

SPECIAL INSTRUCTIONS: NONE
FILE NAME AND LOCATION: S: \PSC $\backslash E C R \backslash W P \backslash 000768 . R C M$
R: \CGINTRMOO.123 - ATTACHMENTS 1-5
R: \CITYCOMP. 123 - ATTACHMENTS 6A-7L

## CASE BACKGROUND

This proceeding commenced on August 25, 2000, with the filing of a petition for a permanent rate increase by the City Gas Company of florida, a division of NUI Corporation (City or the Company). City requested an increase of $\$ 7,181,988$ in additional annual revenues. The company based its request on a 13 -month average rate base of $\$ 113,986,770$ for a projected test year ending September 30, 2001. The requested overall rate of return is $7.88 \%$ based on an $11.70 \%$ return on equity.

The company also requested an interim increase of $\$ 1,886,605$. It calculated the interim increase request using a 13 -month average rate base of $\$ 94,745,493$, at a $6.99 \%$ rate of return using a $10.30 \%$ DOCUMENT NUMBER-DATE
return on equity. The interim test year is the period ended September 30, 1999.

The Commission last granted City a $\$ 3,752,678$ rate increase in Docket No. 960502-GU. In Order No. PSC-96-1404-FOF-GU, issued November 20, 1996, the Commission found the company's jurisdictional rate base to be $\$ 91,911,029$ for the projected test year ending September 30, 1997. The allowed rate of return was found to be $7.87 \%$ for the test year using an $11.30 \%$ return on equity.

Pursuant to Section 366.06(4), Florida Statutes, City requested to proceed under the rules governing Proposed Agency Action (PAA). Under that section, the Commission must enter its vote on the PAA within 5 months of the date on which a complete set of minimum filing requirements (MFRs) were filed with the Commission. The Commission has jurisdiction over this request for a rate increase and interim rate increase under Sections 366.06(2), and 366.071, Florida Statutes.

## DISCUSSION OF ISSUES

ISSUE 1: Should the request for a permanent increase in rates and charges be suspended for City?

RECOMMENDATION: Yes. Staff recommends that the requested permanent increase in rates and charges of $\$ 7,181,988$ be suspended for City. (REVELL)

STAFF ANALYSIS: City filed its petition and a complete set of MFRs on August 25, 2000. City requested a permanent rate increase of $\$ 7,181,988$ which would produce a $7.88 \%$ overall return on its $13-$ month average adjusted rate base. This overall rate of return was calculated using a $11.70 \%$ return on equity. The company also requested interim rate relief in accordance with Section 366.071 , Florida Statutes. In order to allow staff time to complete its review of the company's MFRs, staff recommends that the proposed rates be suspended.

The Commission must take action to suspend the permanent rates and act on the interim request within 60 days of the filing, which is on or before October 24, 2000. The permanent rates will take effect January 25, 2001, absent Commission vote.

ISSUE 2: Is City's proposed interim test year rate base of \$94,745,493 appropriate?

RECOMMENDATION: No. The appropriate interim test year rate base for City is $\$ 94,453,293$. (REVELL)

STAFF ANALYSIS: Discussed below are staff's adjustments used to determine the recommended interim rate base of $\$ 94,453,293$. Staff reviewed the rate base adjustments made in the company's last case and in the current filing to determine if the current case was filed consistent with the findings in Order No. PSC-96-1404-FOF-GU. Staff finds the company's adjustments to be consistent with the last case except as noted below. The adjustments are shown in Attachments 1 and 1 A.

Adjustment 1: Materials and Supplies - In its filing, the company inadvertently did not exclude the non-utility portion from this account. Information provided by the company indicated that $13 \%$, or $\$ 171,824$, was non-utility in nature. The company agrees with staff that this amount should be removed from working capital. Therefore, staff recommends that rate base be reduced $\$ 171,824$.

Adjustment 2: Other Regulatory Liabilities/Gain on Sale of Property - In August, 1997, the company sold its Medley property for a gain of $\$ 788,169$. The company properly recorded the amount attributed to the regulated portion of $\$ 180,556$ above the line. City did not amortize any portion of this gain. In some cases the Commission has amortized gains on sales of property over five years, with the unamortized portion of the gain included in working capital as a cost-free liability. This regulatory treatment was stated in Order No. 11628, issued February 17, 1983, for Florida Power Corporation. The order stated "We are amortizing these gains/losses over a five-year period. In addition, we are also including the unamortized portion of these gains as cost-free current liabilities in the company's working capital allowance...".

Including this amount as a liability in working capital has the effect of reducing working capital. Therefore, staff recommends that rate base be reduced $\$ 120,376$ on a 13 -month average basis.

An additional adjustment related to this transaction is the yearly amortization amount of $\$ 36,111$ ( $\$ 180,556 / 5=\$ 36,111$ ). Amortization of gains are considered a "contra" expense. Therefore, staff recommends that expenses be reduced $\$ 36,111$ for the yearly amortization not recognized.

ISSUE 3: Is City's proposed interim test year net operating income of $\$ 5,460,721$ appropriate?

RECOMMENDATION: No. The appropriate interim test year net operating income for City is $\$ 5,589,933$. (L.ROMIG, C. ROMIG, REVELL)

STAFF ANALYSIS: Discussed below are staff's adjustments used to determine the recommended test year net operating income of $\$ 5,589,933$. Staff reviewed the net operating income adjustments made in the company's last case and in the current filing to determine if the current case was filed consistent with the findings in Order No. PSC-96-1404-FOF-GU. Staff finds the company's adjustments to be consistent with the last case. However, upon review of the MFR's, staff recommends that the following adjustments are appropriate. These adjustments are shown on Attachment 2.

Adjustment 3: Bad Debt Expense - In the company's last rate case, staff tested the reasonableness of bad debt expense by using a four year net write-offs as a percent of revenue. As a result, the company's expense was determined to be reasonable and no adjustment was recommended to adjust expenses. In this case the company included $\$ 508,000$ in bad debt expense in test year expenses. Staff tested the reasonableness of this expense by using a four year average of net write-offs as a percent of revenues. Based on this calculation, a reasonable level of bad debt expense would be $\$ 330,088$. As a result of these recalculations, staff recommends that bad debt expense be reduced $\$ 177,912$.

Adjustment 4: Other Regulatory Liabilities/Gain on Sale of Property - As discussed in Issue 2, Adjustment 2, staff recommends that expenses be reduced $\$ 36,111$ for yearly amortization of the gain recognized in the sale of the Medley property.

Adjustment 5: Tax effect of other adjustments - Staff made an adjustment to increase the company's income tax expense by $\$ 80,537$. This adjustment is a fallout based on other income and expense adjustments.

Adjustment 6: Interest reconciliation adjustment - Staff made an adjustment to increase the company's income tax expense by $\$ 4,274$. This adjustment represents staff's adjustments based on the recommended capital structure and cost rates.

ISSUE 4: Are City's proposed interim return on equity of $10.30 \%$ and overall rate of return of $6.99 \%$ appropriate?

RECOMMENDATION: Yes. The appropriate interim return on equity is $10.30 \%$ and the appropriate overall rate of return is $6.99 \%$. (D. DRAPER, LESTER)

STAFF ANALYSIS: For interim rates, City filed a 13 -month average capital structure for the year ended September 30, 1999. Consistent with the last rate case, City adjusted the investor sources of its divisional capital structure to reflect the relative ratios of investor capital of NUI Corporation on a consolidated basis. Further, City removed an amount for non-utility investment from common equity in reconciling capital structure and rate base.

Consistent with the last rate case, staff reconciled the adjustments to rate base on a pro rata basis over investor-supplied sources of capital. The Commission established City's current authorized return on equity (ROE) at $11.30 \%$ by Order No. PSC-96-1404-FOF-GU, issued November 20, 1996. For interim purposes, the company used $10.30 \%$ for the ROE, which is the low end of the range for the authorized ROE. Based on the capital structure, the appropriate overall rate of return is 6.99\%. (Attachment 3)

DOCKET NO. 000768-GU
DATE: October 5, 2000

ISSUE 5: Is City's proposed interim revenue expansion factor of 1.6236 appropriate?

RECOMMENDATION: No. City's proposed interim revenue expansion factor should be 1.6199. (REVELL)

STAFF ANALYSIS: Staff reviewed the company's calculations and have found that the company's proposed expansion factor of 1.6236 is incorrect. One component of the factor is the bad debt rate. Staff's adjustment to the bad debt expense in Issue 3 changed the bad debt rate component of the revenue expansion factor from $0.7489 \%$ to $0.5234 \%$. This has the effect of changing the overall expansion factor from the company's proposed 1.6236 to staff's recommended 1.6199. (Attachment 5)

DOCKET NO. 000768-GU
DATE: October 5, 2000

ISSUE 6: Should City's requested interim revenue increase of $\$ 1,886,605$ be granted?

RECOMMENDATION: No. After making the above adjustments, the interim revenue increase for City should be $\$ 1,640,777$. (REVELL)

STAFF ANALYSIS: The company requested $\$ 1,886,605$ in interim revenue relief for the historical base year ended September 30, 1999. Based on the company's calculations and adjustments, this would have allowed the company to earn an overall rate of return of 7.88\%. Based on the previously discussed staff adjustments, staff has determined the interim rate base is $\$ 94,453,293$, and the net operating income is $\$ 5,589,933$. Applying a $6.99 \%$ overall rate of return, the company is entitled to $\$ 1,640,777$ in interim relief, as shown in Attachment 5.

ISSUE 7: How should the interim revenue increase for City be distributed among the rate classes?

RECOMMENDATION: Any interim revenue increase authorized should be applied evenly across the board to all rate classes based on their base rate revenues, as required by Rule 25-7.040, Florida Administrative Code, and should be collected on a cents-per-therm basis. The interim rates should be made effective for all meter readings made on or after thirty days from the date of the vote and decision herein. (MAKIN, GING)

STAFF ANALYSIS: As shown on Attachments $6(a) \& 6(b)$, staff has determined the cents-per-therm increases to be applied to the rate classes based on staff's recommended interim increase. The increases were calculated using the methodology contained in Rule 25-7.040, Florida Administrative Code, which requires that any increase be applied evenly across the board to all rate classes based on their base rate revenues. Attachments 7(a) through 7(1) contains bill comparisons for each class comparing the present rates with the recommended interim increase.

The interim rates should be made effective for all meter readings made on or after thirty days from the date of the Commission vote and decision herein. The company should be required to give appropriate notice to customers commencing with the first bill for service which reflects the increase authorized herein, explaining the nature, purpose, and effect of the increase. A copy of the notice should be submitted to the Division of Economic Regulation for approval prior to its use.

ISSUE 8: What is the appropriate security to guarantee the amount subject to refund?

RECOMMENDATION: A corporate undertaking in the amount of $\$ 410,194$ guaranteed by City is appropriate. Interim rates are subject to refund with interest, pending final order in the permanent rate relief request. (D. DRAPER)

STAFF ANALYSIS: The criteria for a corporate undertaking include sufficient liquidity, ownership equity, profitability, and interest coverage to guarantee any potential refund. The 1997, 1998, and 1999 SEC 10-K reports of NUI were used to determine the financial condition of City. Based on the analysis of City's financial condition, staff recommends that City can support a corporate undertaking in the amount of $\$ 410,194$. This amount represents three months of revenue that City will collect during the interim period. This is consistent with the Commission's Order in City's last interim filing (Order No. PSC-96-1113-FOF-GU, issued September 3, 1996, in Docket No. 960502-GU) and with prior Commission practice.

ISSUE 9: Should this docket be closed?
RECOMMENDATION: No. This docket should remain open to process the revenue increase request of the company. (STERN)

STAFF ANALYSIS: This docket should remain open pending the Commission's final resolution of the company's requested rate increase.

DOCKET NO. 000768-GU

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CITY GAS COMPANY OF FLORIDA

PLANT IN SERVICE

\section*{UTILITY PLANT}

To correct plant balance

\section*{COMMON PLANT ALLOCATED}

To remove common plant allocation
To add NUl allocation

\section*{ACQUISITION ADJUSTMENT}

NUI acquisition adjustment
Vero Beach acquisition
Ft. Pierce acquisition adjustment
PLANT HELD FOR FUTURE USE

CONSTRUCTION WORK IN PROGRESS
To correct plant balance
5,242,621

TOTAL PLANT
30,337,093

0
\[
3,041,377
\]

COMPANY
STAFF
\begin{tabular}{cccc}
\hline TOTAL & COMPANY & COMPANY \\
PER BOOKS & STAFF \\
ADJS. & ADJUSTED \\
\hline
\end{tabular}

143,756,865
\((29,335,430)\)
182,010
\((34,800)\)

\section*{DEDUCTIONS}

ACCUM. DEPR.- PLANT IN SERVICE
\(58,471,904\)
To record Vero Beach Accumulated Deprec.
To correct plant balance
To correct plant retirements
182,010
\((1,179,172)\)

ACCUM DEPR. - COMMON PLANT
To remove common plant allocation
\((775,613)\)
To add NUI accumulated depreciation
519,214
ACCUM. AMORT. - ACQUISITION ADJ.
\(10,665,327\)
To remove NUI acquisition adjustment
To record YTD Vero Beach Accum. Deprec.
(10,224,804)
12,134
To correct Arrort. posted to wrong acct.-NUI
\((1,152)\)
To correct Amort. posted to wrong acct.Ft. Pierce
1,152
To correct Amort. posted to wrong acct.-West Engy.
To adjust for lost revenues-Ft. Pierce
9,114
\((4,560)\)

CUSTOMER ADVANCES FOR CONSTR.
0
0
total deductions
NET UTILITY PLANT
WORKING CAPITAL ALLOWANCE

TOTAL RATE BASE
\((4,093,626)\)
\(179,336,579-149,761,203-149,761,203\)

126,926

CITY GAS COMPANY OF FLORIDA
DOCKET NO. 000768-GU
TYE 09/30/99
\begin{tabular}{|c|c|c|c|c|}
\hline \multicolumn{3}{|c|}{COMPANY AS FILED} & \multicolumn{2}{|c|}{STAFF} \\
\hline TOTAL & COMPANY & COMPANY & STAFF & STAFF \\
\hline PER BOOKS & ADJS. & ADJUSTED & ADJS. & ADJUSTED \\
\hline
\end{tabular}

WORKING CAPITAL
(18,208,266)

Non-Utility Property
Other Special Funds Merchandise, Jobbing \& Other
Materials and Supplies
Unamortized Debt Expense
Misc. Deferred Debits
Unamortized Loss on Reacquired Debt
Deferred Income Taxes
Notes Payable 12,353,913
Customer Deposits
Interest Accrued

\section*{Allocation to M\& J}

Other Regulatory Liabilities
Accum. Deferred income Tax
Deferred ITC
Capital Leases

5,472,063
(12,487,806)
\((26,130)\)
\((1,723)\)
\((484,351)\)
\((2,159,280)\)
\((131,532)\)
\((963,844)\)

227,527
\((901,684)\)
1,471,457 17,480,166
1,099,477
46,783
\((171,824)\)
TOTALS \(=(18,208,266)=20,995,036=2,786,770 \longrightarrow(292,200) \quad 2,494,570\)

ATTACHMENT 2
COMPARATIVE NOIs

CITY GAS COMPANY OF FLORIDA
DOCKET NO. 000768-GU
TYE 09/30/99

ATTACHMENT 2
Page 1 of 2

05-Oct-2000 INTERIM


\section*{OPERATING EXPENSES:}

OPERATION \& MAINTENANCE EXPENSE
Remove cost of gas
Remove off-system gas costs
Non-utility expense
AGA dues
Membership dues
Economic development expense
Non-recurring restructuring charges
Employee activities
ECP expense
Disallowed corporate services
Non-recurring charges
Depreciation expense
Out of period adjustment
3 Bad debt expense

CITY GAS COMPANY OF FLORIDA
DOCKET NO. 000768-GU
TYE 09/30/99

ATTACHMENT 2
Page 2 of 2
05-Oct-2000 INTERIM
\begin{tabular}{|c|c|c|c|c|c|c|}
\hline & & & \multicolumn{2}{|c|}{COMPANY} & \multicolumn{2}{|c|}{STAFF} \\
\hline ADJ. NO. & & TOTAL PER BOOKS & \[
\begin{aligned}
& \text { COMPANY } \\
& \text { ADJS. }
\end{aligned}
\] & COMPANY ADJUSTED & STAFF ADJS. & STAFF ADJUSTED \\
\hline & DEPRECIATION \& AMORTIZATION & 5,288,697 & & & & \\
\hline & Acquisition adj. amortization & & \((1,152)\) & & & \\
\hline & Correct FPUA amort. coded to wrong acct. & & 1.152 & & & \\
\hline & Common plant allocation & & \((154,822)\) & & & \\
\hline & Add back NUI deprec. exp. at Florida rates & & 381,793 & & & \\
\hline & New depreciation rates & & 291,873 & & & \\
\hline & Vero Beach acquistion amort. & & 6,067 & & & \\
\hline
\end{tabular}


TAXES OTHER THAN INCOME
Regulatory Assessment tax Franchise/Gross Receipts tax Regulatory Assessment tax on ECP

TOTAL TAXES OTHER THAN INCOME INCOME TAX EXPENSE

4 Tax effect of adjustments Out of period adjustment
5 Interest Reconciliation Adj. Deferred Income Taxes-Net Investment Tax Credit

TOTAL INCOME TAXES

2 GAIN ON SALE OF PROPERTY
TOTAL OPERATING EXPENSES
NET OPERATING INCOME
\((115,822)\)
\((3,083,185)\)
\((9,787)\)
\(-4,596,848-(3,208,794)-1,388,054-10001,388,054\)
\((820,691)\)
\begin{tabular}{lrr} 
& 481,272 & 80,537 \\
& 2,315 & 4,274 \\
812,318 & 583,435 & \\
\((12,168)\) & 12,168 &
\end{tabular}
\begin{tabular}{|c|c|c|c|c|}
\hline (20,541) & 1,079,190 & 1,058,649 & 84,811 & 1,143,460 \\
\hline & & & \((36,111)\) & \((36,111)\) \\
\hline 73,096,190 & \((47,555,386)\) & 25,540,804 & \((129,212)\) & 25,411,592 \\
\hline 5,254,796 & 205,925 & 5,460,721 & 129,212 & 5,589,933 \\
\hline
\end{tabular}

Interim Capital Structure for the Florida Division Year Ending September 30, 1999
Docket No. 000768 - GU
13 Month Average

COMMON EQUITY
SHORT TERM DEBT
CUSTOMER DEPOSITS
TAX CREDITS - ZERO COST
ACCUM. DEF. IT - ZERO COST OTHER (EXPLAIN)
\begin{tabular}{|c|c|c|c|c|c|c|c|c|c|c|}
\hline & \multicolumn{2}{|l|}{COMPANY ADJUSTMENTS} & \multirow[b]{2}{*}{\[
\begin{aligned}
& \text { ADJUSTED } \\
& \text { PER } \\
& \text { BOOKS }
\end{aligned}
\]} & \multicolumn{2}{|l|}{RATE BASE ADJUSTMENTS} & \multirow[b]{2}{*}{STAFF ADJUSTED} & \multirow[b]{2}{*}{RATIO} & & & \multirow[t]{2}{*}{\[
\begin{array}{ll}
\circ & Z \\
\Omega & 0 \\
+1 \\
0 & 0 \\
0 & 0 \\
1 & O \\
H & 0
\end{array}
\]} \\
\hline \[
\begin{aligned}
& \text { PER } \\
& \text { BOOKS }
\end{aligned}
\] & SPECIFIC & PRO RATA & & SPECIFIC & PRO RATA & & & \[
\begin{aligned}
& \text { COST } \\
& \text { RATE }
\end{aligned}
\] & \[
\begin{aligned}
& \text { WEIGHTED } \\
& \text { COST }
\end{aligned}
\] & \\
\hline \$42,765,918 & (\$4,101,046) & \((7,729,668)\) & 30,935,204 & & \((110,763)\) & 30,824,441 & 32.63\% & 10.30\% & 3.36\% & \(\cdots\) \\
\hline 46,880,480 & 1,729,088 & \((9,717,757)\) & 38,891,811 & & \((139,252)\) & 38,752,559 & 41.03\% & 6.33\% & 2.60\% &  \\
\hline 12,353,913 & 2,371,958 & \((2,943,915)\) & 11,781,956 & & \((42,185)\) & 11,739,771 & 12.43\% & 5.47\% & 0.68\% & \[
8
\] \\
\hline 5,472,062 & & & 5,472,062 & & & 5,472,062 & 5.79\% & 6.08\% & 0.35\% & \\
\hline 1,099,477 & 15,704 & & 1,115,181 & & & 1,115,181 & 1.18\% & 0.00\% & 0.00\% & \\
\hline 17,987,779 & \((11,438,499)\) & & 6,549,280 & & & 6,549,280 & 6.93\% & 0.00\% & 0.00\% & \\
\hline & & & 0 & & & 0 & 0.00\% & 0.00\% & 0.00\% & \\
\hline \$126,559,629 & (\$11,422,795) & \((\$ 20,391,341)\) & \$94,745,493 & \$0 & (\$292,200) & \$94,453,293 & 100.0\% & & 6.99\% & \\
\hline
\end{tabular}

CITY GAS COMPANY OF FLORIDA DOCKET NO. 000768-GU
TYE 09/30/99

ATTACHMENT 4 05-Oct-2000 INTERIM
\begin{tabular}{|c|c|}
\hline COMPANY PER FILING & STAFF \\
\hline 100.0000\% & 100.0000\% \\
\hline 0.0000\% & 0.0000\% \\
\hline 0.5000\% & 0.5000\% \\
\hline 0.7489\% & 0.5234\% \\
\hline 98.7511\% & 98.9766\% \\
\hline 5.5000\% & 5.5000\% \\
\hline 5.4313\% & 5.4437\% \\
\hline 93.3198\% & 93.5329\% \\
\hline 34.0000\% & 34.0000\% \\
\hline 31.7287\% & 31.8012\% \\
\hline 61.5911\% & 61.7317\% \\
\hline 1.6236 & 1.6199 \\
\hline
\end{tabular}

CITY GAS COMPANY OF FLORIDA
DOCKET NO. 000768-GU
TYE 09/30/99

COMPANY
ADJUSTED
\$94,745,493

\$6,622,710

Operating Revenues 31,001,525

Operating Expenses:
Operation \& Maintenance \(\quad 17,280,493\)

Depreciation \& Amortization \(5,813,608\)
Amortization of Environ. Costs 0
Taxes Other than Income Taxes 1,388,054
Income Taxes 1,058,649
Gain on Sale of Property
Total Operating Expenses
ACHIEVED NOI
NET REVENUE DEFICIENCY
Revenue Tax Factor
TOTAL REVENUE DEFICIENCY

ATTACHMENT 5
05-Oct-2000 INTERIM

\section*{STAFF}
\$94,453,293
X \(\quad 6.99 \%\)
\$6,602,821

31,001,525
\(17,102,581\)
5,813,608
0
1,388,054
\(1,143,460\)
\((36,111)\)
25,411,592
5,589,933
1,012,888
1.6199
\(\$ 1,640,777\)


RATE COMPARISON

RATE SCHEDULE: RESIDENTIAL
\begin{tabular}{|c|c|}
\hline \multicolumn{2}{|l|}{PRESENT RATES} \\
\hline \multicolumn{2}{|l|}{Customer Charge} \\
\hline \multicolumn{2}{|l|}{\$7.00} \\
\hline \multicolumn{2}{|l|}{Cents per Therm} \\
\hline \multicolumn{2}{|l|}{46.349} \\
\hline Gas Cost Cents/Therm: & 60.302 \\
\hline
\end{tabular}

\section*{INTERIM RATES}

Customer Charge
\(\$ 7.00\)
46.349

Cents
per Therm
51.043

Gas Cost Cents/Therm: 60.302
Therm usage Increment 10
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & \begin{tabular}{l}
Present \\
Monthly Bill with Fuel
\end{tabular} & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 10 & \$11.63 & \$17.67 & \$12.10 & \$18.13 & 4.03\% & 2.66\% & \$0.47 \\
\hline 20 & \$16.27 & \$28.33 & \$17.21 & \$29.27 & 5.77\% & 3.31\% & \$0.94 \\
\hline 30 & \$20.90 & \$39.00 & \$22.31 & \$40.40 & 6.74\% & 3.61\% & \$1.41 \\
\hline 40 & \$25.54 & \$49.66 & \$27.42 & \$51.54 & 7.35\% & 3.78\% & \$1.88 \\
\hline 50 & \$30.17 & \$60.33 & \$32.52 & \$62.67 & 7.78\% & 3.89\% & \$2.35 \\
\hline 60 & \$34.81 & \$70.99 & \$37.63 & \$73.81 & 8.09\% & 3.97\% & \$2.82 \\
\hline 70 & \$39.44 & \$81.66 & \$42.73 & \$84.94 & 8.33\% & 4.02\% & \$3.29 \\
\hline 80 & \$44.08 & \$92.32 & \$47.83 & \$96.08 & 8.52\% & 4.07\% & \$3.76 \\
\hline 90 & \$48.71 & \$102.99 & \$52.94 & \$107.21 & 8.67\% & 4.10\% & \$4.22 \\
\hline 100 & \$53.35 & \$113.65 & \$58.04 & \$118.35 & 8.80\% & 4.13\% & \$4.69 \\
\hline 110 & \$57.98 & \$124.32 & \$63.15 & \$129.48 & 8.90\% & 4.15\% & \$5.16 \\
\hline 120 & \$62.62 & \$134.98 & \$68.25 & \$140.61 & 9.00\% & 4.17\% & \$5.63 \\
\hline 130 & \$67.25 & \$145.65 & \$73.36 & \$151.75 & 9.07\% & 4.19\% & \$6.10 \\
\hline 140 & \$71.89 & \$156.31 & \$78.46 & \$162.88 & 9.14\% & 4.20\% & \$6.57 \\
\hline 150 & \$76.52 & \$166.98 & \$83.56 & \$174.02 & 9.20\% & 4.22\% & \$7.04 \\
\hline 160 & \$81.16 & \$177.64 & \$88.67 & \$185.15 & 9.25\% & 4.23\% & \$7.51 \\
\hline 170 & \$85.79 & \$188.31 & \$93.77 & \$196.29 & 9.30\% & 4.24\% & \$7.98 \\
\hline 180 & \$90.43 & \$198.97 & \$98.88 & \$207.42 & 9.34\% & 4.25\% & \$8.45 \\
\hline 190 & \$95.06 & \$209.64 & \$103.98 & \$218.56 & 9.38\% & 4.25\% & \$8.92 \\
\hline 200 & \$99.70 & \$220.30 & \$109.09 & \$229.69 & 9.42\% & 4.26\% & \$9.39 \\
\hline
\end{tabular}

\section*{COST OF SERVICE SUMMARY}

COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT : 7(b)
DOCKET NO. 000768-GU

\section*{RATE COMPARISON}

RATE SCHEDULE: GAS LIGHTING

\section*{PRESENT RATES}

Customer Charge
\(\$ 0.00\)

INTERIM RATES
Customer Charge
\(\$ 0.00\)

Cents per Therm
46.349

Cents per Therm
48.455
Gas Cost Cents/Therm: \(60.302 \quad\) Therm usage Increment 10
\begin{tabular}{cccccccc} 
& \begin{tabular}{c} 
Present \\
Monthly \\
Bill
\end{tabular} & \begin{tabular}{c} 
Present \\
Monthly \\
Bill
\end{tabular} & \begin{tabular}{c} 
Proposed \\
Monthly \\
Bill \\
with Fuel
\end{tabular} & \begin{tabular}{c} 
Proposed \\
Monthly \\
wio Fuel
\end{tabular} & \begin{tabular}{c} 
Pill \\
with Fuel
\end{tabular} & \begin{tabular}{c} 
Percent \\
Increase \\
w/o Fuel
\end{tabular} & \begin{tabular}{c} 
Percent \\
Increase \\
with Fuel
\end{tabular}
\end{tabular} \begin{tabular}{c} 
Dollar \\
Increase
\end{tabular}

\section*{RATE COMPARISON}

RATE SCHEDULE: COMMERCIAL \& INDUSTRIAL
\begin{tabular}{cc} 
PRESENT RATES & INTERIM RATES \\
Customer Charge \\
\(\$ 17.00\) & Customer Charge \\
\begin{tabular}{c} 
Cents \\
per Therm \\
20.259
\end{tabular} & \begin{tabular}{c} 
Cents \\
per Therm
\end{tabular} \\
21.492
\end{tabular}

Gas Cost Cents/Therm: \(60.302 \quad\) Therm usage Increment 100
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & Present Monthly Bill with Fuel & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 100 & \$37.26 & \$97.56 & \$38.49 & \$98.79 & 3.31\% & 1.26\% & \$1.23 \\
\hline 200 & \$57.52 & \$178.12 & \$59.98 & \$180.59 & 4.29\% & 1.38\% & \$2.47 \\
\hline 300 & \$77.78 & \$258.68 & \$81.48 & \$262.38 & 4.75\% & 1.43\% & \$3.70 \\
\hline 400 & \$98.04 & \$339.24 & \$102.97 & \$344.17 & 5.03\% & 1.45\% & \$4.93 \\
\hline 500 & \$118.30 & \$419.81 & \$124.46 & \$425.97 & 5.21\% & 1.47\% & \$6.16 \\
\hline 600 & \$138.55 & \$500.37 & \$145.95 & \$507.76 & 5.34\% & 1.48\% & \$7.40 \\
\hline 700 & \$158.81 & \$580.93 & \$167.44 & \$589.56 & 5.43\% & 1.49\% & \$8.63 \\
\hline 800 & \$179.07 & \$661.49 & \$188.93 & \$671.35 & 5.51\% & 1.49\% & \$9.86 \\
\hline 900 & \$199.33 & \$742.05 & \$210.43 & \$753.14 & 5.57\% & 1.50\% & \$11.09 \\
\hline 1000 & \$219.59 & \$822.61 & \$231.92 & \$834.94 & 5.61\% & 1.50\% & \$12.33 \\
\hline 1100 & \$239.85 & \$903.17 & \$253.41 & \$916.73 & 5.65\% & 1.50\% & \$13.56 \\
\hline 1200 & \$260.11 & \$983.73 & \$274.90 & \$998.52 & 5.69\% & 1.50\% & \$14.79 \\
\hline 1300 & \$280.37 & \$1,064.29 & \$296.39 & \$1,080.32 & 5.72\% & 1.51\% & \$16.03 \\
\hline 1400 & \$300.63 & \$1,144.85 & \$317.88 & \$1,162.11 & 5.74\% & 1.51\% & \$17.26 \\
\hline 1500 & \$320.89 & \$1,225.42 & \$339.38 & \$1,243.91 & 5.76\% & 1.51\% & \$18.49 \\
\hline 1600 & \$341.14 & \$1,305.98 & \$360.87 & \$1,325.70 & 5.78\% & 1.51\% & \$19.72 \\
\hline 1700 & \$361.40 & \$1,386.54 & \$382.36 & \$1,407.49 & 5.80\% & 1.51\% & \$20.96 \\
\hline 1800 & \$381.66 & \$1,467.10 & \$403.85 & \$1,489.29 & 5.81\% & 1.51\% & \$22.19 \\
\hline 1900 & \$401.92 & \$1,547.66 & \$425.34 & \$1,571.08 & 5.83\% & 1.51\% & \$23.42 \\
\hline 2000 & \$422.18 & \$1,628.22 & \$446.83 & \$1,652.87 & 5.84\% & 1.51\% & \$24.65 \\
\hline
\end{tabular}

ATTACHMENT : 7(d)
DOCKET NO. 000768-GU

\section*{RATE COMPARISON}

\section*{RATE SCHEDULE: COMMERCIAL LARGE VOLUME}
\begin{tabular}{cc} 
PRESENT RATES & INTERIM RATES \\
Customer Charge \\
\(\$ 35.00\) & \begin{tabular}{c} 
Customer Charge \\
\begin{tabular}{c} 
Cents \\
per Therm \\
16.336
\end{tabular} \\
\begin{tabular}{c} 
Cents \\
per Therm
\end{tabular} \\
17.213
\end{tabular}
\end{tabular}

Gas Cost Cents/Therm: 60.302 Therm usage Increment 2,000
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & Present Monthly Bill with Fuel & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 2,000 & \$361.72 & \$1,567.76 & \$379.27 & \$1,585.31 & 4.85\% & 1.12\% & \$17.55 \\
\hline 4,000 & \$688.44 & \$3,100.52 & \$723.53 & \$3,135.61 & 5.10\% & 1.13\% & \$35.09 \\
\hline 6,000 & \$1,015.16 & \$4,633.28 & \$1,067.80 & \$4,685.92 & 5.19\% & 1.14\% & \$52.64 \\
\hline 8,000 & \$1,341.88 & \$6,166.04 & \$1,412.06 & \$6,236.22 & 5.23\% & 1.14\% & \$70.18 \\
\hline 10,000 & \$1,668.60 & \$7,698.80 & \$1,756.33 & \$7,786.53 & 5.26\% & 1.14\% & \$87.73 \\
\hline 12,000 & \$1,995.32 & \$9,231.56 & \$2,100.59 & \$9,336.83 & 5.28\% & 1.14\% & \$105.27 \\
\hline 14,000 & \$2,322.04 & \$10,764.32 & \$2,444.86 & \$10,887.14 & 5.29\% & 1.14\% & \$122.82 \\
\hline 16,000 & \$2,648.76 & \$12,297.08 & \$2,789.13 & \$12,437.45 & 5.30\% & 1.14\% & \$140.37 \\
\hline 18,000 & \$2,975.48 & \$13,829.84 & \$3,133.39 & \$13,987.75 & 5.31\% & 1.14\% & \$157.91 \\
\hline 20,000 & \$3,302.20 & \$15,362.60 & \$3,477.66 & \$15,538.06 & 5.31\% & 1.14\% & \$175.46 \\
\hline 22,000 & \$3,628.92 & \$16,895.36 & \$3,821.92 & \$17,088.36 & 5.32\% & 1.14\% & \$193.00 \\
\hline 24,000 & \$3,955.64 & \$18,428.12 & \$4,166.19 & \$18,638.67 & 5.32\% & 1.14\% & \$210.55 \\
\hline 26,000 & \$4,282.36 & \$19,960.88 & \$4,510.45 & \$20,188.97 & 5.33\% & 1.14\% & \$228.09 \\
\hline 28,000 & \$4,609.08 & \$21,493.64 & \$4,854.72 & \$21,739.28 & 5.33\% & 1.14\% & \$245.64 \\
\hline 30,000 & \$4,935.80 & \$23,026.40 & \$5,198.99 & \$23,289.59 & 5.33\% & 1.14\% & \$263.19 \\
\hline 32,000 & \$5,262.52 & \$24,559.16 & \$5,543.25 & \$24,839.89 & 5.33\% & 1.14\% & \$280.73 \\
\hline 34,000 & \$5,589.24 & \$26,091.92 & \$5,887.52 & \$26,390.20 & 5.34\% & 1.14\% & \$298.28 \\
\hline 36,000 & \$5,915.96 & \$27,624.68 & \$6,231.78 & \$27,940.50 & 5.34\% & 1.14\% & \$315.82 \\
\hline 38,000 & \$6,242.68 & \$29,157.44 & \$6,576.05 & \$29,490.81 & 5.34\% & 1.14\% & \$333.37 \\
\hline 40,000 & \$6,569.40 & \$30,690.20 & \$6,920.31 & \$31,041.11 & 5.34\% & 1.14\% & \$350.91 \\
\hline
\end{tabular}

ATTACHMENT : 7(e)
DOCKET NO. 000768-GU

\section*{RATE COMPARISON}

\section*{RATE SCHEDULE: INTERRUPTIBLE PREFERRED}
PRESENT RATES
\(\frac{\)\begin{tabular}{c}
\text { Customer Charge } \\
\(\$ 50.00\)
\end{tabular}}{\begin{tabular}{c}
\text { Cents } \\
\text { per Therm } \\
12.757
\end{tabular}}

Gas Cost Cents/Therm: 60.302
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & Present Monthly Bill with Fuel & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 2,200 & \$330.65 & \$1,657.30 & \$354.67 & \$1,681.31 & 7.26\% & 1.45\% & \$24.01 \\
\hline 4,400 & \$611.31 & \$3,264.60 & \$659.34 & \$3,312.62 & 7.86\% & 1.47\% & \$48.03 \\
\hline 6,600 & \$891.96 & \$4,871.89 & \$964.00 & \$4,943.94 & 8.08\% & 1.48\% & \$72.04 \\
\hline 8,800 & \$1,172.62 & \$6,479.19 & \$1,268.67 & \$6,575.25 & 8.19\% & 1.48\% & \$96.06 \\
\hline 11,000 & \$1,453.27 & \$8,086.49 & \$1,573.34 & \$8,206.56 & 8.26\% & 1.48\% & \$120.07 \\
\hline 13,200 & \$1,733.92 & \$9,693.79 & \$1,878.01 & \$9,837.87 & 8.31\% & 1.49\% & \$144.08 \\
\hline 15,400 & \$2,014.58 & \$11,301.09 & \$2,182.68 & \$11,469.18 & 8.34\% & 1.49\% & \$168.10 \\
\hline 17,600 & \$2,295.23 & \$12,908.38 & \$2,487.34 & \$13,100.50 & 8.37\% & 1.49\% & \$192.11 \\
\hline 19,800 & \$2,575.89 & \$14,515.68 & \$2,792.01 & \$14,731.81 & 8.39\% & 1.49\% & \$216.13 \\
\hline 22,000 & \$2,856.54 & \$16,122.98 & \$3,096.68 & \$16,363.12 & 8.41\% & 1.49\% & \$240.14 \\
\hline 24,200 & \$3,137.19 & \$17,730.28 & \$3,401.35 & \$17,994.43 & 8.42\% & 1.49\% & \$264.15 \\
\hline 26,400 & \$3,417.85 & \$19,337.58 & \$3,706.02 & \$19,625.74 & 8.43\% & 1.49\% & \$288.17 \\
\hline 28,600 & \$3,698.50 & \$20,944.87 & \$4,010.68 & \$21,257.06 & 8.44\% & 1.49\% & \$312.18 \\
\hline 30,800 & \$3,979.16 & \$22,552.17 & \$4,315.35 & \$22,888.37 & 8.45\% & 1.49\% & \$336.20 \\
\hline 33,000 & \$4,259.81 & \$24,159.47 & \$4,620.02 & \$24,519.68 & 8.46\% & 1.49\% & \$360.21 \\
\hline 35,200 & \$4,540.46 & \$25,766.77 & \$4,924.69 & \$26,150.99 & 8.46\% & 1.49\% & \$384.22 \\
\hline 37,400 & \$4,821.12 & \$27,374.07 & \$5,229.36 & \$27,782.30 & 8.47\% & 1.49\% & \$408.24 \\
\hline 39,600 & \$5,101.77 & \$28,981.36 & \$5,534.02 & \$29,413.62 & 8.47\% & 1.49\% & \$432.25 \\
\hline 41,800 & \$5,382.43 & \$30,588.66 & \$5,838.69 & \$31,044.93 & 8.48\% & 1.49\% & \$456.27 \\
\hline 44,000 & \$5,663.08 & \$32,195.96 & \$6,143.36 & \$32,676.24 & 8.48\% & 1.49\% & \$480.28 \\
\hline
\end{tabular}

\section*{RATE COMPARISON}

RATE SCHEDULE: NATURAL GAS VEHICLE SALES
\begin{tabular}{cc} 
PRESENT RATES \\
\begin{tabular}{c} 
Customer Charge \\
\(\$ 12.00\)
\end{tabular} & \begin{tabular}{c} 
INTERIM RATES
\end{tabular} \\
\begin{tabular}{c} 
Cents \\
per Therm \\
14.119
\end{tabular} & \begin{tabular}{c} 
Customer Charge \\
Cer Therm
\end{tabular} \\
15.284
\end{tabular}

Gas Cost Cents/Therm: 60.302
Therm usage Increment
10
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & Present Monthly Bill with Fuel & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 10 & \$13.41 & \$19.44 & \$13.53 & \$19.56 & 0.87\% & 0.60\% & \$0.12 \\
\hline 20 & \$14.82 & \$26.88 & \$15.06 & \$27.12 & 1.57\% & 0.87\% & \$0.23 \\
\hline 30 & \$16.24 & \$34.33 & \$16.59 & \$34.68 & 2.15\% & 1.02\% & \$0.35 \\
\hline 40 & \$17.65 & \$41.77 & \$18.11 & \$42.23 & 2.64\% & 1.12\% & \$0.47 \\
\hline 50 & \$19.06 & \$49.21 & \$19.64 & \$49.79 & 3.06\% & 1.18\% & \$0.58 \\
\hline 60 & \$20.47 & \$56.65 & \$21.17 & \$57.35 & 3.41\% & 1.23\% & \$0.70 \\
\hline 70 & \$21.88 & \$64.09 & \$22.70 & \$64.91 & 3.73\% & 1.27\% & \$0.82 \\
\hline 80 & \$23.30 & \$71.54 & \$24.23 & \$72.47 & 4.00\% & 1.30\% & \$0.93 \\
\hline 90 & \$24.71 & \$78.98 & \$25.76 & \$80.03 & 4.24\% & 1.33\% & \$1.05 \\
\hline 100 & \$26.12 & \$86.42 & \$27.28 & \$87.59 & 4.46\% & 1.35\% & \$1.17 \\
\hline 110 & \$27.53 & \$93.86 & \$28.81 & \$95,14 & 4.65\% & 1.37\% & \$1.28 \\
\hline 120 & \$28.94 & \$101.31 & \$30.34 & \$102.70 & 4.83\% & 1.38\% & \$1.40 \\
\hline 130 & \$30.35 & \$108.75 & \$31.87 & \$110.26 & 4.99\% & 1.39\% & \$1.51 \\
\hline 140 & \$31.77 & \$116.19 & \$33.40 & \$117.82 & 5.13\% & 1.40\% & \$1.63 \\
\hline 150 & \$33.18 & \$123.63 & \$34.93 & \$125.38 & 5.27\% & 1.41\% & \$1.75 \\
\hline 160 & \$34.59 & \$131.07 & \$36.45 & \$132.94 & 5.39\% & 1.42\% & \$1.86 \\
\hline 170 & \$36.00 & \$138.52 & \$37.98 & \$140.50 & 5.50\% & 1.43\% & \$1.98 \\
\hline 180 & \$37.41 & \$145.96 & \$39.51 & \$148.05 & 5.60\% & 1.44\% & \$2.10 \\
\hline 190 & \$38.83 & \$153.40 & \$41.04 & \$155.61 & 5.70\% & 1.44\% & \$2.21 \\
\hline 200 & \$40.24 & \$160.84 & \$42.57 & \$163.17 & 5.79\% & 1.45\% & \$2.33 \\
\hline
\end{tabular}

DOCKET NO. 000768-GU
DATE: October 5, 2000

\section*{RATE COMPARISON}

RATE SCHEDULE: SMALL COMMERCIAL TRANSPORTATION

\section*{PRESENT RATES}

Customer Charge
\(\$ 17.00\)
Cents
per Therm 20.259

Gas Cost Cents/Therm: n/a

\section*{INTERIM RATES}

\section*{Customer Charge \\ \(\$ 17.00\)}

Cents
per Therm
21.328

Therm usage Increment 200
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & Present Monthly Bill with Fuel & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 200 & \$57.52 & n/a & \$59.66 & n/a & 3.72\% & n/a & \$2.14 \\
\hline 400 & \$98.04 & n/a & \$102.31 & n/a & 4.36\% & n/a & \$4.27 \\
\hline 600 & \$138.55 & n/a & \$144.97 & n/a & 4.63\% & n/a & \$6.41 \\
\hline 800 & \$179.07 & n/a & \$187.62 & n/a & 4.77\% & n/a & \$8.55 \\
\hline 1,000 & \$219.59 & n/a & \$230.28 & n/a & 4.87\% & n/a & \$10.69 \\
\hline 1,200 & \$260.11 & n/a & \$272.93 & n/a & 4.93\% & n/a & \$12.82 \\
\hline 1,400 & \$300.63 & n/a & \$315.59 & n/a & 4.98\% & n/a & \$14.96 \\
\hline 1,600 & \$341.14 & n/a & \$358.24 & n/a & 5.01\% & n/a & \$17.10 \\
\hline 1,800 & \$381.66 & n/a & \$400.90 & n/a & 5.04\% & n/a & \$19.24 \\
\hline 2,000 & \$422.18 & n/a & \$443.55 & n/a & 5.06\% & n/a & \$21.37 \\
\hline 2,200 & \$462.70 & n/a & \$486.21 & n/a & 5.08\% & n/a & \$23.51 \\
\hline 2,400 & \$503.22 & n/a & \$528.86 & n/a & 5.10\% & n/a & \$25.65 \\
\hline 2,600 & \$543.73 & n/a & \$571.52 & n/a & 5.11\% & n/a & \$27.79 \\
\hline 2,800 & \$584.25 & n/a & \$614.17 & n/a & 5.12\% & n/a & \$29.92 \\
\hline 3,000 & \$624.77 & n/a & \$656.83 & n/a & 5.13\% & n/a & \$32.06 \\
\hline 3,200 & \$665.29 & n/a & \$699.49 & n/a & 5.14\% & n/a & \$34.20 \\
\hline 3,400 & \$705.81 & n/a & \$742.14 & n/a & 5.15\% & n/a & \$36.33 \\
\hline 3,600 & \$746.32 & n/a & \$784.80 & n/a & 5.15\% & n/a & \$38.47 \\
\hline 3,800 & \$786.84 & n/a & \$827.45 & n/a & 5.16\% & n/a & \$40.61 \\
\hline 4,000 & \$827.36 & n/a & \$870.11 & n/a & 5.17\% & n/a & \$42.75 \\
\hline
\end{tabular}

DOCKET NO. 000768-GU
DATE: October 5, 2000
COST OF SERVICE SUMMARY
COMPANY: CITY GAS COMPANY OF FLORIDA

ATTACHMENT 7H
PAGE 1 OF 1
ATTACHMENT: 7(h)
DOCKET NO. 000768-GU

\section*{RATE COMPARISON}

\section*{RATE SCHEDULE: COMMERCIAL TRANSPORTATION}

\section*{PRESENT RATES}

Customer Charge
\(\$ 50.00\)

\section*{INTERIM RATES}

Customer Charge
\(\$ 50.00\)

Cents
per Therm
16.336

Gas Cost Cents/Therm: n/a

Cents
per Therm
17.273

Therm usage Increment \(\quad 1,900\)
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & \begin{tabular}{l}
Present \\
Monthly Bill with Fuel
\end{tabular} & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 1,900 & \$360.38 & n/a & \$378.18 & n/a & 4.94\% & n/a & \$17.80 \\
\hline 3,800 & \$670.77 & n/a & \$706.36 & n/a & 5.31\% & n/a & \$35.59 \\
\hline 5,700 & \$981.15 & n/a & \$1,034.54 & n/a & 5.44\% & n/a & \$53.39 \\
\hline 7,600 & \$1,291.54 & n/a & \$1,362.72 & n/a & 5.51\% & n/a & \$71.18 \\
\hline 9,500 & \$1,601.92 & n/a & \$1,690.90 & n/a & 5.55\% & n/a & \$88.98 \\
\hline 11,400 & \$1,912.30 & n/a & \$2,019.08 & n/a & 5.58\% & n/a & \$106.77 \\
\hline 13,300 & \$2,222.69 & n/a & \$2,347.26 & n/a & 5.60\% & n/a & \$124.57 \\
\hline 15,200 & \$2,533.07 & n/a & \$2,675.44 & n/a & 5.62\% & n/a & \$142.37 \\
\hline 17,100 & \$2,843.46 & n/a & \$3,003.62 & n/a & 5.63\% & n/a & \$160.16 \\
\hline 19,000 & \$3,153.84 & n/a & \$3,331.80 & n/a & 5.64\% & n/a & \$177.96 \\
\hline 20,900 & \$3,464.22 & n/a & \$3,659.98 & n/a & 5.65\% & n/a & \$195.75 \\
\hline 22,800 & \$3,774.61 & n/a & \$3,988.16 & n/a & 5.66\% & n/a & \$213.55 \\
\hline 24,700 & \$4,084.99 & n/a & \$4,316.34 & n/a & 5.66\% & n/a & \$231.35 \\
\hline 26,600 & \$4,395.38 & n/a & \$4,644.52 & n/a & 5.67\% & n/a & \$249.14 \\
\hline 28,500 & \$4,705.76 & n/a & \$4,972.70 & n/a & 5.67\% & n/a & \$266.94 \\
\hline 30,400 & \$5,016.14 & n/a & \$5,300.88 & n/a & 5.68\% & n/a & \$284.73 \\
\hline 32,300 & \$5,326.53 & n/a & \$5,629.06 & n/a & 5.68\% & n/a & \$302.53 \\
\hline 34,200 & \$5,636.91 & n/a & \$5,957.24 & n/a & 5.68\% & n/a & \$320.32 \\
\hline 36,100 & \$5,947.30 & n/a & \$6,285.42 & n/a & 5.69\% & n/a & \$338.12 \\
\hline 38,000 & \$6,257.68 & n/a & \$6,613.60 & n/a & 5.69\% & n/a & \$355.92 \\
\hline
\end{tabular}

\section*{RATE COMPARISON}

RATE SCHEDULE: INTERRUPTIBLE TRANSPORTATION

\section*{PRESENT RATES}

Customer Charge
\(\$ 175.00\)

INTERIM RATES
Customer Charge
\(\$ 175.00\)

Cents
per Therm
12.757

Gas Cost Cents/Therm: n/a

Cents per Therm
13.444

Therm usage Increment
4,900
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & Present Monthly Bill with Fuel & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 4,900 & \$800.09 & n/a & \$833.73 & n/a & 4.20\% & n/a & \$33.64 \\
\hline 9,800 & \$1,425.19 & n/a & \$1,492.47 & n/a & 4.72\% & n/a & \$67.28 \\
\hline 14,700 & \$2,050.28 & n/a & \$2,151.20 & n/a & 4.92\% & n/a & \$100.92 \\
\hline 19,600 & \$2,675.37 & n/a & \$2,809.94 & n/a & 5.03\% & n/a & \$134.56 \\
\hline 24,500 & \$3,300.47 & n/a & \$3,468.67 & n/a & 5.10\% & n/a & \$168.20 \\
\hline 29,400 & \$3,925.56 & n/a & \$4,127.40 & n/a & 5.14\% & n/a & \$201.85 \\
\hline 34,300 & \$4,550.65 & n/a & \$4,786.14 & n/a & 5.17\% & n/a & \$235.49 \\
\hline 39,200 & \$5,175.74 & n/a & \$5,444.87 & n/a & 5.20\% & n/a & \$269.13 \\
\hline 44,100 & \$5,800.84 & n/a & \$6,103.61 & n/a & 5.22\% & n/a & \$302.77 \\
\hline 49,000 & \$6,425.93 & n/a & \$6,762.34 & n/a & 5.24\% & n/a & \$336.41 \\
\hline 53,900 & \$7,051.02 & n/a & \$7,421.07 & n/a & 5.25\% & n/a & \$370.05 \\
\hline 58,800 & \$7,676.12 & n/a & \$8,079.81 & n/a & 5.26\% & n/a & \$403.69 \\
\hline 63,700 & \$8,301.21 & n/a & \$8,738.54 & n/a & 5.27\% & n/a & \$437.33 \\
\hline 68,600 & \$8,926.30 & n/a & \$9,397.28 & n/a & 5.28\% & n/a & \$470.97 \\
\hline 73,500 & \$9,551.40 & n/a & \$10,056.01 & n/a & 5.28\% & n/a & \$504.61 \\
\hline 78,400 & \$10,176.49 & n/a & \$10,714.74 & n/a & 5.29\% & n/a & \$538.26 \\
\hline 83,300 & \$10,801.58 & n/a & \$11,373.48 & n/a & 5.29\% & n/a & \$571.90 \\
\hline 88,200 & \$11,426.67 & n/a & \$12,032.21 & n/a & 5.30\% & n/a & \$605.54 \\
\hline 93,100 & \$12,051.77 & n/a & \$12,690.95 & n/a & 5.30\% & n/a & \$639.18 \\
\hline 98,000 & \$12,676.86 & n/a & \$13,349.68 & n/a & 5.31\% & n/a & \$672.82 \\
\hline
\end{tabular}

DOCKET NO. 000768-GU
DATE: October 5, 2000

ATTACHMENT 7J
PAGE 1 OF 1

RATE COMPARISON

RATE SCHEDULE: CONTRACT INTERRUPTIBLE TRANSPORTATION

\section*{PRESENT RATES}

Customer Charge
\(\$ 175.00\)

INTERIM RATES

\section*{Customer Charge}
\(\$ 175.00\)

Cents
per Therm
12.757

Gas Cost Cents/Therm: n/a

Cents per Therm
13.399

Therm usage Increment \(\quad 9,100\)
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & \begin{tabular}{l}
Present \\
Monthly Bill w/o Fuel
\end{tabular} & \begin{tabular}{l}
Present \\
Monthly Bill with Fuel
\end{tabular} & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 9,100 & \$1,335.89 & n/a & \$1,394.31 & \(n / a\) & 4.37\% & n/a & \$58.43 \\
\hline 18,200 & \$2,496.77 & n/a & \$2,613.62 & n/a & 4.68\% & n/a & \$116.85 \\
\hline 27,300 & \$3,657.66 & n/a & \$3,832.94 & n/a & 4.79\% & n/a & \$175.28 \\
\hline 36,400 & \$4,818.55 & n/a & \$5,052.25 & n/a & 4.85\% & n/a & \$233.70 \\
\hline 45,500 & \$5,979.44 & n/a & \$6,271.56 & n/a & 4.89\% & n/a & \$292.13 \\
\hline 54,600 & \$7,140.32 & n/a & \$7,490.87 & n/a & 4.91\% & n/a & \$350.55 \\
\hline 63,700 & \$8,301.21 & n/a & \$8,710.19 & n/a & 4.93\% & n/a & \$408.98 \\
\hline 72,800 & \$9,462.10 & \(n / a\) & \$9,929.50 & n/a & 4.94\% & n/a & \$467.40 \\
\hline 81,900 & \$10,622.98 & n/a & \$11,148.81 & n/a & 4.95\% & n/a & \$525.83 \\
\hline 91,000 & \$11,783.87 & n/a & \$12,368.12 & n/a & 4.96\% & n/a & \$584.25 \\
\hline 100,100 & \$12,944.76 & n/a & \$13,587.43 & n/a & 4.96\% & n/a & \$642.68 \\
\hline 109,200 & \$14,105.64 & n/a & \$14,806.75 & n/a & 4.97\% & n/a & \$701.10 \\
\hline 118,300 & \$15,266.53 & n/a & \$16,026.06 & n/a & 4.98\% & n/a & \$759.53 \\
\hline 127,400 & \$16,427.42 & n/a & \$17,245.37 & n/a & 4.98\% & n/a & \$817.95 \\
\hline 136,500 & \$17,588.31 & n/a & \$18,464.68 & n/a & 4.98\% & n/a & \$876.38 \\
\hline 145,600 & \$18,749.19 & n/a & \$19,684.00 & n/a & 4.99\% & n/a & \$934.80 \\
\hline 154,700 & \$19,910.08 & n/a & \$20,903.31 & n/a & 4.99\% & n/a & \$993.23 \\
\hline 163,800 & \$21,070.97 & n/a & \$22,122.62 & n/a & 4.99\% & n/a & \$1,051.65 \\
\hline 172,900 & \$22,231.85 & n/a & \$23,341.93 & n/a & 4.99\% & n/a & \$1,110.08 \\
\hline 182,000 & \$23,392.74 & n/a & \$24,561.24 & n/a & 5.00\% & n/a & \$1,168.50 \\
\hline
\end{tabular}

RATE SCHEDULE: INTERRUPTIBLE LARGE VOLUME TRANSPORTATION

\section*{PRESENT RATES}

Customer Charge \(\$ 400.00\)

\section*{INTERIM RATES}

\section*{Customer Charge}
\(\$ 400.00\)

Cents
per Therm
8.252

Cents
per Therm
8.705

Therm usage Increment \(\quad 17,300\)
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & \begin{tabular}{l}
Present \\
Monthly \\
Bill \\
w/o Fuel
\end{tabular} & \begin{tabular}{l}
Present \\
Monthly Bill with Fuel
\end{tabular} & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 17,300 & \$1,827.60 & n/a & \$1,905.95 & n/a & 4.29\% & n/a & \$78.35 \\
\hline 34,600 & \$3,255.19 & n/a & \$3,411.90 & n/a & 4.81\% & n/a & \$156.71 \\
\hline 51,900 & \$4,682.79 & n/a & \$4,917.85 & n/a & 5.02\% & n/a & \$235.06 \\
\hline 69,200 & \$6,110.38 & n/a & \$6,423.80 & n/a & 5.13\% & n/a & \$313.42 \\
\hline 86,500 & \$7,537.98 & n/a & \$7,929.75 & n/a & 5.20\% & n/a & \$391.77 \\
\hline 103,800 & \$8,965.58 & n/a & \$9,435.70 & n/a & 5.24\% & n/a & \$470.13 \\
\hline 121,100 & \$10,393.17 & n/a & \$10,941.65 & n/a & 5.28\% & n/a & \$548.48 \\
\hline 138,400 & \$11,820.77 & n/a & \$12,447.60 & n/a & 5.30\% & n/a & \$626.83 \\
\hline 155,700 & \$13,248.36 & n/a & \$13,953.55 & n/a & 5.32\% & n/a & \$705.19 \\
\hline 173,000 & \$14,675.96 & n/a & \$15,459.50 & n/a & 5.34\% & n/a & \$783.54 \\
\hline 190,300 & \$16,103.56 & n/a & \$16,965.45 & n/a & 5.35\% & n/a & \$861.90 \\
\hline 207,600 & \$17,531.15 & n/a & \$18,471.40 & n/a & 5.36\% & n/a & \$940.25 \\
\hline 224,900 & \$18,958.75 & n/a & \$19,977.35 & n/a & 5.37\% & n/a & \$1,018.61 \\
\hline 242,200 & \$20,386.34 & n/a & \$21,483.30 & n/a & 5.38\% & n/a & \$1,096.96 \\
\hline 259,500 & \$21,813.94 & n/a & \$22,989.25 & n/a & 5.39\% & n/a & \$1,175.31 \\
\hline 276,800 & \$23,241.54 & n/a & \$24,495.20 & n/a & 5.39\% & n/a & \$1,253.67 \\
\hline 294,100 & \$24,669.13 & n/a & \$26,001.15 & n/a & 5.40\% & n/a & \$1,332.02 \\
\hline 311,400 & \$26,096.73 & n/a & \$27,507.11 & n/a & 5.40\% & n/a & \$1,410.38 \\
\hline 328,700 & \$27,524.32 & n/a & \$29,013.06 & n/a & 5.41\% & n/a & \$1,488.73 \\
\hline 346,000 & \$28,951.92 & n/a & \$30,519.01 & n/a & 5.41\% & n/a & \$1,567.09 \\
\hline
\end{tabular}

RATE SCHEDULE: CONTRACT INTERRUPTIBLE LARGE VOLUME TRANSPORTATION

\section*{PRESENT RATES \\ Customer Charge \\ \(\$ 400.00\)}

INTERIM RATES
Customer Charge
\(\$ 400.00\)

Cents
per Therm
8.252

Cents
per Therm
8.705

Therm usage Increment \(\quad 29,000\)
\begin{tabular}{|c|c|c|c|c|c|c|c|}
\hline Therm Usage & Present Monthly Bill w/o Fuel & Present Monthly Bill with Fuel & Proposed Monthly Bill w/o Fuel & Proposed Monthly Bill with Fuel & Percent Increase w/o Fuel & Percent Increase with Fuel & Dollar Increase \\
\hline 29,000 & \$2,793.08 & n/a & \$2,924.57 & n/a & 4.71\% & n/a & \$131.49 \\
\hline 58,000 & \$5,186.16 & n/a & \$5,449.14 & n/a & 5.07\% & n/a & \$262.98 \\
\hline 87,000 & \$7,579.24 & n/a & \$7,973.71 & n/a & 5.20\% & n/a & \$394.47 \\
\hline 116,000 & \$9,972.32 & n/a & \$10,498.28 & n/a & 5.27\% & n/a & \$525.96 \\
\hline 145,000 & \$12,365.40 & n/a & \$13,022.85 & n/a & 5.32\% & n/a & \$657.45 \\
\hline 174,000 & \$14,758.48 & n/a & \$15,547.41 & n/a & 5.35\% & n/a & \$788.93 \\
\hline 203,000 & \$17,151.56 & n/a & \$18,071.98 & n/a & 5.37\% & n/a & \$920.42 \\
\hline 232,000 & \$19,544.64 & n/a & \$20,596.55 & n/a & 5.38\% & n/a & \$1,051.91 \\
\hline 261,000 & \$21,937.72 & n/a & \$23,121.12 & n/a & 5.39\% & n/a & \$1,183.40 \\
\hline 290,000 & \$24,330.80 & n/a & \$25,645.69 & n/a & 5.40\% & n/a & \$1,314.89 \\
\hline 319,000 & \$26,723.88 & n/a & \$28,170.26 & n/a & 5.41\% & n/a & \$1,446.38 \\
\hline 348,000 & \$29,116.96 & n/a & \$30,694.83 & n/a & 5.42\% & n/a & \$1,577.87 \\
\hline 377,000 & \$31,510.04 & n/a & \$33,219.40 & n/a & 5.42\% & n/a & \$1,709.36 \\
\hline 406,000 & \$33,903.12 & n/a & \$35,743.97 & n/a & 5.43\% & n/a & \$1,840.85 \\
\hline 435,000 & \$36,296.20 & n/a & \$38,268.54 & n/a & 5.43\% & n/a & \$1,972.34 \\
\hline 464,000 & \$38,689.28 & n/a & \$40,793.11 & n/a & 5.44\% & n/a & \$2,103.83 \\
\hline 493,000 & \$41,082.36 & n/a & \$43,317.68 & n/a & 5.44\% & n/a & \$2,235.32 \\
\hline 522,000 & \$43,475.44 & n/a & \$45,842.24 & n/a & 5.44\% & n/a & \$2,366.80 \\
\hline 551,000 & \$45,868.52 & n/a & \$48,366.81 & n/a & 5.45\% & n/a & \$2,498.29 \\
\hline 580,000 & \$48,261.60 & n/a & \$50,891.38 & n/a & 5.45\% & n/a & \$2,629.78 \\
\hline
\end{tabular}```

