	882	\$36.5460
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.47	140,070	3,735	\$36 5288
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	NO DELIVERIES									
5	BARTOW FUEL TERMINAL-UNIT 1	<b>RIO ENERGY INTERNATIONAL INC.</b>	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	2.09	156,692	97,545	\$26.4040
6	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	2.47	156,016	106,848	\$26.0702
7	BARTOW FUEL TERMINAL-UNIT 4	CLIFF BERRY CORP.	MIAMI, FL	s	FOB TERMINAL	07/00	F06	0.69	143,709	774	\$15.5350
8	BARTOW FUEL TERMINAL-UNIT 4	HOBO OIL SERVICES INC.	BROOKSVILLE, FL	S	FOB TERMINAL	07/00	F06	0.02	144,000	232	\$12.6310
9	BARTOW FUEL TERMINAL-UNIT 4	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	S	FOB TERMINAL	07/00	F06	0.41	138,485	3,399	\$16 3625
10	BARTOW FUEL TERMINAL-UNIT 4	PERMA-FIX ENVIROMENTAL SERV. INC.	DAVIE, FL	S	FOB TERMINAL	07/00	F06	1.7 <b>1</b>	145,200	1,090	\$14.6971
11	BARTOW FUEL TERMINAL-UNIT 4	PETROTECH MANAGEMENT INC.	OCOEE, FL	S	FOB TERMINAL	07/00	F06	0.39	143,644	963	\$14.7007
12	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	2.09	156,692	116,806	\$26.4040
13	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07 <i>1</i> 00	F06	2.09	156,692	116,857	\$26 4040
14	BARTOW NORTH FUEL TERMINAL	PETROTECH MANAGEMENT INC.	OCOEE, FL	S	FOB TERMINAL	07/00	F06	0.39	143,644	656	\$14.7007
15	BARTOW NORTH FUEL TERMINAL	TOSCO REFINING COMPANY	MARRERO, LA	S	FOB TERMINAL	07/00	F06	2.24	155,320	6,996	\$24.0014
16	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F <b>06</b>	2.32	158,406	109,649	\$26.0701
17	BARTOW NORTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST. PETERSBURG, FL	S	FOB TERMINAL	07/00	F06	0.41	138,485	1,944	\$16.3625
18	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	2.47	156,016	10,183	\$26 0702

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#### FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1. REPORTING MONTH:	<del>00-luL</del>		3. NAME, TITLE & SUBMITTED O	TELEPHONE NUMBE N THIS FORM:	R OF CONTAC					
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE O	F OFFICIAL SUBMITT	ING REPORT:	م	<u>y</u>	<u> </u>		
				5. DATE COMPLE	TED	09/12/00	JOHN	SCARDINO,	JR., CONTRO	DLLER 🔨	
							~~~~	SULFER	BTU	VOLUME	DELIVERED PRICE
Lini <u>N</u> O		SUPPLIER NAME	SHIPPING POINT	PURHCASE	DELIVERY LOCATION	DELIVERY	TYPE OIL	CONTENT	CONTENT (Btu/gai)	(8bis)	(\$/Bbl)
(a)		(c)	(d)	(•)	(f)	(g)	(h)	()	(i)	(k)	(1)
19	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	2.09	156,692	19,595	\$26 4040
20	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	1.49	156,964	115,887	\$27.0702
21	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	1.49	156,907	233,296	\$27.0702
22	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	1.49	155,408	118,501	\$27 0700
23	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	07/00	F06	1.44	155,094	98,495	\$27 0673
24	BARTOW SOUTH FUEL TERMINAL	VITOL S.A., INC.	HOUSTON, TX	S	FOB TERMINAL	07/00	F06	1.85	156,925	89,455	\$23.2701
25	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.49	138,296	30,315	\$36.5832
26	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.48	139,100	10,015	<b>\$36.717</b> 7
27	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.48	139,100	10,006	\$36 7156
28	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.47	140,077	9,449	\$36,8609
29	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.47	140,077	1,248	\$36 8609
30	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.04	139,910	6,869	\$37.2017
31	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.23	139,579	91,195	\$37,6186
32	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.30	139,858	11,395	\$37 1932
33	HINES PLANT PEAKERS	NO DELIVERIES									
34	HIGGINS PEAKERS	NO DELIVERIES									
35	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.18	139,676	59,275	\$35 7824
36	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									

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FPSC FORM 423-1 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1. REPORTING MONTH:	<u>Jul-00</u>		3. NAME, TITLE & SUBMITTED ON		BER OF CONTAG					
	2 REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE OF	OFFICIAL SUBMI	ITING REPORT <u>:</u>	HOL	I SCARDINO,		OLLER	<b>\$</b>
				5. DATE COMPLE	TED:	09/12/00		SULFER	BTU		DELIVERED
LIN NC (a)	PLANT NAME	<u>SUPPLIER NAME</u> (c)	SHIPPING <u>POINT</u> (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (1)	DELIVERY DATE (g)	TYPE <u>OIL</u> (h)	CONTENT (%) (i)	CONTENT <u>(Btu/gai)</u> (i)	VOLUME <u>(Bibis)</u> (K)	PRICE <u>(\$/8bl)</u> (1)
37	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.35	139,775	2,571	\$39.6167
38	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	07/00	F06	0.96	154,254	35,085	\$30.0022
39	SUWANNEE STEAM PLANT	ATLANTIC INDUSTRIAL INC.	OCALA, FL	s	FOB PLANT	07/00	F06	1.67	149,900	2,166	\$21.0030
40	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	07/00	F06	1.74	156,192	46,135	\$26.1664
41	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.38	139,598	9,504	\$37.2127
42	STEUART FUEL TERMINAL	NO DELIVERIES									
43	TURNER STEAM PLANT	NO DELIVERIES									
44	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.45	140,050	16,102	\$36.8186
45	TURNER PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	07/00	F02	0.46	140,043	4,965	\$36.6770
46	UNIVERSITY OF FLORIDA	NO DELIVERIES									

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FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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	ORIGIN, VOLUME, DELIVERE	D PRICE AND AS RECEIVED QUALITY															
	1 REPORTING MONTH	<u>50-100</u>							3. NAME, TITLE & SUBMITTED O		UNBER OF (	CONTACT PE	RSON CONCEP	RNING DATA	1.5302		
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION							4. SIGNATURE C	OF OFFICIAL SU	BMITTING RE	EPORT	JOHN SCA	- X 2	NTROLLER	<del>{\</del>	
									5. DATE COMPLI	ETED	09/13/00		-			`	
LINE <u>NO.</u> (a)		<u>Supplier name</u> (¢)	DELIVERY LOCATION (0)	DELIVERY 	TYPE QNL (1)	VOLUME _ <u>(Bbin)</u> {q}	INVOICE PRICE (3/90L) (h)	INVOICE AMCUNT (\$) (i)	Discount (\$) (i)	NET AMOUNT (\$) (%)	NET PRICE ( <u>\$490)</u> (1)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/\$bi) (n)	TRANSPORT TO TERMINAL _ <u>(\$/Boli</u> (0}	ADDITIONAL TRANSPORT CHARGES (\$/\$bbi) (p)	OTHER CHARGES (\$780) (9)	Deliver Price <u>19796</u> (1)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	07/00	F02	682				·							
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	07/00	F02	3,735											
3	BARTOW	NO DELIVERIES															
4	BARTOW PEAKERS	NO DELIVERIES															
5	BARTOW FUEL TERMINAL-UNIT 1	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	97,545											
6	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	106,848											
7	BARTOW FUEL TERMINAL-UNIT 4	CLIFF BERRY CORP.	FOB TERMINAL	07/00	F06	774											
8	BARTOW FUEL TERMINAL-UNIT 4	HOBO OIL SERVICES INC.	FOB TERMINAL	07/00	F06	232											
9	BARTOW FUEL TERMINAL-UNIT 4	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	07/00	F06	3,399											
10	BARTOW FUEL TERMINAL-UNIT 4	PERMA-FIX ENVIROMENTAL SERV INC.	FOB TERMINAL	07/00	F06	1,090					ġ.						
11	BARTOW FUEL TERMINAL-UNIT 4	PETROTECH MANAGEMENT INC	FOB TERMINAL	07/00	F06	963											
12	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	116,806											
13	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	116,657			· · ·								
14	BARTOW NORTH FUEL TERMINAL	PETROTECH MANAGEMENT INC	FOB TERMINAL	07/00	F06	656											
15	BARTOW NORTH FUEL TERMINAL	TOSCO REFINING COMPANY	FOB TERMINAL	07/00	F06	6,996	<b></b>										
16	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	109,849											
17	BARTOW NORTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	07/00	F06	1,944											
18	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	10,163											

FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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	ORIGIN, VOLUME, DELIVERE	D PRICE AND AS RECEIVED QUALITY														-	
	1 REPORTING MONTH	<u></u>							3 NAME, TITLE ( SUBMITTED (	B TELEPHONE N ON THIS FORM					$\sim N$		
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION							4 SIGNATURE (	OF OFFICIAL SU	BMITTING RE	PORT	ADR MICH			<u> </u>	
									5. DATE COMPL	.ETED	09/13/00		1	TRANSPORT		΄) '	
LIN NO (a)	PLANT NAME	<u>SUPPLIER NAME</u> (c)	DELIVERY LOCATION (d)	DELIVERY DATE {#)	TYPE OIL (7)	VOLUME <u>(Bible)</u> (g)	INVOICE PRICE _(\$\#BDL1_ _{(h)}	INVOICE AMOUNT (3) 約	DISCOUNT (\$) {())	NET AMOUNT <u>(\$)</u> (K)	NET PRICE ( <u>\$/864)</u> (1)	QUALITY ADJUST <u>(\$/800</u> (m)	PURCHASE PRICE (\$/Bbi) (n)	TO TERMINAL <u>(\$(\$DI)</u> (0)	TRANSPORT CHARGES (\$/\$b) (p)	OTHER CHARGES <u>(\$/001</u> ) (9)	DELIVE PRIC <u>(17/B</u> ) (0
19	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	19,595											
20	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	115,887											
21	BARTON SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	233,296											
22	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	118,501											
23	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	07/00	F06	98,495											
24	BARTOW SOUTH FUEL TERMINAL	VITOL S.A., INC	FOB TERMINAL	07/00	F06	89,455											
25	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	FOB PLANT	07/00	F02	30,315											
26	BAYBORD PEAKERS	CENTRAL OIL COMPANY INC.	FOB PLANT	07/00	F02	10,015											
27	BAYBORO PEAKERS	CENTRAL OIL COMPANY INC.	FOB PLANT	07/00	F02	10,006											
28	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	07/00	F02	9,449											
29	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	07/00	F02	1,248											
30	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	67/00	F02	6,869											
31	DEBARY PEAKERS	8P OIL COMPANY	FOB PLANT	07/00	F02	91,195											
32	OEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	07/00	F02	11.395	<b></b>										
33	HINES PLANT PEAKERS	NO DELIVERIES															
34	HIGGINS PEAKERS	NO DELIVERIES															
35	INTERCESSION CITY PEAKERS	BP ON, COMPANY	FOB PLANT	07/00	F02	59,275											

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36 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES

FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1 REPORTING MONTH	<u>101-00</u>							3 NAME, TITLE & SUBMITTED C				RSON CONCEI		( · · · ·		
	2 REPORTING COMPANY	FLORIDA POWER CORPORATION							4 SIGNATURE C	OF OFFICIAL SI	JEMITTING RE	PORT		ADINO, JR , CO		<u>``~</u>	<i>.</i>
									5. DATE COMPLI	ETED	09/13/00			TRANSPORT	ADDITIONAL	2.	
LIN <u>NC</u> (a)	2. PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY <u>DATE</u> (0)	TYPE QNL (1)	VOLUME <u>(BDIR)</u> (9)	INVOICE PRICE <u>(\$4861)</u> (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (i)	NET AMOUNT (\$) (k)	NET PRICE ( <b>3//301)</b> (1)	QUALITY ADJUST <u>(MBbf)</u> (M)	PURCHASE PRICE (n)	TO TERMINAL ( <u>\$/</u> \$bi) (o)	TRANSPORT CHARGES (\$/Bbi) (p)	0THER CHARGES <u>(\$/\$20)</u> (q)	LELIVER PRICE <u>(\$/5</u> 5; {()
37	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	07/00	F02	2,571										تشيروني	
38	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	07/00	F06	35,085									, and the second se		
39	SUWANNEE STEAM PLANT	ATLANTIC INDUSTRIAL INC.	FOB PLANT	07/00	F06	2,166								كتفسيقي			
40	SUWANNEE STEAN PLANT	TEXPAR ENERGY INC.	FOB PLANT	07/00	F06	46,135								انسمنج		تسبيها	
41	SUWANNEE PEAKERS	8P OIL COMPANY	FOB PLANT	07/00	F02	9,504								المعاجبي			
42	STEUART FUEL TERMINAL	NO DELIVERIES															
43	TURNER STEAM PLANT	NO DELIVERIES															
44	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	07/00	F02	16,102		·								تنتسبيهم	
45	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	07/00	F02	4,965											

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46 UNIVERSITY OF FLORIDA NO DELIVERIES

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#### SPECIFIED CONFIDENTIAL

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2000
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	lity
Line No.	Supplier Name	Mine Location	- Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)
1	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	59,801			\$41.76	1.08	12,742	7.89	7.20
2	Quaker Coal Company, Inc.	08,Ky,195	S	UR	9,770			\$42.26	0.95	12,60 <del>9</del>	10.71	4.98
3	Solid Fuel LLC	08 Va 105	S	UR	20,112			\$38.32	0.81	12,513	8.30	7.24
4	Solid Fuel LLC	08, Va, 105	S	UR	58,451			\$38.25	0.81	12,475	8.62	7.15
5	Transfer Facility	N/A	MTC	OB	N/A			N/A	N/A	N/A	N/A	N/A

#### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	A. T. Massey Coal Company	08 Ky 195	MTC	59,801		\$0.00		\$0.00			
2	Quaker Coal Company, Inc.	08 Ky 195	S	9,770		\$0.00		\$0.00			
3	Solid Fuel LLC	08 , Va , 105	S	20,112		\$0.00		\$0.00			
4	Solid Fuel LLC	08 Va , 105	S	58,451		\$0.00		\$0.00			
5	Transfer Facility	N/A	MTC	N/A		\$0.00		N/A			

### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	( <b>\$</b> /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Company	08 , Ky ,195	Pike, Ky	UR	59,801		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$41.76
2	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,770		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.26
3	Solid Fuel LLC	08 , Va , 105	Lee, Va	UR	20,112		N/A			N/A	N/A	N/A	<b>\$0</b> .00	\$0.00		\$38.32
4	Solid Fuel LLC	08 , Va , 105	Lee, Va	UR	58,451		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$38.25
5	Transfer Facility	N/A	Plaquemines Parrish, La	6 OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		N/A

#### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2000
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	lity
Line No.	Supplier Name	Mine Location	- Purchase Type	Franspor- tation Mode	- Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Powell Mountain Coal Company	08 , Ky ,119	LTC	UR	58,902			\$50.67	0.73	12,812	8.00	6.48
2	AEI Resources	08 , Ky , 195	LTC	UR	9,761			\$42.24	0.71	12,938	7.95	6.64
3	AEI Resources	08 Ky 193	LTC	UR	9,474			\$43.26	0.68	12,946	7.17	6.24
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	29,948			\$42.49	0.70	12,659	10.40	5.71
5	Transfer Facility	N/A	MTC	OB	279,700			\$47.95	0.67	12,306	10.78	7.26

#### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

# 1. Report for: Mo. July 2000

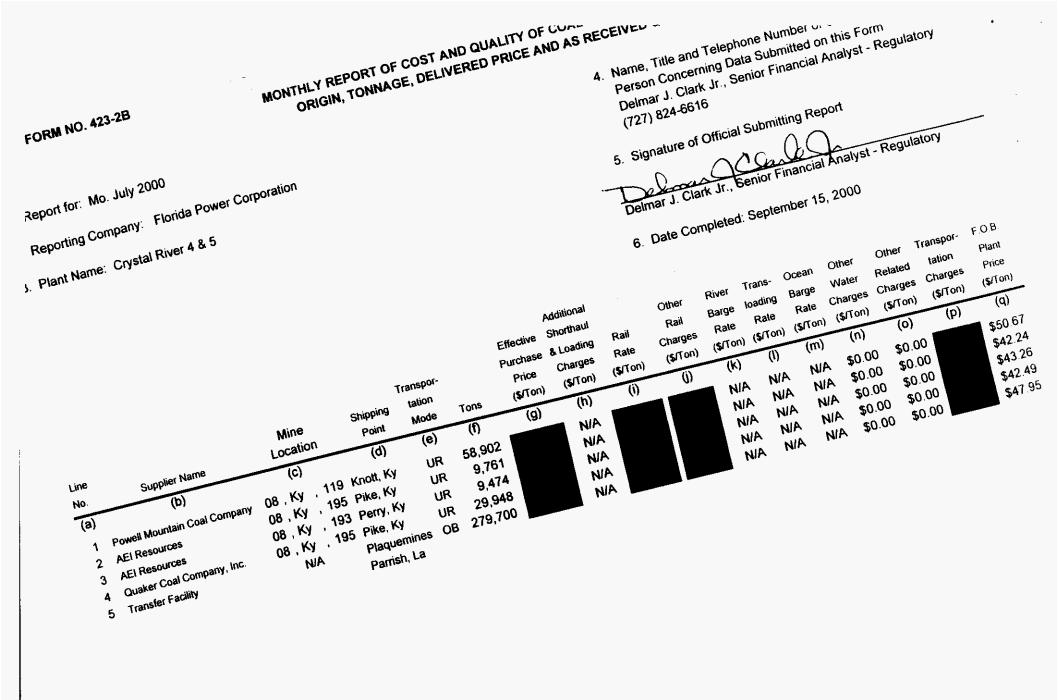
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Powell Mountain Coal Company	08 , Ky ,119	LTC	58,902		\$0.00		\$0.00			
2	AEI Resources	08 , Ky ,195	LTC	9,761		\$0.00		\$0.00			
3	AEI Resources	08 , Ky ,193	LTC	9,474		\$0.00		\$0.00			
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	29,948		\$0.00		\$0.00			
5	Transfer Facility	N/A	MTC	279,700		\$0.00		N/A			



SC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

# . Report for: Mo. July 2000

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

						Effective	Total Transpor- tation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)			Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2 3 4 5	A. T. Massey Coal Co. A. T. Massey Coal Co. Sandy River Synfuel, LLC Sandy River Synfuel, LLC Black Hawk Synfuel LLC	08, Ky, 195 08, Wv, 5 08, Wv, 99 08, Wv, 99 08, Wv, 39 08, Wv, 39	LTC LTC S LTC S S	TR&B TR&B B B B B B	19,632 43,217 12,062 65,676 65,663 8,480			\$41.83 \$41.83 \$37.58 \$44.70 \$35.42 \$36.17	0.63 0.71 0.66 0.68 0.67 0.67	12,399 12,450 12,150 12,167 12,092 12,040	9.65 11.05 10.52 10.35 11.84 12.84	7.45 6.35 8.09 8.18 7.91 7.21

#### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
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Delmar J. Clark Jr. Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	A. T. Massey Coal Co.	08,Ky,195	LTC	19,632		\$0.00		\$0.00			
2	A. T. Massey Coal Co.	08, Wv, 5	LTC	43,217		\$0.00		\$0.00			
3	Sandy River Synfuel, LLC	08,Wv, 99	S	12,062		\$0.00		\$0.00			
4	Sandy River Synfuel, LLC	08 , Wv 💡 99	LTC	65,676		\$0.00		\$0.00			
5	Black Hawk Synfuel LLC	08 , Wv , 39	S	65,663		\$0.00		\$0.00			
6	Black Hawk Synfuel LLC	08 , Wv , 39	S	8,480		\$0.00		\$0.00			

#### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. July 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

 $n \alpha \alpha$ Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name		Transpo hipping tation Point Mode	r- Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d) (e)	(f)	(g)	(h)	(i)	(j)	(k)	(†)	(m)	(n)	(0)	(p)	(q)
1	A. T. Massey Coal Co.	08 , Ky ,195 Pike	Ky TR&B	•		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.83
2	A. T. Massey Coal Co.	08, Wv, 5 Boor	ne, Wv TR&B	43,217		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$41.83
3	Sandy River Synfuel, LLC	08, Wv, 99 Way	ne, Wv B	12,062		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$37.58
	Sandy River Synfuel, LLC	08, Wv, 99 Way	ne, Wv B	65,676		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		<b>\$4</b> 4.70
5	Black Hawk Synfuel LLC	08, Wv, 39 Kana	wha,Wv B	65,663		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$35.42
6	Black Hawk Synfuel LLC	08 , Wv , 39 Kana	wha,Wv B	8,480		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$36.17

## FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2000
- 2. Reporting Company: Florida Power Corporation

1

3. Plant Name: Crystal River 1 & 2

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

		Form	intended		Original	Old					New F.O.B.	
	e Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
				NONE								

FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. July 2000
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(9)	(h)	(i)	0)	(k)	(I)	(m)
1 2	05/00 06/00	CR4&5 CR4&5		AEI Resources AEI Resources	2 2	29,196 19,545	2A 2A	(k) Quality Adjustments (k) Quality Adjustments			\$ 42.19 \$ 43.40	Quality Adjustment Quality Adjustment

## FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. July 2000

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

	Reported		Intended Generating Plant	Supplier	Original Line Number		Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2	05/00 05/00		r Facility-IMT	A. T. Massey Coal Co. A. T. Massey Coal Co.	2 2	43,689 43,689	2A 2	(k) Quality Adjustments (j) Percent Sulfur			\$41.25 \$41.25	Sulfur Adjustment Revised Suflur
3	05/00	Transfe	r Facility-IMT	A. T. Massey Coal Co.	2	43,689	2	(k) Btu Content			\$41.25	Revised Btu Content
4	05/00	Transfe	r Facility-IMT	A. T. Massey Coal Co.	2	43,689	2	(I) Percent Ash			\$41.25	Revised Percent Ash
5	05/00	Transfe	r Facility-IMT	A. T. Massey Coal Co.	<b>2</b> ·	43,689	2	(m) Percent Moisture			\$41.25	Revised Percent Moisture
6	06/00	Transfe	r Facility-IMT	A. T. Massey Coal Co.	2	38,729	2A	(k) Quality Adjustments			\$41.71	Sulfur Adjustment
7	06/00	Transfe	r Facility-IMT	Pen Coal Company	3	12,687	2A	(k) Quality Adjustments			\$46.51	Quality Adjustment