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One Energy Place Pensacola, Florida 32520

850.444.6111

# ORIGINAL



October 17, 2000

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-El for the month of August 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

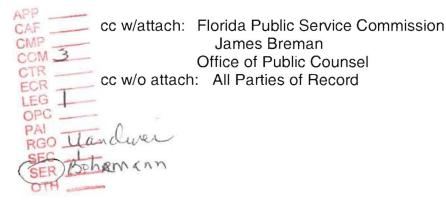
Sincerely,

Jusan Q Ritenou

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

Enclosures



DOCUMENT NUMBER - DATE



FPSC-RECORDS/REPORTING.

1.167

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	AUGUST	Year: 2000	3. Name, Title, & Telephone Number	of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	Gulf Power Co	ompany	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: October 13, 2000

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	RADCLIFF	PENSACOLA, FI	S	CRIST	08/00	FO2	0.45	138500	881.88	35.836
2	SCHOLZ	SOUTHWEST GA OIL	BAINBRIDGE, GA	S	SCHOLZ	08/00	FO2	0.45	138500	179.14	38.313
3	SMITH	RADCLIFF	FREEPORT, FL	S	SMITH	08/00	FO2	0.45	138500	8915.58	36.428
4	DANIEL	DAVISON OIL	MOBILE, AL	S	DANIEL	08/00	FO2	0.45	138500	429.81	38.998
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\*Gulf's 50% ownership of Daniel where applicable.

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1.	Reporting Month:	AUGUST	Year: 2000	<ol><li>Name, Title, &amp; Telephone Num!</li></ol>	er of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	: Gulf Power C	ompany	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 13, 2000

Line	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
No.	-						(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	0.0	07	W	(1)	W	(11)	114	(0)	<b>NP</b> 7	17/	
1	CRIST	RADCLIFF	CRIST	08/00	FO2	881.88	35.836	31,602.87	•	31,602.87	35.836	-	35.836	-	-	-	35.836
2	SCHOLZ	SOUTHWEST GA OIL	SCHOLZ	08/00	FO2	179.14	38.313	6,863.39	-	6,863.39	38.313	-	38.313	-	-	-	38.313
з	SMITH	RADCLIFF	SMITH	08/00	FO2	8915.58	36.428	324,775.04	-	324,775.04	36.428	-	36.428	-	-	-	36.428
4	DANIEL	DAVISON OIL	DANIEL	08/00	FO2	429.81	38.998	16,761.83	•	16,761.83	38.998	-	38.998	-	-	-	38.998
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\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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1.	Reporting Month:	AUGUST	Year:	2000	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: October 13, 2000

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	AUGUST	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	<u>Gulf Power C</u>	ompany		<u>(850)- 444-6332</u>				
	<b></b>	<b></b>	<b>-</b>						
З.	Plant Name:	Crist Electric	Generating Plant	5.	Signature of Official Submitting	g Report: Jocelyn P. Peters			
				6.	Date Completed:	October 13, 2000			

Line <u>No.</u> (a)			Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	RB	11,886.80	34.358	2.21	36.568	1.00	12,051	7.02	11.01
2	CONSOLIDATION COAL	10	۱L	81	s	RB	63,440.42	21.931	8.40	30.331	1.39	12,128	6.53	10.54
3	PEABODY COAL SALES	10	IL	165	с	RB	155,953.00	28.752	8.19	36.942	1.03	12,119	5.72	12.25
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\*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	AUGUST	Year	2000	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form	:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>				
3.	Plant Name:	Crist Electric	Generati	ng Plant	5.	Signature of Official Submitti	Jocelyn P. Peters			
					6.	Date Completed:	October 1	3, 2000		

							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	increases		Adjustments	Price
No.	Supplier Name	<u>Mine</u>	<u>Location</u>		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(</u> \$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	с	11,886.80	32.430	-	32.430	-	32.430	0.138	34.358
2	CONSOLIDATION COAL	10	IL	81	S	63,440.42	21.700	-	21.700	-	21.700	0.231	21.931
3	PEABODY COAL SALES	10	۱L	165	С	155,953.00	28.470	-	28.470	-	28.470	0.282	28.752
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\*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	AUGUST	Year: 2000	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>					
З.	Plant Name:	Crist Electric G	ienerating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters				

6. Date Completed: October 13, 2000

										Rail C	harges	, v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	- Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	Ø	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	MCDUFFIE TERMINAL	RB	11,886.80	34.358	-	-	-	2.21	-	-	-	•	2.21	36.568
2	CONSOLIDATION COAL	10	IL	81	MOUND CITY	R8	63,440.42	21.931	-	•	-	8.40	•	-	-	-	8.40	30.331
3	PEABODY COAL SALES	10	IL	165	COOK TERMINAL	RB	155,953.00	28.752	-	-		8.19	-	-	-	-	8.19	36.942
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\*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	AUGUST	Year: 2000	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 13, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

- 1 No adjustments for the month.
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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	AUGUST	Year: 2	2000 4	4.	Name, Title, & Telephone Numb	er of Contact P	erson Concerning
						Data Submitted on this Form:		Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>		
З.	Plant Name:	Smith Electric	: Generați	ing Plant	5.	Signature of Official Submitting I	Report: Jocelyr	P. Peters
					6.	Date Completed:	October 13, 2	000

Line						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.		<u>Mine I</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	18,214.70	34.358	3.12	37.478	1.00	12,051	7.02	11.01
2	PEABODY COAL TRADE	45	IM	999	S	RB	62,361.30	30.458	3.12	33.578	0.50	11,846	4.15	11.59
3	PEABODY COALSALES	10	IL	165	С	RB	17,590.00	28.752	9.13	37.882	1.03	12,119	5.72	12.25
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\*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	AUGUST	Year:	2000	4.	Name, Title, & Telephone Number of Ce	ontact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generat	ting Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: October 13, 2000

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Line No. (a)	<u>Supplier Name</u> (b)	Mine	<u>+ Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	18,214.70	32.430	-	32.430	-	32.430	0.138	34.358
2	PEABODY COAL TRADE	45	IM	999	s	62,361.30	30.300		30.300	-	30.300	0.118	30.458
2	PEABODY COAL TRADE	45 10	iL	165	c	17,590.00	28.470	-	28.470	-	28.470	0.282	28.752
4	PEABODT COALSALES	10		105	U	17,000.00	20.410		20.00				
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\*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	AUGUST	Year: 2000	4.	Name, Title, & Telephone Number of Con	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jo	oceiyn P. Peters

<ol><li>Date Completed:</li></ol>	October 13, 2000
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										Rail Cl	harges	v	Vaterborne	Charges				
Líne No.	Supplier Name	Min	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(8)	(b)		(c)		(d)	( <del>ə</del> )	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	MCDUFFIE TERMINAL	RB	18,214.70	34.358	-	-		3.12	-	-	-	-	3.12	37.478
2	PEABODY COAL TRADE	45	1 <b>M</b>	999	MCDUFFIE TERMINAL	RB	62,361.30	30.458	•	-	-	3.12	•	-	-	-	3.12	33.578
3	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	17,590.00	28.752	-	-	•	9.13	-	-	•	-	9.13	37.882
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\*Buyout cost previously approved by FPSC included.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	AUGUST	Year: 2000	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 13, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	AUGUST Year: 2000	4	4.	Name, Title, & Telephone Number of Conta	act Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company			<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electric Generating Pl	ant 5	5.	Signature of Official Submitting Report: Joc	celyn P. Peters

6. Date Completed: October 13, 2000

									Effective Transport	Total FOB	Sulfur		Ash	Moisture	
Line			- 1 4		Durahasa Tura	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content (%)	
<u>No.</u> (a)	<u>Supplier Name</u> (b)	MINE	e Location (c)	<u>1</u>	Purchase Type (d)	(e)	(f)	(g)	(a/1011) (h)	(i)	(i)	(k)	(1)	(m)	
(,	<b>ν</b> -γ		( )												
1	BLACK MT RESOURCES	8	KY	95/133	C	UR	16,712.70	24.416	13.41	37.826	0.90	12,756	8.05	6.97	
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\*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	AUGUST	Year: 20	000	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	отралу			<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electri	c Generatin	ng Plant s	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: October 13, 2000

Line No.	Supplier Name	Mine	e Location	Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)
1	BLACK MT RESOURCES	8	KY 95/133	С	16,712.70	24.500	-	24.500	-	24.500	(0.084)	24.416
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\*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	AUGUST	Year: 2000	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electric	; Generating Plant	5.	Signature of Official Submitting Repor	t; Jocelyn P. Peters

6. Date Completed: October 13, 2000

								Rail Cl	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 2 3 4	BLACK MT RESOURCES	8 KY 95/1	133 LYNCH, KY	UR	16,712.70	24.416		13.41		-		-	-		13.41	37.826
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\*Buyout cost previously approved by FPSC included.

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(use continuation sheet if necessary)

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#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	AUGUST	Year:	2000	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 13, 2000

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)
1 1	No adjustments for the m	onth.										

(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 15 of 19

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	AUGUST	Year: 2000	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	
_	<b>.</b>			-	O'	t. Isaaku D. Datam

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 13, 2000

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (1)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	CYPRUS TWENYMILE	17	со	107	S	UR	53,615.00	12.384	20.30	32.684	0.47	11,118	10.00	10.30
2	ALABAMA POWER	45	IM	999	S	UR	38,935.00	32.736	4.59	37.326	0.47	11,778	4.50	11.18
3	ARCH COAL	17	со	51	С	UR	58,437.78	13.846	20.90	34.746	0.51	11,362	10.30	9.62
4														
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6														
7														
8														
9														

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\*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	AUGUST	Year:	2000	4.	Name, Title, & Telephone N	umber of C	ontact Person Concerning
						Data Submitted on this Form	ו:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>		
3.	Plant Name:	Daniel Electric	Genera	ating Plant	5.	Signature of Official Submitt	ina Report:	Jocelvn P. Peters
0.	i hant i territo.	<u>Dariioi Elootiio</u>	<u> </u>	ting ricen,	•••		···3···F-···	
					6.	Date Completed:	October 1	<u>3, 2000</u>

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CYPRUS TWENYMILI	17	со	107	s	53,615.00	11.150	-	11.150	-	11.150	-0.228	12.384
2	ALABAMA POWER	45	IM	999	S	38,935.00	30.910	-	30.910	-	30.910	0.206	32.736
3	ARCH COAL	17	со	51	С	58,437.78	12.410	-	12.410	-	12.410	-0.149	13.846
4													
5													

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\*Buyout cost previously approved by FPSC included.

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1.	Reporting Month:	AUGUST	Year: 2	2000	4. Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332					
3.	Plant Name:	Daniel Electric	c Generat	<u>ting Plan</u> t	5. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: <u>October 13, 2000</u>

									_	Rail C	harges	v	Vaterborne	Charges				
Line <u>No.</u>		Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
	CYPRUS TWENYMILE	17	со				53,615.00	12.384	-	20.300	-	-	-	-			20.300	32.684 37.326
2	ALABAMA POWER	45	IM	999	MCDUFFIE TERM	ŲR	38,935.00	32.736	-	4.590	-	-	-	•	-	-	4.590	
3	ARCH COAL	17	со	51	WEST ELK, MINE	UR	58,437.78	13.846	•	20.900	-	-	•	-	•	•	20.900	34.746
4																		
5																		
6																		
7																		
8																		

"Buyout cost previously approved by FPSC included.

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	AUGUST	Year: 2	000	3. Name, Title,	& Telephon	e Number	er of Contact Person Concerning	
					Data Submit	ted on this F	orm:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6</u>	<u>332</u>			
					4. Signature of	Official Sub	mitting Re	Report: Jocelyn P. Peters	
					5. Date Comple	eted:	October 1	13, 2000	
				Intended		Original	Old		

Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	<u>&amp; Title</u>	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

- 1 No adjustments for the month.
- 2 3 4 5 6 7
- 8
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(use continuation sheet if necessary)

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JULY	Year: 2000	З.	Name, Title, & Telephone Number of Con	tact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>						
				4.	Signature of Official Submitting Report: Jo	ocelyn P. Peters					

5. Date Completed: October 13, 2000

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Line	<b></b>		Shipping	Purchase		Delivery Dete	Trans Oil	Sulfur Content	BTU Content	Volume	Delivered Price (\$/Bbl)
No.	Plant Name	Supplier Name	Point	Туре	Location	Delivery Date	Type Oil		(BTU/gal)	(Bbls)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(I)
1	SCHERER	MANSFIELD	UK	S	SCHERER	Jul-00	FO2	0.5	138500	99.74	37.21
2											
3											
4											
5											
6 7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	JULY	Year: 2000	З.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: October 13, 2000

Line		<b>6</b>	Delivery	Delivery	Tura 08	Volume	Invoice Price	amount	Discount	Net Amount	Net Price	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)			(\$/Bbl)			
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Jul-00	FO2	99.74	37.21	3,711.40	-	-	37.21	-	37.21	•	-	-	37.21
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Guilt's 25% ownership of Scherer where applicable.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JULY	Year: 2000	4	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: October 13, 2000

Line     Plant Name     Mine Location     Purchase Type     Transport Mode     Tons     Price     Charges     Price     Content     Content <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Effective</th> <th>Total FOB</th> <th></th> <th></th> <th></th> <th></th>									Effective	Total FOB				
No.     Plant Name     Mine Location     Purchase Type     Model     Tons     (\$Ton)     \$Ton     (\$Ton)     \$To								Purchase	Transport	Plant	Sulfur	Btu	Ash	Moisture
Initialize     Initialize <thinitialize< th="">     Initialize     Initiali</thinitialize<>	Line					Transport		Price						
(a)   (b)   (c)   (d)   (e)   (f)   (g)   (h)   (i)   (i)   (k)   (l)   (m)     1   AEI COAL SALES   08   KY   159   C   UR   NA   44.325   12.310   56.635   0.52   12.734   7.90   6.40     2   KENNECOTT ENERG   19   WY   005   S   UR   NA   4.343   21.500   25.843   0.22   8,806   5.24   26.45     3   JACOBS RANCH   19   WY   005   S   UR   NA   4.204   21.500   25.704   0.36   8,889   4.81   27.16     4   ARCH COAL SALES   08   KY   095   C   UR   NA   28.903   10.430   39.333   0.64   13,082   8.07   6.09     5   ARCH COAL SALES   08   KY   195   S   UR   NA   27.952   10.500   38.452   0.62   12.756   9.39   6.34     6   AEI COAL SALES   08   KY   195   S   UR   NA<	No.	Plant Name	Mine Location	ב	Purchase Type	Mode	Tons	(\$/Ton)	<u>(\$/Ton)</u>	\$/Ton	(%)	<u>(Btu/lb)</u>	(%)	
1   AELCOAL SALES   00   K1   100   01   110		- (b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
2   REINTECOTT ENERTIS   15   WY   005   5   0.11   10.4   10.50   10.6	1	AEI COAL SALES	08 KY	159	с	UR	NA	44.325	12.310	56.635	0.52	12,734	7.90	6.40
4   ARCH COAL SALES   08   KY   095   C   UR   NA   28.903   10.430   39.333   0.64   13,082   8.07   6.09     5   ARCH COAL SALES   08   VA   105   C   UR   NA   27.952   10.500   38.452   0.62   12,756   9.39   6.82     6   AEI COAL SALES   08   KY   195   S   UR   NA   27.952   10.500   38.452   0.62   12,756   9.39   6.82     6   AEI COAL SALES   08   KY   195   S   UR   NA   43.121   12.010   55.131   0.64   12,230   6.34   6.34     7   NA   NA     8   NA     9   NA     10   NA	2	KENNECOTT ENERG	19 WY	005	S	UR	NA	4.343	21.500	25.843	0.22	8,806	5.24	26.45
4   AHCH COAL SALES   00   K1   030   0   011   10   10.100 <td>3</td> <td>JACOBS RANCH</td> <td>19 WY</td> <td>005</td> <td>S</td> <td>UR</td> <td>NA</td> <td>4.204</td> <td>21.500</td> <td>25.704</td> <td>0.36</td> <td>8,889</td> <td>4.81</td> <td>27.16</td>	3	JACOBS RANCH	19 WY	005	S	UR	NA	4.204	21.500	25.704	0.36	8,889	4.81	27.16
6 AEI COAL SALES   08 KY 195 S   UR   NA   43.121   12.010   55.131   0.64   12,230   6.34   6.34     7   NA   NA   NA     9   NA   NA   NA     10   NA   NA	4	ARCH COAL SALES	08 KY	095	С	UR	NA	28.903	10.430	39.333	0.64	13,082	8.07	6.09
NA NA   8 NA   9 NA   10 NA	5	ARCH COAL SALES	08 VA	105	С	UR	NA	27.952	10.500	38.452	0.62	12,756	9.39	6.82
8 NA 9 NA 10 NA	6	AEI COAL SALES	08 KY	195	S	UR	NA	43.121	12.010	55.131	0.64	12,230	6.34	6.34
9 NA 10 NA	7						NA							
10 NA	8						NA							
	9						NA							
11 NA	10						NA							
••	11						NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	JULY	Year:	2000	4.	Name, Title, & Telephone Number of	Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>						
3.	Plant Name:	Scherer Electr	<u>ic Gene</u>	rating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: October 13, 2000

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Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
1	AEI COAL SALES	08	KY	159	с	NA	41.770	-	41.770		41.770	2.555	44.325
2	KENNECOTT ENERG	19	WY	005	S	NA	4.340	-	4.340	-	4.340	0.003	4.343
3	JACOBS RANCH	19	WY	005	S	NA	4.150	-	4.150	-	4.150	0.054	4.204
4	ARCH COAL SALES	08	KY	095	С	NA	28.280	-	28.280	-	28.280	0.623	28.903
5	ARCH COAL SALES	08	VA	105	С	NA	27.610	-	27.610	-	27.610	0.342	27.952
6	AEI COAL SALES	08	KΥ	195	S	NA	42.310	-	42.310	-	42.310	0.811	43.121
7						NA							
8						NA							
9						NA							
10						NA							
11						NA							

\*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	JULY	Year:	2000	4.	Name, Title, & Telephone Number of Contact Person Concerning								
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst							
2.	Reporting Company:	Gulf Power Company				(850)- 444-6332								
З.	Plant Name:	Scherer Electric Generating Plant 5.			5.	Signature of Official Submitting Report	eport: Jocelyn P. Peters							

6. Date Completed: October 13, 2000

		Rail Charges																
								<b></b>	Additional				_	_			Total	
								Effective Purchase	Shorthaul & Loading		Other Rail	River	Trans-	Ocean	Other Water	Other Related	Transport	FOB Plant
Line						Transport		Price		Rail Rates	Charges	Barge Rate	loading Rate	Barge Rate	Charges	Charges	ation Charges	Price
No.	Plant Name	Mine I	ocation		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)			(b)	( <del>e</del> )	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Martin Co., KY	UR	NA	44.325	-	12.310	-		•	•	-		12.310	56.635
2	KENNECOTT ENERG)	19	WY	005	Converse Co., WY	UR	NA	4.343	-	21.500	•	•	-	-	-	-	21.500	25.843
3	JACOBS RANCH	19	WY	005	Jacobs Ranch, WY	ŲR	NA	4.204	-	21.500	-		-	-	-	-	21.500	25.704
4	ARCH COAL SALES	08	KY	095	Harlan Co., KY	UR	NA	28.903	-	10.430	-	-			•	-	10.430	39.333
5	ARCH COAL SALES	08	VA	105	Benedict, VA	UR	NA	27.952	-	10.500	-	-	•	-	-	-	10.500	38.452
6	AEI COAL SALES	08	KY	195	Pike Co. KY	UR	NA	43.121	-	12.010	-	-	•	-	-	-	12.010	55.131
7							NA											
8							NA											
9							NA											
10							NA											
11							NA											
10.46	10-18-20-20 automatics of Schoras unberge applicable																	

\*Gulf's 25% ownership of Scherer where applicable.