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NUI Corporation (NYSE: NUI)

September 26, 2000

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 000003-GU
PGA Audit Report
Audit Control No. 00-003-4-3

Dear Ms. Bayo:

Enclosed herewith for filing in the above referenced docket on behalf of City Gas Company of Florida, a division of NUI Corporation ("NUI City Gas") are the following documents:

1. Original and five copies of NUI City Gas' Request for Confidential Classification; and
2. An envelope containing the documents considered "confidential".

Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me. Thank you for your assistance with this filing.

Sincerely,

Michael A. Palecki
Attorney, Regulatory Affairs
NUI Corporation

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

DOCUMENT NUMBER-DATE

12532 OCT-38
FPSC-RECORDS/REPORTING
TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment) DOCKET NO. 000003-GU
(PGA) True-up. PGA Audit Report;)
Audit Control No. 00-003-4-3) Submitted for Filing
) September 26, 2000
)

**CITY GAS COMPANY OF FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

City Gas Company of Florida, a division of NUI Corporation ("NUI/City Gas"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3)(a)2, and (4), Florida Administrative Code, submits this Request For Confidential Classification of the documents and information described below to the Florida Public Commission Staff in connection with the staff audit of NUI/City Gas' purchased gas adjustment true-up filing. In support of this Request for Confidential Classification, NUI/City Gas states as follows:

1. In connection with the staff audit of NUI/City Gas' purchased gas adjustment true-up filing, NUI/City Gas provided workpapers and documents to the staff containing information that is "proprietary business information" under Section 366.093(3), Florida Statutes.
2. The confidential information at issue provided to the Commission staff in connection with the PGA audit consists of the following:

<u>Workpaper No.</u>	<u>Description</u>	<u>Pages</u>
41-5/1-1	Billing Register	4
41-5/1-1	Bills to Customer	10
41-5/1-2	Billing Register	4
41-5/1-2	Bills to Customer	10
43-2/1	Journal Entry Detail	3
42-2/2	Invoice Log	6
43-2/2-1	Deal Sheet	2
43-2/2-2	Deal Sheets	3
43-2/3	Journal Entry Detail	2
43-2/5-1	Deal Sheets	3
43-2/6	Journal Entry Detail	1
43-2/7	Invoice Reconciliation	1
43-2/7-2	Invoice Reconciliation	1
43-2/8	Deal Sheet	2
43-2/9	Journal Entry Report	1

DOCUMENT NUMBER-DATE

12532 OCT-38

FPSC-RECORDS/REPORTING

<u>Workpaper No.</u>	<u>Description</u>	<u>Pages</u>
43-2/10	Invoice Reconciliation	1
43-2/11-2	Deal Sheet	8
43-2/11-3	Deal Sheet	6
43-3/1	Journal Entry Detail	4
43-3/2	Journal Entry Detail	2
43-3/19,20,21	Corporate allocation	16
43-5/2-2	OSS Summary	1
43-5/2-1	OSS Summary	1
43-5/2-4	Link Margin Report	3
43-5/2-4	Cust Bill, Deal Sheet	4
43-5/2-4	Cust Bill, Deal Sheet	12
43-5/2-4	Customer Bill	1
43-5/2-5	Journal Entry Detail	2
43-5/2-5/1	Margin Detail Report	1
43-5/2-5/1-1	Cust Bill, Deal Sheet	3
43-5/2-5/1-2	Deal Sheet	1
43-5/2-5/1-3	Deal Sheet	1
43-5/2-5/2	Margin Detail Report	1
43-5/2-5/1-1	Deal Sheet	2
43-5/2-5/2	Deal Sheet	2
43-5/2-5/2-2	Cust Bill, Deal Sheet	3
43-5/2-6	OSS Summary	2
43-5/2-6	Cust Bill, Deal Sheet	3
43-5/2-6/2-2	Cust Bill, Deal Sheet	7
43-5/3-4	Link Margin Report	4
43-5/3-4	OSS Summary	1
43-5/3-3	OSS Summary	1
43-5/3-4/2	Cust Bill, Deal Sheet	3
43-5/3-4/3	Cust Bill, Deal Sheet	4
42-5/3-5	True-up Detail Report	1
43-5/3-5/2	True-up Summary	1
43-5/4	Journal Entry Detail	1
43-5/4-1	Futures Gain/Loss	1
43-5/4	Storage Allocation	1
43-5/4-5	OSS Summary	3
43-5/4-5/1	Cust Bill, Deal Sheet	3
43-5/4-5/2	Margin Detail Report	1
43-5/4-5/2	Cust Bill, Deal Sheet	9
43-5/4-6/1	OSS Division Summary	2
43-6/3-2	Deal Sheets	2
43-6/3-5	Margin Detail Report	1
43-7/2	Journal Entry Detail	2
43-7/3	WSS Allocation	1

3. NUI/City Gas requests that the above described information be classified as "proprietary business information" within the meaning of Section 366.093(3), Florida Statutes. The information and documents at issue are intended to be, and are, treated by NUI/City Gas as proprietary and confidential. Attached hereto as Exhibit A is a detailed explanation of the information and documents for which confidential treatment are requested, and justification for the requested confidential treatment of the highlighted portions of the enclosed documents.
4. An unedited version of the above described documents is being submitted to the Division of Records and Reporting under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been blocked out is enclosed herewith as exhibit B.
5. NUI/City Gas requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in section 366.093(4), Florida statutes. The time period requested is necessary to allow NUI to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, NUI/City Gas respectfully requests that its Request for Confidential Classification be granted.

Dated this the 26th day of September, 2000

Respectfully submitted,



Michael A. Palecki
Attorney, Regulatory Affairs
NUI Corporation
PMB 110 M
3111-20 Mahan Drive
Tallahassee, Florida 32308
(850) 877-5282

EXHIBIT "A"

City Gas Company of Florida

Justification for confidential data obtained by Florida Public Service Commission Auditors during an audit of NUI City Gas' Purchased Gas Adjustment Docket No. 000003-GU, Audit Control No. 00-003-4-3.

Document	Page	Justification
41-5/1-1	1-4	A
41-5/1-1	1-10	A
41-5/1-2	1-4	A
41-5/1-2	1-10	A
43-2/1	1-3	B
42-2/2	1-6	B
43-2/2-1	1-2	C
43-2/2-2	1-3	C
43-2/3	1-2	B
43-2/5-1	1-3	C
43-2/6	1	B
43-2/7	1	B
43-2/7-2	1	B
43-2/8	1-2	C
43-2/9	1	B
43-2/10	1	B
43-2/11-2	1-8	C
43-2/11-3	1-6	C
43-3/1	1-4	B
43-3/2	1-2	B
43-3/19,20,21	1-16	B
43-5/2-2	1	B
43-5/2-1	1	B
43-5/2-4	1-3	A,C
43-5/2-4	1-4	A,C
43-5/2-4	1-12	A,C
43-5/2-4	1	A,C
43-5/2-5	1	B
43-5/2-5	2	A
43-5/2-5/1	1	A
43-5/2-5/1-1	1-3	A,C
43-5/2-5/1-2	1	C
43-5/2-5/1-3	1	C
43-5/2-5/2	1	A

43-5/2-5/1-1	1-2	C
43-5/2-5/2	1-2	C
43-5/2-5/2-2	1-3	A,C
43-5/2-6	1	B
43-5/2-6	2	A
43-5/2-6	1-2	A,C
43-5/2-6	3	B
43-5/2-6/2-2	1-7	A,C
43-5/3-4	1-4	A,B
43-5/3-4	1	B
43-5/3-3	1	B
43-5/3-4/2	3	A,C
43-5/3-4/3	1-4	A,C
42-5/3-5	1	A
43-5/3-5/2	1	B
43-5/4	1	B
43-5/4-1	1	B
43-5/4	1	B
43-5/4-5	1	B
43-5/4-5	2-3	A
43-55/4-5/1	1-3	A,C
43-5/4-5/2	1	A
43-5/4-5/2	1-9	A,C
43-5/4-6/1	1-2	B
43-6/3-2	1-2	C
43-6/3-5	1	A
43-7/2	1-2	B
43-7/3	1	B

"A" Contains confidential customer information including name, address, phone number or fax number.

"B" Contains information regarding divisions of NUI other than City Gas.

"C" Contains confidential information regarding purchase or sales volumes, pricing and price structure.

The above data represents negotiated gas supplies purchased from suppliers other than Florida Gas Transmission Company and deliveries by gate station. Prices vary based on the operational flexibility of each contract. Release of price and volume negotiations would be detrimental to the interests of NUI and City Gas Company of Florida and its customers, since competitors would have access to operational information. This is contractual information which, if made public, "would

impair the efforts of (NUI/City Gas) to contract for goods or services on favorable terms.” Section 366.093(3)(d), Florida Statutes.

In Re: Purchased Gas Adjustment
(PGA) True-up. PGA Audit Report;
Audit control No. 00-003-4-3

Docket No. 000003-GU

EXHIBIT B

ACCOUNT DATE 04/21/99
DIVISION..21...211
DISTRICT..01...211
ACCT NO ... 211 0045356 012

Month ended 4/99

CITY GAS OF FLORIDA COMPANY
BILLING REGISTER

CYCLE 16 46

** Recalculated the cost of the gas from the billing division. 4/5/11-11/1-10*

 8-RESIDENTIAL IN CY-LM 401 MIAMI [REDACTED] CT CYC 32 [REDACTED]
 SUC-STRT 12/14/92 CRED HIST 000000000003 [REDACTED]
 SUC-END DISC -OK HIST 000000000000 [REDACTED] ST CTY OTH LP
 EST. -OKAY SENIOR CIT [REDACTED] RUC N-A DATE-LAST 04/26/99 DI PBC BLANK PB 31.11
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 020 G80 BILLED ON 03/04 CR ADJUSTMENT CCF CANCELLED LP .00
 0 001 AA CCF 2359014 T 04/26/99 1465 1.000 RS 2340 CCF CANCELLED 5.5 12.09
 04/26/99 04/06/99 03/04/99 02/23/99 NET A/R
 .00 17.69 .00 .00 17.69 U/L
 .00 17.69 .00 .00 17.69 TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 17.69

 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]
 SUC-STRT 12/09/98 CRED HIST 00030 ..EXEMPTIO [REDACTED]
 SUC-END DISC -OK HIST 00000 ST CTY OTH LP [REDACTED] PBC BLANK PB .00
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO [REDACTED] RUC 03/23/99 DATE-LAST 04/26/99 DI LP .00
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 020 G801 BILLED ON 04/06 CR ADJUSTMENT CCF CANCELLED 36.3 40.51-
 0 001 AA CCF 2514502 J 04/21/99 0054 1.000 RS 1610 G801 2514502 49 04/21 0034 0054 CCF 1.000 20 25.56
 GAS DR BTU ADJUST CCF UNITS 2.0
 GAS DR COST OF GAS CCF TOT-UNITS 22.0 8.68
 04/26/99 04/06/99 03/04/99 02/03/99 NET A/R
 6.58- .00 .00 .00 6.58-UTL
 TAX UTIL 2.71 GRRCP 0.86 TOTAL 3.57
 6.58- .00 .00 .00 6.58-TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 6.58-

 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]
 SUC-STRT 04/28/89 CRED HIST 000033003033 ..EXEMPTIONS. [REDACTED]
 SUC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED] PBC BLANK PB 59.22
 EST. -OKAY SENIOR CIT [REDACTED] RUC N-A DATE-LAST 04/26/99 DI LP .00
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 040 G801 BILLED ON 04/06 CR ADJUSTMENT CCF CANCELLED 35.2 39.47-
 0 001 AA CCF 2359398 T 04/13/99 2980 1.000 RS 470 G801 2359398 29 04/13 2969 2980 CCF 1.000 11 13.35
 GAS DR BTU ADJUST CCF UNITS 1.1
 GAS DR COST OF GAS CCF TOT-UNITS 12.1 4.77
 04/26/99 04/06/99 03/16/99 03/04/99 NET A/R
 19.99 .00 .00 .00 19.99 UTL
 .00 7.98 .00 .00 7.98 CNT CONTRACT NO.9904001 BALANCE 7.98
 .00 7.98 .00 .00 7.98 CNT CONTRACT NO.9904002 BALANCE 7.98
 TAX UTIL 1.42 GRRCP 0.45 TOTAL 1.87
 19.99 15.96 .00 .00 35.95 TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 35.95

 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FN [REDACTED]
 SUC-STRT 11/24/97 CRED HIST 000000000000 ..EXEMPTION [REDACTED]
 SUC-END 04/16/99 DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED] PBC BLANK PB 306.24-
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO [REDACTED] RUC 02/20/98 DATE-LAST 04/06/99 DI LP .00
 6830 2511524 11 04/16 0777 0795 2 CCF 1.000 18 21.29
 GAS DR BTU ADJUST CCF UNITS 1.7
 GAS DR COST OF GAS CCF TOT-UNITS 19.7 7.77
 04/26/99 04/06/99 03/04/99 02/03/99 NET A/R
 272.29- .00 .00 .00 272.29-UTL
 TAX STATE 1.74 UTIL 2.27 GRRCP* 0.73 TOTAL 4.74
 SURTX 0.15
 272.29- .00 .00 .00 272.29-TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 272.29-

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]

*33.95
(272.29)*

2144 **CONFIDENTIAL**

DISTRICT..01...211
ACCT NO ... 211 0560345 011

 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB [REDACTED] CT CYC 45 [REDACTED]
 SUC-STRT 11/20/97 CRED HIST 999963963063 ..EXEMPTIONS [REDACTED] BT FINAL BILL
 SUC-END 04/23/99 DISC -OK HIST 800000080000 ST CTY OTH LP PBC BLANK PB 221.92
 EST. -OKAY SENIOR CIT C-DEP 11/18/97 0 46. RUC N-A DATE-LAST 04/26/99 DI LP .00
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 040 G801 BILLED ON 03/23 CR ADJUSTMENT CCF CANCELLED 7.7 14.12-
 0 001 JD CCF 2406800 G 04/23/99 4009 1.000 RS 1690 G801 BILLED ON 04/23 CR ADJUSTMENT CCF CANCELLED 22.0 27.16-
 G801 2406800 63 04/23 4005 4009 2 CCF 1,000 4 16.31
 GAS DR BTU ADJUST CCF UNITS 0.4
 GAS DR COST OF GAS CCF TOT-UNITS 4.4 1.74

 04/26/99 04/23/99 03/23/99 02/22/99 NET A/R
 .00 2.84 2.57 5.16 10.57 LPC
 20.16 .00 .00 145.88 166.04 UTL
 .00 .00 .00 20.00 20.00 CCC CUST CONNECT NO.2565235 BALANCE 20.00
 TAX UTIL 1.66 GRRCP 0.45 TOTAL 2.11
 20.16 2.84 2.57 171.04 196.61 TOT DELINQ 05/17 PROJ-LPC TOTAL NEW UTILITY CHARGES 25.31-
 OFF SERVICE 00/00/00 00/00/00 05/12/99 CHG-OFF 07/26/99 .00 BEFORE 00/00 **TOTAL DUE 196.61

 48-5/1-1/1 P.3

 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A [REDACTED] CT CYC 46 [REDACTED]
 SUC-STRT 12/26/74 CRED HIST 000000000000 ..EXEMPTI [REDACTED] BT NORMAL BILL
 SUC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .79-
 EST. -OKAY SENIOR CIT RUC N-A DATE-LAST 04/09/99 DI LP .00
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 050 G801 2406837 31 04/23 0433 0449 1 CCF 1.000 16 16.17
 0 001 AA CCF 2406837 E 04/23/99 0449 1.000 RS 2080 GAS DR BTU ADJUST CCF UNITS 1.6
 GAS DR COST OF GAS CCF TOT-UNITS 17.6 6.94

 04/26/99 03/24/99 02/23/99 02/08/99 NET A/R
 24.64 .00 .00 .00 24.64 UTL
 TAX UTIL 1.74 GRRCP 0.58 TOTAL 2.32
 24.64 .00 .00 .00 24.64 TOT DELINQ 05/17 PROJ-LPC TOTAL NEW UTILITY CHARGES 25.43
 .00 BEFORE 00/00 **TOTAL DUE 24.64

 CT CYC 46 [REDACTED]

 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT [REDACTED] CT CYC 46 [REDACTED]
 SUC-STRT 12/03/91 CRED HIST 063090633630 ..EXEMPTIONS [REDACTED] BT NORMAL BILL
 SUC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 69.35
 EST. -OKAY SENIOR CIT C-DEP 04/18/94 0 1100.A. RUC 07/29/98 DATE-LAST 03/24/99 DI LP .05
 *G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 040 G830 2406928 31 04/23 4984 4985 CCF 1.000 1 17.24
 0 001 AA CCF 2406928 J 04/23/99 4985 1.000 RS 2550 GAS DR BTU ADJUST CCF UNITS 0.1
 GAS DR COST OF GAS CCF TOT-UNITS 1.1 0.43
 DEPOSIT ID NO. 9524963..... DEPOSIT INTEREST APPLIED 66.36-

 04/26/99 03/24/99 02/23/99 01/26/99 NET A/R
 .05 .75 .45 .00 1.25 LPC
 19.84 1.79 .00 .00 21.63 UTL
 TAX UTIL 1.73 GRRCP 0.44 TOTAL 2.17
 19.89 2.54 .45 .00 22.88 TOT DELINQ 05/17 PROJ-LPC TOTAL NEW UTILITY CHARGES 19.84
 .00 BEFORE 00/00 **TOTAL DUE 22.88

 PT CYC 4 [REDACTED]

 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB [REDACTED] CT CYC [REDACTED]
 SUC-STRT 06/07/96 CRED HIST 630000330003 ..EXEMPTIO [REDACTED] BT FINAL BILL
 SUC-END 03/09/99 DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 66.54
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RUC N-A DATE-LAST 04/24/99 DI LP .00
 G801 BILLED ON 02/22 CR ADJUSTMENT CCF CANCELLED 17.6 33.27-
 G801 BILLED ON 03/23 CR ADJUSTMENT CCF CANCELLED 15.4 21.00-
 G801 BILLED ON 04/23 CR ADJUSTMENT CCF CANCELLED 17.4 23.00-
 G801 2484870 46 03/09 0421 0444 2 CCF 1,000 1 17.24
 GAS DR BTU ADJUST CCF UNITS 0.1
 GAS DR COST OF GAS CCF TOT-UNITS 1.1 0.43
 DEPOSIT ID NO. 9524963..... DEPOSIT INTEREST APPLIED 66.36-

CONFIDENTIAL

DIVISION..21...211
DISTRICT..01...211
ACCT NO

RESIDENTIAL
41-5/1-1/174

BILLING REGISTER

CYCLE 16 46

SUC-STRT 12/11/89 CRED HIST 639963999996
SUC-END DISC -OK HIST 00000800000
EST. -OKAY SENIOR CIT C-DEP 12/11/89
*G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130
0 001 AA CCF 2496067 J 04/23/99 0610 1.000 RS 2040

EXEMPTIONS
ST CTY OTH LP

RUC 01/10/97 DATE-LAST 03/24/99
2496067 31 04/23 0588 0610
GAS DR BTU ADJUST CCF UNITS
GAS DR COST OF GAS CCF TOT-UNITS

PBC BLANK PB BT NORMAL BILL
DI LP 90.69
1.000 22 1.34
2.2 19.62
24.2 9.55

04/26/99 03/24/99 02/23/99 01/26/99 NET A/R
1.34 .67 3.61 .00 5.62 LPC
32.03 30.05 27.62 .00 89.70 UTL
.00 .00 6.92 .00 6.92 CNT CONTRACT
.00 .00 7.45 .00 7.45 CNT CONTRACT
.00 6.92 .00 .00 6.92 CNT CONTRACT
.00 7.45 .00 .00 7.45 CNT CONTRACT
7.98 .00 .00 .00 7.98 CNT CONTRACT
7.98 .00 .00 .00 7.98 CNT CONTRACT

NO.9902001 BALANCE 6.92
NO.9902002 BALANCE 7.45
NO.9903001 BALANCE 6.92
NO.9903002 BALANCE 7.45
NO.9904001 BALANCE 7.98
NO.9904002 BALANCE 7.98
TAX STATE 0.90 UTIL 2.13 GRRCP 0.73 TOTAL 3.84
SURTX 0.08

49.33 45.09 45.60 .00
1ST REMINDER

140.02 TOT DELINQ 05/17 PROJ-LPC

TOTAL NEW UTILITY CHARGES 32.03
.00 BEFORE 00/00 **TOTAL DUE 140.02

9-COMMERCIAL IN
SUC-STRT 08/21/74 CRED HIST 33333333030
SUC-END DISC -OK HIST 00000000000
EST. -OKAY SENIOR CIT
*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130
0 001 AA CCF 2385744 J 04/23/99 62231 1.000 RS 190

331321308
ASTAT A-ACT TSTAT A-ACT
EXEMPTIONS
ST CTY OTH LP

RUC N-A DATE-LAST 04/13/99
2385744 31 04/23 62085 62231
GAS DR BTU ADJUST CCF UNITS
GAS DR COST OF GAS CCF TOT-UNITS

PBC BLANK PB BT NORMAL BILL
DI LP 127.25
1.000 146 .00
14.3 52.17
160.3 63.23

04/26/99 03/24/99 02/23/99 01/26/99 NET A/R
118.29 127.25 .00 .00 245.54 UTL
TAX GRRCP 2.89

TOTAL 2.89

118.29 127.25 .00 .00
1ST REMINDER

245.54 TOT DELINQ 05/17 PROJ-LPC

TOTAL NEW UTILITY CHARGES 118.29
.00 BEFORE 00/00 **TOTAL DUE 245.54

9-COMMERCIAL OUT CY-LM 401 MIAMI
SUC-STRT 06/06/75 CRED HIST 66666666363
SUC-END DISC -OK HIST 00000000000
EST. -OKAY SENIOR CIT
*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130
0 001 AA CCF 2409122 J 04/23/99 26762 1.000 RS 180

331321308
ASTAT A-ACT TSTAT A-ACT
EXEMPTIONS
ST CTY OTH LP

RUC N-A DATE-LAST 04/13/99
2409122 31 04/23 26475 26762
GAS DR BTU ADJUST CCF UNITS
GAS DR COST OF GAS CCF TOT-UNITS

PBC BLANK PB BT NORMAL BILL
DI LP 490.34
1.000 287 .00
28.0 86.11
315.0 124.26

04/26/99 03/24/99 02/23/99 01/26/99 NET A/R
215.63 338.67 151.67 .00 705.97 UTL
TAX GRRCP 5.26

TOTAL 5.26

215.63 338.67 151.67 .00
1ST REMINDER

705.97 TOT DELINQ 05/17 PROJ-LPC

TOTAL NEW UTILITY CHARGES 215.63
.00 BEFORE 00/00 **TOTAL DUE 705.97

9-COMMERCIAL IN CY-LM 401 MIAMI
SUC-STRT 08/11/75 CRED HIST 333333000030
SUC-END DISC -OK HIST 00000000000
EST. -OKAY SENIOR CIT
*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130
0 001 AA CCF 2384557 J 04/23/99 22055 2050

331321308
ASTAT A-ACT TSTAT A-ACT
EXEMPTIONS
ST CTY OTH LP

RUC N-A DATE-LAST 04/13/99
2384557 31 04/23 22055 2050
GAS DR BTU ADJUST CCF UNITS
GAS DR COST OF GAS CCF TOT-UNITS

PBC BLANK PB BT NORMAL BILL
DI LP 160.39
1.000 80 .00
73.34

CONFIDENTIAL

Continue on next page

DISTRICT..01...21)

(T.104)

ACCT NO [REDACTED]
 0 001 [REDACTED] 2384337 K 04/23/99 08654 1.000 RS 170 GAS DR BTU ADJUST CCF UNITS 22.8
 GAS DR COST OF GAS CCF TOT-UNITS 256.8 101.30
 04/26/99 03/24/99 02/23/99 01/26/99 NET A/R
 179.01 160.39 .00 .00 339.40 UTL
 TAX GRRCP 4.37
 179.01 160.39 .00 .00 339.40 TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 339.40
 1ST REMINDER

 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT [REDACTED]
 SUC-STRT 10/22/93 CRED HIST 030003000000 ..EXEMPTION [REDACTED]
 SUC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 11/02/93 0 450. RUC N-A DATE-LAST 04/05/99 DI PBC BLANK PB BT NORMAL BILL
 *G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130 G830 2450674 31 04/23 49444 49846 CCF 1.000 402 LP .00
 0 001 AA CCF 2450674 J 04/23/99 49846 1.000 RS 200 GAS DR BTU ADJUST CCF UNITS 39.2
 GAS DR COST OF GAS CCF TOT-UNITS 441.2 174.04
 04/26/99 03/24/99 02/23/99 01/26/99 NET A/R
 328.18 .00 .00 .00 328.18 UTL
 TAX STATE 17.27 UTIL 14.43 GRRCP 7.20 TOTAL 40.34
 SURTX 1.44
 328.18 .00 .00 .00 328.18 TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 328.18

 9-COMMERCIAL OUT CY-LM 408 OPA LOCKA ASTAT A-ACT TSTAT A-ACT [REDACTED] CT [REDACTED]
 SUC-STRT 09/09/98 CRED HIST 00000000 ..EXEMPTION [REDACTED]
 SUC-END DISC -OK HIST 00000000 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 11/11/98 0 650. RUC N-A DATE-LAST 04/07/99 DI PBC BLANK PB BT NORMAL BILL
 *G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130 G830 2409125 31 04/23 0607 1011 CCF 1.000 404 LP .00
 0 001 AA CCF 2409125 J 04/23/99 1011 1.000 RS 100 GAS DR BTU ADJUST CCF UNITS 39.4
 GAS DR COST OF GAS CCF TOT-UNITS 443.4 174.91
 04/26/99 03/24/99 02/23/99 01/26/99 NET A/R
 329.71 .00 .00 .00 329.71 UTL
 TAX STATE 17.35 UTIL 14.49 GRRCP 7.23 TOTAL 40.52
 SURTX 1.45
 329.71 .00 .00 .00 329.71 TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 329.71

 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT [REDACTED]
 SUC-STRT 05/01/98 CRED HIST 3030630 ..EXEMPTIONS. [REDACTED]
 SUC-END DISC -OK HIST 00008000 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 03/08/99 0 1000. RUC N-A DATE-LAST 03/24/99 DI PBC BLANK PB BT NORMAL BILL
 *G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130 G830 2409126 31 04/23 24280 24731 CCF 1.000 451 LP 5.83
 0 001 AA CCF 2409126 K 04/23/99 24731 1.000 RS 140 GAS DR BTU ADJUST CCF UNITS 44.0
 GAS DR COST OF GAS CCF TOT-UNITS 495.0 195.26
 04/26/99 03/24/99 02/23/99 01/26/99 NET A/R
 5.83 .00 .00 .00 5.83 LPC
 365.72 388.92 .00 .00 754.64 UTL
 TAX STATE 19.25 UTIL 15.98 GRRCP 8.02 TOTAL 44.86
 SURTX 1.61
 371.55 388.92 .00 .00 760.47 TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 760.47
 1ST REMINDER

 9-COMMERCIAL IN CY-LM 408 OPA LOCKA ASTAT A-ACT TSTAT A-ACT [REDACTED] CT [REDACTED]
 SUC-STRT 11/22/92 CRED HIST 000000000000 ..EXEMPTIONS. [REDACTED]

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ACCT N [REDACTED] CT LAST-BILL 07 RD CYC 32 BL CYC 32 SERV START 04/28/89
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/24/00
 SERVICE [REDACTED] ST 4 PREMISE TYPE RESIDENTIAL
 ADDRESS [REDACTED] RENTAL PROP. NO
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1420 **
 BILL NORMAL TEN 015 NORM 04 26 99 CR 23.27 BLL
 TRAN G-UTIL RAT 801 RBLL 04 06 99 DR 19.99 ACT
 CALC NORM RATE VER 041 IC 001 REV CLASS 801 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 1.87 UTIL-TAX REVENUE AMT. = 14.19

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	12.1		6.35	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1		.00	DR	BTU DOLLAR ADJ 1.01
COST OF GAS...	12.1		4.77	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.42 GRRCP= .45
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.12

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
 1 Sess-1 172.16.1.30 #S 24/22

** Recalculated by staff.*

Rate - \$.39447 (41-5/3)

↓ includes RAF fee of .005

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ACCT [REDACTED] PT LAST-BILL 10 RD CYC 45 BL CYC 27 SERV ENDED 04/23/99
 NAME [REDACTED] STATUS CHARGE OFF LAST-TRAN 10/31/99
 SERVICE [REDACTED] ST PREMISE TYPE RESIDENTIAL
 ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1426 **
 BILL FINAL TEN 017 NPAY 04 26 99 CR 25.31 BLL
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 20.16 ACT
 CALC NORM RATE VER 042 IC 001 REV CLASS 801 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 2.11 UTIL-TAX REVENUE AMT. = 16.61

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			14.00	DR	
ENERGY DOLLARS	4.4		2.31	DR	NO. DAYS 63 / NO. MONTHS BILL 2
..W/BTU ADJ OF	0.4		.00	DR	BTU DOLLAR ADJ 0.37
COST OF GAS...	4.4		1.74	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.66 GRRCP= .45
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.05

4-0 DSPLY 11 KEY TO NEW SS DSPLY KEY
 1 Sess-1 172.16.1.30 #S 24/22

** Recalculated by staff.*

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[REDACTED] ET LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 12/26/74
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/25/00
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL
 ADDRESS MIAM [REDACTED] RENTAL PROP. NO
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 08/03/00 *** 0856 **
 BILL NORMAL TEN 012 NORM 04 26 99 DR 25.43 BLL
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 25.43 CAN K BILCALC
 CALC NORM RATE VER 042 IC 001 REV CLASS 801 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 2.32 UTIL-TAX REVENUE AMT. = 17.39
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....
 CUST CHARGE... 7.00 DR
 ENERGY DOLLARS 17.6 9.17 DR NO. DAYS 31 / NO. MONTHS BILL 1
 ..W/BTU ADJ OF 1.6 .00 DR BTU DOLLAR ADJ 1.46
 COST OF GAS... 17.6 6.94* DR
 STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = 1.74 GRRCP= .58
 SURTX=EXEMPT =A EXCIS=EXEMPT =A
 TOTAL 23.11

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
 1 Sess-1 172.16.1.30

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ACT NO 011 0500010 CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV ENDED 06/07/00
NAM [REDACTED] STATUS FINAL/LNP LAST-TRAN 07/25/00
SERV [REDACTED] PREMISE TYPE RESIDENTIAL
ADDR [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1427 **

BILL NORMAL TEN 015 NORM 04 26 99 DR 32.03 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 32.03 ACT
CALC NORM RATE VER 042 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 2.86 UTIL-TAX REVENUE AMT. = 21.29

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	24.2		12.62	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.2		.00	DR	BTU DOLLAR ADJ 2.02
COST OF GAS...	24.2		9.55*	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 2.13 GRRCP= .73
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 29.17

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
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AC [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 08/21/74
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/25/00
 SERV [REDACTED] PREMISE TYPE COMMERCIAL
 ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1429 **
 BILL NORMAL TEN 011 NORM 04 26 99 DR 118.29 BLL
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 118.29 ACT
 CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 2.89 UTIL-TAX REVENUE AMT. = 63.24

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	160.3	35.17	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	14.3	.00	DR	BTU DOLLAR ADJ 8.78
COST OF GAS...	160.3	63.23*	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL =EXEMPT =A GRCP= 2.89
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 115.40

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
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ACCT NO [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV ENDED 07/07/00
 NAME [REDACTED] STATUS ACTIVE/SEA LAST-TRAN 07/25/00
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL
 ADDRESS MIAMI FL 33055-2950 *NM* RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1429 **

BILL NORMAL TEN 011 NORM 04 26 99 DR 215.63 BLL
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 215.63 ACT
 CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 5.26 UTIL-TAX REVENUE AMT. = 107.86

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	315.0		69.11	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	28.0		.00	DR	BTU DOLLAR ADJ 17.19
COST OF GAS...	315.0		124.26	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL =EXEMPT =A GRRCP= 5.26
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 210.37

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
 1 Sess-1 172.16.1.30

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ACCT [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV ENDED 07/07/00
NAME [REDACTED] STATUS ACTIVE/SEA LAST-TRAN 07/25/00
SERVI [REDACTED] PL [REDACTED] PREMISE TYPE COMMERCIAL
ADDRESS [REDACTED] *NM* RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1430 **
BILL NORMAL TEN 011 NORM 04 26 99 DR 179.01 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 179.01 ACT
CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 4.37 UTIL-TAX REVENUE AMT. = 91.07

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	256.8		56.34	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	22.8		.00	DR	BTU DOLLAR ADJ 13.99
COST OF GAS...	256.8		101.30	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL =EXEMPT =A GRRCP= 4.37
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 174.64

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
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ACCT [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 10/22/93
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/31/00
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL
ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1431 **
BILL NORMAL TEN 014 NORM 04 26 99 DR 328.18 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 328.18 ACT
CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 40.34 UTIL-TAX REVENUE AMT. = 144.27

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	441.2		96.80	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	39.2		.00	DR	BTU DOLLAR ADJ 24.06
COST OF GAS...	441.2		174.04	DR	

STATE= 17.27 FRAN =EXEMPT =A
UTIL = 14.43 GRRCP= 7.20
SURTAX= 1.44 EXCIS=EXEMPT =A

TOTAL 287.84

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
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ACC [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 09/09/98
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/25/00
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL
 ADDR [REDACTED] *NM* RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1439 **
 BILL NORMAL TEN 012 NORM 04 26 99 DR 329.71 BLL
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 329.71 ACT
 CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 40.52 UTIL-TAX REVENUE AMT. = 144.90

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	443.4		97.28	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	39.4		.00	DR	BTU DOLLAR ADJ 24.19
COST OF GAS...	443.4		174.91	DR	

STATE= 17.35 FRAN =EXEMPT =A
 UTIL = 14.49 GRRCP= 7.23
 SURTX= 1.45 EXCIS=EXEMPT =A

TOTAL 289.19

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
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ACCT NO [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 05/01/98
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/25/00
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL
 ADDRESS [REDACTED] RENTAL PROP. NO
 ***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1431 **
 BILL NORMAL TEN 016 NORM 04 26 99 DR 365.72 BLL
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 365.72 ACT
 CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 44.86 UTIL-TAX REVENUE AMT. = 159.78

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	495.0	108.60	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	44.0	.00	DR	BTU DOLLAR ADJ 27.00
COST OF GAS...	495.0	195.26	DR	

STATE= 19.25 FRAN =EXEMPT =A
 UTIL = 15.98 GRCPC= 8.02
 SURTX= 1.61 EXCIS=EXEMPT =A

TOTAL 320.86

4-@ DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
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ACC [REDACTED]
EST. -OKAY [REDACTED]
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 080
0 001 AA CCF 2533881 J 07/07/99 0100 1.000 RS 1280

Month Ended 7/99

DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT
07/13/99	BILLED ON 04/09 CR ADJUSTMENT	16.67	07/13/99	DI VEGAS LP	0.00
07/08/99	BILLED ON 04/09 CR ADJUSTMENT	.00		CCF CANCELLED	6.6
06/07/99	BILLED ON 05/07 CR ADJUSTMENT	.00		CCF CANCELLED	6.6
05/07/99	BILLED ON 06/07 CR ADJUSTMENT	.00		CCF CANCELLED	11.0
	BILLED ON 07/08 CR ADJUSTMENT			CCF CANCELLED	10.9
	2533881 34 04/08 0059 0071			CCF CANCELLED	9.8
	GAS DR BTU ADJUST			CCF 1.000	12
	GAS DR COST OF GAS			CCF UNITS	1.2
07/13/99	2533881 28 05/06 0071 0081	16.67		CCF TOT-UNITS	13.2
07/08/99	GAS DR BTU ADJUST	.00		CCF 1.000	10
06/07/99	GAS DR COST OF GAS	.00		CCF UNITS	1.0
05/07/99	2533881 29 06/04 0081 0091 1	.00		CCF TOT-UNITS	11.0
	GAS DR BTU ADJUST			CCF 1.000	10
	GAS DR COST OF GAS			CCF UNITS	0.9
07/13/99	2533881 33 07/07 0091 0100	16.67		CCF TOT-UNITS	10.9
07/08/99	GAS DR BTU ADJUST	.00		CCF 1.000	9
06/07/99	GAS DR COST OF GAS	.00		CCF UNITS	0.8
05/07/99	GAS DR BTU ADJUST	.00		CCF TOT-UNITS	9.8
	GAS DR COST OF GAS	.00			3.79

DATE	AMOUNT	DATE	AMOUNT	NET A/R
07/13/99	16.67	07/08/99	.00	16.67
06/07/99	.00	05/07/99	.00	
05/07/99	.00			
	16.67			

DESCRIPTION	AMOUNT	DESCRIPTION	AMOUNT
UTL TAX	5.46	GRPCP	1.73
TOT DELINQ 08/02 PROJ-LPC	16.67	TOTAL NEW UTILITY CHARGES	7.19
BEFORE 00/00	.00	TOTAL DUE	16.67

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT [REDACTED]
 SVC-START 03/10/99 CRED HIST 9630 ..EXEMPTIONS. [REDACTED]
 SVC-END 07/12/99 DISC -OK HIST 80000 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO

#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090
 0 001 JD CCF 2369849 G 07/12/99 0342 1.000 RS 4820

DATE	AMOUNT	DATE	AMOUNT	NET A/R
07/13/99	.00	07/09/99	1.43	3.04
07/09/99	8.93	06/08/99	19.68	102.46
06/08/99	.00	05/10/99	30.62	20.00
05/10/99	.00		43.23	50.00
	.00		20.00	
	.00		50.00	

DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT
07/13/99	BILLED ON 07/09 CR ADJUSTMENT	16.67	07/09/99	DI PBC BLANK	166.57
07/09/99	GAS DR BTU ADJUST	1.43		LP	.00
06/08/99	GAS DR COST OF GAS	19.68		CCF 1.000	1
05/10/99	GAS DR BTU ADJUST	30.62		CCF UNITS	0.1
05/10/99	GAS DR COST OF GAS	43.23		CCF TOT-UNITS	1.1
07/13/99	GAS DR BTU ADJUST	20.00			0.39
07/09/99	GAS DR COST OF GAS	50.00			

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FND [REDACTED]
 SVC-START 04/30/98 CRED HIST 960630639630 ..EXEMPTIONS. [REDACTED]
 SVC-END 07/12/99 DISC -OK HIST 80000080808 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 05/01/98

#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090
 0 001 JD CCF 2356047 G 07/12/99 4113 1.000 RS 1830

DATE	AMOUNT	DATE	AMOUNT	NET A/R
07/13/99	.00	07/09/99	.00	15.00
07/09/99	.00	06/08/99	.00	106.77
06/08/99	.00	05/10/99	15.00	5.58
05/10/99	20.61		2.38	94.26
	.00		52.28	
	.00		21.37	

DATE	DESCRIPTION	AMOUNT	DATE	DESCRIPTION	AMOUNT
07/13/99	BILLED ON 07/09 CR ADJUSTMENT	16.67	07/09/99	DI PBC BLANK	241.98
07/09/99	GAS DR BTU ADJUST	1.43		LP	.00
06/08/99	GAS DR COST OF GAS	19.68		CCF 1.000	18.4
05/10/99	GAS DR BTU ADJUST	30.62		CCF UNITS	12
05/10/99	GAS DR COST OF GAS	43.23		CCF TOT-UNITS	13.0
07/13/99	GAS DR BTU ADJUST	20.00			4.95
07/09/99	GAS DR COST OF GAS	50.00			

DATE	AMOUNT	DATE	AMOUNT	NET A/R
07/13/99	.00	07/09/99	.00	15.00
07/09/99	.00	06/08/99	.00	106.77
06/08/99	.00	05/10/99	15.00	5.58
05/10/99	20.61		2.38	94.26
	.00		52.28	
	.00		21.37	

DESCRIPTION	AMOUNT	DESCRIPTION	AMOUNT
NSFC	15.00	NSFA	106.77
LPC	5.58	UTL	94.26
RVC BILL FULL SALES	15.00	RVC PREV-BAL	0.00
RVC PURCHASE	15.00	RVC CREDITS	0.00
NEW RVC BALANCE	15.00	FIN-CHG	0.00
		REQ-PMT	0.00

CONFIDENTIAL

Continue on next pg.

TAX UTIL 1.46 GRPC 0.47 TOTAL 1.93
TOTAL NEW UTILITY CHARGES 5.37-
OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99 .00 BEFORE 00/00 **TOTAL DUE 236.61

3

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FM [REDACTED] CT [REDACTED] CY [REDACTED]
SVC-STRT 04/05/99 CRED HIST 630 ..EXEMPTION [REDACTED]
SVC-END 07/12/99 DISC -OK HIST 8000 ST CTY OTH LP [REDACTED]
EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RVC N-A DATE-LAST 07/13/99 DI
*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090 G801 BILLED ON 07/09 CR ADJUSTMENT CCF CANCELLED 5.4 11.88-
0 001 JD CCF 2455219 G 07/12/99 3078 1.000 RS 1550 G801 2455219 35 07/12 3075 3078 2 CCF 1.000 3 8.71
GAS DR BTU ADJUST CCF UNITS 0.3
GAS DR COST OF GAS CCF TOT-UNITS 3.3 1.26

07/13/99 07/09/99 06/08/99 05/10/99 NET A/R
.00 .68 .52 .00 1.20 LPC
11.11 .00 10.07 14.44 35.62 UTL
.00 .00 .00 20.00 20.00 CCC CUST CONNECT NO.2695690 BALANCE 20.00
.00 .00 .00 46.00 46.00 DEP DEPOSIT NO.2695690 BALANCE 46.00
TAX UTIL 0.89 GRPC 0.25

11.11 .68 10.59 80.44 102.82 TOT DELINQ 08/02 PROJ-LPC TOTAL NEW UTILITY CHARGES 1.14
OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99 .00 BEFORE 00/00 **TOTAL DUE 102.82

4

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FM [REDACTED] CT [REDACTED] CY [REDACTED]
SVC-STRT 02/08/99 CRED HIST 99630 ..EXEMPTION [REDACTED]
SVC-END 07/12/99 DISC -OK HIST 800000 ST CTY OTH LP [REDACTED]
EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RVC N-A DATE-LAST 07/13/99 DI
*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090 G801 BILLED ON 07/09 CR ADJUSTMENT CCF CANCELLED 14.2 19.81-
0 001 JD CCF 2458326 G 07/12/99 3473 1.000 RS 1430 G801 2458326 35 07/12 3462 3473 2 CCF 1.000 11 13.21
GAS DR BTU ADJUST CCF UNITS 1.0
GAS DR COST OF GAS CCF TOT-UNITS 12.0 4.57

07/13/99 07/09/99 06/08/99 05/10/99 NET A/R
.00 1.34 .00 1.49 2.83 LPC
19.62 .00 27.77 40.00 87.39 UTL
.00 .00 .00 20.00 20.00 CCC CUST CONNECT NO.2651586 BALANCE 20.00
TAX UTIL 1.40 GRPC 0.44

19.62 1.34 27.77 61.49 110.22 TOT DELINQ 08/02 PROJ-LPC TOTAL NEW UTILITY CHARGES 1.84
OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99 .00 BEFORE 00/00 **TOTAL DUE 110.22

5

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FM [REDACTED] CT [REDACTED] CY [REDACTED]
SVC-STRT 02/06/99 CRED HIST 99630 ..EXEMPTIONS [REDACTED]
SVC-END 07/12/99 DISC -OK HIST 800000 ST CTY OTH LP [REDACTED]
EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RVC N-A DATE-LAST 07/09/99 DI
*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090 G801 2409460 4 07/12 3164 3167 2 CCF 1.000 3 8.71
0 001 JD CCF 2409460 G 07/12/99 3167 1.000 RS 2930 GAS DR BTU ADJUST CCF UNITS 0.3
GAS DR COST OF GAS CCF TOT-UNITS 3.3 1.16

07/13/99 07/09/99 06/08/99 05/10/99 NET A/R
.00 1.21 .75 1.00 2.96 LPC
11.01 12.20 29.54 29.11 81.86 UTL
.00 .00 .00 20.00 20.00 CCC CUST CONNECT NO.2652994 BALANCE 20.00
.00 .00 .00 50.00 50.00 DEP DEPOSIT NO.2652994 BALANCE 50.00
TAX UTIL 0.89 GRPC 0.25

11.01 13.41 30.29 100.11 154.82 TOT DELINQ 08/02 PROJ-LPC TOTAL NEW UTILITY CHARGES 1.24
OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99 .00 BEFORE 00/00 **TOTAL DUE 154.82

***** ALLEN JOHN CT [REDACTED] CY [REDACTED]

CONFIDENTIAL

DIVISION..21...211
DISTRICT..01...211

BILLING REGISTER

CYCLE 07 37

ACCT NO [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 02/12/98 0 46. RVC N-A DATE-LAST 06/10/99 DI LP 1.00
 *G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060
 0 001 JD CCF 2378097 J 05/20/98 1702 1.000 RS 650
 07/13/99 06/10/99 05/12/99 04/13/99 NET A/R
 1.00 .99 .97 9.35 12.31 LPC
 .00 .00 .00 55.97 55.97 UTL
 1.00 .99 .97 65.32 68.28 TOT DELINQ 08/02 PROJ-LPC
 OFF SERVICE 00/00/00 07/28/99 08/12/99 CHG-OFF 10/11/99 .00 BEFORE 00/00 **TOTAL DUE 68.28

TOTAL NEW UTILITY CHARGES .00
BEFORE 00/00 **TOTAL DUE 68.28

41-5/1-2/19.6

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT [REDACTED]
 SVC-STRT 10/24/90 CRED HIST 000000003000 ..EXEMPTIONS [REDACTED]
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 01/25/99 0 224. RVC N-A DATE-LAST 06/23/99 DI PBC BLANK PB .00
 *G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378098 33 07/12 54119 54684 CCF 1.000 565 150.52
 0 001 AA CCF 2378098 J 07/12/99 54684 1.000 RS 660 GAS DR BTU ADJUST CCF UNITS 47.8
 GAS DR COST OF GAS CCF TOT-UNITS 612.8 233.01
 07/13/99 06/10/99 05/12/99 04/13/99 NET A/R
 437.33 .00 .00 .00 437.33 UTL
 TAX STATE 23.01 UTIL 19.28 GRRCP 9.59 TOTAL 53.80
 SURTX 1.92
 437.33 .00 .00 .00 437.33 TOT DELINQ 08/02 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 437.33

TOTAL NEW UTILITY CHARGES 437.33
BEFORE 00/00 **TOTAL DUE 437.33

41-5/1-2/19.7

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT [REDACTED]
 SVC-STRT 02/01/99 CRED HIST 000000 ..EXEMPTIONS [REDACTED]
 SVC-END DISC -OK HIST 000000 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 01/25/99 0 224. RVC N-A DATE-LAST 07/12/99 DI PBC BLANK PB .00
 *G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2515572 33 07/12 2744 3051 CCF 1.000 307 89.55
 0 001 AA CCF 2515572 J 07/12/99 3051 1.000 RS 670 GAS DR BTU ADJUST CCF UNITS 26.0
 GAS DR COST OF GAS CCF TOT-UNITS 333.0 126.62
 07/13/99 06/10/99 05/12/99 04/13/99 NET A/R
 246.88 .00 .00 .00 246.88 UTL
 TAX STATE 12.97 UTIL 11.26 GRRCP 5.40 TOTAL 30.71
 SURTX 1.08
 246.88 .00 .00 .00 246.88 TOT DELINQ 08/02 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 246.88

TOTAL NEW UTILITY CHARGES 246.88
BEFORE 00/00 **TOTAL DUE 246.88

41-5/1-2/19.8

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT [REDACTED]
 SVC-STRT 09/22/98 CRED HIST 000000000000 ..EXEMPTIONS [REDACTED]
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 09/23/98 0 310. RVC N-A DATE-LAST 06/28/99 DI PBC BLANK PB .00
 *G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378100 33 07/12 33688 34077 CCF 1.000 389 108.92
 0 001 AA CCF 2378100 J 07/12/99 34077 1.000 RS 690 GAS DR BTU ADJUST CCF UNITS 32.9
 GAS DR COST OF GAS CCF TOT-UNITS 421.9 160.42
 07/13/99 06/10/99 05/12/99 04/13/99 NET A/R
 307.39 .00 .00 .00 307.39 UTL
 TAX STATE 16.16 UTIL 13.81 GRRCP 6.73 TOTAL 38.05
 SURTX 1.35
 307.39 .00 .00 .00 307.39 TOT DELINQ 08/02 PROJ-LPC .00 BEFORE 00/00 **TOTAL DUE 307.39

TOTAL NEW UTILITY CHARGES 307.39
BEFORE 00/00 **TOTAL DUE 307.39

41-5/1-2/19.9

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED] CT [REDACTED]
 SVC-STRT 03/30/93 CRED HIST 000000000000 ..EXEMPTIONS [REDACTED]
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED]
 EST. -OKAY SENIOR CIT C-DEP 04/06/93 0 800. RVC N-A DATE-LAST 06/18/99 DI PBC BLANK PB .00

TOTAL NEW UTILITY CHARGES .00
BEFORE 00/00 **TOTAL DUE .00

Continue next page

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8

CONFIDENTIAL

DIVISION..21...211
DISTRICT..01...211

ACCT

#G001 RT 830 RC 814 SIC GP 23.0 SVC P-PERM RD-RTE 060 G830 2378101 33 07/12 3394 4447 CCF 1.000 1,053 265.8
0 001 AA CCF 2378101 J 07/12/99 4447 1.000 RS 680 GAS DR BTU ADJUST CCF UNITS 89.2
GAS DR COST OF GAS CCF TOT-UNITS 1142.2 434.3

07/13/99 06/10/99 05/12/99 04/13/99 NET A/R 797.64 UTL 797.64
797.64 .00 .00 .00 TAX STATE 42.01 UTIL 34.47 GRPCP 17.50 TOTAL 97.41
3.50

797.64 .00 .00 .00 797.64 TOT DELINQ 08/02 PROJ-LPC TOTAL NEW UTILITY CHARGES 797.64
.00 BEFORE 00/00 **TOTAL DUE 797.64

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT
SVC-STRT 09/09/98 CRED HIST 6303030000 ..EXEMPT
SVC-END DISC -OK HIST 0000000000 ST CTY OTH LP
EST. -OKAY SENIOR CIT C-DEP 09/11/98 0 250 ... RVC N-A DATE-LAST 06/10/99 DI BT NORMAL BIL
#G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378102 33 07/12 2866 3061 CCF 1.000 195 309.83
0 001 AA CCF 2378102 J 07/12/99 3061 1.000 RS 720 GAS DR BTU ADJUST CCF UNITS 16.6 LP 4.64
GAS DR COST OF GAS CCF TOT-UNITS 211.6 63.10

07/13/99 06/10/99 05/12/99 04/13/99 NET A/R
4.64 2.33 .00 .00 6.97 LPC
164.25 152.29 155.21 .00 471.75 UTL
TAX STATE 8.61 UTIL 7.77 GRPCP 3.59 TOTAL 20.69
0.72

168.89 154.62 155.21 .00 478.72 TOT DELINQ 08/02 PROJ-LPC TOTAL NEW UTILITY CHARGES 164.25
1ST REMINDER .00 BEFORE 00/00 **TOTAL DUE 478.72

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT
SVC-STRT 09/01/98 CRED HIST 0000306300 ..EXEMPT
SVC-END DISC -OK HIST 0000000000 ST CTY OTH LP
EST. -OKAY SENIOR CIT C-DEP 11/11/98 0 46 ... RVC N-A DATE-LAST 06/22/99 DI BT NORMAL BIL
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G801 2378104 33 07/12 0976 0986 CCF 1.000 10 .00
0 001 AA CCF 2378104 J 07/12/99 0986 1.000 RS 730 GAS DR BTU ADJUST CCF UNITS 0.9 LP .00
GAS DR COST OF GAS CCF TOT-UNITS 10.9 12.64

07/13/99 06/10/99 05/12/99 04/13/99 NET A/R
18.54 .00 .00 .00 18.54 UTL
7.98 .00 .00 .00 7.98 CNT CONTRACT NO.9907001 BALANCE 7.98 REQ-PNT 7.98
TAX STATE 0.45 UTIL 1.34 GRPCP 0.42 TOTAL 2.25
0.84

26.52 .00 .00 .00 26.52 TOT DELINQ 08/02 PROJ-LPC TOTAL NEW UTILITY CHARGES 18.54
.00 BEFORE 00/00 **TOTAL DUE 26.52

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT
SVC-STRT 11/23/93 CRED HIST 030003303303 ..EXEMPT
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
EST. -OKAY SENIOR CIT C-DEP 07/13/99 DI BT NORMAL BIL
#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G801 2378105 33 07/12 1136 1142 1 CCF 1.000 6 3.12
0 001 AA CCF 2378105 E 07/12/99 1142 1.000 RS 740 GAS DR BTU ADJUST CCF UNITS 0.5 LP .00
GAS DR COST OF GAS CCF TOT-UNITS 6.5 10.36

07/13/99 06/10/99 05/12/99 04/13/99 NET A/R
11.11 .00 .00 .00 11.11 UTL
TAX UTIL 1.08 GRPCP 0.32 TOTAL 1.40

11.11 .00 .00 .00 11.11 TOT DELINQ 08/02 PROJ-LPC TOTAL NEW UTILITY CHARGES 14.23
.00 BEFORE 00/00 **TOTAL DUE 11.11

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT
SVC-STRT 03/26/90 CRED HIST 000000000030 ..EXEMPT
SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP
BT NORMAL BIL

10

CONFIDENTIAL

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(1)

41-5/1-2 P.1

ACCT NO. [REDACTED] PT LAST-BILL 09 RD CYC 35 BL CYC 27 SERV ENDED 07/12/99
 NAME [REDACTED] STATUS CHARGE OFF LAST-TRAN 09/30/99
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL
 ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1432 **
 BILL FINAL TEN 012 NPAY 07 13 99 DR 8.93-BLL
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 8.93 ACT
 CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = .97 UTIL-TAX REVENUE AMT. = 7.65

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	1.1		.57	DR	NO. DAYS 4 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.1		.00	DR	BTU DOLLAR ADJ 0.09
COST OF GAS...	1.1		.39	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = .77 GRRCP= .20
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 7.96

4-0 DSDPLY 11 KEY TO NEW SS DSDPLY KEY
 1 Sess-1 172.16.1.30 #S 24/22

Rate @ .35176 41-5/3 P.4

CONFIDENTIAL

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1-2
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1-2
2 P.1

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(2)

41-5/1-2 P:1

ACC [REDACTED] PT LAST-BILL 08 RD CYC 35 BL CYC 27 SERV ENDED 07/12/99
NAM [REDACTED] STATUS CHARGE OFF LAST-TRAN 08/31/99
SERVICE 15520 [REDACTED] PREMISE TYPE RESIDENTIAL
ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1432 **
BILL FINAL TEN 021 NPAY 07 13 99 CR 5.37 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 20.61 ACT
CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 1.93 UTIL-TAX REVENUE AMT. = 14.63

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	13.0		6.73	DR	NO. <u>DAYS 35</u> / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.0		.00	DR	BTU DOLLAR ADJ 0.90
COST OF GAS...	13.0		4.95	DR	

41-5/1-2 P:1

STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = 1.46 GRRCP= .47
SURTXX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.68

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
1 Sess-1 172.16 1.30

CONFIDENTIAL

P.2

Confidential

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3

41-5/1-2 P.2

ACCT [REDACTED] PT LAST-BILL 04 RD CYC 35 BL CYC 25 SERV ENDED 04/05/00
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 04/20/00
SERVICE [REDACTED] -805 PREMISE TYPE RESIDENTIAL
ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1433 **

BILL FINAL TEN 021 NPAY 07 13 99 CR 2.09 BLL
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 11.11 ACT
CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 1.14 UTIL-TAX REVENUE AMT. = 8.94

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	3.3		1.71	DR	NO. DAYS 35 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.3		.00	DR	BTU DOLLAR ADJ 0.28
COST OF GAS...	<u>3.36</u>		1.26	DR	

41-5/1-2/1-1

STATE=EXEMPT =A FRAN =EXEMPT =A
UTIL = .89 GRRCP= .25
SURTXX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 9.97

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
3 Ses 172.16.1.30

CONFIDENTIAL

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1-2
1P.3

Confidential

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(4)

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41-5/1-2 P.2

ACCT [REDACTED] T LAST-BILL 07 RD CYC 35 BL CYC 35 SERV START 02/08/99
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/18/00
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL
 ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1433 **
 BILL FINAL TEN 019 NPAY 07 13 99 CR 2.22 BLL
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 19.62 ACT
 CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 1.84 UTIL-TAX REVENUE AMT. = 14.04

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	12.0		6.21	DR	NO. DAYS 35 NO. MONTHS BILL 1
..W/BTU ADJ OF	1.0		.00	DR	BTU DOLLAR ADJ 0.90
COST OF GAS...	(c) 12.0		(D) 4.57	DR	STATE=EXEMPT =A FRAN =EXEMPT =A
			41-5/1-2/1-1		UTIL = 1.40 GRRCP= .44
					SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 17.78

4-© (A) (B) (C) DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
 1 Sess-1 172.16.1.30

(D)

CONFIDENTIAL

41-5
1-2
17.4

Confidential

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5

41-5/L-2

ACCT [REDACTED] LAST-BILL 09 RD CYC 35 BL CYC 27 SERV ENDED 07/12/99
 NAME [REDACTED] STATUS CHARGE OFF LAST-TRAN 09/30/99
 SERVICE [REDACTED] 605 PREMISE TYPE RESIDENTIAL
 ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1441 **
 BILL FINAL TEN 014 NPAY 07 13 99 DR 11.01 BLL
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 11.01 ACT
 CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230
 TOTAL TAX AMOUNT = 1.14 UTIL-TAX REVENUE AMT. = 8.94

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	3.3		1.71	DR	NO. DAYS 4 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.3		.00	DR	BTU DOLLAR ADJ 0.26
COST OF GAS...	3.3		1.16*	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A
 UTIL = .89 GRRCP= .25
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 9.87

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
 1 Sess-1 172.16.1.30

CONFIDENTIAL

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12.5

Confidential

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8/3/00

(C)

41-5/1-2P.3

NAME KEY [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/25/00
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL
ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1434 **

BILL NORMAL TEN 011 NORM 07 13 99 DR (A) 437.33 BLL

TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 437.33 ACT

CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230

TOTAL TAX AMOUNT = 53.80 UTIL-TAX REVENUE AMT. = 192.84

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	612.8	133.52	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	47.8	.00	DR	BTU DOLLAR ADJ 28.60
COST OF GAS...	(C) 612.8	(D) 233.01	DR	

41-5/1-2/1-1

STATE= 23.01 FRAN =EXEMPT =A
UTIL = 19.28 GRRCP= 9.59
SURTAX= 1.92 EXCIS=EXEMPT =A

TOTAL 383.53

4-© (A) (B) 1 (C) 1 172.16.1.30 TO NEW SS DSPLY KEY #S 24/22

CONFIDENTIAL

41-5
1-2
1P.6

Confidential

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8/3/80

41-5/1-2 P.3

ACCT [REDACTED] CT LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 02/01/99
NAM [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/21/00
SERV [REDACTED] PREMISE TYPE COMMERCIAL
ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1435 **

BILL NORMAL TEN 015 NORM 07 13 99 DR 246.88 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 246.88 ACT
CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 30.71 UTIL-TAX REVENUE AMT. = 112.55

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	333.0		72.55	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	26.0		.00	DR	BTU DOLLAR ADJ 15.55
COST OF GAS...	333.0		126.62	DR	

41-5/1-2/1-1

STATE= 12.97 FRAN =EXEMPT =A
UTIL = 11.26 GRRCP= 5.40
SURTAX= 1.08 EXCIS=EXEMPT =A

TOTAL 216.17

4-@ DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22
1 Sess-1 172.16.1.30

CONFIDENTIAL
41-5
1-2
12.7

Confidential

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41-5/1-2 P. 3

ACCT NO [REDACTED] CT LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 09/22/98
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/24/00
SERV [REDACTED] PREMISE TYPE COMMERCIAL
ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1435 **
BILL NORMAL TEN 012 NORM 07 13 99 DR 307.35 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 307.39 ACT
CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 38.05 UTIL-TAX REVENUE AMT. = 138.06

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	421.9		91.92	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	32.9		.00	DR	BTU DOLLAR ADJ 19.67
COST OF GAS...	421.9		160.42	DR	

41-5/1-2/1-1

STATE= 16.16 FRAN =EXEMPT =A
UTIL = 13.81 GRRCP= 6.73
SURTAX= 1.35 EXCIS=EXEMPT =A

TOTAL 269.34

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

CONFIDENTIAL

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41-5/1-2 P.3

ACCT NO 211 [REDACTED] LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 03/30/93
NAME C [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/12/00
SERVICE 15 [REDACTED] PREMISE TYPE COMMERCIAL
ADDRESS M [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1435 **
BILL NORMAL TEN 011 NORM 07 13 99 DR 797.64 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 797.64 ACT
CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 97.48 UTIL-TAX REVENUE AMT. = 344.74

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	1142.2	248.86	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	89.2	.00	DR	BTU DOLLAR ADJ 53.34
COST OF GAS...	1142.2	434.30	DR	

41-5/1-2/1-1

STATE= 42.01 FRAN =EXEMPT =A
UTIL = 34.47 GRRCP= 17.50
SURTX= 3.50 EXCIS=EXEMPT =A

TOTAL 700.16

4-© DSPY 11 KEY TO NEW SS DSPY KEY
1 Sess-1 172.16.1.30 #S 24/22

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ACCT NO [REDACTED] CT LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 09/09/98
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/12/00
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL
ADDRESS [REDACTED] RENTAL PROP. NO

***** 03-17 UTILITY BILL COMPONENT REVIEW ***** 07/31/00 *** 1436 **
BILL NORMAL TEN 013 NORM 07 13 99 DR 164.25 BLL
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 164.25 ACT
CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230
TOTAL TAX AMOUNT = 20.69 UTIL-TAX REVENUE AMT. = 77.71

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	211.6	46.10	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	16.6	.00	DR	BTU DOLLAR ADJ 9.92
COST OF GAS...	211.6	80.46	DR	

41-5/1-2/1-1

STATE= 8.61 FRAN =EXEMPT =A
UTIL = 7.77 GRRCP= 3.59
SURTX= .72 EXCIS=EXEMPT =A

TOTAL 143.56

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY
1 Sess-1 172.16.1.30 #S 24/22

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CONFIDENTIAL

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1-2
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R. ID: GLC7501

PeopleSoft Financials
JOURNAL ENTRY DETAIL

14 - (2)

Page 1
Run Date 08.Mar.1999
Run Time 9:52:48 AM

Unit: 01
Journal ID: IU0025
Date: 28.Feb.1999

Ledger: ACTUALS
Source: ONL
Reversal: None
Reversal Date:

Foreign Currency: USD
Rate Type:
Effective Date: 28.Feb.1999
Exchange Rate: 1.000000

Description: To Allocate Gas Cost Paid In February

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate	Type	Exchange Rate	Foreign Amount	Base Amount
1	800000	000					Description: Purch. Gas & Fuel - Pga		1.000000			-37,800,682.16 USD	-37,800,682.16 USD
10	231102				02		IU0025 Description: [REDACTED]		1.000000			11,804,940.17 USD	11,804,940.17 USD
11	231105				05		IU0025 Description: Due To/From CGF		1.000000		43-2 / 193	2,410,950.12 USD	2,410,950.12 USD
12	231107				07		IU0025 Description: [REDACTED]		1.000000			54,188.94 USD	54,188.94 USD
13	231108				08		IU0025 Description: [REDACTED]		1.000000			22,304,210.79 USD	22,304,210.79 USD
14	231123				23		IU0025 Description: [REDACTED]		1.000000			271,349.28 USD	271,349.28 USD
15	231124				24		IU0025 Description: D [REDACTED]		1.000000			690,597.98 USD	690,597.98 USD
16	231125				25		IU0025 Description: D [REDACTED]		1.000000			264,444.88 USD	264,444.88 USD

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Jan

CONFIDENTIAL

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Totals for Journal: IU0025 Total Lines: 8 Total Base Debits: 37,800,682.16 Total Base Credits: 37,800,682.16

End of Report

Drum 31.1

Unit	Journal	Date	Acct	Dept	Journal Line Description	Description	Amount	Ref
01	IU0025	1999-02-28	800000	000	Purch. Gas & Fuel - Pga	Purch. Gas & Fuel - Pga	-37,800,682.16	
01	IU0025	1999-02-28	231102		[REDACTED]	[REDACTED]	11,804,940.17	IU0025
01	IU0025	1999-02-28	231105		Due To/From CGF	Due To/From CGF	2,410,950.12	IU0025
01	IU0025	1999-02-28	231107		[REDACTED]	[REDACTED]	54,188.94	IU0025
01	IU0025	1999-02-28	231108		[REDACTED]	[REDACTED]	22,304,210.79	IU0025
01	IU0025	1999-02-28	231123		[REDACTED]	[REDACTED]	271,349.28	IU0025
01	IU0025	1999-02-28	231124		[REDACTED]	Due To/From NUI	690,597.98	IU0025
01	IU0025	1999-02-28	231125		[REDACTED]	Due To/From NUI	264,444.88	IU0025
02	IU0025	1999-02-28	800000	000	Purch. Gas & Fuel - Pga	Purch. Gas & Fuel - Pga	11,804,940.17	
02	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-11,804,940.17	IU0025
05	IU0025	1999-02-28	800710	000	Other Purchases Pipeline	Other Purchases Pipeline	2,410,950.12	
05	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-2,410,950.12	IU0025
07	IU0025	1999-02-28	810001	462	Purch Gas Cost-End Users	Purch Gas Cost-End Users	54,188.94	
07	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-54,188.94	IU0025
08	IU0025	1999-02-28	810001	617	Purch Gas Cost-End Users	Purch Gas Cost-End Users	21,725,987.79	
08	IU0025	1999-02-28	830200	617	Swap Transactions	Swap Transactions	578,223.00	
08	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-22,304,210.79	IU0025
23	IU0025	1999-02-28	800310	000	[REDACTED]	[REDACTED]	271,349.28	
23	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-271,349.28	IU0025
24	IU0025	1999-02-28	800310	000	[REDACTED]	[REDACTED]	690,597.98	
24	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-690,597.98	IU0025
25	IU0025	1999-02-28	800310	000	[REDACTED]	Pu [REDACTED]	264,444.88	
25	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-264,444.88	IU0025

CONFIDENTIAL

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1/2

**National Utility Investments 99
Reconciliation of Paid Invoices
February 28, 1999**

Paid per trial balance (A/P REPORT) \$37,800,682.16
 ADD A/R TO BE RECLASSIFIED
 ADD NATSOURCE invoice in August Log
 ADD PSE&G TSG-0139 in August Log
 LESS NATSOURCE
 LESS DR PETER GANGLI
 LESS INVOICES ON A/P GAS COST NOT ON INV. LOG

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Broker Detail
 \$31,449,368.54 Invoice Log
 \$0.00 Electric Log
 \$578,223.00 Financial Deals
 \$32,027,591.54 Adjusted Total

Total
 \$54,935,646.13
 \$0.00
 \$578,223.00
 \$55,513,869.13

	02	24	25	23	05 City Gas	07	08	02	Total
Total per log	\$16,325,640.63	\$695,317.98	\$422,207.45	\$402,059.89	\$2,838,124.37	\$2,802,927.27	\$32,027,591.54	\$0.00	\$55,513,869.13
Add AP SEP reaccrual	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Add: Unpaid at prior M/E (Prior mth accrual that were paid this mth)	\$0.00	\$0.00	\$44,264.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,264.25
Less: Unpaid at current M/E per the Jan 99 (Unpaid per logs - current mth)	(\$4,506,495.64)		(\$202,026.82)	(\$119.51)	(\$427,174.25)	(1,614)	(\$9,653,170.68)	\$0.00	(\$14,790,601.35)
Less intercompany	\$0.00	(\$4,720.00)	\$0.00	(\$130,591.10)	\$0.00	(\$2,747,123.88)	(\$70,210.07)	\$0.00	(\$2,952,645.06)
LESS [redacted] invoice interface w/comp	(\$14,241.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$14,241.87)
Invoices paid and not recorded in log	\$36.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36.98
Unexplained	\$0.07	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07
Total	\$11,804,940.17	\$690,597.98	\$264,444.88	\$271,349.28	\$2,410,950.12	\$54,188.94	\$22,304,210.79	\$0.00	\$37,800,682.16
							Less Swaps \$578,223.00		
							Less Electric \$0.00	Total per T/B	\$37,800,682.16
							To 810001 617 \$21,725,987.79	Unexplained	\$0.00

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PAID	\$11,804,940.17	\$690,597.98	\$264,444.88	\$271,349.28	\$2,410,950.12	\$54,188.94	\$22,304,210.79	\$0.00	\$0.00	\$37,800,682.16	JE IU0025
ACCRUED	\$4,506,495.64	\$0.00	\$202,026.82	\$119.51	\$427,174.25	\$1,814.45	\$9,653,170.68	\$0.00	\$0.00	\$14,790,601.35	JE IU0026
TOTAL	\$16,311,435.81	\$690,597.98	\$466,471.70	\$271,468.79	\$2,838,124.37	\$56,003.39	\$31,957,381.47	\$0.00	\$0.00	\$52,591,283.51	
(Intercompany Acct Codes)	(800000 000)	(800310 000)	(800310 000)	(800310 000)	(800710 010)	(810001 462)	(810001 617)	(830200 617)	(810011 617)	(810001 000)	

CONFIDENTIAL
4/3/99

NUI CORPORATION - INVOICE LOG
 Flow Month: January, 1999

			Elizabethtown										
Supplier	Flow Month	Invoice Number	Dollars										
226	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0232	\$12,475.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
227	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0303	\$0.00	\$5,168.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
228	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0311	\$28,044.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
229	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0315	\$14,988.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
230	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0328	\$71,593.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
231	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0330	\$134,376.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
232	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0331	\$94,327.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
233	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0366	\$0.00	\$5,293.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
234	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0416	\$0.00	\$0.00	\$0.00	\$28,553.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
235	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0422	\$0.00	\$0.00	\$0.00	\$333.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
236	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1074	\$71,306.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
237	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1096	\$0.00	\$47,936.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
238	NN	Williams Gas Pipelines (Transco)	Jan-99	01-2006	\$0.00	\$358.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
239	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1828	\$0.00	\$419.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
240	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1610	\$0.00	\$287.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
241	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1418	\$0.00	\$2,275.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
242	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1229	\$0.00	\$2,179.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
243	NN	Williams Gas Pipelines (Transco)	Jan-99	01-2302	\$0.00	\$331,149.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total					\$16,325,640.63	\$695,317.98	\$422,207.45	\$402,059.89	\$2,838,124.37	\$2,802,927.27	\$31,457,893.54	\$0.00	\$54,944,171.13

1/23/99

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 2/16

CONFIDENTIAL

NUI CORPORATION - INVOICE LOG

Flow Month: January, 1999

Elizabethtown

Supplier	Flow Month	Invoice Number	Dollars											
136 NN NUI Energy Brokers	Jan-99	1389	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,747,123.88	\$0.00	\$0.00	\$2,747,123.88	Inte d...
137 NN Optimum Energy Brokers	Mar-99	99-610	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77.50	\$0.00	\$77.50	
138 NN Optimum Energy Brokers	Mar-99	99-1139	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77.50	\$0.00	\$77.50	
139 NN PanCanadian Energy Services	Jan-99	INV-99010286	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84,378.59	\$0.00	\$84,378.59	paid in A...
140 NN Penn Fuel Gas, Inc.	Jan-99	0137699-5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,856.23	\$0.00	\$0.00	\$5,856.23	
141 NN Pepco Services, Inc.	Jan-99	003879	\$24,528.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
142 NN PG&E Energy Trading-Gas Corp	Dec-98	E8921	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$176.53)	\$0.00	(\$176.53)	
143 NN PG&E Energy Trading-Gas Corp	Jan-99	E9807	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$483,522.84	\$0.00	\$0.00	\$483,522.84	
144 NN PG&E Energy Trading-Gas Corp	Jan-99	E9628	\$2,339.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$816,438.56	\$0.00	\$816,438.56	
145 NN PG&E Energy Trading-Gas Corp	Jan-99	E9829	\$1,238,876.81	\$75,792.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,250.00	\$0.00	\$12,250.00	
146 NN PG&E Energy Trading-Gas Corp	Jan-99	E9830	\$393,818.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,556,173.15	\$0.00	\$3,556,173.15	8525
147 NN PG&E Energy Trading-Gas Corp	Jan-99	PG&E-ADJ-199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,525.00	\$0.00	\$8,525.00	
148 NN Prebon Energy Inc.	Jan-99	30/0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,097.50	\$0.00	\$6,097.50	
149 NN Producers Energy Marketing	Jan-99	1999010615-1	\$54,588.00	\$0.00	\$9,322.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,760.00	\$0.00	\$6,760.00	
150 NN PSEG	Jan-99	199 517	\$122,120.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,325.00	\$0.00	\$32,325.00	
151 NN PSEG Energy Technologies	Jan-99	1999-84431	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$904.75	\$0.00	\$904.75	
152 TR PVM Oil Associates, Inc.	Nov-98	PVM-10/98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,655.00	\$0.00	\$1,655.00	
153 NN QST Trading Co	Jan-99	QST0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$445,625.00	\$0.00	\$445,625.00	paid in A...
154 NN Sabine Hub Services	Jan-99	063193-9901	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,240.00	\$0.00	\$1,240.00	
155 NN Sempra Energy Trading	Jan-99	SEMPRA0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,150.00	\$0.00	\$12,150.00	paid in A...
156 NN Sonet Marketing	Jan-99	28939	\$6,921.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$299,696.75	\$0.00	\$299,696.75	
157 NN Sonet Marketing	Jan-99	28938	\$47,511.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
158 TR South Jersey Gas Company	Dec-98	SJGC1298	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,134,185.72	\$0.00	\$1,134,185.72	
159 NN South Jersey Gas Company	Jan-99	SOJERSEY0199	\$53,644.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$136,013.58	\$0.00	\$136,013.58	paid in A...
160 NN Southern Company Energy Marketing	Dec-97	199712-I(SCEM)-0641	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,382.25	\$0.00	\$6,382.25	
161 NN Southern Company Energy Marketing	Jan-99	199901-I(SCEM)-0491	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$297,600.00	\$0.00	\$297,600.00	
162 NN Southern Company Energy Marketing	Jan-99	199901-I(SCEM)-0488	\$174,088.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
163 NN Southern Company Energy Marketing	Jan-99	199901-I(SCEM)-0490	\$237,584.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$132,147.88	\$0.00	\$132,147.88	
164 NN Southern Company Energy Marketing	Jan-99	199901-I(SCEM)-0486	\$878,652.18	\$84,661.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$912,074.10	\$0.00	\$912,074.10	
165 NN Sprague Energy Corp	Jan-99	SPRAGUE JAN99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$371,225.00	\$0.00	\$371,225.00	paid in A...
166 NN Sprague Energy Corp	Jan-99	9901077	\$320.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$320.18	paid in A...
167 NN Sprague Energy Corp	Jan-99	991025	\$18,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,470.00	\$0.00	\$40,470.00	paid in A...
168 NN Steuben Gas Storage	Jan-99	019-T04	\$45,533.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
169 NN Superior Natural Gas	Jan-99	129333	\$109,457.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,450.00	\$0.00	\$72,450.00	
170 NN Texas Eastern Transmission	Jan-99	990100376	\$1,032,933.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
171 NN Texas Eastern Transmission	Jan-99	990100905	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
172 NN Texas Eastern Transmission	Jan-99	00049	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
173 NN Texas Gas Transmission	Jan-99	TEXGAS-0199	\$179,741.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
174 NN TPC Corp	Jan-99	SI-199901-0263	\$10,250.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,250.00	paid in A...
175 NN Tractebel Energy Marketing	Jan-99	199901-I-0048	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$823,825.00	\$0.00	\$823,825.00	paid in A...
176 TR TransAct Energy Brokers	Nov-98	9863	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$150.00	\$0.00	\$150.00	
177 TR TransCanada	Nov-98	56834	\$77,540.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77,540.40	paid in A...
178 NN TransCanada Energy Marketing USA	Jan-99	002921	\$0.00	\$0.00	\$9,590.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,590.52	paid in A...
179 NN TransCanada Gas Services	Jan-99	59161	\$0.00	\$0.00	\$144,154.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$144,154.85	paid in A...
180 NN TransCanada Gas Services, Inc.	Jan-99	59857	\$928,521.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$928,521.49	paid in A...

CONFIDENTIAL

✓ = Agree w/ Invoice Supplier + Amount
 ✗ = Invoice Amount + Quarterly agree w/ deal sheets.

NUI CORPORATION - INVOICE LOG

Flow Month: January, 1999

		Elizabethow															
		Supplier	Flow Month	Invoice Number	Dollars												
91	TR	Exxon Company, USA	Jan-99	GS99010126/O	\$187,740.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$134,420.48	\$0.00	\$521,007.32		
92	TR	Exxon Company, USA	Jan-99	GS99010068/O	\$0.00	\$0.00	\$10,253.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,253.50		
93	TR	Exxon Company, USA	Jan-99	GS99010094/O	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,950.00	\$0.00	\$9,950.00		
94	TR	Exxon Company, USA	Jan-99	GS99010167/O	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$381,207.75	ⓐ	\$0.00	\$0.00	\$0.00	\$381,207.75		
95	TR	Fina	Jan-99	9901-0088	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$897,837.50	\$0.00			
96	TR	Fina	Jan-99	9901-0091	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,350,825.00	\$0.00			
97	TR	Fina	Jan-99	9901-0059	\$8,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
98	TR	Fina	Jan-99	9901-0071	\$19,122.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
99	TR	Florida Gas Transmissio	Jan-99	27641	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$119,347.83	ⓑ	\$0.00	\$0.00	\$0.00	\$119,347.83		
100	TR	Florida Gas Transmissio	Jan-99	27661	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$636,188.68	ⓑ	\$0.00	\$0.00	\$0.00	\$636,188.68		
101	TR	Florida Gas Transmissio	Jan-99	27717	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$483,125.06	ⓑ	\$0.00	\$0.00	\$0.00	\$483,125.06		
102	TR	Florida Gas Transmissio	Jan-99	27719	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ⓑ	\$4,701.12	\$8,525.00	\$0.00	\$4,701.12		
103	TR	Florida Gas Transmissio	Jan-99	27739	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$4,900.21	\$0.00	\$0.00	\$4,900.21		
104	NN	Florida Gas Transmissio	Jan-99	27916	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$236.03		\$0.00	\$0.00	\$0.00	\$236.03		
105	NN	Florida Gas Transmissio	Jan-99	27918	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,632.29		\$0.00	\$0.00	\$0.00	\$18,632.29		
106	NN	Florida Gas Transmissio	Jan-99	27984	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,417.07		\$0.00	\$0.00	\$0.00	\$2,417.07		
107	NN	Florida Gas Transmissio	Jan-99	27987	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$992.31	\$0.00	\$992.31		
108	TR	Florida Gas Utility	Jan-99	9901035	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$4,525.00	\$0.00	\$4,525.00		
109	TR	Florida Power & Light	Dec-98	10931	\$2,236.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$2,236.00		
110	TR	Florida Power & Light	Jan-99	10975	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,544.50		\$0.00	\$0.00	\$0.00	\$44,544.50		
111	TR	Florida Power & Light	Jan-99	11017	\$29,728.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$29,728.16			
112	TR	H&N Gas, Ltd.	Jan-99	511740	\$108,185.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$5,340.00	\$113,525.65			
113	TR	Hattiesburg Gas Storage Company	Dec-98	8H251	\$130.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$130.00			
114	TR	Hattiesburg Gas Storage Company	Feb-99	9H118	\$20,152.82	\$1,070.14	\$651.87	\$454.31	\$3,971.06	\$0.00		\$0.00	\$0.00	\$0.00	\$20,152.82		
115	TR	Hess Energy Services	Jan-99	99015644	\$367,737.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$367,737.50			
116	TR	Highland Energy Company	Jan-99	Highland0199	\$0.00	\$0.00	\$7,691.55	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$7,691.55		
117	NN	Idaho Power	Jan-99	H99011028-A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$1,265,945.64	\$0.00	\$1,265,945.64		
118	NN	Idaho Power	Jan-99	H99011036	\$1,359,608.85	\$0.00	\$0.00	\$0.00	\$0.00	\$386,725.00	ⓐ	\$0.00	\$826,200.00	\$0.00	\$2,372,531.85		
119	TR	RCS Energy Marketing	Dec-98	IND001010	\$94,239.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$94,239.40		
120	TR	KN Marketing	Jan-99	073S18449	\$10,389.54	\$0.00	\$0.00	\$0.00	\$0.00	\$46,980.16		\$0.00	\$821,500.00	\$0.00	\$978,869.70		
121	TR	Koch Energy Trading	Jan-99	9011063	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$1,046,250.00	\$0.00	\$1,046,250.00		
122	TR	Murphy Oil USA, Inc.	Jan-99	20041067-0199	\$37,507.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$37,507.60		
123	NN	National Fuel Gas Distribution Corp	Jan-99	4497804	\$73,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$83,950.15	\$0.00	\$157,000.15		
124	NN	National Fuel Gas Supply	Jan-99	OA011961	\$0.00	\$0.00	\$8,516.74	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$8,516.74		
125	NN	National Fuel Gas Supply	Jan-99	OA011958	\$141,664.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$141,664.95		
126	NN	National Fuel Gas Supply	Jan-99	OA011990	\$111,459.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$111,459.39		
127	NN	Natsource	Nov-98	none	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$1,174.52	\$0.00	\$1,174.52		
128	NN	Natsource	Oct-98	Nat10-98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$1,811.25	\$0.00	\$1,811.25		
129	NN	Natsource	Jan-99	NATSOURCE0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$7,005.00	\$0.00	\$7,005.00		
130	NN	Nesi Energy Marketing	Jan-99	NESI-ADJ-1998	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$96,121.85	\$0.00	\$96,121.85		
131	NN	New Jersey Natural Gas Company	Jan-99	NJN-01-0299	\$16,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$409,112.52	\$0.00	\$425,612.52		
132	NN	NJR Energy Services Co.	Jan-99	NUI0119990210	\$25,200.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$25,200.00		
133	NN	Noble Gas Marketing, Inc.	Jan-99	99010101-00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$273,962.50	\$0.00	\$273,962.50		
134	JW	NUI - ETG	Jan-99	1998020915	\$0.00	\$0.00	\$0.00	\$12,691.10	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$12,691.10		
135	NN	NUI Energy	Jan-99	NUIE 0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$70,210.07	\$0.00	\$70,210.07		

COMPTON
2/83

InterGen

PBC

NUI CORPORATION - INVOICE LOG

Flow Month: January, 1999

Florida
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				Elizabethtown									
	Supplier	Flow Month	Invoice Number	Dollars									
1	TR AGM	Jan-99	6481	\$0.00								\$116.25	\$0.00
2	TR Altra Streamline	Jan-99	427231	\$197,405.50			\$7,566.00					\$0.00	\$1,327,817.50
3	TR Altra Streamline	Jan-99	427231-TF	\$382.44			\$13.26					\$1,078.44	\$1,462.14
4	TR Amerada Hess Corp	Dec-98	130301	<u>\$13,825.35</u>			\$0.00					<u>\$192.00</u>	<u>\$14,017.35</u> paid in Mr
5	NN Amerada Hess Corp	Jan-99	180268	\$0.00			\$0.00					<u>\$2,337.50</u>	
6	TR Amerada Hess Corp	Nov-98	24794-001	\$0.00			\$0.00					<u>\$3,985.34</u>	\$3,985.34 -> paid in Mr
7	TR AmeriGas-Bordentown	Jan-99	442301	\$843.21			\$0.00					\$0.00	\$843.21 -> paid in Mr
8	TR AmeriGas-Bordentown	Jan-99	439734	\$1,486.94			\$0.00					\$0.00	\$1,486.94 -> paid in Mr
9	TR AmeriGas-Clinton	Jan-99	284214	\$325.69			\$0.00					\$0.00	\$325.69 -> paid in Mr
10	TR AmeriGas-Fredon	Jan-99	225401	\$540.93			\$0.00					\$0.00	\$540.93 -> paid in Mr
11	TR AmeriGas-Fredon	Jan-99	225402	\$1,721.91			\$0.00					\$0.00	\$1,721.91 -> paid in Mr
12	TR AmeriGas-Fredon	Jan-99	225315	\$1,447.49			\$0.00					\$0.00	\$1,447.49 -> paid in Mr
13	TR AmeriGas-Fredon	Jan-99	225845	\$1,327.33			\$0.00					\$0.00	\$1,327.33 -> paid in Mr
14	TR AmeriGas-Fredon	Jan-99	225844	\$2,339.22			\$0.00					\$0.00	\$2,339.22 -> paid in Mr
15	TR AmeriGas-Fredon	Jan-99	224847	\$2,394.77			\$0.00					\$0.00	\$2,394.77 -> paid in Mr
16	TR AmeriGas-Fredon	Jan-99	224668	\$949.09			\$0.00					\$0.00	\$949.09 -> paid in Mr
17	TR AmeriGas-Fredon	Jan-99	224669	\$1,369.77			\$0.00					\$0.00	\$1,369.77 -> paid in Mr
18	TR AmeriGas-Fredon	Jan-99	225982	\$244.69			\$0.00					\$0.00	\$244.69 -> paid in Mr
19	TR AmeriGas-Fredon	Jan-99	226327	\$2,081.10			\$0.00					\$0.00	\$2,081.10 -> paid in Mr
20	TR AmeriGas-Fredon	Jan-99	226051	\$404.30			\$0.00					\$0.00	\$404.30 -> paid in Mr
21	TR AmeriGas-Fredon	Jan-99	226328	\$1,181.33			\$0.00					\$0.00	\$1,181.33 -> paid in Mr
22	TR AmeriGas-Fredon	Jan-99	441743	\$1,861.85			\$0.00					\$0.00	\$1,861.85 -> paid in Mr
23	TR AmeriGas-Fredon	Feb-99	227721	\$1,863.50			\$0.00					\$0.00	\$1,863.50 -> paid in Mr
24	TR Amoco	Jan-99	501361	\$368,900.00			\$0.00					\$0.00	\$368,900.00
25	TR Amoco	Jan-99	501218	\$45,775.00			\$0.00			X	✓ \$41,990.00 (A)	\$0.00	\$45,775.00
26	TR Amoco	Jan-99	501473	\$0.00			\$0.00				✓ \$53,438.53 (B)	\$0.00	\$0.00
27	TR APB Energy, Inc.	Jan-99	8866	\$0.00			\$0.00					\$295.00	\$0.00
28	NN Aquila Energy Marketing	Jan-99	37610 A99	\$16,529.40			\$0.00					\$1,275,014.96	\$16,529.40
29	TR Atlas Gas Marketing	Jan-99	INVG9178	\$0.00			\$0.00					\$52,049.31	\$0.00
30	TR Atlas Gas Marketing	Jan-99	INVG9175	\$0.00			\$0.00					\$38,982.50	\$0.00
31	TR Belden & Blake	Jan-99	Belden & Blake 0199	\$0.00			\$30,732.00					\$0.00	\$0.00
32	TR BTU Brokers	Jan-99	BTU99011916NUG	\$0.00			\$0.00					\$1,357.50	\$0.00
33	TR CHOICE!	Jan-99	1261	\$0.00			\$0.00					\$70.00	\$0.00
34	TR CHOICE!	Jan-99	1371	\$0.00			\$0.00					\$140.00	\$0.00
35	TR CNG Transmission	Jan-99	402000199	\$276,637.90			\$0.00					\$0.00	\$276,637.90
36	TR CNG Transmission	Jan-99	403940199	\$182,759.42			\$0.00					\$0.00	\$182,759.42
37	TR CNG Transmission	Jan-99	403950199	\$9,677.40			\$0.00					\$0.00	\$9,677.40
38	TR CNG Transmission	Jan-99	402010199	\$36,607.38			\$0.00					\$0.00	\$36,607.38
39	NN Coast Energy Group	Jan-99	211220	\$16,020.00			\$0.00					\$1,390,737.50	\$16,020.00
40	TR Colonial Energy, Inc.	Dec-98	199812-00611	\$0.00			\$0.00					\$356.70	\$0.00
41	TR Colonial Energy, Inc.	Jan-99	199901-00631	\$180,190.50			\$0.00					\$26,926.48	\$180,190.50
42	TR Columbia Energy Services	Jan-99	0199901-INV-0528	\$0.00			\$0.00					\$1,273,237.50	\$0.00
43	TR Columbia Energy Services	Jan-99	0199901-INV-0047	\$21,800.00			\$0.00					\$0.00	\$21,800.00
44	TR Columbia Energy Services	Jan-99	0199901-INV-0352	\$0.00			\$0.00					\$357,368.00	\$0.00
45	TR Columbia Energy Services	Jan-99	0199901-INV-0522	\$253,521.48			\$0.00				✓ \$10,850.00 (C)	\$290,792.50	\$253,521.48

CONFIDENTIAL
12-2

✓ = agreed in invoice Supplier & amount X = Invoice quantity agreed with Quantity on deal sheet.

F

NUI Physical Trading Deal Sheet

Deal # No 23948

Sale or Purchase

Print Confirm? Yes or No

Deal date: 1/5/99 Flow dates: From: 1/6/99 To: 1/6/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elktion <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: _____

Counterparty: Dynegy

Contact: Jenney

If new contact,
Phone: _____

Fax: _____

Pricing:

Commodity Price: [Redacted]

Demand Price: _____

Price type:

Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
(if not fixed)

Transporter: FT Quantity: [Redacted] Location: CSX

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

CONFIDENTIAL

43-2
2-1-99
Inputted: [Signature]



NUI Physical Trading Deal Sheet

Deal #

No 23872

 Sale or Purchase

Print Confirm?

 Yes or No

1999 JUN -5 10:15

Deal date: 1/4 Flow dates: From: 1/5 To: 1/5

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: <u>to</u> Counterparty: <u>Dynegy</u> Contact: <u>Sherry Davis</u> If new contact, Phone: _____ Fax: _____	Pricing: Commodity Price: <u>[REDACTED]</u> Demand Price: _____ Price type: <input type="checkbox"/> Combo <input type="checkbox"/> GDA <input type="checkbox"/> LD <input type="checkbox"/> Estimate <input type="checkbox"/> IF-FOM <input type="checkbox"/> Nymex trigger <input type="checkbox"/> Fixed <input type="checkbox"/> L3D <input type="checkbox"/> Other Price point: _____ (if not fixed)
--	--

Transporter: Flet Quantity: [REDACTED] Location: 5+8

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

CONFIDENTIAL

1/3-2
2-1p3

Inputted: [Signature]

NUI Physical Trading Deal Sheet

Deal # **No 22464**

Sale or Purchase

Print Confirm? Yes or No

Deal date: 12-29 Flow dates: From: 1-1 To: 1-31-99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: zth

Counterparty: PG & E Energy

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing:

Commodity Price: [REDACTED]

Demand Price: _____

Price type:

Combo GDA LD
 Estimate F-FOM Nymex trigger
 Fixed L3D Other

Price point: 2-1 FGT
(if not fixed)

Transporter: FGT Quantity: [REDACTED] Location: NUCLEUS

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1	FGT	5034	1		NUCLEUS	5347			
2						5328			
3			1821						
4			v2			29			

Comments: _____

Link to deal sheet #: _____

Handwritten calculations:
 $3254 + 153,613 = 157,367$
 $15297 + 153,613 = 155,140$

CONFIDENTIAL

Inputted: [Signature]

43-2
2-2-93

NUI Trader: NPC Revision Date: 2/4/99
 Counterparty: PG&E



Physical Trading Deal Change Sheet

(P)

Original Deal #: 22464
 Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

1999 FEB -3 CHANGE TO:

Flow dates: From: 1/1/99 To: 1/31/99

Flow dates: From: _____ To: _____

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eklon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input checked="" type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eklon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT
 Quantity: _____
 Location: Nueces

Pricing:
 Commodity Price: _____
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point:
 (if not fixed) _____

Transporter: _____
 Quantity: _____
 Location: _____

Pricing:
 Commodity Price: _____
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point:
 (if not fixed) _____

CONFIDENTIAL

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	████████							
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:							████████	
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	████████							
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:	████████							
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:	████████						████████	
Price:								
Day:	25	26	27	28	29	30	31	
Volume:	████████							
Price:								

43-2
1-2-99

Comments: _____
 Link to deal sheet #: _____

Comments: TOTAL FOR FUTURE
 Link to deal sheet #: 22465



R ID: GLC7501

PeopleSoft Financials
JOURNAL ENTRY DETAIL

14 - (L)

Page No: 1
Run Date: 05.May.1999
Run Time: 3:52:06 PM

Unit: 01
Journal ID: IU0025
Date: 30.Apr.1999

Ledger: ACTUALS
Source: ONL
Reversal: None
Reversal Date:

April

Foreign Currency: USD
Rate Type:
Effective Date: 30.Apr.1999
Exchange Rate: 1.000000

Description: To Allocate Gas Cost Paid In Apr

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amount
1	800000	000					Description: Purch. Gas & Fuel - Pga			1.000000	-47,101,401.02 USD	-47,101,401.02 USD
11	231102					02	IU0025 Description: [REDACTED]			1.000000	13,918,097.06 USD	13,918,097.06 USD
12	231105					05	IU0025 Description: Due To/From CGF		<i>43-2</i>	1.000000	3,080,528.09 USD	3,080,528.09 USD
13	231107					07	IU0025 Description: [REDACTED]		<i>43-2</i>	1.000000	55,155.17 USD	55,155.17 USD
14	231108					08	IU0025 Description: [REDACTED]			1.000000	28,746,990.27 USD	28,746,990.27 USD
15	231123					23	IU0025 Description: [REDACTED]			1.000000	258,668.86 USD	258,668.86 USD
16	231124					24	IU0025 Description: [REDACTED]			1.000000	599,466.27 USD	599,466.27 USD
17	231125					25	IU0025 Description: [REDACTED]			1.000000	442,495.30 USD	442,495.30 USD

CONFIDENTIAL

43-2
W

POSTED
5/6/99

Xm

Totals for Journal: IU0025

Total Lines: 8

Total Base Debits: 47,101,401.02

Total Base Credits: 47,101,401.02

SEE NUI JE 1U0025 FOR COMPLETE DETAILS OF LOG
 National Utility Investors
 Reconciliation of Paid Invoices
 April 30, 1999

Page

Paid per trial balance (A/P REPORT) \$47,101,401.02
 ADD A/R TO BE RECLASSIFIED
 ADD NATSOURCE invoice in August Log
 ADD PSE&G TSG-0139 in August Log
 LESS NATSOURCE
 LESS DR PETER GANGLI
 LESS INVOICES ON A/P GAS COST NOT ON INV LOG

43-2
503/2

Broker Detail		Total
\$28,684,975.21	Invoice Log	\$47,170,444.17
\$0.00	Electric Log	\$0.00
\$33,225.00	Financial Deals	\$33,225.00
<u>\$28,718,200.21</u>	Adjusted Total	<u>\$47,203,669.17</u>

	02	24	25	23	05 City Gas	07	08	02	Total	
Total per log	\$13,756,569.43	\$599,466.27	\$406,481.10	\$322,088.78	\$3,165,807.22	\$60,902.16	\$28,718,200.21	\$174,174.00	\$47,203,669.17	
Current Inv Paid in Prior Month	(\$231,742.00) ✓	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$231,742.00)	
Add Unpaid at prior M/E (Prior mth accrual that were paid this mth)	\$8,550.41 ✓	\$0.00	\$36,062.55	(\$2,819.26)	\$105,110.82	\$0.00	\$0.00	\$0.00	\$146,904.52	
Less Unpaid at current M/E per the Jun98 (Unpaid per logs - current mth)	(\$18,242.83) ✓	\$0.00	(\$48.35)	\$4,349.18	(\$190,389.95)	\$0.00	(\$62,184.66) ✓	\$0.00	(\$286,516.61)	
Less Intercompany	\$0.00	\$0.00	\$0.00	(\$64,929.84) ✓	\$0.00	(\$5,746.99) ✓	(\$82,277.64) ✓	\$0.00	(\$152,954.47)	
LESS Invoice interface w/comp	(\$10,301.20) ✓	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,301.20)	
Invoices paid and not recorded in log	\$2,169.25 ✓	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$173,252.36	\$0.00	\$236,920.00	
Unexplained	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	<u>\$13,507,003.06</u>	<u>\$599,466.27</u>	<u>\$442,495.30</u>	<u>\$258,668.86</u>	<u>\$3,080,528.09</u>	<u>\$55,155.17</u>	<u>\$28,746,990.27</u>	<u>\$0.00</u>	<u>\$411,094.00</u>	<u>\$47,101,401.02</u>

43-2
3

Less Swaps	\$33,225.00	Total per T/B	\$47,101,401.02
Less Electric	\$0.00		
To 810001 617	<u>\$28,713,765.27</u>	Unexplained	\$0.00

PAID	\$13,507,003.06	\$599,466.27	\$442,495.30	\$258,668.86	\$3,080,528.09	\$55,155.17	\$28,746,990.27	\$0.00	\$411,094.00	\$47,101,401.02	JE 1U0025
ACCRUED	\$18,242.83	\$0.00	\$48.35	(\$4,349.18)	\$190,389.95	\$0.00	\$62,184.66	\$0.00	\$0.00	\$266,516.61	JE 1U0026
TOTAL	<u>\$13,525,245.89</u>	<u>\$599,466.27</u>	<u>\$442,543.65</u>	<u>\$254,319.68</u>	<u>\$3,270,918.04</u>	<u>\$55,155.17</u>	<u>\$28,809,174.93</u>	<u>\$0.00</u>	<u>\$411,094.00</u>	<u>\$47,387,917.83</u>	

(Intercompany Acct Codes) (800000 000) (800310 000) (800310 000) (800310 000) (800710 010) (810001 462) (810001 617) Brokers
 (830200 617) Swaps
 (810011 617) Peco
 (810001 000) Electric

REACCRUED
CONFIDENTIAL

NUI Physical Trading Deal Sheet

Deal # 02662

A

Sale or Purchase

NUI Print Confirm? Yes or No

Deal date: 3-22-99 Flow dates: 1999 MAR 24 P 12: 13
 From: 3-3-99 To: 3-31-99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: JP (MPC)
 Counterparty: EXXON
 Contact: JULIE SCHMIDT
 If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price: [REDACTED]
 Demand Price: [REDACTED]

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point:
 (if not fixed) _____

Transporter: FGT Quantity: [REDACTED] Location: MOBILE BAY

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below **if known** (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1			<u>Zone</u>		[REDACTED]				
2					[REDACTED]				
3									
4									

Comments: * PRICE IS INSIDE FIRM FGT 2-3 w/ GDA FGT-2-3
PLUS 25% OF DIER WHICH IS CREATED

Link to deal sheet #: 26625 (CGF)

Handwritten notes:
 dig between
 the two
 purchase
 the line

43.2
 518
 Inputted: **CONFIDENTIAL**

NUI Trader: 3

Revision Date: 4/22/99



Physical Trading Deal Change Sheet

Original Deal #: 26624

Counterparty: Exxon

(P)

Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 3/1/99 To: 3/31/99

Flow dates: From: _____ To: _____

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Ekzabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking					

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Ekzabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking					

Transporter: FGT
Quantity: _____
Location: Mobile Bay

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Broker Name: _____
Total Fee: _____

Price point:
(if not fixed) _____

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price:
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Broker Name: _____
Total Fee: _____

Price point:
(if not fixed) _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

Comments: update to estimated price.
Link to deal sheet #: 26625 (CGF)

CONFIDENTIAL

3/24
5/1/99

(A)

NUI Physical Trading Deal Sheet

(Handwritten initials)

Deal # 02552

Sale or Purchase

Print Confirm? Yes or No

1999 FEB 25 11:54

Deal date: 2/24/99 Flow dates: From: 3/1/99 To: 3/31/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input checked="" type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input checked="" type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> Ose <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: _____
 Counterparty: Exxon
 Contact: MA77
 If new contact,
 Phone: _____
 Fax: _____

Pricing: (A)
 Commodity: _____
 Demand Price: _____
 Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other
 Price point: _____
 (if not fixed)

Transporter: FL7 Quantity: _____ Location: MURKIN BAY

Broker Name: _____ Total Fee for entire term: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

 Link to deal sheet #: _____

CONFIDENTIAL

(A) Price on deal sheets is not always available - Need to look up what each code means to determine the exact price

Inputted: _____
 43-2
 519575

CONFIDENTIAL

John

R ID: GLC7601

PeopleSoft Financials
JOURNAL ENTRY DETAIL

14 - (J)

Page 1
Run Date 01.Jul.1999
Run Time 9:46:42 AM

Unit: 01
Journal ID: IU0025
Date: 30.Jun.1999

Ledger: ACTUALS
Source: ONL
Reversal: None
Reversal Date:

Foreign Currency: USD
Rate Type:
Effective Date: 30.Jun.1999
Exchange Rate: 1.000000

Description: To Allocate Gas Cost Paid In June

Line #	Account	Dept	Product	Project ID	Abuse	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amount
1	800000	000					Description: Purch. Gas & Fuel - Pga			1.000000	-13,033,707.01 USD	-13,033,707.01 USD
25	231102				02		IU0025 Description: [REDACTED]			1.000000	5,267,805.99 USD	5,267,805.99 USD
26	231105				05		IU0025 Description: Due To/From CGF	43-2 7		1.000000	1,367,701.50 USD 43-289	1,367,701.50 USD
27	231107				07		IU0025 Description: [REDACTED]			1.000000	107,749.68 USD 43-289	107,749.68 USD
28	231108				08		IU0025 Description: [REDACTED]			1.000000	5,239,790.13 USD	5,239,790.13 USD
29	231123				23		IU0025 Description: [REDACTED]			1.000000	88,984.33 USD	88,984.33 USD
30	231124				24		IU0025 Description: [REDACTED]			1.000000	630,268.22 USD	630,268.22 USD
31	231125				25		IU0025 Description: [REDACTED]			1.000000	331,407.16 USD	331,407.16 USD

July

6/30/99
CONFIDENTIAL

POSTED
7/6/99

X/m nm

SEE NUJ JE IU0025 FOR COMPLETE DETAILS OF LOG
 National Utility Investors
 Reconciliation of Paid Invoices
 June 30, 1999

Handwritten initials/signature

Paid per trial balance (A/P REPORT) \$13,033,707.01
 ADD: A/R TO BE RECLASSIFIED
 ADD: NATSOURCE invoice in August Log
 ADD: PSE&G TSG-0139 in August Log
 LESS: NATSOURCE
 LESS: DR PETER GANGLI
 LESS: INVOICES ON A/P GAS COST NOT ON INV. LOG

	02	24	25	23	05 City Gas	07	08	08-08	Total
<u>\$13,033,707.01</u>									
Total per log	\$13,482,508.91	\$830,961.22	\$397,864.00	\$229,227.88	\$3,747,213.39	\$289,325.36	\$27,085,275.90	\$1,375,275.87	\$47,223,652.61
Current Inv Paid In Prior Month		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Add: Unpaid at prior M/E Prior mth accrual that were paid this mth)	\$389.17	\$0.00	\$8,484.82	(\$249.12)	\$0.00	\$0.00	\$0.00	\$0.00	\$8,584.87
Less: Unpaid at current M/E per the Jun98 (Unpaid per logs - current mth)	(\$8,211,917.39)	(\$693.00)	(\$74,921.66)	(\$139,994.41)	(\$2,379,511.89)	(181,576)	(\$22,135,517.43)	(\$1,085,244.21)	(\$34,209,375.67)
Less: Intercompany		\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LES [redacted] ice interface w/comp	(\$3,154.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,154.01)
Invoices paid and not recorded in log	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00		\$0.00	\$0.00
Unexplained	(\$0.69)	\$0.00	\$0.00	0	\$0.00	\$0.00		\$0.00	(\$0.69)
Total	\$5,267,805.99	\$630,268.22	\$331,407.16	\$88,984.33	\$1,367,701.50	\$107,749.68	\$4,949,758.47	\$290,031.66	\$13,033,707.01
							Less Swaps \$12,150.00		
							Less Electric \$0.00	Total per T/B	\$ 13,033,707.01
							To 810001 617 \$4,937,608.47	Unexplained	\$0.00
PAID	\$5,267,805.99	\$630,268.22	\$331,407.16	\$88,984.33	\$1,367,701.50	\$107,749.68	\$4,949,758.47	\$290,031.66	\$13,033,707.01
ACCRUED	\$8,211,917.39	\$693.00	\$74,921.66	\$139,994.41	\$2,379,511.89	\$181,575.68	\$22,135,517.43	\$1,085,244.21	\$34,209,375.67
TOTAL	\$13,479,723.38	\$830,961.22	\$406,328.82	\$228,978.74	\$3,747,213.39	\$289,325.36	\$27,085,275.90	\$1,375,275.87	\$47,243,082.68
(Intercompany Acct Codes)	(800000 000)	(800310 000)	(800310 000)	(800310 000)	(800710 010)	(810001 462)	(810001 617) (830200 617) (810011 617) (810001 000)		(800000 000)

Handwritten: 43.2 / 8

Handwritten: 43.2 / 6

CONFIDENTIAL

Handwritten: 23.2 / 2

SEE NUI JE IU0025 FOR COMPLETE DETAILS OF LOG
 National Utility Investors
 Reconciliation of Paid Invoices
 June 30, 1999

Handwritten initials

File Revgas/EH98/NUIPD/RECONNOV98

Paid per trial balance (A/P REPORT) \$13,033,707.01
 ADD: A/R TO BE RECLASSIFIED
 ADD: NATSOURCE invoice in August Log
 ADD: PSE&G TSG-0139 in August Log
 LESS: NATSOURCE
 LESS: DR.PETER GANGLI
 LESS: INVOICES ON A/P GAS COST NOT ON INV. LOG

Broker Detail	Total
\$27,071,170.90 Invoice Log	\$47,223,547.51
\$0.00 Electric Log	\$0.00
\$12,150.00 Financial Deals	\$12,150.00
\$27,083,320.90 Adjusted Total	\$47,235,697.51

	02	25	23	05 City Gas	07	06	08	08	Total
Total per log	\$13,482,508.81	\$430,981.22	\$397,864.00	\$229,227.88	\$3,747,213.39	\$289,325.36	\$27,085,278.90	\$1,378,278.87	\$47,237,652.51
Current Inv. Paid In Prior Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Add: Unpaid at prior M/E (Prior mth accrual that were paid this mth)	\$389.17	\$0.00	\$8,464.82	(\$249.12)	(\$2,379,511.89)	(\$181,576)	(\$22,135,517.43)	(\$1,085,244.21)	(\$34,209,375.87)
Less: Unpaid at current M/E per the Jun98 (Unpaid per logs - current mth)	(\$8,211,917.39)	(\$693.00)	(\$74,921.66)	(\$139,994.41)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Less: Intercompany		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,154.01)
LE Invoice interface w/comp	(\$3,154.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Invoices paid and not recorded in log	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.69)
Unexplained	(\$0.69)	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$13,033,707.01
Total	\$5,267,805.99	\$630,268.22	\$331,407.16	\$88,984.33	\$1,367,701.50	\$107,749.68	\$4,949,758.47	\$290,031.66	\$0.00

Handwritten circled note: 43-2 / 7-28-99

Less Swaps	\$12,150.00	Total per T/B	\$13,033,707.01
Less Electric	\$0.00	Unexplained	\$0.00
To 810001 617	\$4,937,608.47		

	(800000 000)	(800310 000)	(800310 000)	(800310 000)	(800710 010)	(810001 452)	(810001 617)	(810001 617)	(810001 617)	(810001 000)	(800000 000)
\$5,267,805.99	\$630,268.22	\$331,407.16	\$88,984.33	\$1,367,701.50	\$107,749.68	\$4,949,758.47	\$290,031.66	\$0.00	\$13,033,707.01		
\$8,211,917.39	\$693.00	\$74,921.66	\$139,994.41	\$2,379,511.89	\$181,575.68	\$22,135,517.43	\$1,085,244.21	\$0.00	\$34,209,375.67		
\$13,479,723.38	\$630,961.22	\$406,328.82	\$228,978.74	\$3,747,213.39	\$289,325.36	\$27,085,278.90	\$1,378,278.87		\$47,243,082.68		

PAID ACCRUED TOTAL

(Intercompany Acct Codes)

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* CELL REFERENCE AS FOLLOWS →

- (A)
- (B)
- (C)
- (D)
- (E)
- (F)
- (G)
- (H)
- (I)

Handwritten note: These are unpaid as of the End of month

Handwritten calculations and notes:
 43-2 / 7-28-99
 43-2 / 7-28-99
 43-2 / 7-28-99
 43-2 / 7-28-99

Handwritten initials

NUI Trader: MPC Revision Date: _____

NUI Physical Trading Deal Change Sheet

f

Original Deal #: 28175

Counterparty: Ida Corp

Print Confirm? Yes or No

*****Please only fill in the items below that are changing*****

CHANGE FROM:

CHANGE TO:

Flow dates: From: _____ To: _____

Flow dates: From: _____ To: _____

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cues <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> Bookout <input type="checkbox"/> SP4 <input type="checkbox"/> EFP <input type="checkbox"/> Stream supply <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input checked="" type="checkbox"/> System supply <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cues <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> Bookout <input type="checkbox"/> SP4 <input type="checkbox"/> EFP <input type="checkbox"/> Stream supply <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other _____

Broker Name: _____
Total Fee: _____

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other _____

Daily volume & pricing:

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

Comments: _____
Link to deal sheet #: 28092

CONFIDENTIAL 13-123

14 - (E)

PeopleSoft Financials
JOURNAL ENTRY DETAIL REPORT

Page No. 1
Run Date 11/08/1
Run Time 09:34:5

Report ID: FIN2001
Bus. Unit: NUIHQ--NUI Headquarters-01
Ledger Grp: ACTUALS--Actuals
Ledger: ACTUALS--Actuals
For the period 10/31/1999 through 10/31/1999
Source: XM% Journal ID: IU0025% Status: ALL

Line	Account	Description	Department	Prod	Project ID	Affl	Cur	Debit	Credit	Statistics Code	Statistics Amt
Journal ID: IU0025 Journal Date: 10/31/1999 Source: XM - Jane Ma Reversal: N--None Status: V--Valid											
Description To Allocate Gas Cost For Octob											
8	800000	Purch. Gas & Fuel - Pga					USD	0.00	49,281,710.45		
17	231105	Due To/From CGF					USD	3,900,131.58	0.00		
18	231123	Due To/From [REDACTED]					USD	236,394.65	0.00		
19	231102	Due To/From [REDACTED]					USD	12,062,359.06	0.00		
20	231124	Due To/From [REDACTED]					USD	899,141.19	0.00		
21	231108	Due To/From [REDACTED]					USD	31,717,193.24	0.00		
22	231107	Due To/From [REDACTED]					USD	14,391.47	0.00		
23	231125	Due To/From [REDACTED]					USD	452,099.26	0.00		
Total USD								49,281,710.45	49,281,710.45		

432216
3,900,131.58

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CONFIDENTIAL

43-2

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File: Revgas/EH98/JIPD/RECONNOV98

SEE NUI JE IU0025 FOR COMPLETE DETAILS OF LOG
National Utility Investors
Reconciliation of Paid Invoices
October 31, 1999

Paid per trial balance (A/P REPORT) \$49,281,710.45
 ADD: A/R TO BE RECLASSIFIED
 ADD: NATSOURCE invoice in August Log
 ADD: PSE&G TSG-0139 in August Log
 LESS: NATSOURCE
 LESS: DR PETER GANGLI
 LESS: INVOICES ON A/P GAS COST NOT ON INV LOG

Broker Detail

\$31,803,317.04	Invoice Log	\$49,486,682.42
\$0.00	Electric Log	\$0.00
\$4,650.00	Financial Deals	\$4,650.00
<u>\$31,807,967.04</u>	Adjusted Total	<u>\$49,491,332.42</u>

	02	24	25	23	05 City Gas	07	08	02	Total	
Total per log	\$12,047,763.09	\$899,141.19	\$452,014.23	\$236,394.65	\$4,010,709.81	\$37,342.51	\$31,803,317.04		\$49,486,682.32	
Current Inv Paid In Prior Month									(\$795.19)	
Add: Unpaid at prior month (Prior mth accrual that were paid this mth)	\$7,000.00		\$8,489.84				\$417,265.20		\$432,755.04	
Less Unpaid at current month (Unpaid per logs - current mth)	\$12,523.42		(\$8,404.81)		(\$110,578.03)	(22,951)	(\$503,389.00)		(\$632,799.46)	
Less: Intercompany									(\$4,468.46)	
LES: [redacted] invoice interface w/comp									\$336.00	
Invoices paid and not recorded in log									\$0.20	
Unexplained									\$0.20	
Total	<u>\$12,062,359.06</u>	<u>\$899,141.19</u>	<u>\$452,099.26</u>	<u>\$236,394.65</u>	<u>\$3,900,131.58</u>	<u>\$14,391.47</u>	<u>\$31,717,193.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$49,281,710.45</u>

43-2
 ↓

Less Swaps	\$4,650.00	Total per T/B	\$49,281,710.45
Less Electric	\$0.00		
To 810001 617	<u>\$31,712,543.24</u>	Unexplained	\$0.00

43-2
 9

PAID	\$12,062,359.06	\$899,141.19	\$452,099.26	\$236,394.65	\$3,900,131.58	\$14,391.47	\$31,717,193.24	\$0.00	\$0.00	\$49,281,710.45	JE IU002
ACCRUED	(\$12,523.42)	\$0.00	\$8,404.81	\$0.00	\$110,578.03	\$22,951.04	\$503,389.00	\$0.00	\$0.00	\$632,799.46	JE IU002
TOTAL	<u>\$12,049,835.64</u>	<u>\$899,141.19</u>	<u>\$460,504.07</u>	<u>\$236,394.65</u>	<u>\$4,010,709.81</u>	<u>\$37,342.51</u>	<u>\$32,220,582.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$49,914,509.91</u>	

(Intercompany Acct Codes) (800000 000) (800310 000) (800310 000) (800310 000) (800710 010) (810001 462) (810001 617) (830200 617) (810011 617) (810001 000) E

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43-2
 10

NUI Physical Trading Deal Sheet

Deal # 034055

Sale or Purchase

Print Confirm? Yes or No

Deal date: 9/22/99 Flow dates (entire term): From: 9/23 To: 9/23

Company: <input checked="" type="checkbox"/> City-Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OGS <input type="checkbox"/> Park <input type="checkbox"/> Other	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Eiert swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peeking <input type="checkbox"/> Recallable				

NUI Trader: [Signature]

Counterparty: CYNEXIA

Contact: LBE

If new contact, Phone: _____ Fax: _____

General Pricing:

Base Amount: [Redacted] + Adjust (+/-) _____

Price type:

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: _____

Transporter: FGA Quantity (dth/day): [Redacted] Location: MOPS

Monthly / Daily Quantity & Pricing: <small>(filled out on a monthly basis as term deals are priced)</small> <small>(filled out on a daily basis as daily deals are extended)</small>						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)
 Broker Name: _____
 Broker rate: _____ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

CONFIDENTIAL

Link to deal sheet #: _____

43-2
11-20-99
Inputted: [Signature]



Physical Trading Deal Sheet

Deal # 034253

Sale or Purchase

Print Confirm? Yes or No

Deal date: 9/23/99 Flow dates (entire term): 1999 SEP 23 From: 9/24 To: 9/24

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> O&S <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: CYNEXY

Contact: LFE

If new contact, Phone: _____ Fax: _____

General Pricing:

Base Amount: [Redacted] + Adjust (+/-) _____

Price type:
 Combo GDA LD Nymex trigger
 Estimate GDM L2D
 Fixed IF-FOM L3D Other

Price point: _____

Transporter: FG-1 Quantity (dth/day) [Redacted] Location: MUPS

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)
Broker Name: _____
Broker rate: _____ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

CONFIDENTIAL

Link to deal sheet #: _____ Inputted: 43-2 11-28-99 [Signature]

25-52

NUI Trader: MM Revision Date: 9/28/99 **NUI** Physical Trading Deal Change Sheet P
Counterparty: Cinergy Marketing & Trading

Original Deal #: 33955
Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 9/18/99 To: 9/20/99

Flow dates: From: _____ To: _____

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUHEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm <u>VARIABLE</u> <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUHEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT
Quantity: 6789
Location: MOPS

Pricing: _____
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Broker Name: _____
Total Fee: _____

Price point: FGT 21
(If not fixed)

Transporter: _____
Quantity: _____
Location: _____

Pricing: _____
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Broker Name: _____
Total Fee: _____

Price point: _____
(If not fixed)

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

Comments: JUST ADJUST FUEL
Link to deal sheet #: 33952

NUI Physical Trading Deal Sheet

Deal #
034031

Sale or Purchase

Print Confirm? Yes or No

Deal date: 9/20/99 Flow dates (entire term): 1000 From: 9/24 To: 9/21

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> Loss <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: [Signature]

Counterparty: Dynegy

Contact: LES

If new contact,
Phone: _____ Fax: _____

General Pricing:

Base Amount [Redacted] + Adjust ([Redacted])

Price type:

<input type="checkbox"/> Combo	<input checked="" type="checkbox"/> GBX	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: FOT 22

Transporter: FV Quantity (dth/day): [Redacted] Location: CS11

Monthly / Daily Quantity & Pricing: <small>(filled out on a monthly basis as term deals are priced) (filled out on a daily basis as daily deals are extended)</small>						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)
Broker Name: _____

Broker rate: _____
/dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

Link to deal sheet #: _____ Inputted: [Signature]

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CONFIDENTIAL

NUI Physical Trading Deal Sheet

Deal # 034038

Sale or Purchase

Print Confirm? Yes or No

1999 SEP 21 P 2:54

Deal date: 9/21/99 Flow dates (entire term): From: 9/22 To: 9/22

Company: <input checked="" type="checkbox"/> City-Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OES <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm based <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: Dynegy

Contact: LES

If new contact, Phone: _____ Fax: _____

General Pricing:

Base Amount: [Redacted] + Adjust (+/-) _____

Price type:
 Combo GDA LD Nymex trigger
 Estimate GDM L2D
 Fixed IF-FOM L3D Other

Price point: _____

Transporter: FWJ Quantity (dth/day): [Redacted] Location: CS11

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)
 Broker Name: _____
 Broker rate: _____ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

Link to deal sheet #: 43-2 Inputted: [Signature]
11-985

CONFIDENTIAL



Physical Trading Deal Sheet

Deal # 033932

Sale or Purchase

Print Confirm? Yes or No

Deal date: 9/15/09 Flow dates (entire term): From: 9/15 To: 9/15

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> Loss <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: _____
Counterparty: Dynegy
Contact: LIZ
If new contact, Phone: _____ Fax: _____

General Pricing:
Base Amount: [Redacted] + Adjust (+/-) _____
Price type:
 Combo GDA LD Nymex trigger
 Estimate GDM L2D
 Fixed IF-FOM L3D Other
Price point: _____

Transporter: FVJ Quantity (dth/day): [Redacted] Location: CSP

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)
Broker Name: _____
Broker rate: _____ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

Link to deal sheet #: _____ Inputted: [Signature]

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Physical Trading Deal Sheet

Deal # 033612

Sale or Purchase

Print Confirm? Yes or No

Deal date: 9/2/99 1999 SEP -2 2:06 Flow dates (entire term): From: 9/3 To: 9/3

Company: <input checked="" type="checkbox"/> Long Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: _____

Counterparty: DYNEL

Contact: LES

If new contact, Phone: _____ Fax: _____

General Pricing:

Base Amount [REDACTED] + Adjust (+/-) _____

Price type:
 Combo
 Estimate
 Fixed
 GDA
 GDM
 IF-FOM
 LD
 L2D
 L3D
 Nymex trigger
 Other

Price point: _____

Transporter: FB7 Quantity (dth/day): [REDACTED] Location: CSP

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)
Broker Name: _____

Broker rate: _____ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

Link to deal sheet #: _____ Inputted: _____

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CONFIDENTIAL



Re ID: GLC7501

PeopleSoft Financials
JOURNAL ENTRY DETAIL

Page 1
Run Date 08.Mar.1999
Run Time 3:41:14 PM

Unit: 08
Journal ID: IU0057
Date: 28.Feb.1999

Ledger: ACTUALS
Source: ONL
Reversal: None
Reversal Date:

Foreign Currency: USD
Rate Type:
Effective Date: 28.Feb.1999
Exchange Rate: 1.000000

Description: To record realized gains/losses on futures & options trading & margin sharing

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amount
1	143410	000					Description: Due To/From Broker			1.000000	-942,430.00 USD	-942,430.00 USD
2	143410	000					Description: Due To/From Broker			1.000000	233,800.00 USD	233,800.00 USD
5	830000	617					Description: Realized Gain/Loss-Futures			1.000000	882,550.00 USD	882,550.00 USD
6	830001	617					Description: Realized Gain/Loss-Options			1.000000	-217,300.00 USD	-217,300.00 USD
7	143410	000					Description: Due To/From Broker			1.000000	199,490.00 USD	199,490.00 USD
28	231102				02		Description: [REDACTED]			1.000000	-121,245.00 USD	-121,245.00 USD
29	231105				05		Description: IU0057 Due To/From CGF			1.000000	-22,522.00 USD	-22,522.00 USD
30	231123				23		Description: IU0057 [REDACTED]			1.000000	-2,576.00 USD	-2,576.00 USD
31	231124				24		Description: IU0057 [REDACTED]			1.000000	-6,070.00 USD	-6,070.00 USD
32	231125				25		Description: IU0057 [REDACTED]			1.000000	-3,329.15 USD	-3,329.15 USD
33	231126						Description: IU0057 [REDACTED]			1.000000	-367.85 USD	-367.85 USD

See Pg 2
for entry to 300000

BELOW 43-3

Noted

07/7 43-1
3/4
ABOVE 231105
231111
231522

CONFIDENTIAL

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Totals for Journal: IU0057

Total Lines: 11

Total Base Debits: 1,315,840.00

Total Base Credits: 1,315,840.00

D. 2/1

Handwritten mark

Unit	Journal	Date	Acct	Dept	Journal Line Description	Description	Amount	Ref
02	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-104,745.00	
02	IU0057	1999-02-28	830001	000	Realized Gain/Loss-Options	Realized Gain/Loss-Options	-16,500.00	
02	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	106,117.00	
02	IU0057	1999-02-28	191021	000	Off Sys Sale 80% Mrgn Shr	Off Sys Sale 80% Mrgn Shr	-106,117.00	
02	IU0057	1999-02-28	231108		[REDACTED]	[REDACTED]	124,245.00	IU0057
05	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-22,522.00	
05	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	11,261.00	
05	IU0057	1999-02-28	191022	000	Oss 50% Margin Share	Oss 50% Margin Share	-11,261.00	
05	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	22,522.00	IU0057
08	IU0057	1999-02-28	143410	000	[REDACTED]	[REDACTED]	-942,430.00	
08	IU0057	1999-02-28	143410	000	[REDACTED]	[REDACTED]	233,800.00	
08	IU0057	1999-02-28	830000	617	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	882,550.00	
08	IU0057	1999-02-28	830001	617	Realized Gain/Loss-Options	Realized Gain/Loss-Options	-217,300.00	
08	IU0057	1999-02-28	143410	000	[REDACTED]	[REDACTED]	199,490.00	
08	IU0057	1999-02-28	231102		[REDACTED]	[REDACTED]	-121,245.00	IU0057
08	IU0057	1999-02-28	231105		Due To/From CGF	[REDACTED] Due to CGF	-22,522.00	IU0057
08	IU0057	1999-02-28	231123		[REDACTED]	[REDACTED]	-2,576.00	IU0057
08	IU0057	1999-02-28	231124		[REDACTED]	[REDACTED]	-6,070.00	IU0057
08	IU0057	1999-02-28	231125		[REDACTED]	[REDACTED]	-3,329.15	IU0057
08	IU0057	1999-02-28	231126		[REDACTED]	[REDACTED]	-367.85	IU0057
23	IU0057	1999-02-28	191021	000	Off Sys Sale 80% Mrgn Shr	Off Sys Sale 80% Mrgn Shr	-2,576.00	
23	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	2,060.00	
23	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-2,060.00	
23	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	2,576.00	IU0057
24	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-6,070.00	
24	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	4,553.00	
24	IU0057	1999-02-28	800310	000	Purchased Gas (N.G. Inv)	Purchased Gas (N.G. Inv)	-4,553.00	
24	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	6,070.00	IU0057
25	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-3,697.00	
25	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	3,329.15	
25	IU0057	1999-02-28	191021	000	Off Sys Sale 80% Mrgn Shr	Off Sys Sale 80% Mrgn Shr	-3,329.15	
25	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	367.85	
25	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	3,329.15	IU0057
26	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-367.85	
26	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	367.85	
26	IU0057	1999-02-28	191021	000	Off Sys Sale 80% Mrgn Shr	Off Sys Sale 80% Mrgn Shr	-367.85	
26	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	367.85	IU0057

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 13-21
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CONFIDENTIAL

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NUI ENERGY BROKERS				
Realized Gain/Loss on Futures/Options and Margin Sharing				
JE # IU0057				
<u>Company</u>	<u>Account #</u>	<u>Description</u>	<u>DR</u>	<u>CR</u>
08	143410-000	Total Futures		942,430.00
08	143410-000	Total Options	233,800.00	
02	830000-000	E [REDACTED]		104,745.00
02	830001-000	[REDACTED]		16,500.00
08	830000-617	B [REDACTED]	882,550.00	
08	830001-617	[REDACTED]		217,300.00
08	143410-000	[REDACTED]	199,490.00	
23	191021-000	[REDACTED]		2,576.00
23	800400-000	[REDACTED]	2,060.00	
23	830000-000	[REDACTED]		2,060.00
24	830000-000	[REDACTED]		6,070.00
24	800400-000	NC M [REDACTED]	4,553.00	
24	800310-000	[REDACTED]		4,553.00
25	830000-000	[REDACTED]		3,697.00
25	800400-000	[REDACTED]	3,329.15	
25	191021-000	[REDACTED]		3,329.15
25	830000-000	[REDACTED]	367.85	
26	830000-000	[REDACTED]		367.85
26	800400-000	V [REDACTED]	367.85	
26	191021-000	[REDACTED]		367.85
05	830000-000	City Gas Storage Allocation		22,522.00
05	800400-000	City Gas Margin Share-50%	11,261.00	
05	191022-000	City Gas Margin Share-50%		11,261.00
02	800400-000	E [REDACTED]	106,117.00	
02	191021-000	E [REDACTED]		106,117.00
			1,443,895.85	1,443,895.85
				0.00

21,522

CONFIDENTIAL

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1 83



OSS Storage deals - NUI share calculation
Realized Profit/(Loss) on Nymex Futures/Options Trading

Liquidation Month	Flow Month	Total Realized P/(L)	Storage Allocation					NUI Share of Storage Deal P/(L)					
					City Gas 15.10%				City Gas 50%		Total NUI		
WSS II - FY 1998													
Oct 1998	Nov 98	-	-	-	-	-	-	-	-	-	-	-	
Nov	Dec	213,580	163,658	8,691	5,294	32,249	3,689	24,549	2,173	-	16,124	738	43,583
Dec	Jan	720,680	552,227	29,324	17,863	108,816	12,449	82,834	7,331	-	54,408	2,490	147,063
Jan 1999	Feb	224,300	171,872	9,127	5,559	33,867	3,875	25,781	2,282	-	16,934	775	45,771
Feb	Mar	156,520	119,935	6,369	3,879	23,633	2,704	17,990	1,592	-	11,817	541	31,940
Mar	Apr	-	-	-	-	-	-	-	-	-	-	-	-
Apr	May	-	-	-	-	-	-	-	-	-	-	-	-
May	Jun	-	-	-	-	-	-	-	-	-	-	-	-
Jun	Jul	-	-	-	-	-	-	-	-	-	-	-	-
Jul	Aug	-	-	-	-	-	-	-	-	-	-	-	-
Aug	Sep	-	-	-	-	-	-	-	-	-	-	-	-
Sep	Oct	-	-	-	-	-	-	-	-	-	-	-	-
Total WSS II		\$ 1,315,080	\$ 1,007,692	\$ 53,511	\$ 32,595	\$ 198,565	\$ 22,717	\$ 151,154	\$ 13,378	\$ -	\$ 99,283	\$ 4,543	\$ 268,357
Hattiesburg II - FY 1998													
Oct 1998	Nov 98	5,110	3,916	208	127	772	88	587	52	-	386	18	1,043
Nov	Dec	-	-	-	-	-	-	-	-	-	-	-	-
Dec	Jan	1,430	1,096	58	35	216	25	164	15	-	108	5	292
Jan 1999	Feb	-	-	-	-	-	-	-	-	-	-	-	-
Feb	Mar	(7,360)	(5,640)	(299)	(182)	(1,111)	(127)	(848)	(75)	-	(558)	(25)	(1,502)
Mar	Apr	-	-	-	-	-	-	-	-	-	-	-	-
Apr	May	-	-	-	-	-	-	-	-	-	-	-	-
May	Jun	-	-	-	-	-	-	-	-	-	-	-	-
Jun	Jul	-	-	-	-	-	-	-	-	-	-	-	-
Jul	Aug	-	-	-	-	-	-	-	-	-	-	-	-
Aug	Sep	-	-	-	-	-	-	-	-	-	-	-	-
Sep	Oct	-	-	-	-	-	-	-	-	-	-	-	-
Total Hattiesburg II		\$ (820)	\$ (628)	\$ (33)	\$ (20)	\$ (124)	\$ (14)	\$ (94)	\$ (8)	\$ -	\$ (82)	\$ (3)	\$ (167)
Grand Total		\$ 1,314,260	\$ 1,007,063	\$ 53,477	\$ 32,575	\$ 198,441	\$ 22,703	\$ 151,060	\$ 13,369	\$ -	\$ 99,221	\$ 4,541	\$ 268,190

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no further doc'm requested

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10/1

CONFIDENTIAL



R ID: GLC7501

PeopleSoft Financials
JOURNAL ENTRY DETAIL

Page 1
Run Date 10.May.1999
Run Time 5:24:00 PM

Unit: 08
Journal ID: IU0046
Date: 30.Apr.1999

Ledger: ACTUALS
Source: ONL
Reversal: None
Reversal Date:

Foreign Currency: USD
Rate Type:
Effective Date: 30.Apr.1999
Exchange Rate: 1.000000

Description: To record realized gain/loss on futures & options

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amount
1	143410	000					Description: Due To/From Broker			1.000000	828,758.00 USD	828,758.00 USD
2	165510	000					Description: Deferred Option Premium/Expens			1.000000	131,270.00 USD	131,270.00 USD
6	830000	617					Description: Realized Gain/Loss-Futures			1.000000	-654,588.00 USD	-654,588.00 USD
7	830001	617					Description: Realized Gain/Loss-Options			1.000000	-131,270.00 USD	-131,270.00 USD
8	143410	000					Description: [REDACTED]			1.000000	-69,150.00 USD	-69,150.00 USD
11	231102				02		IU0046 Description: [REDACTED]			1.000000	-93,660.00 USD	-93,660.00 USD
12	231105				05		IU0046 Description: Due To/From CGF			1.000000	-11,360.00 USD	-11,360.00 USD

*page 2
for other half
of JE to 83000*

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2p1*

CONFIDENTIAL

POSTED
5/10/99

Totals for Journal: IU0046 Total Lines: 7 Total Base Debits: 960,028.00 Total Base Credits: 960,028.00

End of Report

208/13-3

NUI ENERGY BROKERS

Realized Gain/Loss on Futures/Options and Margin Sharing

JE # IU0057

<u>Company</u>	<u>Account #</u>	<u>Description</u>	<u>DR</u>	<u>CR</u>
08	143410-000	Total Futures	828,758.00	
08	165510-000	Total Options	131,270.00	
02	164100-000	[REDACTED]		101,690.00
02	830000-000	[REDACTED]	8,030.00	
02	830001-000	[REDACTED]		0.00
05	830000-000	CGF Futures		11,360.00
08	830000-617	[REDACTED]		654,588.00
08	830001-617	[REDACTED]		131,270.00
08	143410-000	Non-NUI Agency		69,150.00
			968,058.00	968,058.00
				0.00

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RBC

MEMORANDUM

DATE: September 28, 1999
 TO: John Gondek
 FROM: Len Willey *LW*
 RE: Allocation Factors for Production Area Storage - FY 2000

For purposes of preparing the 2000 fiscal year factors, the most current demand projections have been used to develop the percentages shown below. Listed in the table below are the projected annual firm sales for each division, the calculated allocation factor and a source reference; attached are copies of the FY 2000 divisional demand forecasts.

Division	FY 2000 Annual Firm Sales ¹ (MDth)	FY 1999 Allocation Factor Percent	FY 2000 Allocation Factor Percent	Source Reference
[REDACTED]	31,234	76.63%	76.24%	1999/2000 LGAC filing
City Gas Company of Florida	6,161	15.10%	15.04%	FY 2000 Budget ²
[REDACTED]	1,575	4.07%	3.84%	FY 2000 Budget ²
[REDACTED]	946	1.73%	2.31%	FY 2000 Budget ²
[REDACTED]	1,054	2.48%	2.57%	FY 2000 Budget ²
Sub-total	3,575	8.28%	8.72%	
Grand Total	40,970	100.01%	100.00%	

CC: Tom Smith
 Norene Navarro
 Doree Sobel

Handwritten calculations:
 43-3 / 19, 20 + 21
 43-2 / 17, 20 + 21

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¹ All divisional demand projections are based on a 30 year normal weather distribution.
² Adjusted to utilize the 30 year normal sales degree day pattern.
³ Pennsylvania & Southern budget forecasts are developed in MCF. a conversion factor of 1.035 Mcf/Dth was applied to projected demand.

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Projected Normalized Sales

October 1999 through September 2000

Sales (in therms)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Firm Sales				Non- Firm Sales					
	RS, MFS, EDS, GS, LVD, CSF, GLS	TC & IPF	CIAC	FIS, GTS, SGTS Standby	IS	CS System	CS Spec Prov #3	CSI	Cogen Tech	TOTAL SALES
Oct-99	10,692,700	44,900	52,400	0	82,900	80,500	35,000	3,699,400	631,000	15,318,800
Nov	21,558,100	101,000		0	88,500	16,500	0	3,859,500	584,800	26,208,400
Dec	38,991,200	241,000		180,400	133,200	0	60,000	6,133,700	759,000	46,498,500
Jan-00	56,504,700	587,100		832,200	137,400	286,300	0	5,299,500	380,300	64,027,500
Feb	53,912,200	352,600		320,000	144,800	0	221,600	4,942,400	904,900	60,798,500
Mar	48,149,900	216,000		0	162,900	181,900	413,000	6,518,800	407,600	56,050,100
Apr	31,745,600	141,700	60,700	0	122,700	0	96,700	5,819,300	872,300	38,859,000
May	17,860,200	80,100	49,400	0	38,600	124,300	984,600	5,586,000	799,100	25,522,300
Jun	8,331,600	25,500	41,100	0	26,400	174,100	322,900	5,895,800	1,122,800	15,940,200
Jul	7,162,500	14,500	32,000	0	262,500	264,800	434,000	5,514,600	1,205,800	14,890,700
Aug	6,832,500	15,000	27,000	0	75,600	36,300	263,700	6,099,100	0	13,349,200
Sep	7,135,800	16,500	36,000	0	21,500	657,300	350,000	6,218,800	916,000	15,351,900
TOTAL	308,877,000	1,835,900	298,600	1,332,600	1,297,000	1,822,000	3,181,500	65,586,900	8,583,600	392,815,100

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NUI City Gas Company of Florida
Fiscal Year 2000 Budget Demand and Revenue Forecast
Projections for the FY 2000 period
(10/1999 through 9/2000)

CONSOLIDATED
CONSUMPTION (In therms)

	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	TOTAL
RS													
Base level (incl LNP)	1,210,360	1,393,110	1,995,290	2,443,020	2,586,830	2,148,200	1,703,880	1,398,490	1,278,820	1,216,100	1,157,400	1,246,430	19,777,936
New - Old Agreements													
New - New Agreements	6,340	9,310	17,810	28,270	35,390	29,970	22,960	19,150	18,500	18,870	19,320	22,160	248,050
Scattered Conversions	480	520	690	780	830	740	640	550	500	480	460	480	7,150
Additional Load	24	24	24	24	24	24	24	24	24	24	24	24	288
Losses	(1,280)	(1,660)	(2,480)	(3,130)	(3,650)	(3,790)	(3,750)	(3,540)	(3,540)	(3,620)	(3,690)	(4,220)	138,350
Sub-total RS	1,215,924	1,401,304	2,011,334	2,468,964	2,619,424	2,175,144	1,723,754	1,414,674	1,294,304	1,231,854	1,173,514	1,264,874	19,995,068
CS													
Base level (incl LNP)	2,781,240	2,982,750	3,281,850	3,271,370	3,698,420	3,356,020	3,162,970	2,985,510	2,840,500	2,635,540	2,773,240	2,839,400	36,608,816
New	95,160	108,770	126,800	139,170	162,740	161,500	162,800	161,840	162,460	159,520	170,620	181,790	1,791,176
Additional Load	24,210	29,330	35,430	39,900	49,310	50,820	54,550	57,260	60,920	62,910	70,240	77,150	632,930
Sub-total CS	2,900,610	3,120,850	3,444,080	3,450,440	3,910,470	3,568,340	3,380,320	3,204,610	3,063,880	2,857,970	3,014,100	3,098,340	39,014,016
GL	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	68,280
LCS	223,200	251,600	211,300	220,300	168,300	139,600	184,700	167,400	196,900	215,800	195,400	251,000	2,425,500
NGVSS	10,580	9,580	9,680	5,470	8,480	8,950	9,990	10,650	8,810	9,650	7,590	10,720	110,150
Sub-total Firm Sales	4,356,004	4,789,024	5,682,084	6,150,864	6,712,364	5,897,724	5,304,454	4,803,024	4,569,584	4,320,964	4,196,294	4,630,624	61,613,088
NP	23,500	22,700	26,300	29,800	28,800	31,800	25,000	25,800	20,400	20,200	4,000	21,000	279,600
Sub-total Non Firm Sales	23,500	22,700	26,300	29,800	28,800	31,800	25,000	25,800	20,400	20,200	4,000	21,000	279,600
CTS	621,700	582,500	580,900	641,800	603,000	662,500	641,100	630,600	603,500	620,300	595,300	575,900	7,359,100
SCTS	194,470	227,040	264,910	254,710	266,950	268,390	257,310	272,480	268,000	242,190	250,090	264,850	3,011,450
CS	1,087,800	1,039,400	1,113,300	1,105,100	1,192,700	1,241,700	1,213,000	1,141,600	1,100,400	1,053,500	936,500	977,600	13,202,600
CLT	654,100	584,000	636,200	649,400	597,400	739,500	798,200	826,900	641,100	822,500	645,200	641,800	8,236,300
CLVT	987,070	869,790	786,410	934,110	946,670	1,055,330	1,013,240	967,360	1,003,700	1,015,100	908,650	850,410	11,337,840
CLTS	248,000	297,800	275,100	259,200	265,100	353,900	280,900	305,800	297,800	217,500	195,200	188,800	3,185,100
FGS													
Sub-total Transportation	3,793,140	3,809,530	3,856,820	3,844,320	3,871,820	4,321,320	4,203,750	4,144,740	3,914,500	3,971,090	3,530,940	3,499,360	46,357,130
TOTAL Therms Sold	4,379,504	4,811,724	5,708,384	6,180,664	6,741,184	5,929,524	5,329,454	4,828,824	4,589,984	4,341,164	4,400,294	4,651,624	61,892,308
TOTAL Therms Sold and Transported	8,172,844	8,412,254	9,385,204	10,024,984	10,612,984	10,250,844	8,533,204	8,973,564	8,504,484	8,312,254	7,931,234	8,150,984	108,244,838
Off-System Sales	3,100,000	1,500,000	1,550,000	1,550,000	1,400,000	3,100,000	4,500,000	4,650,000	4,500,000	4,650,000	6,200,000	6,000,000	42,700,000
Capacity Release	400,000	600,000	600,000	600,000	500,000	500,000	500,000	400,000	400,000	400,000	400,000	400,000	5,000,000

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Fiscal Year 2000 Demand and Revenue Forecast

**Projected Demand in Therms
for the Fiscal Year 2000 Budget Period**

	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	TOTAL
Residential "101"													
Existing	195,100	709,600	1,439,500	2,058,100	1,876,000	1,410,100	992,000	305,500	83,400	77,900	59,700	80,700	9,287,600
New Construction	1,000	5,200	13,400	23,500	25,400	22,500	18,200	6,300	1,900	1,900	1,600	2,300	123,200
Scattered	3,000	10,800	21,700	31,000	28,200	21,500	15,200	4,700	1,300	1,200	900	1,200	140,700
Additional Load													
Subtotal Residential "101"	199,100	725,600	1,474,600	2,112,600	1,929,600	1,454,100	1,025,400	316,500	86,600	81,000	62,200	84,200	9,551,500
Commercial "102"													
Existing	182,500	386,700	729,000	1,050,000	956,700	714,300	515,800	210,400	139,600	147,900	112,300	150,300	5,295,500
New Customers	3,100	6,900	13,900	21,200	21,000	17,400	13,800	6,100	4,400	4,900	3,900	5,500	122,100
Subtotal Commercial "102"	185,600	393,600	742,900	1,071,200	977,700	731,700	529,600	216,500	144,000	152,800	116,200	155,800	5,417,600
Industrial Firm "104"	80,163	8,770	29,899	18,506	17,450	31,394	91,752	86,792	75,302	89,888	137,043	117,375	784,333
Subtotal Firm Sales	464,863	1,127,970	2,247,399	3,202,306	2,924,750	2,217,194	1,646,752	619,792	305,902	323,688	315,443	357,375	15,753,433
Interruptible Recurrent "105"	1,720	6,533	12,053	23,374	33,390	24,297	2,465	22					103,654
	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	1,146,562
Negotiable Rate Sales "1000"									180,703	168,401	525,186	362,500	1,236,790
Subtotal Non-Firm Sales	97,266	102,079	107,599	118,920	128,936	119,843	98,011	95,568	276,249	263,947	620,732	458,046	2,467,196
Transportation													
Interruptible	1,165,881	923,228	959,195	1,218,638	1,265,868	1,329,034	1,229,311	1,174,323	1,027,818	949,231	1,047,133	1,107,036	13,390,696
Firm	550,427	932,731	467,724	558,446	538,221	589,669	539,937	521,227	521,786	501,122	488,142	519,425	6,728,659
Negotiable Rate	397,214	416,110	433,666	324,990	320,420	336,893	352,776	380,042	354,525	352,787	388,179	377,157	4,434,750
Subtotal Transportation	2,113,523	2,272,070	1,860,585	2,102,074	2,124,510	2,255,596	2,122,024	2,075,592	1,904,129	1,803,141	1,923,454	2,003,618	24,554,105
Demand Summary													
Total Firm Sales	464,863	1,127,970	2,247,399	3,202,306	2,924,750	2,217,194	1,646,752	619,792	305,902	323,688	315,443	357,375	15,753,433
Total Sales	562,129	1,230,048	2,354,998	3,321,226	3,053,686	2,337,036	1,744,763	715,360	582,151	587,634	936,175	815,422	18,240,629
Total Sales and Services	2,675,652	3,502,119	4,215,582	5,423,300	5,178,197	4,592,632	3,866,787	2,790,952	2,486,280	2,390,775	2,859,629	2,819,040	42,800,945
Off-System Sales	900,000	900,000	600,000	600,000	500,000	500,000	900,000	900,000	900,000	900,000	900,000	900,000	9,400,000
Capacity Release													

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FISCAL YEAR 2000 DEMAND and REVENUE FORECAST

**Projected Demand in MCF's
for the Fiscal Year 2000 Budget Period**

		Oct-99	Nov	Dec	Jan-00	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
Residential General	"R"	290	370	520	660	600	610	480	390	270	210	210	220	4,830
Residential Heat	"R"													
Base (existing accounts)		8,320	18,420	32,680	46,700	41,170	37,040	23,390	12,400	5,180	5,290	5,540	5,640	241,770
Conversions		-	10	30	50	60	70	50	30	10	10	10	20	350
New construction		170	420	840	1,380	1,430	1,500	1,090	640	290	320	370	400	8,850
Scattered construction		30	70	120	180	160	140	90	50	20	20	20	20	920
Subtotal Residential Heat		8,520	18,920	33,670	48,310	42,820	38,750	24,620	13,120	5,500	5,640	5,940	6,080	251,890
Commercial General	"CS"	831	910	1,130	1,340	1,160	1,200	1,010	940	780	720	760	800	11,581
Commercial Heat	"CS"													
Base (existing accounts)		6,770	12,000	19,580	26,780	23,490	21,700	14,620	9,090	5,580	5,740	6,010	6,030	157,390
Conversions		-	-	-	-	-	-	-	-	-	-	-	-	-
New construction		180	310	570	890	870	890	650	440	290	320	360	380	6,150
Subtotal Commercial Heat		6,950	12,310	20,150	27,670	24,360	22,590	15,270	9,530	5,870	6,060	6,370	6,410	163,540
Industrial Firm	"I"	40,130	52,810	56,830	65,520	63,640	58,850	48,790	39,080	34,480	7,030	6,680	7,930	481,770
Subtotal Firm Sales		56,721	85,320	112,300	143,500	132,580	122,000	90,170	63,060	46,900	19,660	19,960	21,440	913,611
Interruptible	"B"	4,210	7,460	8,090	8,340	6,900	6,010	6,020	3,140	2,570	1,950	1,650	2,240	58,580
Interruptible Current		1,360	210	-	-	-	-	-	-	-	-	-	-	1,570
Subtotal Non-Firm Sales		5,570	7,670	8,090	8,340	6,900	6,010	6,020	3,140	2,570	1,950	1,650	2,240	60,150
Transportation													40	40
Commercial										27,650	25,110	23,530	28,260	104,550
Industrial														
Subtotal Transportation										27,650	25,110	23,530	28,300	104,590
Demand Summary														
Total Firm Sales		56,721	85,320	112,300	143,500	132,580	122,000	90,170	63,060	46,900	19,660	19,960	21,440	913,611
Total Sales		62,291	92,990	120,390	151,840	139,480	128,010	96,190	66,200	49,470	21,610	21,610	23,680	973,761
Total Sales and Services		62,291	92,990	120,390	151,840	139,480	128,010	96,190	66,200	77,120	46,720	45,140	51,980	1,078,351

Off-System Sales
Capacity Release

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FISCAL YEAR 2000 DEMAND and REVENUE FORECAST

**Projected Demand in Therms
for the Fiscal Year 2000 Budget Period**

		Oct-99	Nov	Dec	Jan-00	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
Residential General	"R"	3,000	3,800	5,400	6,800	6,200	6,300	5,000	4,000	2,800	2,200	2,200	2,300	50,000
Residential Heat	"R"													
Base (existing acct+imp)		86,100	190,600	338,200	483,300	426,100	383,400	242,100	128,300	53,600	54,800	57,300	58,400	2,502,200
Conversions		-	100	300	500	600	700	500	300	100	100	100	200	3,500
New construction		1,800	4,300	8,700	14,300	14,800	15,500	11,300	6,600	3,000	3,300	3,800	4,100	91,500
Scattered construction		300	700	1,200	1,900	1,700	1,400	900	500	200	200	200	200	9,400
Subtotal Residential Heat		88,200	195,700	348,400	500,000	443,200	401,000	254,800	135,700	56,900	58,400	61,400	62,900	2,606,600
Commercial General	"CS"	8,600	9,400	11,700	13,900	12,000	12,400	10,500	9,700	8,100	7,500	7,900	8,300	120,000
Commercial Heat	"CS"													
Base (existing acct+imp)		70,100	124,200	202,700	277,200	243,100	224,600	151,300	94,100	57,800	59,400	62,200	62,400	1,629,100
Conversions		-	-	-	-	-	-	-	-	-	-	-	-	-
New construction		1,900	3,200	5,900	9,200	9,000	9,200	6,700	4,600	3,000	3,300	3,700	3,900	63,600
Subtotal Commercial Heat		72,000	127,400	208,600	286,400	252,100	233,800	158,000	98,700	60,800	62,700	65,900	66,300	1,692,700
Industrial Firm	"I"	415,300	546,600	588,200	678,100	658,700	609,100	505,000	404,500	356,900	72,800	69,100	82,100	4,986,400
Subtotal Firm Sales		587,100	882,900	1,162,300	1,485,200	1,372,200	1,262,600	933,300	652,600	485,500	203,600	206,500	221,900	9,455,700
Errruptible current	"B"	43,600	77,200	83,700	86,300	71,400	62,200	62,300	32,500	26,600	20,200	17,100	23,200	606,300
Subtotal Non-Firm Sales		57,700	79,400	83,700	86,300	71,400	62,200	62,300	32,500	26,600	20,200	17,100	23,200	622,600
Transportation														
Commercial													400	400
Industrial										286,200	259,900	243,500	292,500	1,082,100
Subtotal Transportation										286,200	259,900	243,500	292,900	1,082,500
Demand Summary														
Subtotal Firm Sales		587,100	882,900	1,162,300	1,485,200	1,372,200	1,262,600	933,300	652,600	485,500	203,600	206,500	221,900	9,455,700
Subtotal Non-Firm Sales		644,800	962,300	1,246,000	1,571,500	1,443,600	1,324,800	995,600	685,100	512,100	223,800	223,600	245,100	10,078,300
Subtotal Sales and Services		644,800	962,300	1,246,000	1,571,500	1,443,600	1,324,800	995,600	685,100	798,300	483,700	467,100	538,000	11,160,800
System Sales														
Capacity Release														

Notes:
1 MCF's converted to THERMS using a BTU factor of 1.035

FISCAL YEAR 2000 DEMAND and REVENUE FORECAST

**Projected Demand in MCF's
for the Fiscal Year 2000 Budget Period**

		Oct-99	Nov	Dec	Jan-00	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
Residential General	"R"	640	770	990	1,220	1,200	1,090	940	720	530	540	440	520	9,600
Residential Heat	"R"													
Base (existing accts+Inp)		17,470	37,410	56,200	78,020	82,690	66,650	52,940	30,830	12,390	8,980	7,300	8,780	459,660
Conversions		40	80	140	200	210	170	130	90	40	30	20	30	1,180
New Construction		30	120	240	440	570	550	510	340	150	120	110	140	3,320
Scattered Construction		200	420	630	880	930	750	600	350	140	100	80	100	5,180
Subtotal Residential Heat		17,740	38,030	57,210	79,540	84,400	68,120	54,160	31,610	12,720	9,230	7,510	9,050	469,340
Commercial General	"C"	840	860	1,030	1,180	1,110	1,080	980	850	730	800	650	770	10,880
Commercial Heat	"C"	8,700	19,990	30,400	42,600	45,260	36,290	28,790	16,470	5,810	2,650	2,140	2,630	241,730
Small Firm Industrial	"SI"	4,910	5,880	6,450	4,790	4,460	3,990	3,170	1,850	860	1,440	1,510	1,370	40,680
Large Firm Industrial	"I"													
Subtotal Firm Sales		32,830	65,530	96,080	129,330	136,430	110,570	88,060	51,500	20,650	14,660	12,250	14,340	772,230
Interruptible	"IS"	0	0	0	0	0	0	0	0	0	0	0	0	0
Recurrent														
Negotiated Rate	"AFD"	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal Non-Firm Sales		0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation	"T"													
Firm		176,900	180,910	207,570	256,360	235,990	237,600	206,910	165,510	173,130	166,290	175,260	163,740	2,346,170
Interruptible		50,090	53,460	53,060	60,210	54,420	54,180	19,830	41,320	44,440	48,370	45,940	42,920	568,240
Subtotal Transportation		226,990	234,370	260,630	316,570	290,410	291,780	226,740	206,830	217,570	214,660	221,200	206,660	2,914,410
Demand Summary														
Total Firm Sales		32,830	65,530	96,080	129,330	136,430	110,570	88,060	51,500	20,650	14,660	12,250	14,340	772,230
Total Sales		32,830	65,530	96,080	129,330	136,430	110,570	88,060	51,500	20,650	14,660	12,250	14,340	772,230
Total Sales and Services		259,820	299,900	356,710	445,900	426,840	402,350	314,800	258,330	238,220	229,320	233,450	221,000	3,686,640
Off-System Sales		28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	347,880
Capacity Release		0	0	0	0	0	0	0	0	0	0	0	0	0

CONFIDENTIAL

M E M O R A N D U M

DATE: November 2, 1998
TO: Jeff Wood
FROM: Len Willey
RE: Allocation Factors for Production Area Storage - FY 1999

For purposes of preparing the 1999 fiscal year factors, the most current demand projections have been used to develop the percentages shown below. Listed in the table below are the projected annual firm sales for each division, the calculated allocation factor and a source reference; attached are copies of the FY 1999 divisional demand forecasts.

Division	FY 1999 Annual Firm Sales ¹ (MDth)	FY 1998 Allocation Factor Percent	FY 1999 Allocation Factor Percent	Source Reference
[REDACTED]	31,317	74.66%	76.63%	1998/99 LGAC filing
City Gas Company of Florida	6,171	16.35%	15.10%	FY 1999 Budget ²
[REDACTED]	1,663	4.71%	4.07%	FY 1999 Budget ²
[REDACTED]	706	1.85%	1.73%	FY 1999 Budget ^{2,4}
[REDACTED]	1,013	2.44%	2.48%	FY 1999 Budget ²
Sub-total	3,382	9.00%	8.28%	
Grand Total	40,870	100.01%	100.01%	

CC: Tom Smith
 Norene Navarro

- ¹ All divisional demand projections are based on a 30 year normal weather distribution.
- ² Adjusted to utilize the 30 year normal sales degree day pattern.
- ³ Pennsylvania & Southern budget forecasts are developed in MCF, a conversion factor of 1.035 Mcf/Dth was applied to projected demand.
- ⁴ Adjusted to reflect revised Gore assumptions.

CONFIDENTIAL

NUI CORPORATION
CITY GAS COMPANY of FLORIDA

Last revised August 20 1998 (ljw)

Fiscal Year 1999 Budget Forecast of Demand and Revenues
FY 1999 SUMMARY

RATE CLASS	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	TOTAL
1 RS BILLS	93,345	93,815	94,381	94,861	94,901	95,121	94,991	94,773	94,782	94,922	95,042	95,285	1,136,019
2 RS THERMS	1,294,592	1,398,115	1,998,828	2,572,861	2,477,674	2,195,787	1,848,820	1,395,913	1,263,576	1,322,339	1,207,682	1,303,425	20,279,212
3 CUSTOMER CHARGE \$ 7.00	\$ 653,415	\$ 656,705	\$ 660,667	\$ 662,627	\$ 664,307	\$ 665,847	\$ 664,937	\$ 663,411	\$ 663,474	\$ 664,454	\$ 665,294	\$ 666,995	\$ 7,952,133
4 ENERGY CHARGE \$ 0.46349	\$ 600,030	\$ 648,014	\$ 926,438	\$ 1,192,402	\$ 1,148,377	\$ 1,017,725	\$ 856,818	\$ 646,991	\$ 585,655	\$ 612,890	\$ 559,750	\$ 604,124	\$ 9,399,214
5 PGA BILLINGS	\$ 860,283	\$ 713,080	\$ 1,019,483	\$ 1,312,133	\$ 1,283,689	\$ 1,119,916	\$ 942,851	\$ 711,958	\$ 644,461	\$ 674,433	\$ 615,955	\$ 664,785	\$ 10,343,007
6 ECCR BILLINGS	\$ 82,084	\$ 88,827	\$ 126,705	\$ 163,080	\$ 157,080	\$ 139,190	\$ 117,183	\$ 88,489	\$ 80,099	\$ 83,822	\$ 78,555	\$ 82,625	\$ 1,285,499
7 CRA Billings	\$ 1,282	\$ 1,383	\$ 1,979	\$ 2,547	\$ 2,455	\$ 2,173	\$ 1,830	\$ 1,383	\$ 1,252	\$ 1,309	\$ 1,195	\$ 1,290	\$ 20,078
8 REVENUE RELATED TAXES	\$ 227,786	\$ 239,678	\$ 309,056	\$ 374,462	\$ 363,182	\$ 332,334	\$ 293,486	\$ 240,597	\$ 224,979	\$ 231,935	\$ 218,369	\$ 229,777	\$ 3,285,641
9 TOTAL	\$ 2,224,860	\$ 2,347,487	\$ 3,044,308	\$ 3,707,251	\$ 3,599,070	\$ 3,277,185	\$ 2,877,105	\$ 2,352,820	\$ 2,199,920	\$ 2,268,843	\$ 2,137,118	\$ 2,249,596	\$ 32,285,572
10 GL BILLS	260	260	260	260	260	260	260	260	260	260	260	260	3,120
11 GL THERMS	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	69,120
12 CUSTOMER CHARGE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 ENERGY CHARGE \$ 0.46349	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 32,040
14 PGA BILLINGS	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 35,256
15 ECCR BILLINGS	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 4,380
16 CRA Billings	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 72
17 REVENUE RELATED TAXES	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 8,556
18 TOTAL	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 80,304
19 CS BILLS	4,762	4,806	4,841	4,884	4,924	4,947	4,980	5,013	5,040	5,069	5,104	5,129	59,499
20 CS THERMS	3,061,179	3,201,906	3,274,445	3,818,312	3,336,610	3,445,577	3,520,617	3,228,017	2,945,815	3,099,355	3,099,395	3,225,504	39,253,732
21 CUSTOMER CHARGE \$ 17.00	\$ 80,954	\$ 81,702	\$ 82,297	\$ 83,028	\$ 83,708	\$ 84,099	\$ 84,660	\$ 85,221	\$ 85,680	\$ 86,173	\$ 86,768	\$ 87,193	\$ 1,011,483
22 ENERGY CHARGE \$ 0.20259	\$ 620,164	\$ 648,674	\$ 663,370	\$ 773,552	\$ 675,963	\$ 698,040	\$ 713,241	\$ 653,560	\$ 596,793	\$ 627,696	\$ 627,907	\$ 653,457	\$ 7,952,417
23 PGA BILLINGS	\$ 1,561,293	\$ 1,633,069	\$ 1,670,066	\$ 1,947,453	\$ 1,701,771	\$ 1,757,349	\$ 1,795,622	\$ 1,845,386	\$ 1,502,454	\$ 1,580,255	\$ 1,580,785	\$ 1,645,103	\$ 20,020,586
24 ECCR BILLINGS	\$ 52,377	\$ 54,784	\$ 56,026	\$ 55,331	\$ 57,091	\$ 58,954	\$ 60,238	\$ 55,196	\$ 50,402	\$ 53,013	\$ 53,031	\$ 55,189	\$ 671,632
25 CRA Billings	\$ 3,030	\$ 3,169	\$ 3,242	\$ 3,779	\$ 3,303	\$ 3,411	\$ 3,486	\$ 3,194	\$ 2,917	\$ 3,067	\$ 3,069	\$ 3,194	\$ 38,867
26 REVENUE RELATED TAXES	\$ 354,380	\$ 369,419	\$ 378,098	\$ 436,752	\$ 382,308	\$ 394,945	\$ 403,953	\$ 372,231	\$ 341,195	\$ 358,375	\$ 358,965	\$ 372,961	\$ 4,521,582
27 TOTAL	\$ 2,672,198	\$ 2,790,817	\$ 2,851,099	\$ 3,309,895	\$ 2,904,144	\$ 2,996,798	\$ 3,061,200	\$ 2,814,768	\$ 2,579,441	\$ 2,708,579	\$ 2,710,525	\$ 2,817,097	\$ 34,216,561
28 LCS BILLS	11	11	11	11	11	11	11	11	11	11	11	11	132
29 LCS THERMS	151,500	160,500	184,300	178,800	172,200	134,500	146,200	168,700	156,600	251,100	147,400	149,100	2,000,900
30 CUSTOMER CHARGE \$ 35.00	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 4,620
31 ENERGY CHARGE \$ 0.16336	\$ 24,749	\$ 26,219	\$ 30,107	\$ 29,209	\$ 28,131	\$ 21,972	\$ 23,883	\$ 27,559	\$ 25,582	\$ 41,020	\$ 24,079	\$ 24,357	\$ 326,867
32 PGA BILLINGS	\$ 77,269	\$ 81,859	\$ 93,998	\$ 91,193	\$ 87,827	\$ 68,599	\$ 74,566	\$ 86,042	\$ 79,871	\$ 128,068	\$ 75,178	\$ 76,045	\$ 1,020,515
33 ECCR BILLINGS	\$ 2,592	\$ 2,746	\$ 3,154	\$ 3,059	\$ 2,946	\$ 2,301	\$ 2,501	\$ 2,886	\$ 2,679	\$ 4,296	\$ 2,522	\$ 2,551	\$ 34,233
34 CRA Billings	\$ 150	\$ 159	\$ 183	\$ 177	\$ 170	\$ 133	\$ 145	\$ 167	\$ 155	\$ 248	\$ 146	\$ 148	\$ 1,981
35 REVENUE RELATED TAXES	\$ 16,444	\$ 17,393	\$ 20,016	\$ 19,468	\$ 18,718	\$ 14,611	\$ 15,897	\$ 18,345	\$ 17,040	\$ 27,322	\$ 16,019	\$ 16,181	\$ 217,454
36 TOTAL	\$ 121,589	\$ 128,761	\$ 147,843	\$ 143,491	\$ 138,177	\$ 108,001	\$ 117,377	\$ 135,384	\$ 125,712	\$ 201,339	\$ 118,329	\$ 119,667	\$ 1,605,670
37 NGVSS BILLS	3	3	3	3	3	3	3	3	3	3	3	3	36
38 NGVSS THERMS	10,580	9,580	9,680	5,470	8,480	8,950	9,990	10,650	8,810	9,650	7,590	10,720	110,150
39 CUSTOMER CHARGE \$ 12.00	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 432
40 ENERGY CHARGE \$ 0.14119	\$ 1,494	\$ 1,353	\$ 1,367	\$ 772	\$ 1,197	\$ 1,264	\$ 1,410	\$ 1,503	\$ 1,244	\$ 1,363	\$ 1,071	\$ 1,514	\$ 15,557
41 PGA BILLINGS	\$ 5,396	\$ 4,886	\$ 4,937	\$ 2,790	\$ 4,325	\$ 4,565	\$ 5,095	\$ 5,432	\$ 4,493	\$ 4,922	\$ 3,871	\$ 5,467	\$ 56,179
42 REVENUE RELATED TAXES	\$ 799	\$ 726	\$ 735	\$ 406	\$ 639	\$ 678	\$ 749	\$ 807	\$ 667	\$ 726	\$ 570	\$ 809	\$ 8,311
43 TOTAL	\$ 7,725	\$ 7,001	\$ 7,075	\$ 4,004	\$ 6,197	\$ 6,543	\$ 7,290	\$ 7,778	\$ 6,440	\$ 7,047	\$ 5,548	\$ 7,826	\$ 80,474

NUU CORPORATION

FISCAL YEAR 1999 DEMAND and REVENUE FORECAST

Summary Report for the FY 1999 Budget Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Residential Bills	12,076	12,192	12,288	12,336	12,360	12,377	12,377	12,366	12,351	12,360	12,388	12,441	147,912
2 Residential Therms	223,800	843,000	1,452,800	1,989,600	1,961,600	1,389,900	935,600	305,300	96,500	101,900	94,400	99,400	9,493,800
3 Customer Charge	\$75,958	\$76,688	\$77,292	\$77,593	\$77,744	\$77,851	\$77,851	\$77,782	\$77,688	\$77,744	\$77,921	\$78,254	\$930,366
4 Commodity Margin	\$45,230	\$213,692	\$368,270	\$504,344	\$497,246	\$352,326	\$189,085	\$61,701	\$19,502	\$20,594	\$19,078	\$20,089	\$2,311,157
5 Gas Cost Recoveries	\$86,599	\$326,199	\$562,161	\$769,876	\$759,041	\$537,822	\$362,030	\$118,136	\$37,341	\$39,430	\$36,528	\$38,463	\$3,673,626
6 Taxes	\$6,919	\$20,532	\$33,557	\$45,015	\$44,423	\$32,234	\$20,945	\$8,579	\$4,480	\$4,588	\$4,446	\$4,556	\$230,274
7 TOTAL	\$214,706	\$637,111	\$1,041,280	\$1,398,828	\$1,378,454	\$1,000,233	\$649,911	\$266,198	\$139,011	\$142,366	\$137,973	\$141,362	\$7,145,423
8 Commercial Bills	1,705	1,715	1,726	1,729	1,735	1,739	1,739	1,739	1,741	1,745	1,745	1,747	20,805
9 Commercial Therms	162,200	416,300	713,300	998,100	992,300	677,500	448,500	186,700	111,800	116,400	105,700	109,000	5,037,800
10 Customer Charge	\$18,158	\$18,265	\$18,382	\$18,414	\$18,478	\$18,520	\$18,520	\$18,520	\$18,542	\$18,584	\$18,584	\$18,606	\$221,573
11 Commodity Margin	\$19,639	\$71,799	\$123,023	\$172,142	\$171,142	\$116,849	\$54,305	\$22,606	\$13,536	\$14,094	\$12,798	\$13,197	\$805,130
12 Gas Cost Recoveries	\$62,408	\$175,333	\$274,449	\$384,029	\$381,797	\$260,675	\$172,565	\$71,835	\$43,016	\$44,786	\$40,669	\$41,939	\$1,963,501
13 Taxes	\$3,337	\$8,838	\$13,848	\$19,134	\$19,028	\$13,188	\$8,171	\$3,762	\$2,501	\$2,580	\$2,399	\$2,456	\$99,242
14 TOTAL	\$103,642	\$274,235	\$429,702	\$593,719	\$590,445	\$409,232	\$263,561	\$116,723	\$77,595	\$80,044	\$74,450	\$76,198	\$3,079,446
15 Industrial Firm Bills	11	10	10	10	10	10	11	11	11	11	11	11	127
16 Industrial Therms	147,500	233,400	279,000	250,600	233,200	140,400	142,100	139,200	127,900	140,500	130,700	130,500	2,095,000
17 Customer Charge	\$2,129	\$1,936	\$1,936	\$1,936	\$1,936	\$1,936	\$2,129	\$2,129	\$2,129	\$2,129	\$2,129	\$2,129	\$24,583
18 Commodity Margin	\$10,741	\$28,990	\$34,654	\$31,127	\$28,965	\$17,439	\$10,348	\$10,137	\$9,314	\$10,231	\$9,518	\$9,503	\$210,967
19 Gas Cost Recoveries	\$50,495	\$79,902	\$95,513	\$85,790	\$79,834	\$48,065	\$48,647	\$47,654	\$43,785	\$48,099	\$44,744	\$44,675	\$717,203
20 Taxes	\$2,110	\$3,691	\$4,399	\$3,958	\$3,687	\$2,246	\$2,035	\$1,995	\$1,839	\$2,013	\$1,878	\$1,875	\$31,726
21 TOTAL	\$65,475	\$114,519	\$136,502	\$122,811	\$114,422	\$69,686	\$63,169	\$61,915	\$57,067	\$62,472	\$58,269	\$58,182	\$984,479
22 Interruptible Bills	19	19	19	19	19	19	19	19	19	19	19	19	228
23 Interruptible Therms	25,400	48,100	78,300	74,300	60,500	44,400	30,800	33,500	20,600	19,200	20,600	24,800	480,500
24 Customer Charge	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$44,136
25 Commodity Margin	\$1,596	\$5,494	\$8,943	\$8,486	\$6,910	\$5,071	\$1,935	\$2,104	\$1,294	\$1,206	\$1,294	\$1,558	\$45,891
26 Gas Cost Recoveries	\$8,059	\$15,261	\$24,842	\$23,573	\$19,195	\$14,087	\$9,772	\$10,629	\$6,536	\$6,092	\$6,536	\$7,868	\$152,450
27 Taxes	\$444	\$814	\$1,248	\$1,190	\$992	\$760	\$512	\$546	\$383	\$366	\$383	\$436	\$8,074
28 TOTAL	\$13,777	\$25,247	\$38,711	\$36,927	\$30,775	\$23,596	\$16,897	\$16,957	\$11,891	\$11,342	\$11,891	\$13,540	\$250,551

NUI CORPORATION

FISCAL YEAR 1999 DEMAND and REVENUE FORECAST

Summary Report for the FY 1999 Budget Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Industrial Firm Bills	23	23	23	24	24	24	24	24	12	12	12	12	237
2 Industrial Firm Therms	365,150	491,310	507,150	783,910	766,210	771,280	663,750	539,030	89,110	78,870	75,760	74,620	5,206,150
3 Customer Charge	\$1,352	\$1,352	\$1,352	\$1,411	\$1,411	\$1,411	\$1,411	\$1,411	\$706	\$706	\$706	\$706	\$13,935
4 Commodity Margin	\$69,093	\$92,966	\$95,962	\$148,329	\$144,981	\$145,940	\$125,592	\$101,994	\$16,861	\$14,923	\$14,335	\$14,120	\$985,096
5 Gas Cost Recoveries	\$144,955	\$195,040	\$201,326	\$311,193	\$304,167	\$306,180	\$263,491	\$213,981	\$35,376	\$31,308	\$30,076	\$29,624	\$2,066,717
6 Taxes	\$4,396	\$5,905	\$6,095	\$9,407	\$9,195	\$9,256	\$7,969	\$6,477	\$1,080	\$958	\$921	\$907	\$62,566
7 TOTAL	\$219,796	\$295,263	\$304,735	\$470,340	\$459,754	\$462,787	\$398,463	\$323,863	\$54,023	\$47,895	\$46,038	\$45,357	\$3,128,314
8 Interruptible Bills	5	5	5	5	5	5	5	5	4	4	4	4	56
9 Interruptible Therms	60,750	103,600	46,890	54,540	103,810	107,120	92,940	54,440	20,700	19,670	20,700	25,880	711,040
10 Customer Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Commodity Margin	\$1,426	\$2,432	\$1,101	\$1,281	\$2,437	\$2,515	\$2,182	\$1,278	\$486	\$462	\$486	\$608	\$16,694
12 Gas Cost Recoveries	\$24,118	\$41,128	\$18,612	\$21,653	\$41,210	\$42,525	\$36,896	\$21,612	\$8,217	\$7,807	\$8,217	\$10,272	\$282,267
13 Taxes	\$521	\$889	\$402	\$468	\$891	\$919	\$798	\$467	\$178	\$169	\$178	\$222	\$6,102
14 TOTAL	\$26,065	\$44,449	\$20,115	\$23,402	\$44,538	\$45,959	\$39,876	\$23,357	\$8,881	\$8,438	\$8,881	\$11,102	\$305,063
15 Recurrent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
16 Recurrent Therms	8,280	1,040	0	0	0	0	0	0	2,070	1,040	0	12,420	24,850
17 Customer Charge	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$48
18 Commodity Margin	\$2,906	\$363	\$0	\$0	\$0	\$0	\$0	\$0	\$726	\$363	\$0	\$4,358	\$8,716
19 Gas Cost Recoveries	\$3,287	\$411	\$0	\$0	\$0	\$0	\$0	\$0	\$822	\$411	\$0	\$4,930	\$9,861
20 Taxes	\$126	\$16	\$0	\$0	\$0	\$0	\$0	\$0	\$32	\$16	\$0	\$190	\$380
21 TOTAL	\$6,323	\$794	\$4	\$4	\$4	\$4	\$4	\$4	\$1,584	\$794	\$4	\$9,482	\$19,005
22 Commercial Transportation Bills	0	0	0	0	0	0	0	0	2	2	2	2	8
23 Commercial Transportation Therms	0	0	0	0	0	0	0	0	620	0	0	0	620
24 Customer Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14	\$14	\$14	\$14	\$56
25 Commodity Margin	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152	\$0	\$0	\$0	\$152
26 Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$3
27 TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$169	\$14	\$14	\$14	\$211
28 Industrial Transportation Bills	0	0	0	0	0	0	0	0	13	13	13	13	52
29 Industrial Transportation Therms	0	0	0	0	0	0	0	0	321,570	302,220	275,410	276,450	1,175,650
30 Customer Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Commodity Margin	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,612	\$57,950	\$52,877	\$53,073	\$225,512
32 Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,257	\$1,183	\$1,079	\$1,083	\$4,602
33 TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,869	\$59,133	\$53,956	\$54,156	\$230,114

NUI CORPORATION

FISCAL YEAR 1999 DEMAND and REVENUE FORECAST

Summary Report for the FY 1999 Budget Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Residential General Bills	371	365	360	356	352	350	348	347	345	344	342	339	4,219
2 Residential General Therms	6,210	8,800	10,350	12,940	13,350	11,070	10,040	7,560	5,490	4,760	4,660	4,760	99,990
3 Customer Charge	\$2,645	\$2,602	\$2,567	\$2,538	\$2,510	\$2,496	\$2,481	\$2,474	\$2,460	\$2,453	\$2,438	\$2,417	\$30,081
4 Commodity Margin	\$1,247	\$1,766	\$2,077	\$2,597	\$2,679	\$2,222	\$2,015	\$1,516	\$1,101	\$955	\$935	\$956	\$20,066
5 Gas Cost Recoveries	\$2,519	\$3,568	\$4,198	\$5,247	\$5,415	\$4,492	\$4,072	\$3,064	\$2,225	\$1,931	\$1,889	\$1,931	\$40,551
6 Transition Adjustment	\$130	\$185	\$217	\$272	\$280	\$233	\$211	\$159	\$115	\$100	\$98	\$100	\$2,100
7 Taxes	\$344	\$427	\$477	\$560	\$572	\$497	\$462	\$379	\$310	\$286	\$282	\$284	\$4,880
8 TOTAL	\$6,885	\$8,548	\$9,536	\$11,214	\$11,456	\$9,940	\$9,241	\$7,592	\$6,211	\$5,725	\$5,642	\$5,688	\$97,678
9 Residential Space Heat Bills	3,899	3,934	3,964	3,984	3,998	4,010	4,016	4,018	4,024	4,030	4,039	4,054	47,970
10 Residential Space Heat Therms	180,610	397,340	579,600	806,470	864,640	692,310	562,830	335,440	140,660	74,110	72,240	76,490	4,782,740
11 Customer Charge	\$27,800	\$28,049	\$28,263	\$28,406	\$28,506	\$28,591	\$28,634	\$28,648	\$28,691	\$28,734	\$28,798	\$28,905	\$342,025
12 Commodity Margin	\$36,246	\$79,742	\$116,320	\$161,851	\$173,524	\$138,940	\$112,955	\$67,320	\$28,228	\$14,872	\$14,499	\$15,350	\$959,847
13 Gas Cost Recoveries	\$73,252	\$161,154	\$235,077	\$327,093	\$350,684	\$286,791	\$228,276	\$136,051	\$57,048	\$30,056	\$29,301	\$31,022	\$1,939,805
14 Transition Adjustment	\$3,794	\$8,346	\$12,174	\$16,940	\$18,162	\$14,542	\$11,822	\$7,046	\$2,954	\$1,557	\$1,517	\$1,607	\$100,461
15 Taxes	\$7,421	\$14,586	\$20,610	\$28,104	\$30,028	\$24,347	\$20,077	\$12,575	\$6,150	\$3,957	\$3,898	\$4,044	\$175,797
16 TOTAL	\$146,513	\$291,877	\$412,444	\$562,394	\$600,904	\$487,211	\$401,764	\$251,640	\$123,071	\$79,176	\$78,013	\$80,928	\$3,517,935
17 Commercial General Bills	56	56	56	56	56	56	56	56	56	56	56	56	672
18 Commercial General Therms	7,560	9,210	9,940	11,700	11,900	10,250	10,140	8,690	7,660	7,140	7,040	7,250	108,480
19 Customer Charge	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$4,788
20 Commodity Margin	\$1,291	\$1,573	\$1,697	\$1,998	\$2,033	\$1,750	\$1,732	\$1,485	\$1,308	\$1,220	\$1,202	\$1,238	\$18,527
21 Gas Cost Recoveries	\$3,064	\$3,736	\$4,030	\$4,744	\$4,827	\$4,156	\$4,114	\$3,526	\$3,106	\$2,896	\$2,855	\$2,938	\$43,992
22 Transition Adjustment	\$159	\$193	\$209	\$246	\$250	\$215	\$213	\$183	\$161	\$150	\$148	\$152	\$2,279
23 Taxes	\$258	\$310	\$333	\$389	\$395	\$343	\$340	\$294	\$262	\$245	\$242	\$249	\$3,660
24 TOTAL	\$5,171	\$6,211	\$6,668	\$7,776	\$7,904	\$6,863	\$6,798	\$5,887	\$5,236	\$4,910	\$4,846	\$4,976	\$73,246
25 Commercial Space Heat Bills	605	611	619	625	629	631	632	628	627	626	625	629	7,487
26 Commercial Space Heat Therms	89,630	212,280	318,880	450,330	485,520	367,300	311,120	178,540	66,340	28,150	27,320	29,390	2,584,800
27 Customer Charge	\$4,314	\$4,356	\$4,413	\$4,456	\$4,485	\$4,499	\$4,506	\$4,478	\$4,471	\$4,463	\$4,456	\$4,485	\$53,382
28 Commodity Margin	\$15,307	\$36,253	\$54,458	\$76,906	\$82,915	\$66,141	\$53,132	\$30,490	\$11,329	\$4,808	\$4,667	\$5,020	\$441,426
29 Gas Cost Recoveries	\$36,353	\$86,097	\$129,334	\$182,646	\$196,919	\$157,082	\$126,186	\$72,412	\$26,908	\$11,418	\$11,082	\$11,922	\$1,048,359
30 Transition Adjustment	\$1,883	\$4,459	\$6,698	\$9,459	\$10,198	\$8,135	\$6,535	\$3,750	\$1,394	\$591	\$574	\$617	\$54,293
31 Taxes	\$3,043	\$6,899	\$10,252	\$14,384	\$15,492	\$12,406	\$10,013	\$5,845	\$2,320	\$1,119	\$1,093	\$1,160	\$84,026
32 TOTAL	\$60,900	\$138,084	\$205,155	\$287,851	\$310,009	\$248,263	\$200,372	\$116,975	\$46,422	\$22,399	\$21,872	\$23,204	\$1,681,486

NUC CORPORATION

FISCAL YEAR 1999 DEMAND and REVENUE FORECAST

Summary Report for the FY 1999 Budget Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Industrial Small Bills	10	10	10	10	10	10	10	10	10	10	10	10	120
2 Industrial Small Therms	19,150	25,670	26,390	26,600	23,910	25,360	17,390	13,970	12,320	11,390	13,140	12,210	227,500
3 Customer Charge	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$5,700
4 Commodity Margin	\$1,998	\$2,678	\$2,754	\$2,775	\$2,495	\$2,646	\$1,814	\$1,458	\$1,285	\$1,188	\$1,372	\$1,274	\$23,737
5 Gas Cost Recoveries	\$7,766	\$10,411	\$10,704	\$10,788	\$9,697	\$10,285	\$7,052	\$5,667	\$4,995	\$4,618	\$5,331	\$4,953	\$92,267
6 Transition Adjustment	\$402	\$539	\$554	\$559	\$502	\$533	\$365	\$293	\$259	\$239	\$276	\$257	\$4,778
7 Taxes	\$560	\$742	\$762	\$768	\$693	\$733	\$511	\$415	\$369	\$343	\$392	\$366	\$6,654
8 TOTAL	\$11,201	\$14,845	\$15,249	\$15,365	\$13,862	\$14,672	\$10,217	\$8,308	\$7,383	\$6,863	\$7,846	\$7,325	\$133,136
9 Interruptible Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
10 Interruptible Therms	7,250	5,800	2,690	2,900	2,790	2,900	7,250	5,690	4,550	4,660	4,350	5,380	56,210
11 Customer Charge	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$1,140
12 Commodity Margin	\$328	\$262	\$122	\$131	\$126	\$131	\$328	\$258	\$206	\$211	\$197	\$244	\$2,544
13 Gas Cost Recoveries	\$2,938	\$2,351	\$1,091	\$1,175	\$1,133	\$1,175	\$2,938	\$2,309	\$1,847	\$1,889	\$1,763	\$2,183	\$22,792
14 Transition Adjustment	\$152	\$122	\$57	\$61	\$59	\$61	\$152	\$120	\$96	\$98	\$91	\$113	\$1,182
15 Taxes	\$185	\$149	\$72	\$77	\$74	\$77	\$185	\$146	\$118	\$121	\$113	\$139	\$1,456
16 TOTAL	\$3,898	\$2,979	\$1,437	\$1,539	\$1,487	\$1,539	\$3,898	\$2,928	\$2,362	\$2,414	\$2,259	\$2,774	\$29,114
17 Transportation Firm Bills	30	30	30	30	30	30	30	30	30	30	30	30	360
18 Transportation Firm Therms	1,937,730	1,997,140	2,142,550	2,427,590	2,233,120	2,307,740	2,033,880	1,730,000	1,669,770	1,641,610	1,620,090	1,656,100	23,397,320
19 Customer Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Commodity Margin	\$86,847	\$88,736	\$90,012	\$99,372	\$102,630	\$97,734	\$83,993	\$76,402	\$69,849	\$66,200	\$70,309	\$69,214	\$1,001,298
21 Gas Cost Recoveries	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$1,007,244
22 Transition Adjustment	\$47,470	\$48,295	\$48,655	\$48,906	\$48,227	\$48,405	\$47,579	\$47,221	\$46,321	\$46,462	\$46,538	\$46,031	\$570,110
23 Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 TOTAL	\$218,254	\$220,968	\$222,604	\$232,215	\$234,794	\$230,076	\$215,509	\$207,560	\$200,107	\$196,599	\$200,784	\$199,182	\$2,578,652
25 Transportation Interr. Bills	8	8	8	8	8	8	8	8	8	9	9	9	99
26 Transportation Interr. Therms	444,326	571,424	648,842	354,695	454,676	699,039	537,372	579,497	460,782	555,381	590,571	492,246	6,388,851
27 Customer Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Commodity Margin	\$21,465	\$27,605	\$31,345	\$17,135	\$21,965	\$33,770	\$25,960	\$27,995	\$22,260	\$26,830	\$28,530	\$23,780	\$308,640
29 Gas Cost Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 Transition Adjustment	\$8,779	\$11,290	\$12,820	\$7,008	\$8,984	\$13,812	\$10,618	\$11,450	\$9,104	\$10,973	\$11,669	\$9,726	\$126,234
31 Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 TOTAL	\$30,244	\$38,895	\$44,165	\$24,143	\$30,949	\$47,582	\$36,578	\$39,445	\$31,364	\$37,803	\$40,199	\$33,506	\$434,874

NUI CORPORATION

FISCAL YEAR 1999 DEMAND and REVENUE FORECAST

Summary Report for the FY 1999 Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Residential General Bills	140	140	140	139	138	138	138	138	139	139	139	140	1,668
2 Residential General Therms	2,690	3,110	3,310	3,620	3,620	3,000	2,900	2,590	2,380	1,970	2,070	2,170	33,430
3 Customer Charge	\$637	\$637	\$637	\$632	\$628	\$628	\$628	\$628	\$632	\$632	\$632	\$637	\$7,588
4 Commodity Margin	\$507	\$595	\$638	\$705	\$705	\$573	\$552	\$486	\$442	\$355	\$377	\$398	\$6,333
5 Gas Cost Recoveries	\$1,157	\$1,335	\$1,424	\$1,557	\$1,557	\$1,290	\$1,246	\$1,112	\$1,023	\$845	\$890	\$934	\$14,370
6 Taxes	\$102	\$114	\$120	\$128	\$128	\$111	\$108	\$99	\$93	\$81	\$84	\$87	\$1,255
7 TOTAL	\$2,403	\$2,681	\$2,819	\$3,022	\$3,018	\$2,602	\$2,534	\$2,326	\$2,190	\$1,913	\$1,983	\$2,056	\$29,546
8 Residential Space Heat Bills	1,063	1,068	1,072	1,073	1,074	1,075	1,073	1,071	1,070	1,070	1,070	1,073	12,852
9 Residential Space Heat Therms	87,350	149,870	203,070	254,300	248,610	181,640	134,960	72,040	28,150	21,840	23,180	27,740	1,432,750
10 Customer Charge	\$4,837	\$4,859	\$4,878	\$4,882	\$4,887	\$4,891	\$4,882	\$4,873	\$4,869	\$4,869	\$4,869	\$4,882	\$58,478
11 Commodity Margin	\$17,983	\$31,184	\$42,416	\$53,236	\$52,033	\$37,891	\$28,034	\$14,745	\$5,477	\$4,144	\$4,428	\$5,389	\$296,960
12 Gas Cost Recoveries	\$37,550	\$64,423	\$87,291	\$109,314	\$106,867	\$78,081	\$58,016	\$30,966	\$12,101	\$9,388	\$9,966	\$11,924	\$615,887
13 Taxes	\$2,680	\$4,461	\$5,976	\$7,434	\$7,272	\$5,366	\$4,037	\$2,246	\$997	\$817	\$855	\$985	\$43,126
14 TOTAL	\$63,050	\$104,927	\$140,561	\$174,866	\$171,059	\$126,229	\$94,969	\$62,830	\$23,444	\$19,218	\$20,118	\$23,180	\$1,014,451
15 Commercial General Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
16 Commercial General Therms	2,690	3,110	3,420	3,830	3,830	3,210	3,000	2,590	2,280	1,860	1,970	2,070	33,860
17 Customer Charge	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$660
18 Commodity Margin	\$563	\$650	\$716	\$803	\$803	\$672	\$628	\$541	\$475	\$388	\$410	\$432	\$7,081
19 Gas Cost Recoveries	\$1,157	\$1,335	\$1,468	\$1,646	\$1,646	\$1,379	\$1,290	\$1,112	\$979	\$801	\$845	\$890	\$14,548
20 Taxes	\$79	\$91	\$99	\$111	\$111	\$94	\$88	\$76	\$67	\$55	\$58	\$61	\$990
21 TOTAL	\$1,854	\$2,131	\$2,338	\$2,616	\$2,615	\$2,200	\$2,061	\$1,784	\$1,576	\$1,299	\$1,368	\$1,438	\$23,279
22 Commercial Space Heat Bills	124	125	126	126	126	126	125	125	125	124	124	124	1,500
23 Commercial Space Heat Therms	45,440	75,760	101,640	126,580	123,680	90,870	68,210	38,090	17,080	13,560	14,390	16,460	731,760
24 Customer Charge	\$564	\$569	\$573	\$573	\$573	\$573	\$569	\$569	\$569	\$564	\$564	\$564	\$6,824
25 Commodity Margin	\$9,511	\$14,126	\$18,069	\$21,848	\$21,409	\$16,438	\$12,982	\$7,989	\$3,552	\$2,809	\$2,984	\$3,421	\$135,138
26 Gas Cost Recoveries	\$19,531	\$32,567	\$43,690	\$54,412	\$53,167	\$39,063	\$29,319	\$16,373	\$7,341	\$5,826	\$6,184	\$7,074	\$314,549
27 Taxes	\$1,315	\$2,098	\$2,768	\$3,411	\$3,337	\$2,490	\$1,903	\$1,107	\$509	\$409	\$432	\$491	\$20,270
28 TOTAL	\$30,921	\$49,360	\$65,100	\$80,244	\$78,486	\$58,564	\$44,773	\$26,038	\$11,971	\$9,610	\$10,164	\$11,650	\$476,781
29 Industrial Small Bills	3	3	3	3	3	3	3	3	3	3	3	3	36
30 Industrial Small Therms	1,240	7,350	10,040	12,110	10,660	20,180	14,080	5,690	5,690	5,690	410	410	93,550
31 Customer Charge	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$168
32 Commodity Margin	\$251	\$1,177	\$1,584	\$1,898	\$1,678	\$3,121	\$2,196	\$926	\$926	\$926	\$86	\$86	\$14,855
33 Gas Cost Recoveries	\$534	\$3,159	\$4,316	\$5,205	\$4,583	\$8,676	\$6,051	\$2,447	\$2,447	\$2,447	\$178	\$178	\$40,221
34 Taxes	\$35	\$193	\$263	\$316	\$279	\$524	\$367	\$150	\$150	\$150	\$12	\$12	\$2,451
35 TOTAL	\$834	\$4,543	\$6,177	\$7,433	\$6,554	\$12,335	\$8,628	\$3,537	\$3,537	\$3,537	\$290	\$290	\$57,695

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NUI CORPORATION
SUMMARY OF OFF SYSTEM SALES FOR BILLING
Mar-99

Prepared by T. Duncan
6/30/00

1(d)

Account #	Volumes	Account #	Revenues	Account #	Gas Costs	Margins Before Sharing	NUI Margin Allocation	Account #	(Ratepayers) Margin % to be recorded	Account #	Margin % to be recorded
[REDACTED]	2,272,305	DR 142012-000 CR 400650-000	\$ 4,547,246.33	DR 800401-000 CR 800000-000	\$ 4,548,021.50	\$ (775.17)	\$ (116.28)	DR 800400-000 CR 242021-000	\$ (658.89)		
[REDACTED]	102,300	DR 142012-000 CR 400650-000	\$ 194,370.00	DR 800401-000 CR 800000-000	\$ 177,573.00	\$ 16,797.00	\$ 16,797.00	DR 800400-000 CR 242021-000	\$ -		
[REDACTED]	32,315	DR 142005-000 CR 400650-000	59,076.85	DR 800400-000 CR 800310-000	65,232.00	(6,155.15)	\$ (1,538.79)	DR 800400-000 CR 800310-000	(4,616.36)		
[REDACTED]	33,099	DR 142012-000 CR 400650-000	60,039.26	DR 800400-000 CR 800710-000	60,616.73	(577.47)	\$ -	DR 800400-000 CR 191021-000	(517.07)	DR 400650-000 CR 231126-000	(60.40)
[REDACTED]				DR 800400-000 CR 191021-000	(60.40)					DR 231125-000 CR 400650-000	(60.40)
910001-617	14,346,774	DR 142000-000 CR 410001-617	29,064,503.48	DR 810001-617 CR 232100-000	28,691,484.51	373,018.97	\$ 373,018.97				
910001-000	-	DR 142012-000 CR 410001-000	-	DR 810001-000 CR 232100-000	-	-	\$ -				
[REDACTED]	9,176	DR 142012-000 CR 400650-000	15,393.86	DR 800400-000 CR 800310-000	19,353.15	(3,959.29)	\$ (791.86)	DR 800400-000 CR 191021-000	(3,167.43)		
CGF (b) (05) (therms)	557,120	DR 142012-000 CR 400650-010	1,037,653.26	DR 800400-010 CR 800710-010	1,021,212.32	16,440.94	\$ 7,070.47	DR 800400-010 CR 191022-000	\$ 9,370.47		
Total	17,353,089		\$ 34,978,283.04		\$ 34,583,493.21	\$ 394,789.83	\$ 394,439.52		\$ 410.71		

RSC

[REDACTED]	26,905		\$ 64,929.84		\$ 64,929.84						
[REDACTED]	1,021,153		\$ 2,458,769.28		\$ 2,013,715.08	445,054.20					
[REDACTED]	45,008		\$ 90,407.72		\$ 82,277.64	8,130.08					

(b) Administrative fees for March are: \$ 2,300.00

23 \$ 100.00

Distribution: F. Bergold, K. Brooks, L DiBenedetto, J Gornick, J Lachowicz, T Lillo, J Marshall, N Navarro, T Robinson, M Semper, T Smith, R Mach, J Wood

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NUI CORPORATION
SUMMARY OF OFF SYSTEM SALES FOR BILLING
Apr-99

Prepared by T. Duncan
6/30/00

(b)

Account #	Volumes	Account #	Revenues	Account #	Gas Costs	Margins Before Sharing	NUI Margin Allocation	Account #	(Ratepayers) Margin % to be recorded	Account #	Margin % to be recorded
[REDACTED]	1,192,453	DR 142012-000 CR 400650-000	\$ 2,406,880.47	DR 800401-000 CR 800000-000	\$ 2,356,037.93	\$ 50,842.54	\$ 7,626.38	DR 800400-000 CR 242021-000	\$ 43,216.16		
[REDACTED]				DR 800401-000 CR 164100-000	\$ -	\$ -	\$ -	DR 800400-000 CR 242021-000	\$ -		
[REDACTED]		DR 142012-000 CR 400650-000	\$ -	DR 800401-000 CR 800000-000	\$ -	\$ -	\$ -	DR 800400-000 CR 242021-000	\$ -		
[REDACTED]	61,911	DR 142005-000 CR 400650-000	132,167.57	DR 800400-000 CR 800310-000	128,825.65	3,341.92	\$ 835.48	DR 800400-000 CR 800310-000	2,506.44		
[REDACTED]	21,550	DR 142012-000 CR 400650-000	43,767.50	DR 800400-000 CR 800710-000	42,512.50	1,255.00	\$ -	DR 800400-000 CR 191021-000	1,158.49	DR 400650-000 CR 231126-000	96.51
[REDACTED]				DR 800400-000 CR 191021-000	96.51					DR 231125-000 CR 400650-000	96.51
910001-617	10,506,511	DR 142000-000 CR 410001-617	20,270,848.06	DR 810001-617 CR 232100-000	20,134,043.85	136,804.21	\$ 136,804.21				
910001-617	1,795	DR 142000-000 CR 410001-617	104,727.50	DR 810001-617 CR 232100-000	94,785.00	9,942.50	\$ 9,942.50				
910001-000	-	DR 142012-000 CR 410001-000	-	DR 810001-000 CR 232100-000	-	-	\$ -				
[REDACTED]	-	DR 142012-000 CR 400650-000	-	DR 800400-000 CR 800310-000	-	-	\$ -	DR 800400-000 CR 191021-000			
CGF (b)(5) (therms)	689,271	DR 142012-000 CR 400650-010	1,532,201.73	DR 800400-010 CR 800710-010	1,445,334.29	86,867.44	\$ 41,833.72	DR 800400-010 CR 191022-000	\$ 45,033.72		
Total	12,473,491		\$ 24,490,592.83		\$ 24,201,539.22	\$ 289,053.61	\$ 197,042.29		\$ 91,914.81		

43-5
2-1

[REDACTED]	11,800	\$ 23,600.00	\$ 23,600.00	-
[REDACTED]	9,000	\$ 16,785.00	\$ 16,785.00	-
[REDACTED]	1,206,909	\$ 2,726,423.75	\$ 2,726,423.75	-
[REDACTED]	89,710	\$ 155,430.95	\$ 155,430.95	-

(a) This is to identify the ETG - CNR...
TH [REDACTED]

(b) Administration fees for March are: \$ 3,200.00

32.5 - 100.00

(b)

Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No
 Flow Date 04/01/99 to 04/30/99
 Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

ABC

Sale										Purchase					Transportation								
Start Date	End Date	Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Sale Pt Cost	Margin				
Electricity																							
NUIEB																							
+	04/10/99	04/10/99	04/10/99		27327 RH		559	30,465.50	27330 RH			FP&L Bus		559	26,832.00	FP&L Bus	0.00	48.0000	3,633.50				
+	04/11/99	04/11/99	04/11/99		27328 RH		546	29,757.00	27331 RH			FP&L Bus		546	26,208.00	FP&L Bus	0.00	48.0000	3,549.00				
+	04/12/99	04/12/99	04/12/99		27329 RH		690	44,505.00	27332 RH			FP&L Bus		690	41,745.00	FP&L Bus	0.00	60.5000	2,760.00				
							1,795	104,727.50								1,795	94,785.00			0.00	9,942.50		
Total Sonat Power Marketing																1,795	94,785.00			0.00	9,942.50		
Total NUIEB							58.3440	1,795	104,727.50								1,795	94,785.00			0.00	9,942.50	
Total Electricity							58.3440	1,795	104,727.50								52.8050	1,795	94,785.00			0.00	9,942.50
Natural Gas																							
CGF																							
+	04/30/99	04/01/99	04/30/99		26852 JP			4,882.50	26924 JP	CGF		CGF City Gate	1.9260	2,250	4,333.50	FGT	0.00	1.9260	549.00				
Total Coral Energy L.P.								4,882.50								1.9260	2,250	4,333.50			0.00	549.00	
+	04/30/99	04/01/99	04/30/99		26781 JP			13,572.00	26920			CS 8	1.8495	6,150	11,374.43	FGT	73.80	1.9080	2,123.78				
Total Delmarva Power & Light Company								13,572.00								1.8495	6,150	11,374.43			73.80	2,123.78	
+	04/28/99	04/28/99	04/28/99		27929 JP			11,968.00	27933 JP			CS 11	2.3300	4,513	10,515.29	FGT	54.12	2.4021	1,398.59				
+	04/30/99	04/30/99	04/30/99		28123 JP			2,590.00	28124 JP			CS 11	2.3400	1,026	2,400.84	FGT	12.00	2.4128	177.16				
Total Duke Energy Trading and Marketing, LLC								14,558.00								2.3319	5,539	12,916.13			66.12	1,575.75	
+	04/16/99	04/16/99	04/16/99		27473 JP			17,589.00	27474 JP	Duke Energy		Mobile Bay	2.1400	8,000	17,120.00	FGT	95.94	2.2072	373.06				
+	04/16/99	04/16/99	04/16/99		27473 JP			4,961.00	27475 JP	UNOCAL		CS 8	2.1450	2,256	4,839.12	FGT	27.06	2.2119	94.82				
+	04/20/99	04/20/99	04/20/99		27599 JP			13,260.00	27600 JP	Duke Energy		Mobile Bay	2.0700	6,153	12,736.71	FGT	73.80	2.1351	449.49				
+	04/21/99	04/21/99	04/21/99		27616 JP			13,647.73	27396 BC	CESC		Zone 3	2.1700	6,153	13,352.01	FGT	73.79	2.2380	221.93				
+	04/21/99	04/21/99	04/21/99		27616 JP			20,224.75	27617 JP	Duke Energy		Mobile Bay	2.1200	9,118	19,390.16	FGT	109.35	2.1867	785.24				
+	04/22/99	04/22/99	04/22/99		27622 JP			20,313.65	27623 JP	Duke Energy		Mobile Bay	2.1650	9,118	19,740.47	FGT	109.35	2.2328	463.83				
+	04/22/99	04/22/99	04/22/99		27622 JP			15,661.39	27624 JP	Coral		CS 11	2.1750	7,030	15,290.25	FGT	84.30	2.2431	286.84				
+	04/23/99	04/23/99	04/23/99		27744 JP			20,442.50	27745 JP	Coral		CS 11	2.2550	8,718	19,659.09	FGT	104.55	2.3251	678.86				
+	04/26/99	04/26/99	04/26/99		27753 JP			44,914.32	27757 JP	Coral		CS 11	2.2350	19,315	43,169.03	FGT	231.63	2.3046	1,513.66				
+	04/27/99	04/27/99	04/27/99		27908 JP			16,695.00	27910 JP	UNOCAL		CS 8	2.2250	7,179	15,973.28	FGT	86.10	2.2942	635.62				

*✓ = Purchase Q agreed w/ deal sheets +
 ✗ = Sales Q agreed w/ deal sheets
 ✗ = Subs to agree w/ invoice to NY energy*

*Ⓢ = Cost agreed w/ invoice from Vendor
 Margin from Vendor*

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Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No
Flow Date 04/01/99 to 04/30/99
Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Sale									Purchase						Transportation		Sale Pt	Margin	
Start Date	End Date	Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Cost	Margin
[redacted]	[redacted]	27928	JP	[redacted]	CGF City Gate	2.7200	3,100	8,432.00	27933	JP	Coral	CS 11	2.3300	3,179	7,407.07	FGT	38.13	2,401.7	986.80
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	2.3332	84,065	196,141.34	[redacted]	[redacted]	[redacted]	[redacted]	2.1877	86,219	188,617.18		1,034.00		6,490.16
[redacted]	[redacted]	27041	JP	[redacted]	CGF City Gate	2.1650	7,000	15,155.00	27045	JP	Coral	CS 11	2.0450	7,179	14,681.06	FGT	86.10	2,109.6	387.85
[redacted]	[redacted]	27047	JP	[redacted]	CGF City Gate	2.3000	4,875	11,212.50	27048	JP	Amoco	CS 8	2.1600	5,000	10,800.00	FGT	59.96	2,227.7	352.54
[redacted]	[redacted]	27047	JP	[redacted]	CGF City Gate	2.3000	2,813	6,469.90	27049	JP	FP&L	CS 8	2.1500	2,885	6,202.75	FGT	34.60	2,217.3	232.55
[redacted]	[redacted]	27056	JP	[redacted]	CGF City Gate	2.3000	1,800	4,140.00	27057	JP	CGF	CGF City Gate	2.2060	1,800	3,970.80	FGT	0.00	2,206.0	169.20
[redacted]	[redacted]	27060	JP	[redacted]	CGF City Gate	2.2850	3,268	7,467.38	27061	JP	FP&L	Zone 2	2.1350	3,352	7,156.52	FGT	40.20	2,202.2	270.66
[redacted]	[redacted]	27269	MM	[redacted]	CGF City Gate	2.3050	18,897	43,557.59	27169	BC	FP&L	CS 8	2.1050	19,383	40,801.22	FGT	232.44	2,171.4	2,523.93
[redacted]	[redacted]	27269	MM	[redacted]	CGF City Gate	2.3050	14,157	32,631.89	27170	BC	Noble	CS 8	2.1050	14,520	30,564.60	FGT	174.12	2,171.3	1,893.17
[redacted]	[redacted]	27269	MM	[redacted]	CGF City Gate	2.3050	2,946	6,790.53	27171	BC	Coral	CS 8	2.1050	3,021	6,359.21	FGT	36.24	2,170.9	395.09
[redacted]	[redacted]	27295	BKR	[redacted]	CGF City Gate	2.2750	10,000	22,750.00	27204	BC	Coral	CS 11	2.0750	10,256	21,281.20	FGT	120.00	2,140.1	1,348.80
[redacted]	[redacted]	28071	JP	[redacted]	CGF City Gate	2.6100	4,173	10,891.53	28113	JP	Coral	CS 11	2.3100	4,280	9,886.80	FGT	50.08	2,381.2	954.65
Total Florida Gas Utility						2.3033	69,929	161,066.31					2.1165	71,676	151,704.15		833.74		8,528.43
										<i>Cost agrees with invoice from vendor</i>									
[redacted]	[redacted]	26730	BKR	[redacted]	Zone 3	2.2150	2,440	5,404.60	27257	MM	Noble	Zone 2	2.0350	2,503	5,093.61	FGT	71.00	2,116.6	240.00
[redacted]	[redacted]	26730	BKR	[redacted]	Zone 2	2.2150	9,560	21,175.40	27259	MM	Coral	Zone 2	2.0350	9,806	19,955.21	FGT	278.20	2,116.5	941.99
[redacted]	[redacted]	26767	MM	[redacted]	CGF City Gate	2.1000	7,000	14,700.00	26421	BKR	Coral	CGF City Gate	1.9900	7,179	14,286.21	FGT	86.10	2,053.2	327.69
[redacted]	[redacted]	26879	BC	[redacted]	Putnam-FP&L	2.0552	30,809	63,318.28	26750	MM	Noble	Zone 2	1.9452	31,599	61,465.99	FGT	896.53	2,024.2	955.76
[redacted]	[redacted]	26879	BC	[redacted]	Putnam-FP&L	2.0558	48,578	99,865.36	26878	BC	K N Marketing, L.P.	CS 8	1.9458	49,824	96,946.24	FGT	830.09	2,012.8	2,089.03
[redacted]	[redacted]	26879	BC	[redacted]	Putnam-FP&L	2.0400	4,040	8,241.60	26880	BC	Coral	Station 11	1.9300	4,144	7,997.92	FGT	117.56	2,008.8	126.12
[redacted]	[redacted]	26879	BC	[redacted]	Putnam-FP&L	2.1200	1,010	2,141.20	26881	BC	Coral	CS 11	2.0300	1,036	2,103.08	FGT	29.39	2,111.4	8.73
[redacted]	[redacted]	26879	BC	[redacted]	Putnam-FP&L	2.1200	563	1,193.56	28232	JOP	CGF	Putnam-FP&L	2.0300	563	1,142.89	FGT	0.00	2,030.0	50.67
[redacted]	[redacted]	26925	JP	[redacted]	Putnam-FP&L	2.0400	10,800	22,032.00	27031	JP	Coral	CS 11	1.9300	11,076	21,376.68	FGT	314.28	2,008.4	341.04
[redacted]	[redacted]	27267	MM	[redacted]	CGF City Gate	2.2800	3,781	22,300.68	27158	BC	Coral	CS 11	2.0800	10,032	20,866.56	FGT	120.31	2,145.7	1,313.81
[redacted]	[redacted]	27267	MM	[redacted]	CGF City Gate	2.2800	1,930	9,872.40	27159	BC	Noble	CS 8	2.0800	4,441	9,237.28	FGT	53.26	2,145.6	581.86
[redacted]	[redacted]	27267	MM	[redacted]	CGF City Gate	2.2800	389	886.92	27727	JOP	CGF	Indian River	2.1624	389	841.17	FGT	0.00	2,162.4	45.75
[redacted]	[redacted]	27579	JP	[redacted]	Putnam-FP&L	2.2500	12,219	27,492.75	27583	JP	FP&L	CS 8	2.1500	12,532	26,943.80	FGT	150.30	2,217.4	398.65
[redacted]	[redacted]	27579	JP	[redacted]	Putnam-FP&L	2.2500	17,145	38,576.25	27584	JP	UNOCAL	CS 8	2.1500	17,586	37,809.90	FGT	210.87	2,217.6	555.48
Total Florida Power & Light Company						2.1253	158,664	337,201.00					2.0040	162,710	326,066.54		3,157.89		7,976.57
[redacted]	[redacted]	27743	JP	[redacted]	Hines Energy	2.4000	5,000	12,000.00	27746	JP	Duke Energy	Mobile Bay	2.2400	5,128	11,486.72	FGT	61.50	2,309.6	451.78
[redacted]	[redacted]	27752	JP	[redacted]	Hines Energy	2.4200	26,670	64,541.40	27754	JP	Duke Energy	Mobile Bay	2.2400	27,354	61,272.96	FGT	328.05	2,309.7	2,940.39

04/23/99

Thursday, May 06, 1999

Price = Weighted Average based on Point Prices

Y = Contains Estimated Price

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$\Sigma (A) = 85,000$ purchased = agrees w/ deal sheet

$\Sigma (B) = 174,760$ = price billed to FPL

CONFIDENTIAL

Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No

Flow Date 04/01/99 to 04/30/99

Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Start Date	End Date	Sale						Purchase						Transportation		Sale Pt Cost	Margin	
		Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost			
04/26/99	04/24/99	27752	JP	Hines Energy	2.4200	3,330	8,058.60	27756	JP	K N Marketing, L.P.	CS 8	2.2350	3,414	7,630.29	FGT	40.95	2,3037	387.36
04/27/99	04/27/99	27907	JP	Intercession City	2.3800	8,890	21,158.20	27909	JP	UNOCAL	Mobile Bay	2.1800	9,118	19,877.24	FGT	109.35	2,2482	1,171.61
04/27/99	04/27/99	27907	JP	Intercession City	2.3800	1,110	2,641.80	27910	JP	UNOCAL	CS 8	2.2250	1,138	2,532.05	FGT	13.65	2,2934	96.10
04/28/99	04/28/99	27927	JP	Hines Energy	2.5800	8,890	22,936.20	27930	JP	Duke Energy	Mobile Bay	2.3150	9,118	21,108.17	FGT	109.35	2,3867	1,718.68
04/28/99	04/28/99	27927	JP	Hines Energy	2.5800	1,110	2,863.80	27933	JP	Coral	CS 11	2.3300	1,138	2,651.54	FGT	13.65	2,4011	198.61
04/30/99	04/29/99	27927	JP	Hines Energy	2.5750	17,780	45,783.50	28073	JP	Duke Energy	Mobile Bay	2.2975	18,236	41,897.21	FGT	218.70	2,3687	3,667.59
04/29/99	04/29/99	27927	JP	Hines Energy	2.5600	1,110	2,841.60	28113	JP	Coral	CS 11	2.3100	1,138	2,628.78	FGT	13.65	2,3806	199.17
04/30/99	04/30/99	27927	JP	Hines Energy	2.5900	1,110	2,874.90	28124	JP	Coral	CS 11	2.3400	1,138	2,662.92	FGT	13.65	2,4113	198.33
Total Florida Power Corporation					2.4760	75,000	185,700.00					2.2588	76,920	173,747.88		922.50		11,029.62
04/30/99	04/01/99	26917	JP	CGF City Gate	2.0370	163,372	332,788.76	26916	JP	UNOCAL	CS 8	1.8495	167,568	309,917.02	FGT	2,009.46	1,9093	20,862.29
04/30/99	04/01/99	26917	JP	CGF City Gate	2.0370	7,500	15,277.50	26918	JP	K N Marketing, L.P.	CS 8	1.8495	7,680	14,204.16	FGT	218.40	1,9230	854.94
04/20/99	04/17/99	26917	JP	CGF City Gate	2.0370	72	146.66	28233	JOP	CGF	CGF City Gate	2.2341	72	160.86	FGT	1.04	2,2485	(15.23)
04/30/99	04/21/99	27977	JP	CGF City Gate	2.4179	25,765	62,298.39	27976	JP	CGF	CGF City Gate	1.9300	25,765	49,726.45	FGT	0.00	1,9300	12,571.94
Total IDACorp Energy Solutions L.P.					2.0869	196,709	410,511.32					1.8600	201,085	374,008.48		2,228.90		34,273.94
04/09/99	04/09/99	26731	BKR	Zone 3	2.2800	5,000	11,400.00	27158	BC	Coral	CS 11	2.0800	5,128	10,666.24	FGT	61.50	2,1455	672.26
04/08/99	04/08/99	26731	BKR	Zone 3	2.2350	2,684	5,998.74	27257	MM	Noble	Zone 2	2.0350	2,753	5,602.36	FGT	33.01	2,0996	363.38
04/08/99	04/08/99	26731	BKR	Zone 3	2.2350	2,316	5,176.26	27258	MM	UNOCAL	Zone 2	2.0350	2,375	4,833.13	FGT	28.49	2,0991	314.65
04/07/99	04/06/99	27040	JP	Indian River	2.1275	10,250	21,806.88	27042	JP	Noble	CS 8	2.0175	10,512	21,207.96	FGT	126.08	2,0814	472.84
04/07/99	04/06/99	27040	JP	Indian River	2.1275	9,750	20,743.12	27043	JP	UNOCAL	CS 8	2.0175	10,000	20,175.00	FGT	119.92	2,0815	448.20
04/19/99	04/17/99	27489	JP	Indian River	2.2900	26,670	61,074.30	27580	JP	Exxon	Mobile Bay	2.1300	27,354	58,264.02	FGT	328.05	2,1969	2,482.23
04/19/99	04/17/99	27489	JP	Indian River	2.2900	3,330	7,625.70	27584	JP	UNOCAL	CS 8	2.1500	3,414	7,340.10	FGT	40.95	2,2165	244.65
04/27/99	04/27/99	28066	JP	Indian River	2.5000	2,500	6,250.00	28067	JP	CGF	CGF City Gate	1.9300	2,500	4,825.00	FGT	0.00	1,9300	1,425.00
04/30/99	04/29/99	28072	JP	Indian River	2.7050	7,754	20,974.57	28109	JP	Coral	CS 11	2.3250	7,952	18,488.40	FGT	93.04	2,3964	2,393.13
04/30/99	04/29/99	28072	JP	Indian River	2.7050	3,900	10,549.50	28110	JP	UNOCAL	CS 8	2.3250	4,000	9,300.00	FGT	46.80	2,3966	1,202.70
Total Orlando Utility Commission					2.3141	74,154	171,599.07					2.1148	75,988	160,702.20		877.84		10,019.03
04/30/99	04/01/99	23365	JP	CGF City Gate	2.1620	17,100	36,970.20	26920	JP	K N Marketing, L.P.	CS 8	1.8495	17,550	32,458.73	FGT	210.30	1,9105	4,301.17
Total CGF					2.1620	17,100	36,970.20					1.8495	17,550	32,458.73		210.30		4,301.17
Total CGF					2.2229	689,271	1,532,201.73					2.0336	706,087	1,435,929.20		9,405.09		86,867.44

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9405.09
445334.29

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New Ideas. Traditional Values.

Thursday, May 06, 1999

550 Route 202-206

P.O. Box 760

Bedminster, NJ 07921

Phone: (908) 781-0500

Fax: (908) 781-2794

[Redacted]

Invoice Date: 05/06/1999

Invoice No.: 1680

Due Date: 05/20/1999

Attention: Accounts Payable
Phone: (713) 507-6400
Fax: (713) 507-3679

Deals for April 1999

Page 1 of 1

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost						
04/20/1999	04/21/1999	CGF City Gate	FGT	20,889	[Redacted] \$ 2.2563	\$ 47,132.48
04/16/1999	04/22/1999	CGF City Gate	FGT	25,744	[Redacted] \$ 2.2733	\$ 58,525.04
04/23/1999	04/26/1999	CGF City Gate	FGT	27,332	[Redacted] \$ 2.3912	\$ 65,356.82
04/27/1999	04/27/1999	CGF City Gate	FGT	7,000	[Redacted] \$ 2.3850	\$ 16,695.00
04/28/1999	04/28/1999	CGF City Gate	FGT	3,100	[Redacted] \$ 2.7200	\$ 8,432.00
Total Commodity Cost				84,065	\$ 2.3332	\$ 196,141.34

Total For Invoice	1680	84,065	\$ 2.3332	\$ 196,141.34
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Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

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If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Trevor Duncan, Fax: (908) 781-2794

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2-4
2732

NUI Physical Trading Deal Sheet

Deal # 027473

Sale or Purchase

Print Confirm? Yes or No

Deal date: 4/15/99 Flow dates: From: 4/16 To: 4/16

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> P&S <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____

Counterparty: _____

Contact: MANIA

If new contact, Phone: _____

Fax: _____

Pricing:

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: HENRY HUB
 (if not fixed)

Transporter: FG-1 Quantity: _____ Location: MARKET AREA

Broker Name: _____ Broker rate/dth: _____
 (If applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1								0.123	0.250
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

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Inputted: [Signature]

4305
2-4
1P3

NUI Physical Trading Deal Sheet

Deal # 0274

Sale or Purchase

Print Confirm? Yes or No

Deal date: 4/15/99 Flow dates: From: 4/16 To: 4/16

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
--	---	---	--	--

NUI Trader: _____

Counterparty: DUKE

Contact: DAVID

If new contact, Phone: _____

Fax: _____

Pricing:

Commodity Price: [REDACTED]

Demand Price: _____

Price type:

Combo GDM LD
 Estimate IF-FOM Nymex tigger
 Fixed L2D Other _____
 GDA L3D

Price point: H11 - .005
(if not fixed)

Transporter: FGT Quantity: [REDACTED] Location: MOBILE BAY

Broker Name: _____ Broker rate/dth: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: 43-5
24
124

CONFIDENTIAL

Inputted: STB

NUI Physical Trading Deal Sheet

Deal # 02747

Sale or Purchase

Print Confirm? Yes or No

Deal date: 4/15/99 Flow dates: From: 4/16 To: 4/16

Company:	Deal Type:	Commodity:	Duration:	Obligation:
<input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkion <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____

NUI Trader: _____

Counterparty: UNOCAL

Contact: MARY

If new contact,
Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: 1-61 22
(if not fixed)

Transporter: FG1 Quantity: _____ Location: C/SB

Broker Name: _____ Broker rate/dth: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

CONFIDENTIAL

Link to deal sheet #: _____

Inputted: [Signature]



Revision #2

PAC

8/8/20/00

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

New Ideas. Traditional Values.

June 07, 1999

Invoice



Attention: Deborah Pace
Phone: [Redacted]
Fax: [Redacted]

Invoice Date: 05/06/1999
Invoice No.: 1659
Due Date: 05/20/1999

Natural Gas

Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
Commodity Cost							
26767	04/07/1999	04/07/1999	CGF City Gate	FGT	7,000	[Redacted] \$ 2.1000	\$ 14,700.00
	04/07/1999	04/07/1999	CGF City Gate	FGT	7,000	[Redacted] \$ 2.1000	\$ 14,700.00
27267	04/09/1999	04/09/1999	CGF City Gate	FGT	14,500	[Redacted] \$ 2.2800	\$ 33,060.00
	04/09/1999	04/09/1999	CGF City Gate	FGT	14,500	[Redacted] \$ 2.2800	\$ 33,060.00
27350	04/15/1999	04/15/1999	M-3	Tetco	200	[Redacted] \$ 2.3500	\$ 470.00
27650	04/26/1999	04/26/1999	M-3	Tetco	1,000	[Redacted] \$ 2.4800	\$ 2,480.00
	04/15/1999	04/26/1999	M-3	Tetco	1,200	[Redacted] \$ 2.4583	\$ 2,950.00
18040	04/01/1999	04/30/1999	M-3	Tetco	720	[Redacted] \$ 2.4120	\$ 1,736.64
	04/01/1999	04/30/1999	M-3	Tetco	720	[Redacted] \$ 2.4120	\$ 1,736.64
22938	04/01/1999	04/30/1999	M-3	Tetco	990	[Redacted] \$ 2.0995	\$ 2,078.51
	04/01/1999	04/30/1999	M-3	Tetco	990	[Redacted] \$ 2.0995	\$ 2,078.51
20090	04/01/1999	04/30/1999	M-3	Tetco	19,500	[Redacted] \$ 2.1020	\$ 40,989.00
	04/01/1999	04/30/1999	M-3	Tetco	19,500	[Redacted] \$ 2.1020	\$ 40,989.00
21317	04/01/1999	04/30/1999	M-3	Tetco	2,010	[Redacted] \$ 2.1070	\$ 4,235.07
	04/01/1999	04/30/1999	M-3	Tetco	2,010	[Redacted] \$ 2.1070	\$ 4,235.07
27032	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	2,000	[Redacted] \$ 2.1300	\$ 4,260.00
	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	2,000	[Redacted] \$ 2.1300	\$ 4,260.00
18010	04/01/1999	04/30/1999	Penn Fuel (Lewistown)	Tetco	1,890	[Redacted] \$ 2.3720	\$ 4,483.08
	04/01/1999	04/30/1999	Penn Fuel (Lewistown)	Tetco	1,890	[Redacted] \$ 2.3720	\$ 4,483.08
18026	04/01/1999	04/30/1999	Penn Fuel (Lewistown)	Transco	3,900	[Redacted] \$ 2.1670	\$ 8,451.30
	04/01/1999	04/30/1999	Penn Fuel (Lewistown)	Transco	3,900	[Redacted] \$ 2.1670	\$ 8,451.30
27579	04/17/1999	04/19/1999	Putnam-FP&L	FGT	29,364	[Redacted] \$ 2.2500	\$ 66,069.00
	04/17/1999	04/19/1999	Putnam-FP&L	FGT	29,364	[Redacted] \$ 2.2500	\$ 66,069.00
26879	04/01/1999	04/05/1999	Putnam-FP&L	FGT	85,000	[Redacted] \$ 2.0560	\$ 174,760.00
26925	04/02/1999	04/05/1999	Putnam-FP&L	FGT	10,800	[Redacted] \$ 2.0400	\$ 22,032.00
	04/01/1999	04/05/1999	Putnam-FP&L	FGT	95,800	[Redacted] \$ 2.0542	\$ 196,792.00
27734	04/22/1999	04/22/1999	S Jersey	Transco	3,000	[Redacted] \$ 2.4200	\$ 7,260.00
27921	04/27/1999	04/27/1999	S Jersey	Transco	1,298	[Redacted] \$ 2.4600	\$ 3,193.08
	04/22/1999	04/27/1999	S Jersey	Transco	4,298	[Redacted] \$ 2.4321	\$ 10,453.08
26730	04/08/1999	04/08/1999	Zone 2	FGT	9,560	[Redacted] \$ 2.2150	\$ 21,175.40
	04/08/1999	04/08/1999	Zone 2	FGT	9,560	[Redacted] \$ 2.2150	\$ 21,175.40
26730	04/08/1999	04/08/1999	Zone 3	FGT	2,440	[Redacted] \$ 2.2150	\$ 5,404.60
	04/08/1999	04/08/1999	Zone 3	FGT	2,440	[Redacted] \$ 2.2150	\$ 5,404.60

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

CONFIDENTIAL

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

43-5/4

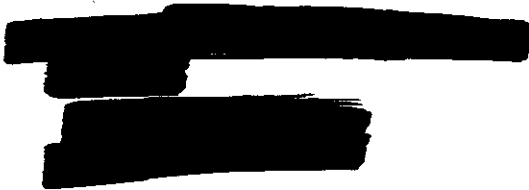


New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

June 07, 1999

Invoice



Attention: Deborah Pace
Phone: (561) 625-7570
Fax: (561) 625-7504

Invoice Date: 05/06/1999
Invoice No.: 1659
Due Date: 05/20/1999

Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas		Total
						Price Per Dth		
27559	04/29/1999	04/29/1999	Zone 6	Transco	2,000	\$ 2.5500	\$	5,100.00
	04/29/1999	04/29/1999	Zone 6	Transco	2,000	\$ 2.5500	\$	5,100.00
Total Commodity Cost					197,172		\$	421,937.68

Commodity Cost Adjustment

27032	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	(2,000)	\$ 2.1300	\$	(4,260.00)
	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	(2,000)	\$ 2.1300	\$	(4,260.00)
27032	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	1,100	\$ 2.1300	\$	2,343.00
	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	1,100	\$ 2.1300	\$	2,343.00
26879	04/01/1999	04/05/1999	Putnam-FP&L	FGT	(85,000)	\$ 2.0560	\$	(174,760.00)
	04/01/1999	04/05/1999	Putnam-FP&L	FGT	(85,000)	\$ 2.0560	\$	(174,760.00)
26879	04/01/1999	04/05/1999	Putnam-FP&L	FGT	85,093	\$ 2.0561	\$	174,957.16
	04/01/1999	04/05/1999	Putnam-FP&L	FGT	85,093	\$ 2.0561	\$	174,957.16
Total Commodity Cost Adjustment					(807)		\$	(1,719.84)

Total For Invoice 1659 196,365 \$ 420,217.84

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

43-5
2-4 p2
CONFIDENTIAL

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

NUI Physical Trading Deal Sheet

Deal # 02687

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/31 ^{1999 APR 1} Flow dates: From: 4/1 To: 4/5

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____

Counterparty: _____

Contact: Bill Murphy

If new contact, Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: 72
 (If not fixed)

Transporter: Flet Quantity: _____ Location: Out name

Broker Name: _____ Broker rate/dth: _____

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		<u>43-5</u>							
2		<u>2-4</u>							
3		<u>2-4</u>							
4									

Comments: _____

Link to deal sheet #: _____

CONFIDENTIAL

43-5
2-4
2193

43-5
2-4
3 Inputted: _____

NUI Trader: MIC Revision Date: 6/1/99

NUI Physical Trading Deal Change Sheet

(5)

Original Deal #: 26875

Counterparty: [REDACTED]

Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 4/1 To: 4/5

Flow dates: From: 1999-04-07 To: 24

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Transporter: EGT
Quantity: _____
Location: PUTAUM-FP&L

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point:
(if not fixed) _____

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point:
(if not fixed) _____

Broker Name: _____
Total Fee: _____

Broker Name: _____
Total Fee: _____

Daily volume & pricing:

Day:		2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:		2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

Comments: [REDACTED] ALL OTHER MYS STAS WHOLE
Link to deal sheet #: 28232 (C67)

NUI Physical Trading Deal Sheet

Deal # 02675

Sale or Purchase

NUI

Print Confirm? Yes or No

Deal date: 3/31 ^{1999 APR - 1} Flow dates: From: 4/1 To: 4/5

<p>Company:</p> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<p>Deal Type:</p> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply <input type="checkbox"/> Transfer	<p>Commodity:</p> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____ <p>Availability:</p> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<p>Duration:</p> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<p>Obligation:</p> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
--	--	---	--	---

NUI Trader: MM

Counterparty: NOBLE

Contact: NEIL

If new contact,
Phone: _____

Fax: _____

Pricing:

Commodity Price: _____

Demand Price: _____

Price type:

 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 L3D
 Price point: 22
 (if not fixed)

Transporter: FGT Quantity: [REDACTED] Location: 22 (C58)

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

413-2
2-7
2-18

CONFIDENTIAL

Submitted: ATB

NUI Trader: MAC

Revision Date: _____

NUI Physical Trading Deal Change Sheet

Original Deal #: 26750

Counterparty: _____

Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 4/1 To: 4/15

Flow dates: From: _____ To: _____

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	Availability: <input type="checkbox"/> Recaltable <input type="checkbox"/> Non-recaltable <input type="checkbox"/> Peaking
---	---	---	---	---	--	--

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	Availability: <input type="checkbox"/> Recaltable <input type="checkbox"/> Non-recaltable <input type="checkbox"/> Peaking
---	---	---	---	---	--	--

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other _____

Broker Name: _____
Total Fee: _____

Price point:
(if not fixed) _____

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price: _____
Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other _____

Broker Name: _____
Total Fee: _____

Price point:
(if not fixed) _____

Daily volume & pricing:

Day:								
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:								
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

Comments: Cut on 1ST
Link to deal sheet #: 26379

13-2-12-17

NUI Physical Trading Deal Sheet

Deal # 02687

Sale or Purchase
 Print Confirm? Yes or No

Deal date: 1999 APR - 1 3/31 Flow dates: From: 4/1 To: 4/5

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____
Counterparty: K-N
Contact: Kelley Adams
 If new contact,
Phone: _____
Fax: _____

Pricing:
 Commodity Price: [REDACTED]
 Demand Price: _____
Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D
Price point: _____
 (if not fixed)

Transporter: Fiot **Quantity:** [REDACTED] **Location:** 578

Broker Name: _____ **Broker rate/dth:** _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1			<div style="border: 1px solid black; border-radius: 50%; width: 100px; height: 100px; display: flex; align-items: center; justify-content: center;"> <div style="text-align: center;"> <p>4/1-5</p> <p>2-143</p> </div> </div>						
2									
3									
4									
Comments: _____ _____ _____									
Link to deal sheet #: _____									

Inputted: [Signature]
 113-5
 254
 3-11-87

NUI Trader: MPL

Revision Date: 5/3/99



Physical Trading Deal Change Sheet

Original Deal #: 26878

Counterparty: KN Marketing

(P)

Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 4/1 To: 4/5/99

Flow dates: From: _____ To: _____

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eikon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eikon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Transporter: FGF
Quantity: _____
Location: CS-8

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price _____
Demand Price _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point: _____
(if not fixed)

Pricing:
Commodity Price _____
Demand Price _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point: _____
(if not fixed)

Broker Name: _____
Total Fee: _____

Broker Name: _____
Total Fee: _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	[REDACTED]							
Price:	[REDACTED]							
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:								
Volume:	[REDACTED]							
Price:	[REDACTED]							
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

Comments: CUT ON 1ST
Link to deal sheet #: 26878

NUI Physical Trading Deal Sheet

Deal # 02688

Sale or Purchase

Print Confirm? Yes or No

Deal date: 1000 APR 1 3/31 Flow dates: From: 4/2 To: 4/5

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eikton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
--	---	--	--	--

NUI Trader: _____

Counterparty: Coral

Contact: Deane Clark

If new contact,
 Phone: _____

Fax: _____

Pricing:
 Commodity Price: _____

Demand Price: _____

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: 72
 (if not fixed)

Transporter: Jet Quantity: _____ Location: DA 511

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: 42.5

Inputted: _____

NUI Physical Trading Deal Sheet

Deal # 02688

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/31 1999 APR - 1 A 9 23 Flow dates: From: 4/1 To: 4/1

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
--	---	--	--	--

NUI Trader: _____

Counterparty: Coral

Contact: Ricene Clark

If new contact,
Phone: _____

Fax: _____

Pricing:

Commodity Price: _____

Demand Price: _____

Price type:

<input type="checkbox"/> Combo	<input type="checkbox"/> GDM	<input type="checkbox"/> LD
<input type="checkbox"/> Estimate	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Fixed	<input type="checkbox"/> L2D	<input type="checkbox"/> Other _____
<input type="checkbox"/> GDA	<input type="checkbox"/> L3D	

Price point: 7.2
 (if not fixed)

Transporter: FOT **Quantity:** _____ **Location:** 200 St 11

Broker Name: _____ **Broker rate/dth:** _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

435
24
2-1 P 410

CONFIDENTIAL

Inputted: [Signature]

NUI Physical Trading Deal Sheet

Deal # 02823

Sale or Purchase

NUI

Print Confirm? NUI

Yes or No

Deal date: 05/03 1999 Flow dates 7:53 1999 MAY 4 3:25
 From: 04/01 To: 04/01

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: JOP/WCL
 Counterparty: C/G S/S
 Contact: JTL
 If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price: [REDACTED]
 Demand Price: _____
Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D
Price point: _____
 (if not fixed)

Transporter: FCT Quantity: [REDACTED] Location: PUTNAH

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: 26875

43.5
2.4
2.11
CONFIDENTIAL

Inputted: [Signature]

NUI Trader: MPL Revision Date: 6/7/99



Physical Trading Deal Change Sheet

Original Deal #: 29232

Counterparty: CGF

Print Confirm? Yes or No

P
NUI

Please only fill in the items below that are changing

CHANGE FROM:

1000 CHANGE TO: b: 24

Flow dates: From: _____ To: _____

Flow dates: From: _____ To: _____

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> Bookout <input type="checkbox"/> SP4 <input type="checkbox"/> EFP <input type="checkbox"/> Stream supply <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> Bookout <input type="checkbox"/> SP4 <input type="checkbox"/> EFP <input type="checkbox"/> Stream supply <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT
Quantity: _____
Location: Putnam - FPL

Pricing:
Commodity Price _____
Demand Price _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point: _____
(if not fixed)

Transporter: _____
Quantity: _____
Location: _____

Pricing:
Commodity Price _____
Demand Price _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point: _____
(if not fixed)

Broker Name: _____
Total Fee: _____

Broker Name: _____
Total Fee: _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
Link to deal sheet #: _____

Comments: _____
Link to deal sheet #: 26879

Today's Date: April 30, 1999
 PATH: U:\TJD\OFFSYS\1998_99\March 1999\Off System Sales - March 1999.xls\NUIEB

NUI Corporation - Division Summary
 Off System Sales
 March, 1999

*43.5
 3-5 p2
 Total*

Division Sub Totals	Total Deals	Total Dth At Source	Total Gas Cost At Source	Total Dth Delivered	Cost of Transport	Total Cost at Sale Point	Revenue	Margin Amount
City Gas Company of Florida **	23	565,219	\$1,007,625.76	554,745	\$5,750.48	\$1,013,376.24	\$1,032,733.53	\$17,057.29
[REDACTED] X	141	2,186,647	\$4,224,906.51	2,161,267	\$30,802.70	\$4,255,709.21	\$4,260,972.62	\$5,263.41
[REDACTED] X	1	102,300	\$180,543.00	102,300	\$0.00	\$180,543.00	\$194,370.00	\$13,827.00
[REDACTED] X	3	9,176	\$19,254.00	9,176	\$53.22	\$19,307.22	\$15,393.86	(\$3,913.36)
[REDACTED] X	12	32,652	\$64,591.89	32,315	\$548.23	\$65,140.12	\$59,076.85	(\$6,063.27)
[REDACTED] X	5	33,099	\$60,517.58	33,099	\$53.22	\$60,570.80	\$60,039.26	(\$531.54)
[REDACTED] X	195	14,349,625	\$28,694,853.70	14,348,354	\$2,132.07	\$28,696,985.77	\$29,020,766.85	\$323,781.08
Grand Total	380	17,278,718	\$34,252,292.44	17,241,256	\$39,339.92	\$34,291,632.36	\$34,643,352.97	\$349,420.61

*43.5
 3-5 p2*

** Margin is net of \$100.00 administrative fee per transaction. Total deduction this report is \$2,300.00

Total deals 23 @ 100 each

CONFIDENTIAL
*43.5
 3-5 p2*

NUI Corporation - City Gas of Florida Division
 True Up of Off System Sales
 March, 1999

Item No.	Deal No.	Market	Supplier	Transporter	Commodity \$\$/dth	Dth at Source	Gas Cost at Source	Transport Rate/dth	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Total CGF Cost \$\$/Dth	R-E-V-E-N-U-E			Total Margin Less \$100 Admin Fee	
													Sales Price Del'd \$\$/Dth	Revenue Amount	Margin \$\$/Dth		Margin Amount
1	25754		CGF	FGT	\$1.6400	2,325	\$3,813.00	\$0.0000	2,325	\$0.00	\$3,813.00	\$1.6400	\$1.7350	\$4,033.88	\$0.0950	\$220.88	\$120.88
2	26462			Transco	\$2.0983	23,250	\$48,785.48	\$0.0058	23,250	\$134.85	\$48,920.33	\$2.1041	\$1.6760	\$38,967.00	(\$0.4281)	(\$9,953.33)	(\$10,053.33)
3	21098		Highland	FGT	\$1.6410	7,936	\$13,022.98	\$0.0291	7,750	\$225.53	\$13,248.51	\$1.7095	\$1.8760	\$14,539.00	\$0.1665	\$1,290.49	\$1,190.49
4	26452		CGF	FGT	\$1.6700	1,300	\$2,171.00	\$0.0000	1,300	\$0.00	\$2,171.00	\$1.6700	\$1.9500	\$2,535.00	\$0.2800	\$364.00	\$264.00
5	26470			Transco	\$2.0983	22,320	\$46,834.06	\$0.0058	22,320	\$129.46	\$46,963.52	\$2.1041	\$1.8810	\$37,519.92	(\$0.4231)	(\$9,443.60)	(\$9,543.60)
6	26703		AEP, CESC, FP&L, UNOCAL	FGT	\$1.7885	20,513	\$36,846.11	\$0.0275	20,000	\$549.66	\$37,195.77	\$1.8598	\$1.8800	\$37,600.00	\$0.0202	\$404.23	\$304.23
7	26791		Coral, CGF	FGT	\$1.7980	30,373	\$53,333.74	\$0.0068	30,000	\$174.55	\$53,508.29	\$1.7836	\$1.9500	\$58,500.00	\$0.1864	\$4,991.71	\$4,891.71
8	26792		Koch Energy	FGT	\$1.8600	6,800	\$10,564.80	\$0.0291	5,538	\$161.18	\$10,725.96	\$1.9368	\$1.9800	\$10,965.24	\$0.0432	\$239.28	\$139.28
9	26844		KN, Coral, CESC, Amoco	FGT	\$1.8091	25,888	\$49,302.56	\$0.0138	25,219	\$347.34	\$49,649.80	\$1.9687	\$2.0150	\$50,818.29	\$0.0463	\$1,166.39	\$1,066.39
10	26905		Amoco, Duke, Coral	FGT	\$1.8303	21,907	\$40,097.38	\$0.0120	21,359	\$256.31	\$40,353.69	\$1.8893	\$1.9300	\$41,222.87	\$0.0407	\$869.18	\$769.18
11	25538		Exxon, Highland	FGT	\$1.6274	171,585	\$279,245.99	\$0.0108	167,307	\$1,806.66	\$281,054.65	\$1.6789	\$1.8060	\$302,156.44	\$0.1281	\$21,101.79	\$21,001.79
12	25902		CGF	FGT	\$1.7160	20,000	\$34,320.00	\$0.0000	20,000	\$0.00	\$34,320.00	\$1.7160	\$1.9155	\$38,310.00	\$0.1995	\$3,990.00	\$3,890.00
13	26598		CGF	FGT	\$1.8940	24,837	\$47,041.28	\$0.0000	24,837	\$0.00	\$47,041.28	\$1.8940	\$1.9431	\$48,260.77	\$0.0491	\$1,219.49	\$1,119.49
14	26801		CGF	FGT	\$1.6700	6,000	\$10,020.00	\$0.0000	6,000	\$0.00	\$10,020.00	\$1.6700	\$1.9600	\$11,760.00	\$0.2900	\$1,740.00	\$1,640.00
15	25741		Noble, UNOCAL	FGT	\$1.6850	10,256	\$17,076.24	\$0.0120	10,000	\$120.00	\$17,196.24	\$1.7196	\$1.7525	\$17,525.00	\$0.0329	\$328.76	\$228.76
16	26690		UNOCAL, Exxon	FGT	\$1.8301	20,512	\$37,539.78	\$0.0120	20,000	\$240.00	\$37,779.78	\$1.8890	\$1.9350	\$38,700.00	\$0.0460	\$920.22	\$820.22
17	26790		UNOCAL, Amoco	FGT	\$1.8474	48,182	\$85,262.33	\$0.0120	48,000	\$540.00	\$85,802.33	\$1.9067	\$1.8850	\$84,825.00	(\$0.0217)	(\$977.33)	(\$1,077.33)
18	26793		CESC, UNOCAL	FGT	\$1.8767	5,128	\$9,623.88	\$0.0241	5,000	\$120.74	\$9,744.62	\$1.9489	\$2.0300	\$10,150.00	\$0.0811	\$405.38	\$305.38
19	26904		KN, Amoco, UNOCAL, Coral	FGT	\$1.8661	41,026	\$76,560.66	\$0.0121	40,000	\$373.73	\$77,044.39	\$1.9281	\$1.9650	\$78,600.00	\$0.0389	\$1,555.61	\$1,455.61
20	21302		Highland	FGT	\$1.6410	9,548	\$15,668.27	\$0.0120	9,300	\$111.60	\$15,779.87	\$1.6968	\$1.8560	\$17,260.80	\$0.1592	\$1,480.93	\$1,380.93
21	23364		Highland	FGT	\$1.6410	18,135	\$29,758.54	\$0.0120	17,870	\$212.04	\$29,970.58	\$1.6962	\$1.9760	\$34,915.92	\$0.2798	\$4,944.34	\$4,844.34
22	26708		CGF	FGT	\$1.6600	7,320	\$12,151.20	\$0.0000	7,320	\$0.00	\$12,151.20	\$1.6600	\$1.9950	\$14,603.40	\$0.3350	\$2,452.20	\$2,352.20
23	26454			Transco	\$2.0983	23,250	\$48,785.48	\$0.0058	23,250	\$134.85	\$48,920.33	\$2.1041	\$1.6760	\$38,967.00	(\$0.4281)	(\$9,953.33)	(\$10,053.33)
						545,218	\$1,007,625.78		554,745	\$5,750.48	\$1,013,376.24			\$1,032,733.53		\$19,357.29	\$17,057.29

Changes per OSS True-up.

Reconciliation of Revenue:

Revenue Summary:	557,120	\$1,037,653.26
Changes per TJD revenue adjustments:		
D/S 26793	1,474	\$2,992.22
D/S 26790	454	\$855.79
D/S 26690	501	\$971.94
D/S 26598	4,837	\$9,541.30
D/S 26792	(12,313)	(\$24,379.74)
D/S 26703	1,891	\$3,555.08
D/S 26791	454	\$885.30
D/S 26844	327	\$658.91
Roundoff		(\$0.53)
	554,745	\$1,032,733.53

43-5
2-5p5

12347 Deal sheet
transco

✓ = Agree w/ Invoice for sale to OUC
 in price and quantity
 ✗ = Agree w/ deal sheet for sale

(411) = T used to actual invoice

CONFIDENTIAL
 43-5
 2-5p5

MAC

Margin Detail

By Sale, Commodity, Company, Counterparty, Deal Number(25536)

Flow Date 03/01/99 to 03/31/99

Start		End		Receipt					Delivery					Economic Transportation			
Date	Date	Deal No.	D.T.	Counter party	IP Transfer Point	Price Est	Quantity	Cost	Deal No.	D.T.	Counter party	FSP Transfer Point	Price Est	Quantity	Revenue	Transporter	Cost
Natural Gas																	
IDACorp Energy Solutions L.P.																	
03/01/99	03/31/99	25522	OSS	Exxon	Y Mobile Bay	1.6260	55,000	252,030.00	25536	OSS	[REDACTED]	Y CGF City Gate	1.8060	150,722	272,203.87	FGT	1,808.54
03/01/99	03/31/99	25556	OSS	Highland	Y Johnson's Bayou	1.6410	16,585	27,216.14	25536	OSS	[REDACTED]	Y CGF City Gate	1.8060	16,585	29,952.51	FGT	0.00
Total IDACorp Energy Solutions L.P.						1.6275	171,585	279,246.14				1.8060	167,307	302,156.38		1,808.54	
Total City Gas of Florida						1.6275	171,585	279,246.14				1.8060	167,307	302,156.38		1,808.54	
Total Natural Gas						1.6275	171,585	279,246.14				1.8060	167,307	302,156.38		1,808.54	
Report Total						1.6275	171,585	279,246.14				1.8060	167,307	302,156.38		1,808.54	
																Margin	21,101.70

012 d/D74

5.00/244

55,000
16,585

252,030.00
27,216.14

43-5
2-5
1-1

Invoice for sales + deal sheet

✓ = agrees with invoice from Exxon + deal sheet
43-5
2-5
1-2

ⓧ = agrees w/ Invoice from Highland in terms of price per therm See amount (only used part of purchase from Highland for this sale)

43-5
2-5
1-3

CONFIDENTIAL

43-5
2-5
1



New Ideas. Traditional Values.

Subject to Netting

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Sale Invoice



Attention: Glenn Gaddy
Invoice Date: 04/07/1999
Invoice No.: 1627

Phone: [Redacted]
Fax: [Redacted]
Due Date: 04/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost							
25628	03/01/1999	03/01/1999	Zone 6 NY	TGPL	1,500	\$ 1.8400	\$ 2,760.00
	03/01/1999	03/01/1999	Zone 6 NY	TGPL	1,500	\$ 1.8400	\$ 2,760.00
25536	03/01/1999	03/31/1999	CGF City Gate	FGT	167,307	\$ 1.8060	\$ 302,156.44
	03/01/1999	03/31/1999	CGF City Gate	FGT	167,307	\$ 1.8060	\$ 302,156.44
23566	03/01/1999	03/31/1999	M 3	Tetco	310,000	\$ 1.9535	\$ 605,585.00
	03/01/1999	03/31/1999	M 3	Tetco	310,000	\$ 1.9535	\$ 605,585.00
25638	03/01/1999	03/31/1999	Zone 6 Non-NY	TGPL	15,376	\$ 2.5000	\$ 38,440.00
	03/01/1999	03/31/1999	Zone 6 Non-NY	TGPL	15,376	\$ 2.5000	\$ 38,440.00
25614	03/01/1999	03/31/1999	Towanda	TGP	8,246	\$ 1.8400	\$ 15,172.64
	03/01/1999	03/31/1999	Towanda	TGP	8,246	\$ 1.8400	\$ 15,172.64
19769	03/01/1999	03/31/1999	Station 65	TGPL	155,000	\$ 2.2975	\$ 356,112.50
	03/01/1999	03/31/1999	Station 65	TGPL	155,000	\$ 2.2975	\$ 356,112.50
23557	03/01/1999	03/31/1999	Zone 6 Non-NY	TGPL	310,000	\$ 1.9460	\$ 603,260.00
	03/01/1999	03/31/1999	Zone 6 Non-NY	TGPL	310,000	\$ 1.9460	\$ 603,260.00
25518	03/01/1999	03/31/1999	MOPS	FGT	155,000	\$ 2.2500	\$ 348,750.00
	03/01/1999	03/31/1999	MOPS	FGT	155,000	\$ 2.2500	\$ 348,750.00
25636	03/01/1999	03/31/1999	Wharton	TGPL	15,500	\$ 2.4160	\$ 37,448.00
	03/01/1999	03/31/1999	Wharton	TGPL	15,500	\$ 2.4160	\$ 37,448.00
25631	03/01/1999	03/31/1999	IPP pool	TCO	102,300	\$ 1.9000	\$ 194,370.00
	03/01/1999	03/31/1999	IPP pool	TCO	102,300	\$ 1.9000	\$ 194,370.00
26431	03/12/1999	03/12/1999	ETG City Gate	TGPL	3,999	\$ 2.2000	\$ 8,797.80
	03/12/1999	03/12/1999	ETG City Gate	TGPL	3,999	\$ 2.2000	\$ 8,797.80
25902	03/12/1999	03/31/1999	CGF City Gate	FGT	20,000	\$ 1.9155	\$ 38,310.00
	03/12/1999	03/31/1999	CGF City Gate	FGT	20,000	\$ 1.9155	\$ 38,310.00
26598	03/22/1999	03/31/1999	CGF City Gate	FGT	20,000	\$ 1.9360	\$ 38,720.00
	03/22/1999	03/31/1999	CGF City Gate	FGT	20,000	\$ 1.9360	\$ 38,720.00
26801	03/27/1999	03/29/1999	CGF City Gate	FGT	6,000	\$ 1.9600	\$ 11,760.00
	03/27/1999	03/29/1999	CGF City Gate	FGT	6,000	\$ 1.9600	\$ 11,760.00
Total Commodity Cost					1,290,228		\$ 2,601,642.38

Commodity Cost Adjustment							
25518	03/01/1999	03/31/1999	MOPS	FGT	(155,000)	\$ 2.2500	\$ (348,750.00)

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Trevor Duncan, Fax: (908) 781-2794

CONFIDENTIAL

43-5
2-3
1-1



New Ideas. Traditional Values.

Subject to Netting

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Sale Invoice



Attention: Glenn Gaddy
Invoice Date: 04/07/1999
Invoice No.: 1627

Phone: [Redacted]
Fax: [Redacted]
Due Date: 04/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas		Total
						Price Per Dth		
25518	03/01/1999	03/31/1999	MOPS	FGT	154,059	\$ 2.2500	\$	346,632.75
25518	03/01/1999	03/31/1999	MOPS	FGT	(154,059)	\$ 2.2500	\$	(346,632.75)
25518	03/01/1999	03/31/1999	MOPS	FGT	154,512	\$ 2.2500	\$	347,652.00
	03/01/1999	03/31/1999	MOPS	FGT	(488)	\$ 2.2500	\$	(1,098.00)
26598	03/22/1999	03/31/1999	CGF City Gate	FGT	(20,000)	\$ 1.9360	\$	(38,720.00)
26598	03/22/1999	03/31/1999	CGF City Gate	FGT	24,837	\$ 1.9431	\$	48,261.30
	03/22/1999	03/31/1999	CGF City Gate	FGT	4,837	\$ 1.9726	\$	9,541.30
Total Commodity Cost Adjustment					4,349		\$	8,443.30

Total For Invoice 1627 1,294,577 \$ 2,610,085.68

43.5
2.5
1.1p2

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

CONFIDENTIAL

NUI Physical Trading Deal Sheet

Deal # 02553

Sale or Purchase

Print Confirm? Yes or No

1999 FEB 25 P 1:52

Deal date: 2/25/99 Flow dates: From: 3/1/99 To: 3/31/99

Company: <input checked="" type="checkbox"/> City-Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____

Counterparty: _____

Contact: KEITH

If new contact, Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
(if not fixed)

Transporter: FL7 Quantity: [REDACTED] Location: CLF

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out th

Tr:					
1					
2					
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4					

SALES
OTH

0.*

5:397.*

31.*

✓ 1,7307.00.*

TO OSS SCHED.

Link to

do not hold up deal sheet for these items)

Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
		[REDACTED]			

CONFIDENTIAL

Inputted: [Signature]



Physical Trading Deal Sheet

Deal # 025522

Sale or Purchase

Print Confirm? Yes or No

1999 FEB 25 1:54

Deal date: 2/24/99 Flow dates: From: 3/1/99 To: 3/31/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eikton <input type="checkbox"/> NCGS <input checked="" type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input checked="" type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> Ose <input type="checkbox"/> Park <input type="checkbox"/> Other <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____
 Counterparty: Exxon
 Contact: MATT
 If new contact,
 Phone: _____
 Fax: _____

Pricing: _____
 Commodity Price: _____
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other
Price point: _____
 (if not fixed)

Transporter: FGT Quantity: _____ Location: MOBILE BAY

Broker Name: _____ Total Fee for entire term: _____
 (if applicable)

Fill out the

Trans	
1	
2	
3	
4	
Commen	
Link to de	

EXXON
PURCH
DTH 0. *
5,000. *
31. =
153,000.00 *
TO MAKE IN
DETAILED
REPORT

not hold up deal sheet for these items)

y #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

CONFIDENTIAL

Inputted: OTB
43-5

NUI Physical Trading Deal Sheet

Deal # 025556

Sale or Purchase

Print Confirm? Yes or No

Deal date: 7/24 Flow dates: From: 3/1 To: 3/31

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> INCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: _____

Counterparty: Highland

Contact: Leslie Vandagriff

If new contact, Phone: _____

Fax: _____

Pricing:

Commodity Price: _____

Demand Price: [REDACTED]

Price type:

Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
 (if not fixed)

Transporter: FET Quantity: [REDACTED] Location: JPB

Broker Name: PORTION USED 535 Total Fee for entire term: _____

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Quantity	Meter	Cost/unit	Fuel %
1						
2						
3						
4						

Comments: _____

Link to deal sheet #: _____

HIGHLAND PURCH. 0.00
 OTH 535.00 x 31.00 = 16,535.00
 TO MARGIN DETAIL SHEET

CONFIDENTIAL

43-0
 2.0
 1-582
 Inputted: [Signature]

Margin Detail

By Sale, Commodity, Company, Counterparty, Deal Number(26790)
Flow Date 03/01/99 to 03/31/99

PLC

Start		End		Receipt					Delivery					Economic Transportation												
Date	Date	Deal No.	D.T.	Counter party	IP Transfer Point	Price Est	Quantity	Cost	Deal No.	D.T.	Counter party	FSP Transfer Point	Price Est	Quantity	Revenue	Transporter	Cost									
Natural Gas																										
City Gas of Florida																										
03/27/99	03/29/99	26796	OSS	UNOCAL	Y CS 8	1.8450	30,268	56,766.96	26790	OSS	[REDACTED]	Y Indian River	1.8850	30,000	56,550.00	FGT	360.00									
03/27/99	03/29/99	26797	OSS	Amoco	Y CS 8	1.8525	14,919	27,637.45	26790	OSS	[REDACTED]	Y Indian River	1.8850	14,547	27,421.09	FGT	174.56									
03/29/99	03/29/99	27255	OSS	UNOCAL	Y CS 8	1.8450	465	857.92	26790	OSS	[REDACTED]	Y CGF City Gate	1.8850	453	853.90	FGT	5.44									
Total Orlando Utility Commission						1.8474	46,152	85,262.33				1.8850	45,000	84,824.99		540.00										
Total City Gas of Florida						1.8474	46,152	85,262.33				1.8850	45,000	84,824.99		540.00										
																Margin	(977.34)									
Total Natural Gas						1.8474	46,152	85,262.33				1.8850	45,000	84,824.99		540.00										
Report Total																1.8474	46,152	85,262.33				1.8850	45,000	84,824.99		540.00
																Margin	(977.34)									

Handwritten: 43-5
2-5
2-2

Handwritten: 43-5
2-5
2-2

Handwritten: 43-5
2-5
2-2

Handwritten: 43-5
2-5
2-2

CONFIDENTIAL

Handwritten: 43-5
2-5
2-2

NUI Physical Trading Deal Sheet

Deal # 02679

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/26/99 Flow dates: From: 3/27 To: 3/29

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> Loss <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____

Counterparty: Amoco

Contact: QNEA

If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price: _____
 Demand Price: _____

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 L2D Other _____
 L3D

Price point: 587 22
 (if not fixed)

Transporter: FU Quantity: _____ Location: CSF

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

CONFIDENTIAL

Inputted: 88 43/5
5/5
1/100

NUI Trader: MPL Revision Date: _____
 Counterparty: Amoco

NUI Physical Trading Deal Change Sheet

(P)

Original Deal #: 26797
 Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 3/27 To: 3/29

Flow dates: From: _____ To: _____

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: _____
 Quantity: _____
 Location: _____

Pricing:
 Commodity Price: _____
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point: _____
 (if not fixed)

Transporter: _____
 Quantity: _____
 Location: _____

Pricing:
 Commodity Price: _____
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point: _____
 (if not fixed)

Broker Name: _____
 Total Fee: _____

Broker Name: _____
 Total Fee: _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
 Link to deal sheet #: _____

Comments: _____
 Link to deal sheet #: _____

CONFIDENTIAL

NUI Physical Trading Deal Sheet

Deal # 02679

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/20/99 Flow dates: From: 3/22 To: 3/29

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input type="checkbox"/> Option <input type="checkbox"/> Stream supply <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____ <input type="checkbox"/> Transfer	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day
		Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____

NUI Trader: _____

Counterparty: U/OCAL

Contact: MARY

If new contact,
Phone: _____

Fax: _____

Pricing:
 Commodity Price: _____

Demand Price: _____

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 L3D

Price point: FU 22
 (if not fixed)

Transporter: FB7 Quantity: _____ Location: CSP

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

CONFIDENTIAL

Inputted: 8/8

NUI Physical Trading Deal Sheet

Deal # 027251

Sale or Purchase

1999 APR - 7 P 2:08

Print Confirm?

Yes or No

Deal date: ~~04/09~~ 04/07 Flow dates: From: ~~04/09~~ 03/29 To: 03/29

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: JP (MC)

Counterparty: WLOCAL

Contact: JTG

If new contact,
Phone: _____

Fax: _____

Pricing:
 Commodity Price: [REDACTED]

Demand Price: _____

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 [REDACTED] L3D

Price point: FGT 2-2
 (if not fixed)

Transporter: FGT Quantity: [REDACTED] Location: CS8

Broker Name: [REDACTED] Broker rate/dth: #26797

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1	CASC -	5128 -	364 -	[REDACTED]					
2	AMOCO -	5123 -	4663	[REDACTED]					
3	EXXON	2657	2144	[REDACTED]					
4									

Comments: _____

Link to deal sheet #: 26793

Inputted: [Signature]



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Sale Invoice



Attention: Linda Browning
Invoice Date: 04/07/1999 Revision: 1
Invoice No.: 1597

Phone: [Redacted]
Fax: [Redacted]
Due Date: 04/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost							
25741	03/02/1999	03/03/1999	Indian River	FGT	10,000	[Redacted] \$ 1.7525	\$ 17,525.00
	03/02/1999	03/03/1999	Indian River	FGT	10,000	[Redacted] \$ 1.7525	\$ 17,525.00
26690	03/26/1999	03/29/1999	Indian River	FGT	19,499	[Redacted] \$ 1.9349	\$ 37,728.06
	03/26/1999	03/29/1999	Indian River	FGT	19,499	[Redacted] \$ 1.9349	\$ 37,728.06
26790	03/27/1999	03/29/1999	Indian River	FGT	44,546	[Redacted] \$ 1.8850	\$ 83,969.21
	03/27/1999	03/29/1999	Indian River	FGT	44,546	[Redacted] \$ 1.8850	\$ 83,969.21
26793	03/29/1999	03/29/1999	CGF City Gate	FGT	1,474	[Redacted] \$ 2.0300	\$ 2,992.22
	03/29/1999	03/29/1999	CGF City Gate	FGT	1,474	[Redacted] \$ 2.0300	\$ 2,992.22
26690	03/29/1999	03/29/1999	CGF City Gate	FGT	501	[Redacted] \$ 1.9400	\$ 971.94
	03/29/1999	03/29/1999	CGF City Gate	FGT	501	[Redacted] \$ 1.9400	\$ 971.94
26790	03/29/1999	03/29/1999	CGF City Gate	FGT	453	[Redacted] \$ 1.8850	\$ 853.91
	03/29/1999	03/29/1999	CGF City Gate	FGT	453	[Redacted] \$ 1.8850	\$ 853.91
26793	03/29/1999	03/29/1999	Indian River	FGT	3,526	[Redacted] \$ 2.0300	\$ 7,157.78
	03/29/1999	03/29/1999	Indian River	FGT	3,526	[Redacted] \$ 2.0300	\$ 7,157.78
26904	03/30/1999	03/31/1999	Indian River	FGT	40,000	[Redacted] \$ 1.9650	\$ 78,600.00
	03/30/1999	03/31/1999	Indian River	FGT	40,000	[Redacted] \$ 1.9650	\$ 78,600.00
Total Commodity Cost					119,999	\$	229,798.12

Commodity Cost Adjustment							
26793	03/29/1999	03/29/1999	Indian River	FGT	(3,526)	\$ 2.0300	\$ (7,157.78)
	03/29/1999	03/29/1999	Indian River	FGT	(3,526)	\$ 2.0300	\$ (7,157.78)
26793	03/29/1999	03/29/1999	Indian River	FGT	5,000	\$ 2.0300	\$ 10,150.00
	03/29/1999	03/29/1999	Indian River	FGT	5,000	\$ 2.0300	\$ 10,150.00
26790	03/27/1999	03/29/1999	Indian River	FGT	(44,546)	[Redacted] \$ 1.8850	\$ (83,969.21)
	03/27/1999	03/29/1999	Indian River	FGT	(44,546)	[Redacted] \$ 1.8850	\$ (83,969.21)
26790	03/27/1999	03/29/1999	Indian River	FGT	45,000	[Redacted] \$ 1.8850	\$ 84,825.00
	03/27/1999	03/29/1999	Indian River	FGT	45,000	[Redacted] \$ 1.8850	\$ 84,825.00
26690	03/26/1999	03/29/1999	Indian River	FGT	(19,499)	[Redacted] \$ 1.9349	\$ (37,728.06)
	03/26/1999	03/29/1999	Indian River	FGT	(19,499)	[Redacted] \$ 1.9349	\$ (37,728.06)
26690	03/26/1999	03/29/1999	Indian River	FGT	20,000	[Redacted] \$ 1.9350	\$ 38,700.00
	03/26/1999	03/29/1999	Indian River	FGT	20,000	[Redacted] \$ 1.9350	\$ 38,700.00
26793	03/29/1999	03/29/1999	Indian River	FGT	(5,000)	[Redacted] \$ 2.0300	\$ (10,150.00)

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

CONFIDENTIAL

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

43-5
2-2-2001



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Sale Invoice



Attention: Linda Browning
Invoice Date: 04/07/1999 Revision: 1
Invoice No.: 1597

Phone: [Redacted]
Fax: [Redacted]
Due Date: 04/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
	03/29/1999	03/29/1999	Indian River	FGT	(5,000)	\$ 2.0300	\$ (10,150.00)
26790	03/27/1999	03/29/1999	Indian River	FGT	(45,000)	\$ 1.8850	\$ (84,825.00)
	03/27/1999	03/29/1999	Indian River	FGT	(45,000)	\$ 1.8850	\$ (84,825.00)
26690	03/26/1999	03/29/1999	Indian River	FGT	(20,000)	\$ 1.9350	\$ (38,700.00)
	03/26/1999	03/29/1999	Indian River	FGT	(20,000)	\$ 1.9350	\$ (38,700.00)
26690	03/26/1999	03/29/1999	Indian River	FGT	19,499	\$ 1.9349	\$ 37,728.06
	03/26/1999	03/29/1999	Indian River	FGT	19,499	\$ 1.9349	\$ 37,728.06
26790	03/27/1999	03/29/1999	Indian River	FGT	44,547	\$ 1.8850	\$ 83,971.10
	03/27/1999	03/29/1999	Indian River	FGT	44,547	\$ 1.8850	\$ 83,971.10
26793	03/29/1999	03/29/1999	Indian River	FGT	3,526	\$ 2.0300	\$ 7,157.78
	03/29/1999	03/29/1999	Indian River	FGT	3,526	\$ 2.0300	\$ 7,157.78
Total Commodity Cost Adjustment					1	\$	1.89

Total For Invoice 1597 120,000 \$ 229,800.01

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

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43-5
1-3-00

NUI Physical Trading Deal Sheet

Deal # 02679

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/26/99 Flow dates: From: 3/27 To: 3/29

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: MR

Counterparty: [REDACTED]

Contact: LINDA

If new contact,
Phone: _____
Fax: _____

Pricing:
Commodity Price: [REDACTED]

Demand Price: _____

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: FG1 22
(if not fixed)

Transporter: FG1 Quantity: [REDACTED] Location: Indian Run

Broker Name: _____ Broker rate/dth: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1								0.123	0.250
2									
3									
4									

Comments: _____







Link to deal sheet #: _____

CONFIDENTIAL

45-3
2-3-99
Inputted: [Signature]

Revision #1

NUI Corporation - Division Summary
Off System Sales
February, 1999

Division Sub Totals	Total Deals	Total Dth At Source	Total Gas Cost At Source	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Revenue	Margin Amount
City Gas Company of Florida **	14	374,138	\$690,833.10	368,248 ✓	\$3,369.91	\$694,203.01 ✓	\$699,788.00 ✓	\$4,184.99 ✓
	119	1,850,728	\$3,539,931.84	1,835,699 ✓	\$23,415.63	\$3,563,347.47 ✓	\$3,493,893.99 ✓	(\$69,453.48) ✓
	1	92,400	\$203,742.00	92,400	\$0.00	\$203,742.00	\$212,520.00	\$8,778.00
	3	11,872	\$25,034.49	11,872 ✓	\$68.86	\$25,103.35 ✓	\$21,549.36 ✓	(\$3,553.99) ✓
	13	35,610	\$72,665.39	35,610 ✓	\$137.72	\$72,803.11 ✓	\$67,107.14 ✓	(\$5,695.97) ✓
	5	30,080	\$59,707.64	30,080 ✓	\$68.86	\$59,776.50 ✓	\$58,590.76 ✓	(\$1,185.74) ✓
	146	12,412,193	\$26,668,887.91	12,411,045	\$2,315.26	\$26,671,203.17	\$27,036,623.20	\$365,420.03
Grand Total	301	14,807,021	\$31,260,802.37	14,784,954	\$29,376.24	\$31,290,178.61	\$31,590,072.45	\$298,493.84

** Margin is net of \$100.00 administrative fee per transaction. Total deduction this report is \$1,400.00

CONFIDENTIAL

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2-6

93

NUI Corporation - City Gas of Florida Division
 True Up of Off System Sales
 February, 1999

Item No.	Deal No.	Market	Supplier	Transporter	Commodity \$\$/dth	Dth at Source	Gas Cost at Source	Transport Rate/dth	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Total CGF Cost \$\$/Dth	Sales Price Del'd \$\$/Dth	Revenue Amount	Margin \$\$/Dth	Margin Amount	Total Margin Less \$100 Admin Fee
1	24730		CGF	RGT	\$1.7400	9,000	\$15,660.00	\$0.0000	9,000	\$0.00	\$15,660.00	\$1.7400	\$1.7600	\$15,840.00	\$0.0200	\$180.00	\$80.00
2	25808		WSS II	Transco	\$2.1087	42,000	\$88,565.40	\$0.0058	42,000	\$243.60	\$88,809.00	\$2.1145	\$1.8150	\$76,230.00	(\$0.2995)	(\$12,579.00)	(\$12,679.00)
3	24777		CGF	FGT	\$1.8500	2,100	\$3,885.00	\$0.0000	2,100	\$0.00	\$3,885.00	\$1.8500	\$1.9600	\$4,116.00	\$0.1100	\$231.00	\$131.00
4	21084		Exxon	FGT	\$1.7400	7,168	\$12,472.32	\$0.0123	7,000	\$86.24	\$12,558.56	\$1.7941	\$2.0200	\$14,140.00	\$0.2259	\$1,581.44	\$1,461.44
5	25807		WSS II	Transco	\$2.1087	47,040	\$99,193.25	\$0.0058	47,040	\$272.83	\$99,466.08	\$2.1145	\$1.8153	\$85,390.20	(\$0.2992)	(\$14,075.88)	(\$14,175.88)
6	25665		CGF	FGT	\$1.7400	5,000	\$8,700.00	\$0.0000	5,000	\$0.00	\$8,700.00	\$1.7400	\$1.7400	\$8,700.00	\$0.0000	\$0.00	(\$100.00)
7	24575		Exxon	FGT	\$1.7400	107,828	\$187,620.72	\$0.0123	105,140	\$1,293.32	\$188,914.04	\$1.7968	\$1.9250	\$202,394.50	\$0.1282	\$13,480.46	\$13,380.46
8	24688		Exxon, PG&E	FGT	\$1.7566	52,053	\$91,435.95	\$0.0123	50,764	\$624.42	\$92,060.37	\$1.8135	\$1.9250	\$97,720.70	\$0.1115	\$5,660.33	\$5,560.33
9	25495		CGF	FGT	\$1.8100	24,000	\$43,440.00	\$0.0000	24,000	\$0.00	\$43,440.00	\$1.8100	\$1.8900	\$45,360.00	\$0.0800	\$1,920.00	\$1,820.00
10	25751		CGF	FGT	\$1.8100	8,844	\$16,007.64	\$0.0000	8,844	\$0.00	\$16,007.64	\$1.8100	\$1.8500	\$16,361.40	\$0.0400	\$353.76	\$253.76
11	25117		Duke Energy	FGT	\$1.7800	3,077	\$5,477.06	\$0.0193	3,000	\$57.90	\$5,534.96	\$1.8450	\$1.9000	\$5,700.00	\$0.0550	\$165.04	\$65.04
12	25128		Duke Energy	FGT	\$1.8250	41,024	\$74,868.80	\$0.0123	40,000	\$492.00	\$75,360.80	\$1.8840	\$1.9300	\$77,200.00	\$0.0460	\$1,839.20	\$1,739.20
13	21301		Exxon	FGT	\$1.7400	8,624	\$15,005.76	\$0.0123	8,400	\$103.32	\$15,109.08	\$1.7987	\$2.0000	\$16,800.00	\$0.2013	\$1,690.92	\$1,590.92
14	24574		Exxon	FGT	\$1.7400	16,380	\$28,501.20	\$0.0123	15,960	\$196.28	\$28,697.48	\$1.7981	\$2.1200	\$33,835.20	\$0.3219	\$5,137.72	\$5,037.72
						374,138	\$690,833.10		368,248	\$3,369.91	\$694,203.01			\$699,788.00		\$6,584.99	\$4,184.99

Changes per OSS True-up.

Reconciliation of Revenue:

Revenue Summary:	365,578	\$715,858.25
Changes per TJD revenue adjustments:		
D/S 24688 IDACorp	2,670	\$5,139.75
Apr/May D/S 25807 Enserch	0	(\$21,210.00)
Rounding		
	<u>368,248</u>	<u>\$699,788.00</u>
	0	\$0.00
	<u>- 8700</u>	
	<u>691,088</u>	

*Agrees w/ invoice for sale to Amoco
 Amoco agrees w/ deal sheet for sale*

*(N) = gas from inventory
 price agrees w/ average
 cost of inventory @ 2/1/99*

Addressed
no offer
CONFIDENTIAL
 13-1/1
 9-2-96
 47

*2/13/99
 691,088*



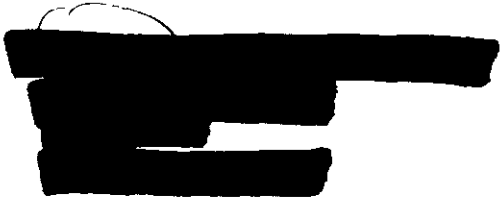
New Ideas. Traditional Values.

Subject to Contract

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Sale Invoice



Attention: Barbara Hollins
Invoice Date: 03/05/1999
Invoice No.: 1534

Phone: [Redacted]
Fax: [Redacted]
Due Date: 03/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost							
21806	02/01/1999	02/28/1999	ELA	Tetco	140,000	\$ 1.7850	\$ 249,900.00
	02/01/1999	02/28/1999	ELA	Tetco	140,000	\$ 1.7850	\$ 249,900.00
24624	02/01/1999	02/28/1999	Henry Hub	Sabine	280,000	\$ 1.8150	\$ 508,200.00
	02/01/1999	02/28/1999	Henry Hub	Sabine	280,000	\$ 1.8150	\$ 508,200.00
25808	02/01/1999	02/28/1999	Station 65	TGPL	42,000	\$ 1.8150	\$ 76,230.00
24617	02/01/1999	02/28/1999	Station 65	TGPL	215,600	\$ 1.8150	\$ 391,314.00
25812	02/01/1999	02/28/1999	Station 65	TGPL	11,200	\$ 1.8150	\$ 20,328.00
25820	02/01/1999	02/28/1999	Station 65	TGPL	5,600	\$ 1.8150	\$ 10,164.00
25816	02/01/1999	02/28/1999	Station 65	TGPL	5,600	\$ 1.8150	\$ 10,164.00
	02/01/1999	02/28/1999	Station 65	TGPL	280,000	\$ 1.8150	\$ 508,200.00
24905	02/04/1999	02/04/1999	Station 65	TGPL	5,000	\$ 1.8000	\$ 9,000.00
	02/04/1999	02/04/1999	Station 65	TGPL	5,000	\$ 1.8000	\$ 9,000.00
24910	02/05/1999	02/05/1999	ELA	Tetco	5,000	\$ 1.7300	\$ 8,650.00
	02/05/1999	02/05/1999	ELA	Tetco	5,000	\$ 1.7300	\$ 8,650.00
24921	02/06/1999	02/08/1999	ELA	Tetco	15,000	\$ 1.7300	\$ 25,950.00
	02/06/1999	02/08/1999	ELA	Tetco	15,000	\$ 1.7300	\$ 25,950.00
24730	02/06/1999	02/08/1999	Zone 2	FGT	9,000	\$ 1.7600	\$ 15,840.00
	02/06/1999	02/08/1999	Zone 2	FGT	9,000	\$ 1.7600	\$ 15,840.00
24960	02/09/1999	02/09/1999	ELA	Tetco	10,000	\$ 1.7300	\$ 17,300.00
	02/09/1999	02/09/1999	ELA	Tetco	10,000	\$ 1.7300	\$ 17,300.00
24980	02/10/1999	02/10/1999	ELA	Tetco	6,000	\$ 1.7500	\$ 10,500.00
	02/10/1999	02/10/1999	ELA	Tetco	6,000	\$ 1.7500	\$ 10,500.00
24996	02/11/1999	02/11/1999	ELA	Tetco	5,000	\$ 1.7250	\$ 8,625.00
	02/11/1999	02/11/1999	ELA	Tetco	5,000	\$ 1.7250	\$ 8,625.00
25158	02/12/1999	02/12/1999	800 leg	TGP	2,300	\$ 1.7400	\$ 4,002.00
	02/12/1999	02/12/1999	800 leg	TGP	2,300	\$ 1.7400	\$ 4,002.00
25013	02/12/1999	02/12/1999	ELA	Tetco	5,000	\$ 1.7200	\$ 8,600.00
	02/12/1999	02/12/1999	ELA	Tetco	5,000	\$ 1.7200	\$ 8,600.00
25167	02/13/1999	02/16/1999	Station 65	TGPL	24,400	\$ 1.8150	\$ 44,286.00
	02/13/1999	02/16/1999	Station 65	TGPL	24,400	\$ 1.8150	\$ 44,286.00
Total Commodity Cost					786,700	\$	1,419,053.00

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation
Trevor Duncan, Fax: (908) 781-2794

CONFIDENTIAL Page 1 of 2

43-5
2-6

NUI Physical Trading Deal Sheet

Deal # 02580

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/2/99 Flow dates: From: 2/1 To: 2/28/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: ~~_____~~ B.C.

Counterparty: _____

Contact: Nesha Burnhardt

If new contact, Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: _____
(if not fixed)

Transporter: TGA Quantity: _____ Location: Sta. 65

Broker Name: _____ Broker rate/dth: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: wss II

CONFIDENTIAL

Link to deal sheet #: 25806

43.5
2.0
1.8

Inputted: JRG

FEB '99

From: Trevor Duncan
 Date: 08/24/00
 Re: Storage Injections for flow month: February, 1999

Deal Sheet #	Supplier/Receipt	A Net Injection Volume Dth	B Gross Inj. Volume Dth	C Volume Purchased For Storage Dth	D Commodity Unit Rate	E Transport Unit Rate	F Injection Unit Rate	G C x D Total Commodity	H B x (E + F) Total Transportation	I G + H Total Dollars	Average Price
25656	Sta 65 Pool WSS	10,960	10,960	10,960	\$1.8500		\$0.0054	\$18,084.00	\$59.18	\$18,143.18	\$1.6554
		0	0	0	\$0.0000		\$0.0054	\$0.00	\$0.00	\$0.00	
		10,960	10,960	10,960				\$18,084.00	\$59.18	\$18,143.18	
	ProEnergy	10,960	10,960	10,960	\$1.8500	\$0.0022	\$0.0054	\$18,084.00	\$83.30	\$18,167.30	\$1.6576
		0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00	
		0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00	
		0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00	
		0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00	
		0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00	
		0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00	
	0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00		
	0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00		
	0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00		
	10,960	10,960	10,960	\$1.8500			\$18,084.00	\$83.30	\$18,167.30		
	0	0	0			\$0.0054	\$0.00	\$0.00	\$0.00		
	0	0	0	#DIV/0!			\$0.00	\$0.00	\$0.00	#DIV/0!	

Footnotes:

- WSSI injections = total injections minus WSSII injections.
- Calculation of Total Injections:
 - A = Transco Transit print out
 - B = A divided by (1-fuel retention percent)
 - C = B divided by (1-fuel retention percent)
 - D = From price list and/or log showing WACOG, if applicable
 - E = From tariff or prior month invoice
 - G = C multiplied by D
 - H = B multiplied by (E + F)
 - I = G + H
- WSSI Injection is valued at the average of all ETG Station 65 system supply in EMS.

	Volume	Total Cost	Avg Inv. Cost/Dt
WSS - I Stg Balance as of 02/28/99			
Beginning Balance 02/01/99:	509,645	\$1,129,378.57	\$2.2160
Plus Injections:	0	\$0.00	
Minus Withdrawals:	(82,305)	(\$182,388.40)	
Operational Injections:		\$0.00	
Ending Balance 02/28/99:	427,340	\$946,988.17	\$2.2160

	Volume	Total Cost	Avg Inv. Cost/Dt
WSS - II Stg Balance as of 02/28/99			
Beginning Balance 02/01/99:	1,059,454	\$2,234,084.99	\$2.1087
Plus Injections:	10,960	\$18,167.30	
Minus Withdrawals:	(593,544)	(\$1,251,614.27)	
Off-System Sales:	0	\$0.00	
Ending Balance 02/28/99:	476,870	\$1,000,638.02	\$2.0983

CONFIDENTIAL

413-5
 2-6
 193

P fax

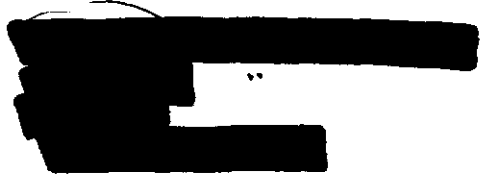


New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Sale Invoice



Attention: David Jones
Invoice Date: 03/05/1999
Invoice No.: 1511

Phone: [Redacted]
Fax: [Redacted]
Due Date: 03/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost							
24708	02/01/1999	02/01/1999	WGL	TGPL	9,000	\$ 2.0700	\$ 18,630.00
	02/01/1999	02/01/1999	WGL	TGPL	9,000	\$ 2.0700	\$ 18,630.00
19383	02/01/1999	02/28/1999	M 3	Tetco	140,000	\$ 2.6900	\$ 376,600.00
	02/01/1999	02/28/1999	M 3	Tetco	140,000	\$ 2.6900	\$ 376,600.00
23392	02/01/1999	02/28/1999	South Point	CNG	140,000	\$ 1.9400	\$ 271,600.00
	02/01/1999	02/28/1999	South Point	CNG	140,000	\$ 1.9400	\$ 271,600.00
24620	02/01/1999	02/28/1999	Station 65	TGPL	294,168	\$ 1.8175	\$ 534,650.34
	02/01/1999	02/28/1999	Station 65	TGPL	294,168	\$ 1.8175	\$ 534,650.34
23130	02/01/1999	02/28/1999	Station 65	TGPL	140,000	\$ 1.8150	\$ 254,100.00
24604	02/01/1999	02/28/1999	Station 65	TGPL	165,816	\$ 1.8150	\$ 300,956.04
	02/01/1999	02/28/1999	Station 65	TGPL	305,816	\$ 1.8150	\$ 555,056.04
25809	02/01/1999	02/28/1999	Station 65	TGPL	5,040	\$ 1.8175	\$ 9,160.20 (A)
24621	02/01/1999	02/28/1999	Station 65	TGPL	25,816	\$ 1.8175	\$ 46,920.58
25813	02/01/1999	02/28/1999	Station 65	TGPL	1,344	\$ 1.8175	\$ 2,442.72
25821	02/01/1999	02/28/1999	Station 65	TGPL	672	\$ 1.8175	\$ 1,221.36
25817	02/01/1999	02/28/1999	Station 65	TGPL	672	\$ 1.8175	\$ 1,221.36
	02/01/1999	02/28/1999	Station 65	TGPL	33,544	\$ 1.8175	\$ 60,966.22 (B)
25807	02/01/1999	02/28/1999	Station 65	TGPL	42,000	\$ 2.3200	\$ 97,440.00
24616	02/01/1999	02/28/1999	Station 65	TGPL	215,600	\$ 2.3200	\$ 500,192.00
25811	02/01/1999	02/28/1999	Station 65	TGPL	11,200	\$ 2.3200	\$ 25,984.00
25819	02/01/1999	02/28/1999	Station 65	TGPL	5,600	\$ 2.3200	\$ 12,992.00
25815	02/01/1999	02/28/1999	Station 65	TGPL	5,600	\$ 2.3200	\$ 12,992.00
	02/01/1999	02/28/1999	Station 65	TGPL	280,000	\$ 2.3200	\$ 649,600.00
24886	02/03/1999	02/03/1999	Zone 6 Non-NY	TGPL	2,500	\$ 1.9650	\$ 4,912.50
	02/03/1999	02/03/1999	Zone 6 Non-NY	TGPL	2,500	\$ 1.9650	\$ 4,912.50
24839	02/04/1999	02/04/1999	Zone 6 NY	TGPL	5,000	\$ 2.0000	\$ 10,000.00
	02/04/1999	02/04/1999	Zone 6 NY	TGPL	5,000	\$ 2.0000	\$ 10,000.00
24920	02/05/1999	02/05/1999	Zone 6 Non-NY	TGPL	239	\$ 2.0000	\$ 478.00
	02/05/1999	02/05/1999	Zone 6 Non-NY	TGPL	239	\$ 2.0000	\$ 478.00
24920	02/05/1999	02/05/1999	Zone 6 NY	TGPL	11	\$ 2.0000	\$ 22.00
	02/05/1999	02/05/1999	Zone 6 NY	TGPL	11	\$ 2.0000	\$ 22.00
24952	02/06/1999	02/08/1999	Zone 6 NY	TGPL	18,294	\$ 1.9650	\$ 35,947.71

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to Trevor Duncan, Fax: (908) 781-2794

CONFIDENTIAL Page 1 of 3

Σ (A) = 85,390 - 20
43-5

Σ (B) = X

43-5 / 7-6 01



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Sale Invoice

Attention: David Jones
Invoice Date: 03/05/1999
Invoice No.: 1511

Phone:
Fax:
Due Date: 03/20/1999

Table with columns: Deal No., Start Date, End Date, Delivery Point, Transporter, Dth, Price Per Dth, Total. Rows include deal numbers 24959, 25052, 25063, 25188, 25197.

Total Commodity Cost 1,282,758 \$ 2,625,183.98

Commodity Cost Adjustment

Table with columns: Deal No., Start Date, End Date, Delivery Point, Transporter, Dth, Price Per Dth, Total. Rows include deal numbers 25807, 25807, 24616, 24616, 25811, 25811, 25819, 25819, 25819, 25815, 25815.

Total Commodity Cost Adjustment 0 \$ (141,400.00)

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

Handwritten notes: 43.5, 2-6, 2-2, CONFIDENTIAL



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Total For Invoice 1511 1,282,758 \$ 2,483,783.98

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to Trevor Duncan, Fax: (908) 781-2794

CONFIDENTIAL
43.5
2-6
200

NUI Physical Trading Deal Sheet

Deal # 02580


Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/2 Flow dates: From: 2/1 To: 2/28/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input checked="" type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		


NUI Trader: BC

Counterparty: 

Contact: Ram Anderson

If new contact,
 Phone: _____
 Fax: _____

Pricing:

Commodity Price: 

Demand Price: _____

Price type:





Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: _____
 (if not fixed)

Transporter: TGPL Quantity:  Location: Sta. 65

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		<u>Oliver</u>							
2		<u>RR</u>							
3									
4									

Comments: wss II

Link to deal sheet #: 25806

CONFIDENTIAL

43-2
2-1
2/11

Inputted: JRB

NUI Physical Trading Deal Sheet

Deal # 02580

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/2/99 Flow dates: From: 2/1 To: 2/28/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input checked="" type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: B.C.

Counterparty: _____

Contact: Paul Anderson

If new contact, Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDM LD

Estimate IF-FOM Nymex trigger

Fixed L2D Other _____

GDA L3D

Price point: _____
(if not fixed)

Transporter: TGP Quantity: _____ Location: Sta. 65

Broker Name: _____ Broker rate/dth: _____
(if applicable)

Fill out the information below **if known** (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: WSS II

Link to deal sheet #: 25806

43.5
3.1
2.05

Inputted: JRG

NUI Physical Trading Deal Sheet

Deal # 02580

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/2/99 Flow dates: From: 2/1 To: 2/28

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: SS

Counterparty: CGF ~~2700~~ - Star.

Contact: JTL

If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price: [REDACTED]

Demand Price: _____

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: _____
 (if not fixed)

Transporter: TGPL Quantity: [REDACTED] Location: WSS II

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		<u>Changda</u>							
2									
3									
4									

Comments: _____

Link to deal sheet #: 25807 ; 25808 ; 25809

43-5
 2/1
 2/16
CONFIDENTIAL Inputted: JTL

NUI Trader: JKH Revision Date: 5/27/99
 Counterparty: CGF

NUI Physical Trading Deal Change Sheet

(P)

Original Deal #: 25806
 Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:
 Flow dates: From: 2/1/99 To: 2/28/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> Bookout <input type="checkbox"/> SP4 <input type="checkbox"/> EFP <input type="checkbox"/> Stream supply <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: TGPL
 Quantity: _____
 Location: WSSH

Broker Name: _____
 Total Fee: _____

Pricing:
 Commodity Price: [REDACTED]
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
 Price point: _____
 (If not fixed)

CHANGE TO:
 Flow dates: From: _____ To: _____

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> Bookout <input type="checkbox"/> SP4 <input type="checkbox"/> EFP <input type="checkbox"/> Stream supply <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: _____
 Quantity: _____
 Location: _____

Broker Name: _____
 Total Fee: _____

Pricing:
 Commodity Price: [REDACTED]
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
 Price point: _____
 (If not fixed)

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: Change Trans Cost to 0058
Change Due to True Ups
 Link to deal sheet #: 25807/25808/25809

Link to deal sheet #: _____

2-6/99
 Feb
CONFIDENTIAL

DMC

Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No
 Flow Date 07/01/99 to 07/31/99
 Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Start Date	End Date	Sale							Purchase					Transportation		Sale Pt Cost	Margin				
		Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost			Pipeline	Cost		
[REDACTED]																					
Natural Gas																					
CGF																					
Catex																					
+	07/31/99	07/01/99	07/31/99	(1)	29757	JP	CGF City Gate	2.5700	2,325	5,975.25	30735	JP	CGF	CGF City Gate	2.3300	2,325	5,417.25	FGT	0.00	2,3300	558.00
								2.5700	2,325	5,975.25					2.3300	2,325	5,417.25		0.00		558.00
+	07/07/99	07/07/99	07/07/99	(2)	30826	JP	Hopkins	2.4800	3,000	7,440.00	30829	JP	Dynegy	CS 8	2.3000	3,093	7,113.90	FGT	56.40	2,3901	269.70
+	07/08/99	07/08/99	07/08/99	(3)	30867	JP	Hopkins	2.4300	5,000	12,150.00	30873	JP	Duke Energy	CS 8	2.1900	5,155	11,289.45	FGT	179.50	2,2938	681.05
+	07/09/99	07/09/99	07/09/99	(4)	30915	JP	Hopkins	2.4800	5,000	12,400.00	30918	JP	Dynegy	CS 8	2.2000	5,155	11,341.00	FGT	94.00	2,2870	965.00
+	07/12/99	07/10/99	07/12/99	(5)	30929	JP	Hopkins	2.4900	4,947	12,318.03	30773	BO	Highland	Magnet Withers	2.1300	5,100	10,863.00	FGT	93.00	2,2147	1,362.03
+	07/12/99	07/10/99	07/12/99	(6)	30929	JP	Hopkins	2.4900	10,053	25,031.97	30959	JP	Duke Energy	CS 8	2.1650	10,365	22,440.23	FGT	189.00	2,2510	2,402.75
+	07/13/99	07/13/99	07/13/99	(7)	30968	JP	Hopkins	2.4400	3,120	7,612.80	30971	JP	Dynegy	CS 8	2.1100	3,217	6,787.87	FGT	58.66	2,1944	766.27
+	07/13/99	07/13/99	07/13/99	(8)	30968	JP	Indian Creek	2.4400	1,880	4,587.20	30972	JP	Coral	CS 11	2.1100	1,938	4,089.18	FGT	35.34	2,1939	462.68
+	07/14/99	07/14/99	07/14/99	(9)	30979	JP	Hopkins	2.4200	5,000	12,100.00	30983	JP	Coral	CS 11	2.1300	5,155	10,980.15	FGT	94.00	2,2148	1,025.85
+	07/27/99	07/27/99	07/27/99	(10)	32426	JP	Hopkins	3.0000	1.64	4,947.00	32296	BO	El Paso	Magnet Withers	2.5100	1,700	4,267.00	FGT	31.00	2,6064	649.00
+	07/27/99	07/27/99	07/27/99	(11)	32426	JP	Hopkins	3.0000	851	2,553.00	32429	JP	Amoco	CS 8	2.5500	877	2,236.35	FGT	16.00	2,6467	300.65
								2.4973	40,500	101,140.00					2.1892	41,755	91,408.13		846.90		8,884.98
+	07/27/99	07/27/99	07/27/99	(12)	32453	JP	Station 65	2.5000	1,575	3,937.50	32452	JP	CGF	WSS	2.2670	1,575	3,570.53	Transco	0.00	2,2670	366.98
								2.5000	1,575	3,937.50					2.2670	1,575	3,570.53		0.00		366.98
+	07/31/99	07/01/99	07/31/99	(13)	26784	JP	Zone 3	2.6720	6,000	16,032.00	20731	JP	Coral	CS 11	2.2520	6,180	13,917.36	FGT	112.80	2,3384	2,001.84
								2.6720	6,000	16,032.00					2.2520	6,180	13,917.36		112.80		2,001.84
+	07/31/99	07/01/99	07/31/99	(14)	29755	JP	CGF City Gate	2.5220	149,451	376,915.42	30725	JP	IDA Corp	Lafayette	2.3750	154,070	365,916.25	FGT	2,809.53	2,4672	8,189.64

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Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No
Flow Date 07/01/99 to 07/31/99
Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Start Date	End Date	Sale							Purchase						Transportation		Sale Pt Cost	Margin		
		Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost					
CGF																				
+	07/31/99	07/01/99	07/31/99	29755	JP	CGF City Gate	2.5220	5,549	13,994.58	30744	BC	K N Marketing, L.P.	Zone 2	2.3700	5,735	13,591.95	FGT	104.47	2.4683	298.16
+	07/09/99	07/09/99	07/09/99	30916	JP	Jacksonville	2.4800	3,000	7,440.00	30919	JP	Coral	CS 11	2.2000	3,093	6,804.60	FGT	56.40	2.2870	579.00
+	07/23/99	07/23/99	07/23/99	32126	BC	Jacksonville	2.8400	1,500	4,260.00	32127	BC	El Paso	Magnet Withers	2.2400	1,546	3,463.04	FGT	28.20	2.3275	768.76
+	07/23/99	07/23/99	07/23/99	32128	BC	Jacksonville	2.7600	149	411.24	32127	BC	El Paso	Magnet Withers	2.2400	154	344.96	FGT	2.80	2.3340	63.48
+	07/23/99	07/23/99	07/23/99	32128	BC	Jacksonville	2.7600	4,351	12,008.76	32129	BC	K N Marketing, L.P.	Zone 2	2.3200	4,485	10,405.20	FGT	81.80	2.4103	1,521.76
+	07/16/99	07/16/99	07/16/99	32157	JP	Jacksonville	2.4600	1,649	4,056.54	32016	BC	Highland	Hopkins	2.0950	1,700	3,561.50	FGT	31.00	2.1786	464.04
+	07/16/99	07/16/99	07/16/99	32157	JP	Jacksonville	2.4600	351	863.46	32160	JP	UNOCAL	CS 11	2.1500	362	778.30	FGT	6.60	2.2362	78.56
+	07/28/99	07/28/99	07/28/99	32437	JP	Jacksonville	3.0700	1,649	5,062.43	32305	BC	El Paso	Magnet Withers	2.5150	1,700	4,275.50	FGT	31.00	2.6116	755.93
+	07/28/99	07/28/99	07/28/99	32437	JP	Jacksonville	3.0700	351	1,077.57	32442	JP	Coral	CS 11	2.5300	362	915.86	FGT	6.60	2.6281	155.11
+	07/29/99	07/29/99	07/29/99	32501	JP	Jacksonville	3.1500	1,649	5,194.35	32305	BC	El Paso	Magnet Withers	2.5350	1,700	4,309.50	FGT	31.00	2.6322	853.85
+	07/29/99	07/29/99	07/29/99	32501	JP	Jacksonville	3.1500	351	1,105.65	32505	JP	UNOCAL	CS 8	2.5750	362	932.15	FGT	6.60	2.6745	166.90
+	07/31/99	07/31/99	07/31/99	32541	JP	Jacksonville	3.8000	1,649	6,266.20	32305	BC	El Paso	Magnet Withers	2.5250	1,700	4,292.50	FGT	31.00	2.6219	1,942.70
+	07/31/99	07/31/99	07/31/99	32541	JP	Jacksonville	3.8000	3,351	12,733.80	32545	JP	Coral	CS 11	2.5400	3,455	8,775.70	FGT	63.00	2.6376	3,895.10
							2.5794	-175,000	451,390.00			2.3742	180,424	428,367.01			3,290.00	19,732.99		
✓ = Quantity + Cost agree w/ invoice from vendor & deal sheet																				
+	07/31/99	07/31/99	07/31/99	32540	JP	Intercession City	3.7500	5,000	18,750.00	32544	JP	UNOCAL	CS 8	2.5500	5,155	13,145.25	FGT	94.00	2.6479	5,510.75
Total Exxon Company, USA							3.7500	5,000	18,750.00			2.5500	5,155	13,145.25			94.00	5,510.75		
X = Quantity + Cost agree with invoice to FPL & deal sheet																				
+	07/07/99	07/07/99	07/07/99	30824	JP	Martin North	2.4400	7,000	17,080.00	30830	JP	Coral	CS 11	2.2900	7,216	16,524.64	FGT	131.60	2.3795	423.76
+	07/13/99	07/13/99	07/13/99	30966	JP	Putnam-FP&L	2.4500	5,000	12,250.00	30970	JP	Amoco	CS 8	2.1550	5,155	11,109.02	FGT	94.00	2.2406	1,046.98
+	07/14/99	07/14/99	07/14/99	30978	JP	Putnam-FP&L	2.4500	1,649	4,040.05	30981	BC	Highland	Magnet Withers	2.1100	1,700	3,587.00	FGT	31.00	2.1941	422.05
+	07/14/99	07/14/99	07/14/99	30978	JP	Putnam-FP&L	2.4500	1,541	3,775.45	30982	JP	Amoco	CS 8	2.1400	1,589	3,400.46	FGT	28.97	2.2255	346.02
+	07/14/99	07/14/99	07/14/99	30978	JP	Putnam-FP&L	2.4500	1,810	4,434.50	30983	JP	Coral	CS 11	2.1300	1,866	3,974.58	FGT	34.03	2.2147	425.89
+	07/20/99	07/20/99	07/20/99	32049	BC	Martin North	2.5100	4,351	10,921.01	30895	MM	Duke	CS 8	2.1800	4,485	9,777.30	FGT	81.80	2.2659	1,061.91
+	07/20/99	07/20/99	07/20/99	32049	BC	Martin North	2.5100	1,649	4,138.99	32050	BC	Highland	Magnet Withers	2.1500	1,700	3,655.00	FGT	31.00	2.2353	452.99
+	07/21/99	07/21/99	07/21/99	32072	BC	Martin North	2.5400	4,850	12,319.00	32071	BC	UNOCAL	Zone 2	2.1950	5,000	10,975.00	FGT	91.18	2.2817	1,252.82
+	07/21/99	07/21/99	07/21/99	32072	BC	Martin North	2.5400	1,150	2,921.00	32075	BC	Highland	Magnet Withers	2.2100	1,186	2,621.06	FGT	21.62	2.2980	278.32
+	07/22/99	07/22/99	07/22/99	32112	BC	Martin North	2.5900	2,351	6,089.09	32111	BC	UNOCAL	Zone 2	2.2350	2,424	5,417.64	FGT	44.20	2.3232	627.25
+	07/22/99	07/22/99	07/22/99	32112	BC	Martin North	2.5900	1,649	4,270.91	32113	BC	Highland	Magnet Withers	2.2100	1,700	3,757.00	FGT	31.00	2.2971	482.91
+	07/15/99	07/15/99	07/15/99	32131	JP	Putnam-FP&L	2.4500	1,649	4,040.05	32004	BC	Highland	Hopkins	2.1200	1,700	3,604.00	FGT	31.00	2.2044	405.05
+	07/15/99	07/15/99	07/15/99	32131	JP	Putnam-FP&L	2.4500	3,000	7,350.00	32141	JP	Coral	CS 11	2.1500	3,093	6,649.95	FGT	56.40	2.2355	643.65
+	07/15/99	07/15/99	07/15/99	32131	JP	Putnam-FP&L	2.4500	1,351	3,309.95	32142	JP	Dynegy	CS 8	2.1500	1,393	2,994.95	FGT	25.40	2.2356	289.60
+	07/16/99	07/16/99	07/16/99	32143	JP	Putnam-FP&L	2.4500	2,171	5,318.95	32160	JP	UNOCAL	CS 11	2.1500	2,238	4,811.70	FGT	40.81	2.2351	466.44
+	07/16/99	07/16/99	07/16/99	32143	JP	Putnam-FP&L	2.4500	2,829	6,931.05	32161	JP	Coral	CS 11	2.1400	2,917	6,242.38	FGT	53.19	2.2254	635.48

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X Quantity + Sales price agreed with invoice to FPL + deal sheet
 ✓ = Price agreed of invoice from vendor + deal sheet

Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No
 Flow Date 07/01/99 to 07/31/99
 Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Sale										Purchase					Transportation		Sale Pt Cost	Margin	
Start Date	End Date	Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline			Cost
CGF																			
+	07/19/99	07/17/99	07/19/99		32171 JP														
					Martin North	2.4900	X 15,000	X 37,350.00	X	32175 JP	Dynegy	CS 8	2.1700	✓ 15,465	✓ 33,559.05	FGT	282.00	2.2561	3,508.95
+	07/19/99	07/17/99	07/19/99		32171 JP	2.4900	15,000	37,350.00		32176 JP	Amoco	CS 8	2.1700	15,465	33,559.05	FGT	282.00	2.2561	3,508.95
+	07/22/99	07/22/99	07/22/99		32222 MM	2.5800	2,000	5,160.00		32111 BC	UNOCAL	CS 8	2.2350	2,062	4,608.57	FGT	37.60	2.3231	513.83
						2.4875	76,000	189,050.00					2.1802	78,354	170,828.36		1,428.80	16,792.85	
Original Power Corp																			
+	07/06/99	07/06/99	07/06/99		30825 JP	2.5200	5,000	12,600.00		30827 JP	Coral	CS 8	2.3400	5,155	12,062.70	FGT	94.00	2.4313	443.30
+	07/06/99	07/06/99	07/06/99		30825 JP	2.5200	6,000	15,120.00		30828 JP	Coral	CS 8	2.3500	6,185	14,534.75	FGT	112.80	2.4413	472.45
+	07/07/99	07/07/99	07/07/99		30865 JP	2.5500	3,000	7,650.00		30866 JP	CGF	CGF City Gate	2.4270	3,000	7,281.00	FGT	0.00	2.4270	369.00
+	07/08/99	07/08/99	07/08/99		30868 JP	2.4600	5,000	12,300.00		30872 JP	UNOCAL	CS 8	2.2000	5,155	11,341.00	FGT	179.50	2.3041	779.50
+	07/09/99	07/09/99	07/09/99		30914 JP	2.4400	6,000	14,640.00		30917 JP	Duke Energy	CS 8	2.2000	6,186	13,609.20	FGT	112.80	2.2870	918.00
+	07/12/99	07/10/99	07/12/99		30928 JP	2.4900	18,000	44,820.00		30958 JP	Dynegy	CS 8	2.1700	18,558	40,270.86	FGT	338.40	2.2561	4,210.74
+	07/12/99	07/10/99	07/12/99		30928 JP	2.4900	6,000	14,940.00		30959 JP	Duke Energy	CS 8	2.1650	6,186	13,392.69	FGT	112.80	2.2509	1,434.51
+	07/19/99	07/17/99	07/19/99		32172 JP	2.5000	6,000	15,000.00		32175 JP	Dynegy	CS 8	2.1700	6,186	13,423.62	FGT	112.80	2.2561	1,463.58
+	07/27/99	07/27/99	07/27/99		32423 JP	3.0000	5,000	15,000.00		32428 JP	Coral	CS 11	2.5400	5,155	13,093.70	FGT	94.00	2.6375	1,812.30
+	07/28/99	07/28/99	07/28/99		32436 JP	3.0500	5,000	15,250.00		32443 JP	UNOCAL	CS 8	2.5300	5,155	13,042.15	FGT	94.00	2.6272	2,113.85
+	07/29/99	07/29/99	07/29/99		32500 JP	3.1200	150	468.00		32505 JP	UNOCAL	CS 8	2.5750	155	399.13	FGT	2.82	2.6796	66.06
+	07/29/99	07/29/99	07/29/99		32500 JP	3.1200	4,850	15,132.00		32506 JP	Coral	CS 11	2.5800	5,000	12,900.00	FGT	91.18	2.6786	2,140.82
+	07/30/99	07/30/99	07/30/99		32523 JP	3.7500	1,648	6,180.00		32305 BC	El Paso	Magnet Withers	2.6300	1,700	4,471.00	FGT	30.98	2.7318	1,678.02
+	07/30/99	07/30/99	07/30/99		32523 JP	3.7500	1,902	7,132.50		32529 JP	UNOCAL	CS 8	2.6900	1,961	5,275.09	FGT	35.76	2.7922	1,821.65
+	07/30/99	07/30/99	07/30/99		32524 JP	3.5000	2,275	7,962.50		32526 JP	Coral	CS 11	2.6700	2,345	6,261.15	FGT	42.77	2.7710	1,658.58
+	07/30/99	07/30/99	07/30/99		32524 JP	3.5000	175	612.50		32529 JP	UNOCAL	CS 8	2.6900	180	484.20	FGT	3.29	2.7857	125.01
						2.6948	76,000	204,807.50					2.3235	78,262	181,842.24		1,457.98	21,507.37	
TRAC																			
+	07/28/99	07/28/99	07/28/99		29745 JP	2.5320	281	711.49		29727 JP	Torch-CoEnergy	Johnson's Bayou	2.2270	290	645.83	FGT	10.09	2.3342	55.57
+	07/31/99	07/01/99	07/31/99		29745 JP	2.5320	92,719	234,764.51		30733 JP	Duke Energy	CS 8	2.2720	95,593	217,187.30	FGT	3,328.61	2.3783	14,248.60
+	07/31/99	07/01/99	07/31/99		29746 JP	2.5400	88,753	225,432.62		29729 JP	Amoco	CS 8	2.2750	91,512	208,189.80	FGT	3,186.18	2.3816	14,056.64
+	07/20/99	07/20/99	07/20/99		29746 JP	2.5400	168	426.72		29731 JP	Coral	CS 11	2.2520	173	389.60	FGT	6.03	2.3549	31.09
						2.5359	181,921	461,335.34					2.2734	187,568	426,412.52		6,530.91	28,391.91	
Indian River																			
+	07/13/99	07/13/99	07/13/99		30967 JP	2.4500	1,649	4,040.05		30781 BC	Highland	Magnet Withers	2.0900	1,700	3,553.00	FGT	31.00	2.1734	456.05
+	07/13/99	07/13/99	07/13/99		30967 JP	2.4500	351	859.95		30972 JP	Coral	CS 11	2.1100	362	763.82	FGT	6.60	2.1949	89.53
+	07/15/99	07/15/99	07/15/99		32132 JP	2.4350	2,000	4,870.00		32141 JP	Coral	CS 11	2.1500	2,062	4,433.30	FGT	37.60	2.2355	399.10
+	07/16/99	07/16/99	07/16/99		32156 JP	2.4400	4,000	9,760.00		32159 JP	Dynegy	CS 8	2.1300	4,124	8,784.12	FGT	75.20	2.2148	900.68

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Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No

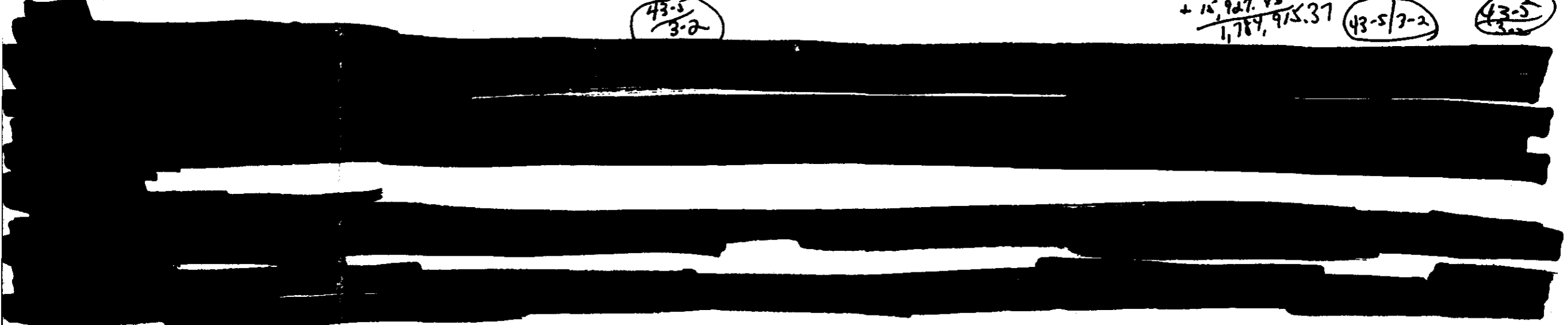
Flow Date 07/01/99 to 07/31/99

Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Start Date	End Date	Sale							Purchase					Transportation		Sale Pt Cost	Margin		
		Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost				
CGF																			
					2.4413	8,000	19,530.00				2.1259	8,248	17,534.24		150.40		1,845.36		
+	07/31/99	07/01/99	07/31/99	46	23368 JP	CGF City Gate	2.5720	17,670	45,447.24	29731 JP	Coral	CS 11	2.2520	18,228	41,049.46	FGT	332.32	2,3419	4,065.46
							2.5720	17,670	45,447.24				2.2520	18,228	41,049.46		332.32		4,065.46
Pepco																			
+	07/27/99	07/27/99	07/27/99	47	32427 JP	Barrow Central H. Co.	3.0500	500	1,525.00	32429 JP	Amoco	CS 8	2.5500	515	1,313.25	FGT	9.40	2,6453	202.35
Total																			
							3.0500	500	1,525.00				2.5500	515	1,313.25		9.40		202.35
+	07/31/99	07/01/99	07/31/99	45	29728 JP	CGF City Gate	2.6790	128,185	343,411.75	29706 JP	Exxon	MOFS	2.2616	132,153	298,878.93	FGT	1,384.46	2,3424	43,148.36
+	07/31/99	07/01/99	07/31/99	45	29728 JP	CGF City Gate	2.6790	26,815	71,838.25	29730 JP	Duke Energy	CS 8	2.2916	27,652	63,367.68	FGT	289.54	2,3739	8,181.03
							2.6790	155,000	415,250.00				2.2668	159,805	362,246.61		1,674.00		51,329.39
+	07/26/99	07/24/99	07/26/99	44	32454 JOP	Station 65	2.3800	5,265	12,530.70	32452 JOP	CGF	WSS	2.2670	5,265	11,935.76	Transco	0.00	2,2670	594.95
							2.3800	5,265	12,530.70				2.2670	5,265	11,935.76		0.00		594.95
Total - CGF																			
							2.5930	750,756	1,946,700.53				2.2865	773,659	1,768,987.94		15,927.43		161,785.16

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+ 15,927.43
1,787,915.37
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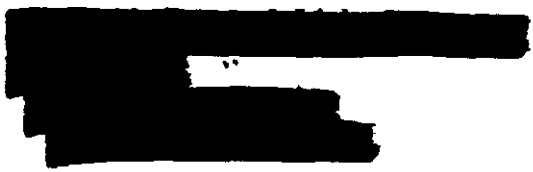


New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 05, 1999

Invoice



Attention: Deborah Pace
Invoice Date: 08/05/1999
Invoice No.: 1866

Phone: [Redacted]
Fax: [Redacted]
Due Date: 08/25/1999

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost						
07/01/1999	07/31/1999	M-3	Tetco	9,300	\$ 2.6000	\$ 24,180.00
07/01/1999	07/31/1999	M-3	Tetco	713	\$ 2.4945	\$ 1,778.58
07/01/1999	07/31/1999	M-3	Tetco	93	\$ 2.5095	\$ 233.38
07/01/1999	07/31/1999	M-3	Tetco	19,499	\$ 2.5120	\$ 48,981.49
07/01/1999	07/31/1999	M-3	Tetco	527	\$ 2.5170	\$ 1,326.46
07/01/1999	07/31/1999	Penn Fuel (Lewistown)	Tetco	1,426	\$ 2.7970	\$ 3,988.52
07/01/1999	07/31/1999	Zone 6 - Non-NY	Transco	465,000	\$ 2.5511	\$ 1,186,275.00
07/07/1999	07/07/1999	Martin North	FGT	7,000	\$ 2.4400	\$ 17,080.00
07/13/1999	07/13/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/14/1999	07/14/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/15/1999	07/15/1999	Putnam-FP&L	FGT	6,000	\$ 2.4500	\$ 14,700.00
07/16/1999	07/16/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/17/1999	07/19/1999	Martin North	FGT	30,000	\$ 2.4900	\$ 74,700.00
07/20/1999	07/20/1999	Martin North	FGT	7,500	\$ 2.5100	\$ 18,825.00
07/21/1999	07/21/1999	Martin North	FGT	7,500	\$ 2.5400	\$ 19,050.00
07/22/1999	07/22/1999	Bartow-FPC	FGT	2,000	\$ 2.5800	\$ 5,160.00
07/22/1999	07/22/1999	Martin North	FGT	5,500	\$ 2.5900	\$ 14,245.00
07/31/1999	07/31/1999	PSE&G	Transco	225	\$ 2.9300	\$ 659.25
Total Commodity Cost				577,283		\$ 1,467,932.68

Total For Invoice 1866

577,283

\$ 1,467,932.68

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

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Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

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If the amount paid is different than the amount of the Invoice, please fax reconciliation to:

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Trevor Duncan, Fax: (908) 781-2794

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3-4
281

NUI Physical Trading Deal Sheet

Deal #030824

Sale or Purchase

Print Confirm? Yes or No

Deal date: 2/6/99 Flow dates: From: 2/2/99 To: 2/2/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> O&S <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____

Counterparty: _____

Contact: B. C. Murphy

If new contact, Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDM LD
 Estimate IF-FOM Nymex Ingger
 Fixed L2D Other _____
 GDA L3D

Price point: 10.122
 (if not fixed)

Transporter: Fuel Quantity: _____ Location: Midwest

Broker Name: _____ Broker rate/dth: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

43-5
3-4

Inputted: _____

NUI Physical Trading Deal Sheet

Deal #03083

Sale or Purchase

Print Confirm? Yes or No

Deal date: ~~7/6/99~~ 7/6/99 Flow dates: From: 7/7 To: 7/7

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable					

NUI Trader: _____

Counterparty: _____

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing:
 Commodity Price: _____

Demand Price: _____

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: 767 22
 (if not fixed)

Transporter: FC-1 **Quantity:** _____ **Location:** CS

Broker Name: _____ **Broker rate/dth:** _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1			3						
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

CONFIDENTIAL

43-2
3-1
3-3

Inputted: _____



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 05, 1999

Invoice



Attention: Deborah Pace
Invoice Date: 08/05/1999
Invoice No.: 1866

Phone: [Redacted]
Fax: [Redacted]
Due Date: 08/25/1999

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost						
07/01/1999	07/31/1999	M-3	Tetco	9,300	\$ 2.6000	\$ 24,180.00
07/01/1999	07/31/1999	M-3	Tetco	713	\$ 2.4945	\$ 1,778.58
07/01/1999	07/31/1999	M-3	Tetco	93	\$ 2.5095	\$ 233.38
07/01/1999	07/31/1999	M-3	Tetco	19,499	\$ 2.5120	\$ 48,981.49
07/01/1999	07/31/1999	M-3	Tetco	527	\$ 2.5170	\$ 1,326.46
07/01/1999	07/31/1999	Penn Fuel (Lewistown)	Tetco	1,426	\$ 2.7970	\$ 3,988.52
07/01/1999	07/31/1999	Zone 6 - Non-NY	Transco	465,000	\$ 2.5511	\$ 1,186,275.00
07/07/1999	07/07/1999	Martin North	FGT	7,000	\$ 2.4400	\$ 17,080.00
07/13/1999	07/13/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/14/1999	07/14/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/15/1999	07/15/1999	Putnam-FP&L	FGT	6,000	\$ 2.4500	\$ 14,700.00
07/16/1999	07/16/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/17/1999	07/19/1999	Martin North	FGT	30,000	\$ 2.4900	\$ 74,700.00
07/20/1999	07/20/1999	Martin North	FGT	7,500	\$ 2.5100	\$ 18,825.00
07/21/1999	07/21/1999	Martin North	FGT	7,500	\$ 2.5400	\$ 19,050.00
07/22/1999	07/22/1999	Bartow-FPC	FGT	2,000	\$ 2.5800	\$ 5,160.00
07/22/1999	07/22/1999	Martin North	FGT	5,500	\$ 2.5900	\$ 14,245.00
07/31/1999	07/31/1999	PSE&G	Transco	225	\$ 2.9300	\$ 659.25
Total Commodity Cost				577,283		\$ 1,467,932.68

CONFIDENTIAL

Total For Invoice 1866 577,283 \$ 1,467,932.68

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

43.5
3-4
382

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the invoice, please fax reconciliation to:

Trevor Duncan Fax: (908) 781-2794

NUI Physical Trading Deal Sheet

Deal #
032176

Sale or Purchase

Print Confirm? Yes or No

Deal date: 2/17/19 Flow dates (entire term): From: 2/17 To: 2/19

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: _____

Counterparty: Aruco

Contact: _____

If new contact, Phone: _____ Fax: _____

General Pricing:

Base Amount: [REDACTED] + Adjust (+/-) _____

Price type:

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: _____

Transporter: FL7 Quantity (dth/day): [REDACTED] Location: CS

Monthly / Daily Quantity & Pricing: (filled out on a monthly basis as term deals are priced)
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)
 Broker Name: _____
 Broker rate: _____ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below **if known** (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: _____

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Link to deal sheet #: _____ Inputted: [Signature]

**True-up Detail Report
Jun-99**

CGF

Off System Sales - Original Billing Summary:

Volumes
611,961

Revenues
\$ 1,521,262.26

Revision date	Deal #	Market	Original			Actual			True-up Change			Linked Invoice(s)	
			Volume	Price	Revenue	Volume	Price	Revenue	Volume	Price	Revenue		
7/16/99	32178		-	-	-	1,904	2,3700	4,512.48	1,904	2,3700	4,512.48	32179	
7/16/99	32180		-	-	-	4,337	2,3700	10,278.69	4,337	2,3700	10,278.69	32181	
7/19/99	29370		17,315	2,4039	41,623.53	17,315	2,4045	41,633.92	-	0,0006	10.39	29371	
7/27/99	29350		35,000	2,3843	83,450.50	25,000	2,3940	59,850.00	(10,000)	0,0097	(23,600.50)	29353	
Subtotal - Jul 99 revisions									(3,759)			(8,798.94)	
Subtotal - Aug 99 revisions									-			-	
Total changes:									(3,759)			(8,798.94)	

Revised Total after True-up

608,202 **\$ 1,512,463.31**

Gas Costs for Off System Sales - Original Billing Summary:

Volumes
630,232

Gas costs
\$ 1,427,248.86

Revision date	Deal #	Supplier	Original			Actual			True-up Change			Linked Invoice(s)	
			Volume	Price	Cost	Volume	Price	Cost	Volume	Price	Cost		
7/16/99	32179	CGF	-	-	-	1,904	2,3700	4,512.48	1,904	2,3700	4,512.48	32178	
7/16/99	32181	CGF	-	-	-	4,337	2,3700	10,278.69	4,337	2,3700	10,278.69	32180	
7/19/99	29371	CGF	17,315	2,3599	40,861.67	17,315	2,3605	40,872.06	-	0,0006	10.39	29370	
7/27/99	29353	Duke	36,085	2,2543	82,004.42	25,775	2,2640	58,824.60	(10,310)	0,0097	(23,179.82)	29350	
Subtotal - Jul 99 revisions									(4,089)			(8,378.26)	
Subtotal - Aug 99 revisions									-			-	
Total changes:									(4,089)			(8,378.26)	

Revised Total after True-up

626,163 **\$ 1,418,870.59**

Change in margins

\$ (420.68)

Revised Margins

\$ 93,682.72

43-5
3-5
P3

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42-5
3-5
P2

**True-up Summary Report
All Wholesale Activity**

Flow month:
May-99

Off System Sales & Trading	Volumes	Revenues	Gas Costs	Margins before sharing	NUI Share	
					%	Margins
[REDACTED]	531,270	\$ 1,304,244.47	\$ 1,277,021.40	\$ 27,223.07	15%	\$ 4,083.46
City Gas of Florida *	882,811	2,252,111.06	2,120,237.62	131,873.44	50%	64,986.72
[REDACTED]	12,289	31,459.84	30,476.72	983.12	25%	245.78
[REDACTED]	20,960	51,260.80	49,771.40	1,489.40	0%	-
[REDACTED]	-	-	-	-	20%	-
[REDACTED]	-	-	-	-	100%	-
Total Off System Sales	1,447,330	3,639,076.17	3,477,507.14	161,569.03		69,315.96
[REDACTED]	11,984,085	27,800,931.21	28,122,044.38	(321,113.17)	100%	(321,113.17)
[REDACTED]	558,000	1,432,479.00	1,403,500.76	28,978.24	24%	6,954.78
Grand Total	13,989,415	\$ 32,872,486.38	\$ 33,003,052.28	\$ (130,565.90)		\$ (244,842.43)

* City Gas Administrative fees: \$ 1,900.00

CONFIDENTIAL
 4/30/99
 3/10/99
 3/13

FINAL MAY 99 AMOUNTS TO P. 2/16

JUL-12-2000 10:25



Account ID: GLC7501

People's Financials
JOURNAL ENTRY DETAIL

Page 1
Run Date 09 Feb. 1999
Run Time 5:50:24 PM

Unit: 08
Journal ID: IU0057
Date: 31 Jan. 1999

Jan Futures P/L

Ledger: ACTUALS
Source: ONL
Reversal: None
Reversal Date:

Foreign Currency: USD
Rate Type:
Effective Date: 31 Jan. 1999
Exchange Rate: 1.000000

Description: To record realized gain/loss on futures/options and margin sharing

Line	Account	Amount	Description	Reference	Debit	Credit	Base Amount
1	143410 000		Description: [REDACTED]		1.000000	-248,166.00 USD	-248,166.00 USD
2	143410 000		Description: [REDACTED]		1.000000	352,630.00 USD	352,630.00 USD
5	830000 617		Description: Realized Gain/Loss-Futures		1.000000	214,056.00 USD	214,056.00 USD
6	830001 617		Description: Realized Gain/Loss-Options		1.000000	-333,630.00 USD	-333,630.00 USD
7	143410 000		Description: [REDACTED]		1.000000	213,840.00 USD	213,840.00 USD
32	231102	02	Description: [REDACTED]	IU0057	1.000000	-146,302.00 USD	-146,302.00 USD
33	231105	05	Description: Due To/From CGF	IU0057	1.000000	-33,867.00 USD	-33,867.00 USD
34	231123	23	Description: [REDACTED]	IU0057	1.000000	-3,875.00 USD	-3,875.00 USD
35	231124	24	Description: [REDACTED]	IU0057	1.000000	-9,127.00 USD	-9,127.00 USD
36	231125	25	Description: [REDACTED]	IU0057	1.000000	-5,559.00 USD	-5,559.00 USD

$\frac{43.5}{4.2}$

$\frac{33,867.00}{2} = 16,933.50$

$33,867.00 \div 2 = 16,933.50$

$\frac{43.5}{4}$

CONFIDENTIAL

$\frac{43.5}{4.1}$

98%

P.10

Total Lines: 10

Total Base Debits: 780,526.00

Total Base Credits: 780,526.00

0.000000 2/10/99

100

Jan'99

1/14
8/28/00

NUI ENERGY BROKERS				
Realized Gain/Loss on Futures/Options and Margin Sharing				
JE # 1U0057				
<u>Company</u>	<u>Account #</u>	<u>Description</u>	<u>DR</u>	<u>CR</u>
		Total Futures		248,166.00
08	143410-000	Total Options	352,630.00	
08	143410-000			127,302.00
02	830000-000			19,000.00
02	830001-000		214,056.00	
08	830000-617			333,630.00
08	830001-617		213,840.00	
08	143410-000			3,875.00
23	191021-000		3,875.00	
23	800400-000			3,875.00
23	830000-000			9,127.00
24	830000-000		6,845.25	
24	800400-000			6,845.25
24	800310-000			5,559.00
25	830000-000			33,867.00
05	830000-000	City Gas Storage Allocation	16,933.50	
05	800400-000	City Gas Margin Share-50%		16,933.50
05	191022-000	City Gas Margin Share-50%	101,841.60	
02	800400-000			101,841.60
02	191021-000			
			910,021.35	910,021.35
				0.00

* VC / Waverly margin share done in different JE

43.5
4-1

Page

JUL-12-2000 10:26

(c) Net Uduo NUIEnergy costs for sales to NUIEB: 109,590 DTH @ \$368,174.93

* Included in ETG are sales of Harmsburg I and WSS I inventory:

Division	Allocation Factor	Allocation Margins	Applicable Admin Fees	Margins Subject to Sharing
[REDACTED]	76.65%	\$ -	\$ -	\$ -
[REDACTED]	4.07%	\$ -	\$ -	\$ -
[REDACTED]	2.48%	\$ -	\$ -	\$ -
[REDACTED]		\$ -	\$ -	\$ -
CGF (1)	15.10%	\$ -	\$ -	\$ -
[REDACTED]	1.73%	\$ -	\$ -	\$ -
	100.00%	\$ -	\$ -	\$ -

(1) Administration fees for 0 transactions @ \$100.00 per transaction x 16.35%

(If negative)	(If positive)
DR 800310-000	DR 800400-000
CR 800400-000	CR 800310-000
\$	\$
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
CR 400650-000	DR 400650-000
\$	\$
DR 400650-000	CR 400650-000
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
\$	\$
DR 191022-000	DR 800400-010
CR 800400-010	CR 191022-000
\$	\$
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
\$	\$

* Included in ETG are sales of Harmsburg II and WSS II inventory:

Division	Allocation Factor	Allocation Margins	Applicable Admin Fees	Margins Subject to Sharing
[REDACTED]	76.63%	\$ (214,168.11)	\$ -	\$ (214,168.11)
[REDACTED]	4.07%	(11,372.79)	\$ -	(11,372.79)
[REDACTED]	2.48%	(6,927.62)	\$ -	(6,927.62)
[REDACTED]				
CGF (1)	15.10%	(42,201.73)	\$ 241.59	(42,443.32)
[REDACTED]	1.73%	(4,828.13)	\$ -	(4,828.13)
	100.00%	\$ (279,498.36)	\$ 241.59	\$ (279,739.97)

(1) Administration fees for 12 transactions @ \$100.00 per transaction x 16.35%

(If negative)	(If positive)
DR 800310-000	DR 800400-000
CR 800400-000	CR 800310-000
\$	(8,529.59)
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
CR 400650-000	DR 400650-000
\$	(6,156.55)
DR 400650-000	CR 400650-000
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
\$	(771.04)
DR 191022-000	DR 800400-010
CR 800400-010	CR 191022-000
\$	(21,100.87)
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
\$	(4,828.13)

W

43-5
4

98%

CONFIDENTIAL

P.18

43-5
4

1-2 = 2, 1

Distributors: F. Bergfeld, K. Brooks, L. DiBenedetto, J. Gornick, J. Lachowicz, T. Lillo, J. Marshall, N. Navarra, T. Robinson, M. Semper, T. Smith, R. Mach, J. Wood

X1BEDMIN-ROSSQSSJAM99.XLS Summary

Today's Date: February 11, 1999

PATH: U:\TJD\OFFSYS\1998_99\December 1998\Off System Sales- December 1998.xls]Summary

NUI Corporation - Division Summary
Off System Sales
December, 1998

Division Sub Totals	Total Deals	Total Dth At Source	Total Gas Cost At Source	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Revenue	Margin Amount
City Gas Company of Florida **	12	587,709	\$943,102.43	572,868	\$9,974.46	\$953,076.89	\$1,012,665.18	\$58,388.29
[REDACTED]	77	1,952,697	\$3,797,220.23	1,932,518	\$24,793.43	\$3,822,013.66	\$4,058,560.07	\$236,546.41
[REDACTED]	0	0	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00
[REDACTED]	6	22,032	\$44,439.08	21,775	\$344.79	\$44,783.87	\$51,450.00	\$6,666.13
[REDACTED]	3	26,139	\$57,336.87	26,139	\$0.00	\$57,336.87	\$59,744.37	\$2,407.50
[REDACTED]	180	15,918,040	\$39,273,061.59	15,917,889	\$1,282.06	\$39,274,343.65	\$40,044,815.51	\$770,471.86
Grand Total	278	18,506,617	\$44,115,160.20	18,471,189	\$36,394.74	\$44,151,554.94	\$45,227,235.13	\$1,074,480.19

** Margin is net of \$100.00 administrative fee per transaction. Total deduction this report is \$1,200.00

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12/31/98

NUI Corporation - City Gas of Florida Division
 True Up of Off System Sales
 December, 1998

Deal No.	Market	Supplier	Transporter	Commodity	Dth at Source	Gas Cost at Source	Transport Rate/dth	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Total CGF Cost \$\$/Dth	Sales			Total Margin Less \$100 Admin Fee	
												Price Def'd \$\$/Dth	Revenue Amount	Margin \$\$/Dth		
11082		Exxon	FGT	\$2.1090	7,987	\$16,802.40	\$0.0304	7,750	\$235.60	\$17,038.00	\$2.1985	\$2.3590	\$18,282.25	\$0.1805	\$1,244.25	\$1,144.25
12525		CGF	FGT	\$2.1500	9,289	\$19,928.35	\$0.0000	9,289	\$0.00	\$19,928.35	\$2.1500	\$2.5800	\$23,728.64	\$0.4100	\$3,800.29	\$3,700.29
13586		CGF	FGT	\$2.0670	38,984	\$80,331.89	\$0.0000	38,984	\$0.00	\$80,331.89	\$2.0670	\$2.0870	\$80,331.89	(\$0.0000)	\$0.00	(\$100.00)
12714		CESC Amex, KH, Highland, Southern, CGF	FGT	\$1.4146	47,884	\$67,736.88	\$0.0201	46,580	\$937.55	\$68,674.41	\$1.4750	\$1.5500	\$72,168.00	\$0.0750	\$3,483.59	\$3,393.59
12756		H&N, CESC, Coral, Southern	FGT	\$1.4028	47,921	\$67,226.46	\$0.0227	46,580	\$1,058.07	\$68,284.53	\$1.4008	\$1.5800	\$73,564.80	\$0.1134	\$5,280.27	\$5,180.27
12773		H&N, Southern, CGF, Amex, KH, ProEnergy, Coral	FGT	\$1.2968	50,764	\$65,831.41	\$0.0201	49,480	\$998.55	\$66,827.96	\$1.3512	\$1.4000	\$69,244.00	\$0.0488	\$2,418.04	\$2,318.04
13003		H&N, Southern, Idaho, Aquila, ProEnergy, Coral	FGT	\$0.9978	143,424	\$143,101.71	\$0.0236	139,350	\$3,287.46	\$146,389.17	\$1.0505	\$1.2100	\$168,813.50	\$0.1595	\$22,224.33	\$22,124.33
13021		H&N, Idaho, Southern, Aquila, KH, Coral, CGF	FGT	\$1.5140	47,710	\$72,233.64	\$0.0214	46,450	\$994.50	\$73,228.14	\$1.5785	\$1.5100	\$70,139.50	(\$0.0685)	(\$3,088.84)	(\$3,188.84)
12627		Highland, Exxon, 73-3/4, 2	FGT	\$2.1115	158,906	\$335,529.24	\$0.0138	154,411	\$2,088.94	\$337,629.18	\$2.1886	\$2.2960	\$354,990.89	\$0.1124	\$17,361.71	\$17,261.71
23590		CGF <i>for purchase</i>	FGT	\$2.1870	7,224	\$15,798.89	\$0.0000	7,224	\$0.00	\$15,798.89	\$2.1870	\$2.2700	\$18,398.48	\$0.0830	\$599.59	\$499.59
11299		Exxon	FGT	\$2.1090	9,579	\$20,202.11	\$0.0136	9,300	\$126.48	\$20,328.59	\$2.1859	\$2.3390	\$21,752.70	\$0.1531	\$1,424.11	\$1,324.11
12625		Exxon	FGT	\$2.1090	18,197	\$38,377.47	\$0.0136	17,670	\$240.31	\$38,617.78	\$2.1855	\$2.4590	\$43,450.53	\$0.2735	\$4,832.75	\$4,732.75
						587,709	\$943,102.43		572,868	\$9,974.48	\$963,076.89		\$1,012,665.18	\$69,568.29	\$58,388.29	

as per OSS reconciliation

43-5
4-5 pr

- ✓ = agrees w/ deal sheet & invoice to Idaho Power
- ⊙ = agrees w/ deal sheet
- ✗ = agrees w/ deal sheet for purchase by FL

⊙ A = 453,729.80
 agrees with invoice sent to FL & L from City Gas.

⊙ B = 328,380
 agrees w/ invoice from City Gas sent to FL & L from City Gas.

CONFIDENTIAL

12/31/98
 12/31/98

City Gas of Florida Division - Revenues by Customer

December, 1998

Market	Total Dth Delivered	Sales Price Del'd \$\$/Dth	Revenue	Total by Customer		Invoice Number	Dth	Revenue	Dth	Revenue
				Dth	Revenue					
32	7,750	\$2.3590	\$18,282.25	7,750	\$18,282.25		7,750	\$18,282.25	0	\$0.00
25	9,269	\$2.5600	\$23,728.64	9,269	\$23,728.64		9,269	\$23,728.64	0	\$0.00
36	38,864	\$2.0670	\$80,331.89	38,864	\$80,331.89		38,864	\$80,331.89	0	\$0.00
14	46,560	\$1.5500	\$72,168.00							
35	46,560	\$1.5800	\$73,564.80							
73	49,460	\$1.4000	\$69,244.00							
03	139,350	\$1.2100	\$168,613.50							
21	46,450	\$1.5100	\$70,139.50	328,380	\$453,729.80		328,380	\$453,729.80	0	\$0.00
27	154,411	\$2.2990	\$354,990.89							
90	7,224	\$2.2700	\$16,398.48	161,635	\$371,389.37		161,635	\$371,389.37	0	\$0.00
39	9,300	\$2.3390	\$21,752.70							
25	17,670	\$2.4590	\$43,450.53	26,970	\$65,203.23		26,970	\$65,203.23	0	(\$0.00)
	572,868		\$1,012,665.18	572,868	\$1,012,665.18		572,868	\$1,012,665.18	0	(\$0.00)

Changes per OSS True-up.

Reconciliation of Revenue:

Jeff Wood Revenue Summary:
 Changes per TJD revenue adjustments.
 Idaho D/S 23590

579,644 \$1,028,046.70
 (6,776) (\$15,381.52)

Traci Lillo Billing Summary:
 Changes per TJD revenue adjustments.
 Idaho 1245 (6,776) (\$15,381.52)

Rounding

572,868 \$1,012,665.18
 0 \$0.00

572,868 \$1,012,665.18
 0 \$0.00

CONFIDENTIAL
 12/31/98

N...ing.

PM



New Ideas. Traditional Values.

Monday, January 11, 1999

550 Route 202-206

P.O. Box 760

Bedminster, NJ 07921-0000

Phone: (908) 781-0500

Fax: (908) 781-2794

Invoice Date: 01/11/1999

Invoice No.: 1245

Due Date: 01/21/1999

Deals for December 1998

Page 1 of 2

Attention: Glenn Gaddy

Phone:

Fax:

Natural Gas

Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
Commodity Cost						
12/01/1998	12/01/1998	ETG City Gate Deal: 21847	Tetco	74	\$ 2.0100	\$ 1,491.42
12/01/1998	12/21/1998	IPP pool Deal: 22807	TCO	36,300	\$ 2.3950	\$ 86,938.50
12/01/1998	12/31/1998	CGF City Gate Deal: 22627	FGT	154,411	\$ 2.2990	\$ 354,990.89
12/01/1998	12/31/1998	Zone 6 Deal: 19971	Transco	155,000	\$ 2.4100	\$ 373,550.00
12/01/1998	12/31/1998	Zone 6 Deal: 22859	Transco	15,376	\$ 3.0050	\$ 46,204.88
12/01/1998	12/31/1998	Station 65 Deal: 19766	Transco	155,000	\$ 2.2975	\$ 356,112.50
12/01/1998	12/31/1998	Nueces Deal: 22629	FGT	155,000	\$ 2.4500	\$ 379,750.00
12/01/1998	12/31/1998	Wharton Deal: 22857	Transco	15,500	\$ 2.9000	\$ 44,950.00
12/03/1998	12/03/1998	ETG City Gate Deal: 22861	Transco	2,761	\$ 1.7900	\$ 4,942.19
12/03/1998	12/31/1998	IPP pool Deal: 22807	Transco	66,000	\$ 2.3950	\$ 158,070.00
12/04/1998	12/04/1998	ETG City Gate Deal: 22928	Transco	2,461	\$ 1.5700	\$ 3,863.77
12/05/1998	12/07/1998	Zone 6 Deal: 22969	Transco	45,000	\$ 1.2000	\$ 54,000.00
12/05/1998	12/07/1998	Lafayette Deal: 23011	CGT	14,910	\$ 1.0100	\$ 15,059.10
12/07/1998	12/07/1998	Zone 6 Deal: 22976	Transco	1,907	\$ 1.3000	\$ 2,479.10
12/08/1998	12/08/1998	Lafayette Deal: 23028	CGT	9,939	\$ 1.8300	\$ 18,188.37
12/09/1998	12/09/1998	M-3	Tetco	742	\$ 2.0400	\$ 1,513.68

Payment by Wire Transfer:

NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Direct Invoice Inquiries to:

Jeff Wood
Phone: (908) 719-4320
Fax: (908) 781-2794

CONFIDENTIAL
43-5
4-5
/01

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Jeff Wood, Fax: (908) 781-2794

NUI Physical Trading Deal Sheet

Deal # **No 22627**

Sale or Purchase

Print Confirm?

Yes or No

Deal date: 11/20/98 Flow dates: 12/1/98 To: 12/31/98

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____

Counterparty: _____

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing: _____

Commodity Price: _____

Demand Price: _____

Price type:

Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
(if not fixed)

Transporter: FL-7 Quantity: _____ Location: CLF

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1								0.136	10.81
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

43-3
4-3
1

CONFIDENTIAL

Inputted: _____

NUI Trader: MPC Revision Date: _____
 Counterparty: Interim



Physical Trading
Deal Change Sheet

S

Original Deal #: 22627

Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 12/1 To: 12/15

Flow dates: From: _____ To: _____

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking	

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking	

Transporter: FC
 Quantity: 575K
 Location: W

Pricing:
 Commodity Price: _____
 Demand Price: 15
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point:
 (if not fixed) _____

Transporter: _____
 Quantity: _____
 Location: _____

Pricing:
 Commodity Price: _____
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other
Price point:
 (if not fixed) _____

Broker Name: _____
 Total Fee: _____

Broker Name: _____
 Total Fee: _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____
 Link to deal sheet #: _____

Comments: LINK BALANCE TO # 22596 (1243)
 Link to deal sheet #: 22626 / 22596

Margin Detail

By Sale, Commodity, Company (City Gas of Florida), Counterparty (Idaho Power (T)), Deal Number
Flow Date 12/01/98 to 12/31/98

Start Date	End Date	Receipt							Delivery					Economic Transportation					
		Deal No.	D.T.	Counter party	IP	Transfer Point	Price Est	Quantity	Cost	Deal No.	D.T.	Counter party	FSP	Transfer Point	Price Est	Quantity	Revenue	Transporter	Cost
Natural Gas																			
City Gas of Florida																			
Idaho Power																			
12/01/98	12/31/98	22596	System	Highland	Y	Johnson's Bayou	2.1190	39,649	84,016.20	22627	OSS	[REDACTED]	Y	CGF City Gate	2.2990	38,533	88,587.46	FGT	523.90
12/01/98	12/31/98	22626	OSS	Exxon	Y	Mobile Bay	2.1090	119,257	251,512.92	22627	OSS	[REDACTED]	Y	CGF City Gate	2.2990	115,878	266,403.46	FGT	1,576.04
12/25/98	12/28/98	23589	OSS	CGF	Y	CGF City Gate	2.1870	7,224	15,798.89	23590	OSS	[REDACTED]	Y	CGF City Gate	2.2700	7,224	16,398.48	FGT	0.00
Total Idaho Power							2.1148	166,130	351,328.01				2.2977	161,635	371,389.40			2,099.94	
Total City Gas of Florida							2.1148	166,130	351,328.01				2.2977	161,635	371,389.40			2,099.94	
																	Margin	17,961.45	
Total Natural Gas							2.1148	166,130	351,328.01				2.2977	161,635	371,389.40			2,099.94	
Report Total							2.1148	166,130	351,328.01				2.2977	161,635	371,389.40			2,099.94	
																	Margin	17,961.45	

2000/8/23
 2000/8/23



New Ideas. Traditional Values.

Monday, January 11, 1999

550 Route 202-206

P.O. Box 760

Bedminster, NJ 07921-0000

Phone: (908) 781-0500

Fax: (908) 781-2794

Invoice Date: 01/11/1999

Invoice No.: 1231

Due Date: 01/21/1999

Deals for December 1998

Page 1 of 1

Attention: Deborah Pace
Phone:
Fax:

Natural Gas

Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
Commodity Cost						
12/01/1998	12/31/1998	BG&E	Transco	6,336	\$ 2.3500	\$ 14,889.60
12/01/1998	12/01/1998	ETG City Gate	Tetco	113	\$ 2.6716	\$ 301.89
12/01/1998	12/01/1998	ETG City Gate	Tetco	629	\$ 2.8790	\$ 1,810.89
12/02/1998	12/31/1998	M-3	Tetco	3,390	\$ 2.6716	\$ 9,056.61
12/02/1998	12/31/1998	M-3	Tetco	18,870	\$ 2.8790	\$ 54,326.73
12/02/1998	12/08/1998	Putnam-FP&L	FGT	328,380	\$ 1.3817	\$ 453,729.80
12/18/1998	12/29/1998	Zone 6	Transco	1,531	\$ 2.2173	\$ 3,394.75
12/11/1998	12/11/1998	Zone 6	Transco	868	\$ 1.8550	\$ 1,610.14
12/01/1998	12/31/1998	Zone 6	Transco	4,526	\$ 3.0360	\$ 13,740.94
12/01/1998	12/31/1998	Zone 6	Transco	62,000	\$ 2.5040	\$ 155,248.00
12/01/1998	12/31/1998	Zone 6	Transco	106,516	\$ 2.8690	\$ 305,594.40
12/01/1998	12/31/1998	Zone 6	Transco	3,100	\$ 2.9990	\$ 9,296.90
12/01/1998	12/31/1998	Zone 6	Transco	155,000	\$ 3.0240	\$ 468,720.00
12/01/1998	12/31/1998	Zone 6	Transco	155,000	\$ 3.0290	\$ 469,495.00
Total Commodity Cost				846,259	\$ 2.3175	\$ 1,961,215.65

Handwritten notes: 43.5, 4.48, 84

Total For Invoice 1231 846,259 \$ 2.3175 \$ 1,961,215.65

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Direct Invoice Inquiries to:

Jeff Wood
Phone: (908) 719-4226
Fax: (908) 781-2794

CONFIDENTIAL

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Jeff Wood, Fax: (908) 781-2794

Handwritten notes: 43.5, 4.48, 84

NUI Physical Trading Deal Sheet

Deal #
No 23003

Sale or Purchase

Print Confirm? Yes or No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

Company:- <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
---	---	--	--	--

NUI Trader: MC
 Counterparty: [REDACTED]
 Contact: Bill Murphy
 If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price: 121
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other
Price point: _____
 (if not fixed)

Transporter: Flet Quantity: [REDACTED] Location: Putnam

Broker Name: _____ Total Fee for entire term: [REDACTED]
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/Unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

43.5
4.5
382

CONFIDENTIAL

Inputted: [Signature]

NUI Physical Trading Deal Sheet

Deal # **No** 22719

Sale or Purchase

Print Confirm? Yes or No

Deal date: 12/1 Flow dates: From: 12/2 To: 12/31

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Enklon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Stream supply <input type="checkbox"/> Option <input type="checkbox"/> Storage <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day
		Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	
Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible			

NUI Trader: Mc
 Counterparty: HSR
 Contact: Steve Lewis
 If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price: [REDACTED]
 Demand Price: _____
Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other
 Price point: 7.3
 (if not fixed)

Transporter: FCET Quantity: [REDACTED] Location: Antler

Broker Name: _____ Total Fee for entire term: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

43-5
 4-1
 5/3

Inputted: [Signature]

CONFIDENTIAL

NUI Physical Trading Deal Sheet

Deal #
No 22824

Sale or Purchase

Print Confirm? Yes or No

11:20

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____ Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input checked="" type="checkbox"/> Priority interruptible
--	--	---	--	--

NUI Trader: JOP

Counterparty: Southern

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing:
Commodity Price: [REDACTED]

Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
(If not fixed)

Transporter: FGT Quantity: [REDACTED] Location: CS8

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

FPEL

Link to deal sheet #: _____

CONFIDENTIAL

43.5
4.5
3 p4

Inputted: [Signature]

NUI Physical Trading Deal Sheet

Deal #
No 22829

Sale or Purchase

Print Confirm? Yes or No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____ Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input checked="" type="checkbox"/> Priority interruptible
--	---	--	--

NUI Trader: JOP

Counterparty: IDATO

Contact: _____

If new contact,
Phone: _____

Fax: _____

Pricing:
Commodity Price: [REDACTED]

Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
(if not fixed)

Transporter: FGT Quantity: [REDACTED] Location: LAFAYETTE

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: FP&L

CONFIDENTIAL
Inputted: [Signature]

43-5
4-5
305

NUI Physical Trading Deal Sheet

Deal # **No 23004**

Sale or Purchase

Print Confirm? Yes or No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Stream supply <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Storage <input type="checkbox"/> Park <input type="checkbox"/> Swap <input type="checkbox"/> Other _____ <input type="checkbox"/> System supply	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: _____

Counterparty: Aquila

Contact: Carol Jennings

If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price:

Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
 (if not fixed)

Transporter: Jet Quantity: Location: gt8

Broker Name: _____ Total Fee for entire term: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

CONFIDENTIAL

43-3
4-5
3/6

Inputted: [Signature]

NUI Physical Trading Deal Sheet

Deal # **No 23005**

Sale or Purchase

Print Confirm? Yes or No

1999 DEC 4 10 35

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Stream supply <input type="checkbox"/> Option <input type="checkbox"/> Storage <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day
Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable			Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible

NUI Trader: _____

Counterparty: Proenergy

Contact: Jerry Sanderson

If new contact,
 Phone: _____
 Fax: _____

Pricing:

Commodity Price:

Demand Price: _____

Price type:

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD
<input type="checkbox"/> Estimate	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Fixed	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: _____
(if not fixed)

Transporter: Jet Quantity: Location: St 8

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

CONFIDENTIAL

Inputted: JH

43-5
4-5
5/7

NUI Physical Trading Deal Sheet

Deal # **23006**

Sale or Purchase

Print Confirm? Yes or No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
--	---	--	--	--

NUI Trader: _____

Counterparty: Phoenix

Contact: Larry Sanderson

If new contact,
Phone: _____

Fax: _____

Pricing:
 Commodity Price: [REDACTED]

Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
 (If not fixed)

Transporter: Jet Quantity: [REDACTED] Location: St 8

Broker Name: _____ Total Fee for entire term: _____
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

43-5
4-3
5/28

CONFIDENTIAL

Inputted: AK



Physical Trading Deal Sheet

Deal # No 23009

Sale or Purchase

Print Confirm? Yes or No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			Availability: <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: Coral

Contact: Deane Clark

If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price: [Redacted]

Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM Nymex trigger
 Fixed L3D Other

Price point: _____
 (if not fixed)

Transporter: Feet Quantity: [Redacted] Location: St 11

Broker Name: _____ Total Fee for entire term: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: _____

43.5
400
3,29

Inputted: [Signature]






CONFIDENTIAL

Today's Date: January 22, 1999
 PATH: U:\TJD\OFFSYS\1998_99\October 1998\Off System Sales - October 1998.xls]Summary

PBC

NUI Corporation - Division Summary
Off System Sales
October, 1998

through 12/15/98

Division Sub Totals	Total Deals	Total Dth At Source	Total Gas Cost At Source	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point ⁴³⁻⁵ ₄₋₆	Revenue	Margin Amount
City Gas Company of Florida **	26	915,070	\$1,754,475.37	889,591	\$14,478.49	\$1,768,953.86	\$1,855,120.71	\$83,566.85
	49	959,730	\$1,829,264.11	917,595	\$35,476.00	\$1,864,740.11	\$1,960,211.55	\$95,471.44
	0	0	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00
	15	54,234	\$110,968.78	53,600	\$852.85	\$111,821.63	\$115,044.65	\$3,223.02
	3	32,594	\$69,520.10	32,594	\$0.00	\$69,520.10	\$72,446.50	\$2,926.40
	180	13,994,279	\$30,006,573.70	13,986,608	\$9,230.60	\$30,015,804.30	\$30,062,891.20	\$47,086.90
Grand Total	273	15,955,907	\$33,770,802.06	15,879,988	\$60,037.94	\$33,830,840.00	\$34,065,714.61	\$232,274.61

** Margin is net of \$100.00 administrative fee per transaction. Total deduction this report is \$2,600.00

43-5
4-6

CONFIDENTIAL

43-5
4-6
01

Memorandum

Date: 01/21/99

To: John Gornick

From: Trevor Duncan

RE: October 1998 Off System Sales True-Up Report

Attached are reconciliations of the accrual and revenue summary and my off-system sales true-ups for October 1998 for the NUI Utility Divisions and NUI Energy Brokers. This reconciliation includes all Day Trading/OSS reconciliations through December 15, 1998.

After reconciling items, the true-ups reflect the following:

City Gas of Florida:

[REDACTED]	Dth sold	889,591	Revenue	\$1,855,120.71
[REDACTED]	Dth sold	917,595	Revenue	\$1,960,211.55
[REDACTED]	Dth sold	0	Revenue	\$0.00
[REDACTED]	Dth sold	53,600	Revenue	\$115,044.65
[REDACTED]	Dth sold	32,594	Revenue	\$72,446.50
[REDACTED]	Dth sold	13,986,608	Revenue	\$30,062,891.20

xc: DiBenedetto Aspili Pachikara Brooks Wood
Lillo

43-5
4-6
1-22

CONFIDENTIAL
~~43-5~~
~~4-6~~
1-22

PBC

NUI Physical Trading Deal Sheet

Deal # 02581

Sale or Purchase

Print Confirm? Yes or No

Deal date: 3/2/99 Flow dates: From: 2/1 To: 2/28

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			Availability: <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: SS

Counterparty: CGF ~~ETP~~ - Star

Contact: JTL

If new contact,
 Phone: _____
 Fax: _____

Pricing:
 Commodity Price: [REDACTED]
 Demand Price: _____

Price type:
 Combo GDM LD
 Estimate IF-FOM Nymex trigger
 Fixed L2D Other _____
 GDA L3D

Price point: _____
 (if not fixed)

Transporter: TGPL Quantity: [REDACTED] Location: WSS II

Broker Name: _____ Broker rate/dth: _____
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Cal Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: _____

Link to deal sheet #: 25807 ; 25808 ; 25809

43-6
5
43-6
3-281

CONFIDENTIAL

putted: JTL

NUI Trader: JK

Revision Date: 5/27/99

NUI Physical Trading Deal Change Sheet

(P)

Original Deal #: 25806

Counterparty: CGF

Print Confirm? Yes or No

Please only fill in the items below that are changing

CHANGE FROM:

CHANGE TO:

Flow dates: From: 2/1/99 To: 2/28/99

Company: <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	Commodity: <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Flow dates: From: _____ To: _____

Company: <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	Deal Type: <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	Commodity: <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	Duration: <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	Obligation: <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
Availability: <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking					

Transporter: TGPL

Quantity: 1/2

Locations: WSSH

Pricing:
Commodity Price: [REDACTED]
Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Price point:
(if not fixed) _____

Transporter: _____

Quantity: _____

Location: _____

Pricing:
Commodity Price: [REDACTED]
Demand Price: _____

Price type:
 Combo GDA LD
 Estimate IF-FOM NGW
 Fixed L3D Other

Price point:
(if not fixed) _____

Broker Name: _____

Total Fee: _____

Broker Name: _____

Total Fee: _____

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: _____

Link to deal sheet #: _____

Comments: Change Trans Cost to [REDACTED]

Link to deal sheet #: 25807/25808/25809

432

W/SH

BBC

Margin Detail

By Purchase, Commodity, Company, Counterparty, Transfer Point (WSS, WSS I, WSS II), Deal Number
Flow Date 02/01/99 to 02/28/99

Start Date	End Date	Receipt					Delivery					Economic Transportation					
		Deal No.	D.T.	Counter party	IP Transfer Point	Price Est	Quantity	Cost	Deal No.	D.T.	Counter party	FSP Transfer Point	Price Est	Quantity	Revenue	Transporter	Cost
Natural Gas																	
City Gas of Florida																	
City Gas Company of Florida																	
02/01/99	02/28/99	25806	Stor	CGF	Y WSS II	2.1087	42,000	88,565.40	25807	OSS	[REDACTED]	Y Station 65	1.8150	42,000	76,230.00	TGPL	243.60
02/01/99	02/28/99	25806	Stor	CGF	Y WSS II	2.1087	42,000	88,565.40	25808	OSS	[REDACTED]	Y Station 65	1.8150	42,000	76,230.00	TGPL	243.60
02/01/99	02/28/99	25806	Stor	CGF	Y WSS II	2.1087	5,040	10,627.96	25809	OSS	[REDACTED]	Y Station 65	1.8175	5,040	9,160.20	TGPL	29.12
Total City Gas Company of Florida						2.1087	89,040	187,758.76				1.8151	89,040	161,620.20		516.32	
Total City Gas of Florida						2.1087	89,040	187,758.76				1.8151	89,040	161,620.20		516.32	
															Margin	(26,654.88)	
Elizabethtown Gas Company																	
02/01/99	02/28/99	24771	OSS	[REDACTED]	Y WSS II	2.1087	215,600	454,635.72	24616	OSS	[REDACTED]	Y Station 65	1.8150	215,600	391,314.00	TGPL	1,250.48
02/01/99	02/28/99	24771	OSS	[REDACTED]	Y WSS II	2.1087	215,600	454,635.72	24617	OSS	[REDACTED]	Y Station 65	1.8150	215,600	391,314.00	TGPL	1,250.48
02/01/99	02/28/99	24771	OSS	[REDACTED]	Y WSS II	2.1087	25,816	54,438.16	24621	OSS	[REDACTED]	Y Station 65	1.8175	25,816	46,920.72	TGPL	149.80
Total Elizabethtown Gas Company						2.1087	457,016	963,709.60				1.8151	457,016	829,548.72		2,650.76	
Total Elizabethtown Gas Company						2.1087	457,016	963,709.60				1.8151	457,016	829,548.72		2,650.76	
															Margin	(136,811.64)	
[REDACTED]																	
02/01/99	02/28/99	25814	Stor	[REDACTED]	Y WSS II	2.1087	5,600	11,808.72	25815	OSS	[REDACTED]	Y Station 65	1.8150	5,600	10,164.00	TGPL	32.48
02/01/99	02/28/99	25814	Stor	[REDACTED]	Y WSS II	2.1087	5,600	11,808.72	25816	OSS	[REDACTED]	Y Station 65	1.8150	5,600	10,164.00	TGPL	32.48
02/01/99	02/28/99	25814	Stor	[REDACTED]	Y WSS II	2.1088	672	1,417.08	25817	OSS	[REDACTED]	Y Station 65	1.8175	672	1,221.36	TGPL	3.92
Total [REDACTED]						2.1087	11,872	25,034.52				1.8151	11,872	21,549.36		68.88	
Total [REDACTED]						2.1087	11,872	25,034.52				1.8151	11,872	21,549.36		68.88	
															Margin	(3,554.04)	
[REDACTED] vice																	
02/01/99	02/28/99	25810	Stor	[REDACTED]	Y WSS II	2.1087	11,200	23,617.44	25811	OSS	[REDACTED]	Y Station 65	1.8150	11,200	20,328.00	TGPL	64.96
02/01/99	02/28/99	25810	Stor	[REDACTED]	Y WSS II	2.1087	11,200	23,617.44	25812	OSS	[REDACTED]	Y Station 65	1.8150	11,200	20,328.00	TGPL	64.96
02/01/99	02/28/99	25810	Stor	[REDACTED]	Y WSS II	2.1088	1,344	2,834.16	25813	OSS	[REDACTED]	Y Station 65	1.8175	1,344	2,442.72	TGPL	7.84
Total North Carolina Gas Serv						2.1087	23,744	50,069.04				1.8151	23,744	43,098.72		137.76	

CONFIDENTIAL

43-6
3-521

Price = Weighted Average based on Point Prices

Y = Contains Estimated Price

PeopleSoft Financials
JOURNAL ENTRY DETAIL REPORT

Report ID: FIN2001
Bus. Unit: NUIEB--NUI Energy Brokers-08
Ledger Grp: ACTUALS--Actuals
Ledger: ACTUALS--Actuals
For the period 01/31/2000 through 01/31/2000
Source: TL Journal ID: IU0040 Status: ALL

Jan 2000

PL

Line	Account Description	Department	Prod	Project ID	Affl	Cur	Debit	Credit	Statistics Code	Statistics Amt
Journal ID: IU0040 Journal Date: 01/31/2000 Source: TL --Traci Lillo							Reversal: N--None	Status: V--Valid		
Description To record WSS actual for Decem										
1	164100 Purchased Gas-Non Pga	000				USD	278,025.00	0.00		
2	810001 Purch Gas Cost-End Users	617				USD	0.00	278,025.00		
3	810001 Purch Gas Cost-End Users	617				USD	1,859,041.38	0.00		
8	164100 Purchased Gas-Non Pga	000				USD	0.00	2,438,399.77		
13	231105 Due To/From CGF					USD	366,710.80	0.00		
14	231123 Due To/From Elcton					USD	56,278.47	0.00		
15	231124 Due To/From Elcton					USD	93,677.35	0.00		
16	231125 Due To/From Elcton					USD	62,691.77	0.00		
Total USD							2,716,424.77	2,716,424.77		

actual booked in Jan 2000

SL

Am

*See page 2
Please ref to
4/23/00
+ others with amount*

CONFIDENTIAL

4/23/00

POSTED
2/1/02

43-7
 2/2/00

QUERY10

Unit	Journal	Date	Acct	DeptID	Amount	Line Descr	Ref	Descr
CGFCO	IU0040	2000-01-31	800710	010	366,710.80	Other Purchases Pipeline		Other Purchases Pipeline
CGFCO	IU0040	2000-01-31	231108		-366,710.80	[REDACTED]		Due To/From [REDACTED]
ELKGS	IU0040	2000-01-31	800310	000	56,278.47	Purchased Gas (N.G. Int)		[REDACTED]
ELKGS	IU0040	2000-01-31	231108		-56,278.47	[REDACTED]		[REDACTED]
NCGAS	IU0040	2000-01-31	800310	000	93,677.35	Purchased Gas (N.G. Int)		Purchased Gas (N.G. Int)
NCGAS	IU0040	2000-01-31	231108		-93,677.35	[REDACTED]		Due To/From Energy Broker
NUIEB	IU0040	2000-01-31	164100	000	278,025.00	Purchased Gas-Non Pga		Purchased Gas-Non Pga
NUIEB	IU0040	2000-01-31	810001	617	-278,025.00	Purch Gas Cost-End Users		Purch Gas Cost-End Users
NUIEB	IU0040	2000-01-31	810001	617	1,859,041.38	Purch Gas Cost-End Users		Purch Gas Cost-End Users
NUIEB	IU0040	2000-01-31	164100	000	-2,438,399.77	Purchased Gas-Non Pga		Purchased Gas-Non Pga
NUIEB	IU0040	2000-01-31	231105		366,710.80	Due To/From CGF		Due To/From CGF
NUIEB	IU0040	2000-01-31	231123		56,278.47	[REDACTED]		Due To/From [REDACTED]
NUIEB	IU0040	2000-01-31	231124		93,677.35	Due To/From [REDACTED]		[REDACTED]
NUIEB	IU0040	2000-01-31	231125		62,691.77	[REDACTED]		Due To/From Valley [REDACTED]
NUIEB	IU0040	2000-01-31	231125		62,691.77	Other Purchases Pipeline		Other Purchases Pipeline
VCGAS	IU0040	2000-01-31	800710	000	62,691.77	Due To/From Energy Broker		Due To/From Energy Broker
VCGAS	IU0040	2000-01-31	231108		-62,691.77	[REDACTED]		[REDACTED]

CONFIDENTIAL
 2/2/00

PBC

WSS Allocation of Withdrawals for December 1999

<u>COMPANY</u>	<u>Account</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>TOTAL</u>
CGF	800710-010	157,759	2.3245	366,710.80
[REDACTED]	800310-000	24,211	2.3245	56,278.47
[REDACTED]	800310-000	40,300	2.3245	93,677.35
[REDACTED]	800710-000	26,970	2.3245	62,691.77
[REDACTED]	810001-617	799,738	2.3245	1,859,041.38
Total		1,048,978	2.3245	2,438,399.76
Per Energy Administration		1,048,978	2.3245	2,438,399.76
				0.00

43-7
2

43-7
391
Transferred out
to storage

CONFIDENTIAL

43-7
391