

ORIGINAL



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NUI Corporation (NYSE: NUI)

October 5, 2000

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of Revised Schedules A-1/R, A-2 and A-6 of NUI City Gas Company of Florida's Purchased Gas Adjustment filing for the month of August 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe

Mary Patricia Keefe
Associate General Counsel and
Director of Regulatory Affairs

APP _____
CAF _____
CMP Mark
COM B
CTR _____
ECR _____
LEG I
OPC _____
PAI _____
RGO Handover
SEC I
SER _____
OTH _____

RECEIVED
Leu
BUREAU OF RECORDS

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Environmental Group

DOCUMENT NUMBER-DATE

12753 OCT 6 2000

TIC Enterprises, LLC
Business Services
Valley Cities Gas
Waverly Gas
FPSC-RECORDS/REPORTING

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 08/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	37,009	14,357	22,652	157.78	450,113	160,614	289,499	180.25
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,440,035	1,663,150	(223,115)	(13.42)	10,896,943	15,855,120	(4,958,177)	(31.27)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	682,103	914,352	(232,249)	(25.40)	7,154,415	7,170,764	(16,349)	(0.23)
6	OTHER (Line 40 A-1 support detail)	4,994	3,689	1,305	35.38	41,181	38,557	2,624	6.81
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,164,141	2,595,548	(431,407)	(16.62)	18,576,990	23,242,796	(4,665,806)	(20.07)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(862)	(10,002)	9,140	(91.38)	(25,543)	(64,165)	38,622	(60.19)
14	TOTAL THERM SALES	1,924,456	2,585,545	(661,089)	(25.57)	16,289,480	23,178,630	(6,889,150)	(29.72)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,412,780	3,899,180	6,513,600	167.05	123,102,822	44,298,450	78,804,372	177.89
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,584,436	3,899,180	(314,744)	(8.07)	35,268,565	44,298,450	(9,029,885)	(20.38)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	13,267,380	18,825,123	(5,557,743)	(29.52)	136,230,560	144,645,319	(8,414,759)	(5.82)
20	OTHER Commodity (Line 40 A-1 support detail)	7,575	8,200	(625)	(7.62)	121,291	85,700	35,591	41.53
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,592,011	3,907,380	(315,369)	(8.07)	35,389,856	44,384,150	(8,994,294)	(20.26)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,914)	(15,000)	13,086	-	(52,187)	(120,000)	67,813	(56.51)
27	TOTAL THERM SALES (24-26 Estimated only)	3,623,975	3,892,380	(268,405)	(6.90)	38,389,054	44,264,150	(5,875,096)	(13.27)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00355	0.00368	(0.00013)	(3.53)	0.00366	0.00363	0.00003	0.83
29	NO NOTICE SERVICE (2/16)	-	-	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40175	0.42654	(0.02479)	(5.81)	0.30897	0.35792	(0.04895)	(13.68)
32	DEMAND (5/19)	0.05141	0.04857	0.00284	5.85	0.05252	0.04957	0.00295	5.95
33	OTHER (6/20)	0.65927	0.44988	0.20939	46.54	0.33952	0.44991	(0.11039)	(24.54)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60249	0.66427	(0.06178)	(9.30)	0.52492	0.52367	0.00125	0.24
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.66680	(0.21621)	(32.43)	0.48946	0.53471	(0.04525)	(8.46)
40	TOTAL THERM SALES (11/27)	0.59717	0.66683	(0.06966)	(10.45)	0.48391	0.52509	(0.04118)	(7.84)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.59640	0.66606	(0.06966)	(10.46)	0.48314	0.52432	(0.04118)	(7.85)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59940	0.66941	(0.07001)	(10.46)	0.48557	0.52696	(0.04139)	(7.85)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.599	0.669	(0.070)	(10.46)	0.486	0.527	(0.041)	(7.78)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 00 Through DECEMBER 00					
		CURRENT MONTH: 08/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,445,029	1,666,839	221,810	13.31%	10,938,124	15,522,152	4,584,028	29.53%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	719,112	928,709	209,597	22.57%	7,638,866	7,312,180	(326,686)	-4.47%
3	TOTAL	2,164,141	2,595,548	431,407	16.62%	18,576,996	22,834,332	4,257,336	18.64%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,924,456	2,585,545	661,089	25.57%	16,289,480	22,769,015	6,479,535	28.46%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	32,152	32,152	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,928,475	2,589,564	661,089	25.53%	16,321,632	22,801,167	6,479,535	28.42%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(235,666)	(5,984)	229,682	-3838.27%	(2,255,358)	(33,165)	2,222,193	-6700.42%
8	INTEREST PROVISION-THIS PERIOD (21)	(7,773)	(178)	7,595	-4266.85%	(30,587)	16,814	47,401	281.91%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,316,969)	(124,630)	1,192,339	-956.70%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	96,806	96,806	100.00%	-	(1,729,415)	(1,729,415)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,316,969)	(27,824)	1,289,145	-4633.21%	753,670	10,498	(743,172)	-7079.18%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(32,152)	(32,152)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(1,564,427)	(38,005)	1,526,422	-4016.37%	(1,564,427)	(38,005)	1,526,422	-4016.37%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(1,316,969)	(27,824)	1,289,145	-4633.21%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,556,654)	(37,827)	1,518,827	-4015.19%				
14	TOTAL (12+13)	(2,873,623)	(65,651)	2,807,972	-4277.12%				
15	AVERAGE (50% OF 14)	(1,436,812)	(32,826)	1,403,986	-4277.05%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06510	0.06510	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06480	0.06480	-	0.00%				
18	TOTAL (16+17)	0.12990	0.12990	-	0.00%				
19	AVERAGE (50% OF 18)	0.06495	0.06495	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00541	0.00541	-	0.00%				
21	INTEREST PROVISION (15x20)	(7,773)	(178)	7,595	-4266.85%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0354	1.0383	1.0354	1.0354	1.0373	1.0392	1.0392	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0710	1.0740	1.0710	1.0710	1.0730	1.0750	1.0750	0.0000	0.0000	0.0000	0.0000