

ORIGINAL



PEOPLES GAS

October 17, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

APP _____
CAF _____
CMP Maker
CGM 3
CTR _____
ECR _____
LEG 1
OPC _____
PAI _____
RGO Handwei
SEC 1
SER _____
OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

13249 OCT 18 8

FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLEGAS.COM

Combined For All Rate Classes

FOR THE PERIOD OF:

JANUARY 00 through DECEMBER 00

	CURRENT MONTH: SEPTEMBER 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$173,851	\$170,110	(\$3,741)	(2.20)	\$1,791,331	\$1,787,590	(\$3,741)	(0.21)	
2 NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$373,499	\$373,499	\$0	0.00	
3 SWING SERVICE	\$688,492	\$989,783	\$321,271	0.00	\$9,358,727	\$9,679,998	\$321,271	0.00	
4 COMMODITY (Other)	\$9,286,839	\$5,026,566	(\$4,260,273)	(84.76)	\$73,607,375	\$69,347,103	(\$4,260,273)	(6.14)	
5 DEMAND	\$2,202,609	\$2,149,919	(\$52,690)	(2.45)	\$24,938,109	\$24,885,419	(\$52,690)	(0.21)	
6 OTHER	\$65,356	\$50,000	(\$15,356)	(30.71)	\$654,446	\$639,090	(\$15,356)	(2.40)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$63,767	\$66,900	\$3,133	4.88	\$593,171	\$596,304	\$3,133	0.53	
8 DEMAND	\$571,852	\$590,767	\$18,915	3.20	\$4,835,601	\$4,854,516	\$18,915	0.39	
9 OTHER	\$63,545	\$0	(\$63,545)	0.00	\$123,897	\$80,352	(\$63,545)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,736,038	\$7,766,746	(\$3,969,292)	(51.11)	\$105,170,818	\$101,201,526	(\$3,969,292)	(3.92)	
12 NET UNBILLED	\$417,101	\$0	(\$417,101)	0.00	(\$369,337)	(\$786,438)	(\$417,101)	0.00	
13 COMPANY USE	\$20,814	\$0	(\$20,814)	0.00	\$84,452	\$63,638	(\$20,814)	0.00	
14 TOTAL THERM SALES (11)	\$12,698,854	\$7,766,746	(\$4,932,108)	(63.50)	\$109,618,912	\$104,686,804	(\$4,932,108)	(4.71)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	37,509,815	36,220,384	(1,289,431)	(3.56)	401,342,246	400,052,815	(1,289,431)	(0.32)	
16 NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	63,003,884	63,003,884	0	0.00	
17 SWING SERVICE	1,364,630	2,319,630	955,000	0.00	31,019,670	31,974,670	955,000	0.00	
18 COMMODITY (Other)	20,998,617	11,780,370	(9,218,247)	(78.25)	214,628,579	205,410,332	(9,218,247)	(4.49)	
19 DEMAND	48,455,361	41,752,886	(6,702,475)	(16.05)	601,576,925	594,874,450	(6,702,475)	(1.13)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	15,267,340	15,741,184	473,844	3.01	139,118,760	139,592,604	473,844	0.34	
22 DEMAND	15,267,340	15,741,184	473,844	3.01	139,118,760	139,592,604	473,844	0.34	
23 OTHER	69,240	0	(69,240)	0.00	136,840	67,600	(69,240)	0.00	
24 TOTAL PURCHASES (17+18-23)	22,294,007	14,100,000	(8,194,007)	(58.11)	245,511,409	237,317,402	(8,194,007)	(3.45)	
25 NET UNBILLED	289,035	0	(289,035)	0.00	(3,562,746)	(3,851,781)	(289,035)	0.00	
26 COMPANY USE	32,348	0	(32,348)	0.00	178,643	147,295	(32,348)	0.00	
27 TOTAL THERM SALES (24)	23,005,961	14,100,000	(8,905,961)	(63.16)	258,847,696	249,941,735	(8,905,961)	(3.56)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00463	0.00470	0.00006	1.31	0.00448	0.00447	0.00001	0.11	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00593	0.00000	0.00	
30 SWING SERVICE (3/17)	0.48987	0.42669	(0.06318)	0.00	0.30170	0.00000	(0.30170)	0.00	
31 COMMODITY (Other) (4/18)	0.44226	0.42669	(0.01557)	(3.65)	0.34295	0.33760	(0.00535)	(1.58)	
32 DEMAND (5/19)	0.04546	0.05149	0.00604	11.72	0.04145	0.04183	0.00038	0.90	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00418	0.00425	0.00007	1.72	0.00426	0.00427	0.00001	0.19	
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03476	0.03476	0.00002	0.05	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.52642	0.55083	0.02441	4.43	0.42837	0.42644	(0.00193)	(0.45)	
38 NET UNBILLED (12/25)	1.44308	0.00000	(1.44308)	0.00	0.10367	0.00000	(0.10367)	0.00	
39 COMPANY USE (13/26)	0.64344	0.00000	(0.64344)	0.00	0.47011	0.00000	(0.47011)	0.00	
40 TOTAL THERM SALES (11/27)	0.51013	0.55083	0.04070	7.39	0.40630	0.40490	(0.00140)	(0.35)	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.50916	0.54986	0.04070	7.40	0.40533	0.40393	(0.00140)	(0.35)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51172	0.55263	0.04090	7.40	0.40737	0.40596	(0.00141)	(0.35)	
45 PGA FACTOR ROUNDED TO NEAREST .001	51.172	55.263	4.09100	7.40	40.737	40.596	(0.14100)	(0.35)	

For Residential Customers

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH:		SEPTEMBER 00		PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$33,840	\$29,038	(\$4,802)	(15.85)	\$443,867	\$439,285	(\$4,602)	(1.05)	
2 NO NOTICE SERVICE	\$9,814	\$9,814	\$0	0.00	\$106,680	\$106,680	\$0	0.00	
3 SWING SERVICE	\$129,353	\$168,953	\$39,600	0.00	\$2,580,900	\$2,600,500	\$39,600	0.00	
4 COMMODITY (Other)	\$1,797,003	\$858,035	(\$938,968)	(109.43)	\$17,544,013	\$16,605,045	(\$938,968)	(5.65)	
5 DEMAND	\$568,053	\$554,464	(\$13,589)	(2.45)	\$7,132,127	\$7,118,538	(\$13,589)	(0.19)	
6 OTHER	\$12,846	\$8,535	(\$4,111)	(48.17)	\$170,079	\$165,968	(\$4,111)	(2.48)	
LESS END-USE CONTRACT:					\$0				
7 COMMODITY (Pipeline)	\$12,339	\$11,420	(\$919)	(8.05)	\$142,490	\$141,571	(\$919)	(0.65)	
8 DEMAND	\$147,481	\$152,359	\$4,878	3.20	\$1,343,271	\$1,348,149	\$4,878	0.36	
9 OTHER	\$16,388	\$0	(\$16,388)	0.00	\$31,953	\$15,565	(\$16,388)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,374,301	\$1,465,060	(\$909,241)	(62.08)	\$26,439,952	\$25,530,711	(\$909,241)	(3.56)	
12 NET UNBILLED	\$142,390	\$0	(\$142,390)	0.00	(\$459,435)	(\$601,825)	(\$142,390)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$1,854,025	\$1,465,060	(\$388,965)	(26.55)	\$20,882,006	\$20,273,041	(\$608,965)	(2.92)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	7,258,149	6,182,820	(1,075,329)	(17.39)	98,898,956	97,623,827	(1,075,329)	(1.10)	
16 NO NOTICE SERVICE	1,663,455	1,663,455	0	0.00	18,003,582	18,003,582	0	0.00	
17 SWING SERVICE	284,056	395,961	131,905	0.00	8,896,127	9,028,032	131,905	0.00	
18 COMMODITY (Other)	4,083,232	2,010,909	(2,052,323)	(102.08)	53,838,400	51,586,077	(2,052,323)	(3.98)	
19 DEMAND	12,496,638	10,768,069	(1,728,569)	(16.05)	171,261,948	169,533,379	(1,728,569)	(1.02)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0				
21 COMMODITY (Pipeline)	2,954,230	2,687,020	(267,210)	(9.94)	33,332,589	33,065,379	(267,210)	(0.81)	
22 DEMAND	3,937,447	4,059,651	122,204	3.01	38,737,256	38,859,460	122,204	0.31	
23 OTHER	17,857	0	(17,857)	0.00	35,291	17,434	(17,857)	0.00	
24 TOTAL PURCHASES (17+18-23)	4,309,431	2,406,870	(1,902,561)	(79.05)	62,499,236	60,598,675	(1,902,561)	(3.14)	
25 NET UNBILLED	106,843	0	(106,843)	0.00	(1,629,243)	(1,736,086)	(106,843)	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	2,816,439	2,406,870	(409,569)	(17.02)	43,376,242	42,966,672	(409,569)	(0.95)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00463	0.00470	0.00006	1.32	0.00450	0.00450	0.00000	0.05	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00593	0.00000	0.00	
30 SWING SERVICE (3/17)	0.48987	0.42689	(0.06318)	0.00	0.28787	0.00000	(0.28787)	0.00	
31 COMMODITY (Other) (4/18)	0.44226	0.42669	(0.01557)	(3.65)	0.32708	0.32189	(0.00519)	(1.61)	
32 DEMAND (5/19)	0.04546	0.05149	0.00604	11.72	0.04184	0.04199	0.00034	0.82	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00418	0.00425	0.00007	1.73	0.00427	0.00428	0.00001	0.18	
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03468	0.03469	0.00002	0.05	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.55095	0.60870	0.05774	9.49	0.42304	0.42132	(0.00172)	(0.41)	
38 NET UNBILLED (12/25)	1.33270	0.00000	(1.33270)	0.00	0.28189	0.00000	(0.28189)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.84302	0.60870	0.05774	9.49	0.60955	0.42132	(0.18823)	(44.68)	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.84205	0.60773	(0.23432)	(38.56)	0.60858	0.42035	(0.18823)	(44.78)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84628	0.61079	(0.23549)	(38.56)	0.61164	0.42247	(0.18917)	(44.78)	
45 PGA FACTOR ROUNDED TO NEAREST .001	84.628	61.079	(23.54945)	(38.56)	61.164	42.247	(18.91740)	(44.78)	

For Commercial Customers

FOR THE PERIOD OF:

JANUARY 00 through DECEMBER 00

	CURRENT MONTH: SEPTEMBER 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$140,211	\$141,072	\$861	0.61	\$1,347,464	\$1,348,325	\$861	0.06	
2 NO NOTICE SERVICE	\$28,241	\$28,241	\$0	0.00	\$266,820	\$266,820	\$0	0.00	
3 SWING SERVICE	\$539,139	\$820,810	\$281,671	0.00	\$6,797,825	\$7,079,498	\$281,671	0.00	
4 COMMODITY (Other)	\$7,489,836	\$4,168,531	(\$3,321,305)	(79.68)	\$56,083,364	\$52,742,059	(\$3,321,305)	(6.30)	
5 DEMAND	\$1,634,556	\$1,595,455	(\$39,101)	(2.45)	\$17,805,981	\$17,766,880	(\$39,101)	(0.22)	
6 OTHER	\$52,710	\$41,465	(\$11,245)	(27.12)	\$484,368	\$473,123	(\$11,245)	(2.38)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$51,428	\$55,480	\$4,052	7.30	\$450,681	\$454,733	\$4,052	0.89	
8 DEMAND	\$424,371	\$438,408	\$14,037	3.20	\$3,492,330	\$3,506,367	\$14,037	0.40	
9 OTHER	\$47,157	\$0	(\$47,157)	0.00	\$91,944	\$44,787	(\$47,157)	0.00	
10			\$0		\$0		\$0		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,361,737	\$6,301,686	(\$3,060,051)	(48.56)	\$78,730,867	\$75,670,816	(\$3,060,051)	(4.04)	
12 NET UNBILLED	\$274,711	\$0	(\$274,711)	0.00	\$90,098	(\$184,613)	(\$274,711)	0.00	
13 COMPANY USE	\$20,814	\$0	(\$20,814)	0.00	\$84,452	\$63,638	(\$20,814)	0.00	
14 TOTAL THERM SALES (11)	\$10,844,829	\$6,301,686	(\$4,543,143)	(72.09)	\$88,956,905	\$84,413,763	(\$4,543,143)	(5.38)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	30,251,666	30,037,584	(214,082)	(0.71)	302,643,290	302,429,188	(214,082)	(0.07)	
16 NO NOTICE SERVICE	4,786,545	4,786,545	0	0.00	45,000,303	45,000,303	0	0.00	
17 SWING SERVICE	1,100,574	1,923,669	823,095	0.00	22,123,543	22,946,638	823,095	0.00	
18 COMMODITY (Other)	16,935,365	9,769,461	(7,165,924)	(73.35)	160,990,179	153,824,255	(7,165,924)	(4.66)	
19 DEMAND	35,958,723	30,984,817	(4,973,906)	(16.05)	430,314,977	425,341,071	(4,973,906)	(1.17)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	12,313,110	13,054,164	741,054	5.88	105,786,171	106,527,225	741,054	0.70	
22 DEMAND	11,329,893	11,681,533	351,640	3.01	100,381,504	100,733,144	351,640	0.35	
23 OTHER	51,383	0	(51,383)	0.00	101,549	50,166	(51,383)	0.00	
24 TOTAL PURCHASES (17+18-23)	17,984,576	11,693,130	(6,291,446)	(53.80)	183,012,173	176,720,727	(6,291,446)	(3.56)	
25 NET UNBILLED	182,192	0	(182,192)	0.00	(1,933,503)	(2,115,695)	(182,192)	0.00	
26 COMPANY USE	32,348	0	(32,348)	0.00	179,643	147,295	(32,348)	0.00	
27 TOTAL THERM SALES (24)	20,189,522	11,693,130	(8,496,392)	(72.66)	215,471,454	206,975,062	(8,496,392)	(4.11)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00463	0.00470	0.00006	1.31	0.00445	0.00446	0.00001	0.13	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00593	0.00000	0.00	
30 SWING SERVICE (3/17)	0.48987	0.42669	(0.06318)	0.00	0.30727	0.00000	(0.30727)	0.00	
31 COMMODITY (Other) (4/18)	0.44226	0.42669	(0.01557)	(3.65)	0.34824	0.34287	(0.00537)	(1.57)	
32 DEMAND (5/19)	0.04546	0.05149	0.00604	11.72	0.04138	0.04177	0.00039	0.94	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00418	0.00425	0.00007	1.72	0.00426	0.00427	0.00001	0.20	
35 DEMAND (8/22)	0.03746	0.03753	0.00007	0.20	0.03479	0.03481	0.00002	0.05	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.52054	0.53889	0.01835	3.41	0.43019	0.42819	(0.00200)	(0.47)	
38 NET UNBILLED (12/25)	1.50781	0.00000	(1.50781)	0.00	(0.04660)	0.00000	0.04660	0.00	
39 COMPANY USE (13/26)	0.64344	0.00000	(0.64344)	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.46369	0.53889	0.01835	3.41	0.36539	0.42819	0.06281	14.67	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.46272	0.53792	0.07520	13.98	0.36442	0.42722	0.06281	14.70	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46505	0.54064	0.07559	13.98	0.36625	0.42937	0.06312	14.70	
45 PGA FACTOR ROUNDED TO NEAREST .001	46.505	54.064	7.55875	13.98	36.625	42.937	6.31214	14.70	

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

CURRENT MONTH: SEPTEMBER 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,584,740	\$99,292	\$0.00404
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	9,150,000	\$60,368	\$0.00660
3 Cashouts-Peoples' Transportation Customers	1,154,269	\$4,943	\$0.00428
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	1,021,140	\$2,368	\$0.00232
5 Commodity Pipeline- (FGT) Prior Month Adj.	0	\$81	\$0.00000
6 Commodity Pipeline-(FGT)-Aug'00 Accrual Adj.	53,130	\$226	\$0.00425
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,546,536	\$6,573	\$0.00425
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	37,509,815	\$173,851	\$0.00463
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$7,772	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	1,295,390	\$597,175	\$0.46100
14 Alert Day Charge-FGT	69,240	\$63,545	\$0.91775
15			
16			
17			
18 TOTAL SWING SERVICE	1,364,630	\$668,492	\$0.48987
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	21,273,917	\$9,313,679	\$0.43780
20 City of Sunrise	15,789	\$10,199	\$0.64595
21 Purchases-3rd Party Suppliers-Aug'00 Accrual Adj.	(981,974)	(\$312,988)	\$0.31873
22 Cashouts-Peoples' Transportation Customers	1,215,305	\$535,246	\$0.44042
23 Okaloosa	232,510	\$32,630	\$0.14034
24 Bookouts-Aug'00	386,990	\$168,728	\$0.43600
25 Purchases-3rd Party Suppliers-Prior Month Adj.	3,685	\$1,528	\$0.00000
26 Imbalance Cashout (FGT)-Jul'00	(1,148,530)	(\$462,858)	\$0.40300
27 Florida Natural Fuels	925	\$675	\$0.72992
28			
29			
30			
31 TOTAL COMMODITY (Other)	20,998,617	\$9,286,839	\$0.44226
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	66,599,400	\$2,943,839	\$0.04420
33 Demand (SNG/SO GA)(EL PASO)	10,710,000	\$482,108	\$0.04501
34 Temporary Relinquishment Credit-(FGT)	(34,260,600)	(\$1,339,632)	\$0.03910
35 Volumetric Relinquishment Credit-(FGT)	(102,000)	(\$3,828)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	1,154,269	\$43,654	\$0.03782
37 Capacity Discount-Transp. Customer	2,558,548	\$33,859	\$0.01323
38 Volumetric Relinquishment Credit-(FGT)-Aug'00 Accrual Adj.	(2,000)	(\$75)	\$0.03753
39 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,797,744	\$63,661	\$0.03541
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$20,977)	\$0.00000
41			
42			
43			
44			
45 TOTAL DEMAND	48,455,361	\$2,202,609	\$0.04546
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$34,078	\$0.00000
47 Odorant Charges/Testing Charges/Other	0	\$31,278	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$65,356	\$0.00000

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00 Page 1 of 1

	CURRENT MONTH: SEPTEMBER 00				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4+9-13)	\$9,870,972	\$8,016,329	(\$3,854,643)	(0.39050)	\$82,757,753	\$78,903,110	(\$3,854,643)	(\$0.04658)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	1,844,252	1,750,417	(93,835)	(0.05088)	\$22,328,613	22,234,778	(93,835)	(0.00420)
3 TOTAL	11,715,224	7,766,746	(3,948,478)	(0.33704)	\$105,086,366	101,137,888	(3,948,478)	(0.03757)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,698,654	7,766,746	(4,932,108)	(0.38839)	\$109,618,912	104,686,804	(4,932,108)	(0.04499)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$211,248	\$211,248	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,722,326	7,790,218	(4,932,108)	(0.38767)	\$109,830,160	104,898,052	(4,932,108)	(0.04491)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,007,103	23,472	(983,631)	(0.97669)	\$4,743,794	3,760,164	(983,631)	(0.20735)
8 INTEREST PROVISION-THIS PERIOD (21)	18,891	16,231	(2,660)	(0.14080)	\$56,145	\$53,485	(2,660)	(0.04738)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,001,076	3,001,076	0	0.00000	(585,094)	(585,094)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$211,248)	(\$211,248)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,003,597	3,017,307	(986,290)	(0.24635)	4,003,597	3,017,306	(986,290)	(0.24635)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,003,597	3,017,307	(986,290)	(0.24635)	\$4,003,597	\$3,017,306	(\$986,290)	(\$0.24635)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,001,076	3,001,076	0	0.00000				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,984,706	3,001,076	(983,630)	(0.24685)				
15 TOTAL (13+14)	6,985,782	6,002,152	(983,630)	(0.14080)				
16 AVERAGE (50% OF 15)	3,492,891	3,001,076	(491,815)	(0.14080)				
17 INTEREST RATE - FIRST DAY OF MONTH	6.48	6.48	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50	6.50	0	0.00000				
19 TOTAL (17+18)	12.980	12.980	0	0.00000				
20 AVERAGE (50% OF 19)	6.490	6.490	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.541	0.541	0	0.00000				
22 INTEREST PROVISION (16x21)	\$18,891	\$16,231	(\$2,660)	(\$0.14080)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

SEP'00

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 SEP'00	FGT	PGS	FTS-1 COMM. PIPELINE	21,529,960		21,529,960		\$91,502.33			\$0.43
2 SEP'00	FGT	PGS	FTS-1 COMM. PIPELINE		15,267,340	15,267,340		64,767.13			\$0.42
3 SEP'00	FGT	PGS	FTS-2 COMM. PIPELINE	3,054,780		3,054,780		7,789.69			\$0.26
4 SEP'00	FGT	PGS	FTS-1 DEMAND	27,667,500		27,667,500			\$1,038,361.27		\$3.75
5 SEP'00	FGT	PGS	FTS-1 DEMAND		15,267,340	15,267,340			571,852.16		\$3.75
6 SEP'00	FGT	PGS	FTS-2 DEMAND	4,569,300		4,569,300			562,018.41		\$12.30
7 SEP'00	FGT	PGS	NO NOTICE	6,450,000		6,450,000			38,055.00		\$0.59
8 SEP'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,558,548		2,558,548			\$33,858.58		\$1.32
9 SEP'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	11,072,247		11,072,247	\$5,080,431.79				\$45.97
10 SEP'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	9,150,000		9,150,000		60,368.30			\$0.66
11 SEP'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			482,107.80		\$4.50
12 SEP'00	AMOCO ENERGY	PGS	COMM. OTHER	1,546,200		1,546,200	668,731.50				\$43.25
13 SEP'00	CITRUS TRADING	PGS	COMM. OTHER	2,105,350		2,105,350	463,177.00				\$22.00
14 SEP'00	DUKE ENERGY	PGS	COMM. OTHER	1,306,180		1,306,180	639,620.37				\$48.98
15 SEP'00	DYNEGY	PGS	SWING	1,295,390		1,295,390	597,174.79		7,772.34		\$46.70
16 SEP'00	DYNEGY	PGS	COMM. OTHER	1,040,810		1,040,810	479,293.15				\$46.05
17 SEP'00	ENRON	PGS	COMM. OTHER	499,940		499,940	251,545.23				\$50.32
18 SEP'00	NOBLE	PGS	COMM. OTHER	412,320		412,320	191,728.80				\$46.50
19 SEP'00	PRIOR ENERGY	PGS	COMM. OTHER	3,088,780		3,088,780	1,426,833.46				\$46.22
20 SEP'00	UNOCAL	PGS	COMM. OTHER	126,780		126,780	64,822.25				\$0.00
21 SEP'00	WESTERN	PGS	COMM. OTHER	77,310		77,310	37,495.35				\$0.00
22 SEP'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,154,269		1,154,269			43,654.44		\$3.78
23 SEP'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,154,269		1,154,269		4,943.03			\$0.43
24 SEP'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,215,305		1,215,305	535,245.97				\$44.04
25	Totals	**This report excludes prior month/period adjustments.		111,783,238	30,534,680	142,317,918	\$10,446,099.66	\$229,370.48	\$2,777,680.00	\$0.00	\$9.45

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
PRESENT MONTH: SEPTEMBER 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1	AMOCO ENERGY DRN# 7995	5,154	5,000	154,620	149,997	4.32500	4.45830
2	CITRUS TRADING CORP. DRN# 112699	7,018	6,808	210,535	204,240	2.20000	2.26781
3	DUKE ENERGY DRN# 716	773	750	23,193	22,500	4.71000	4.85517
4	DUKE ENERGY DRN# 7995	104	101	3,111	3,018	4.76000	4.90671
5	DUKE ENERGY DRN# 7995	344	333	10,308	10,000	4.80000	4.94794
6	DUKE ENERGY DRN# 7995	1,031	1,000	30,924	29,999	4.73500	4.88094
7	DUKE ENERGY DRN# 7995	412	400	12,370	12,000	4.88000	5.03041
8	DUKE ENERGY DRN# 7995	423	410	12,678	12,299	4.98000	5.13349
9	DUKE ENERGY DRN# 7995	21	20	616	598	5.08000	5.23657
10	DUKE ENERGY DRN# 7995	45	43	1,339	1,299	5.21500	5.37573
11	DUKE ENERGY DRN# 7995	1,134	1,100	34,017	33,000	5.16500	5.32419
12	DUKE ENERGY DRN# 7995	69	67	2,062	2,000	5.12000	5.27781
13	DYNEGY DRN# 716	4,318	4,189	129,539	125,666	4.67000	4.81394
14	DYNEGY DRN# 716	3,469	3,366	104,081	100,969	4.60500	4.74693
15	ENRON CAPITAL & TRADE DRN# 7995	144	140	4,329	4,200	4.76000	4.90671
16	ENRON CAPITAL & TRADE DRN# 7995	172	167	5,154	5,000	4.89500	5.04587
17	ENRON CAPITAL & TRADE DRN# 7995	258	250	7,731	7,500	4.88000	5.03041
18	ENRON CAPITAL & TRADE DRN# 7995	405	393	12,163	11,799	5.07000	5.22627
19	ENRON CAPITAL & TRADE DRN# 7995	412	400	12,370	12,000	5.09500	5.25204
20	WESTERN GAS RESOURCES DRN# 7995	258	250	7,731	7,500	4.85000	4.99948
21	SUBTOTAL	25,962	25,186	778,671	755,583	4.19950	4.32894

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 314,880 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: SEPTEMBER 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	ENRON CAPITAL & TRADE DRN# 7995	172	167	5,154	5,000	5.30000	5.46335
23	ENRON CAPITAL & TRADE DRN# 7995	103	100	3,093	3,001	5.16500	5.32419
24	NOBLE GAS MARKETING DRN# 7995	1,374	1,333	41,232	39,999	4.65000	4.79332
25	PRIOR ENERGY DRN# 716	3,668	3,558	110,040	106,750	4.63500	4.77786
26	PRIOR ENERGY DRN# 716	237	230	7,110	6,897	4.61000	4.75209
27	PRIOR ENERGY DRN# 7995	1,332	1,292	39,960	38,765	4.63500	4.77786
28	PRIOR ENERGY DRN# 23422	960	932	28,808	27,947	4.61500	4.75724
29	PRIOR ENERGY DRN# 24662	559	542	16,770	16,269	4.60500	4.74693
30	PRIOR ENERGY DRN# 25809	3,415	3,313	102,457	99,394	4.60500	4.74693
31	PRIOR ENERGY DRN# 163884	118	114	3,533	3,427	4.76000	4.90671
32	UNOCAL ENERGY DRN# 716	80	77	2,391	2,320	4.66000	5.00979
33	UNOCAL ENERGY DRN# 7995	59	57	1,778	1,725	4.89500	5.04587
34	UNOCAL ENERGY DRN# 7995	172	167	5,154	5,000	5.29000	5.45305
35	UNOCAL ENERGY DRN# 7995	10	10	308	299	5.23500	5.39635
36	UNOCAL ENERGY DRN# 23422	33	32	985	956	4.66500	5.01495
37	UNOCAL ENERGY DRN# 23422	34	33	1,031	1,000	5.20000	5.36027
38	UNOCAL ENERGY DRN# 23422	34	33	1,031	1,000	5.11000	5.26750
39	SUBTOTAL	12,361	11,992	370,835	359,747	4.19950	4.32894
40	TOTAL	25,997	25,219	779,902	756,583	4.19950	4.32894

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.99% per dth.

(3) Included in the monthly gross volumes above are 314,880 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.99% per dth.

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
JACKSONVILLE DIVISION:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT ----- CCF PURCHASED	1.0335	1.0315	1.0325	1.0315	1.0325	1.0325	1.0344	1.0335	1.0354			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.049	1.050	1.049	1.050	1.050	1.052	1.051	1.053			
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT ----- CCF PURCHASED	1.0364	1.0364	1.0384	1.0364	1.0354	1.0364	1.0394	1.0394	1.0413			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.054	1.056	1.054	1.053	1.054	1.057	1.057	1.059			

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0325	1.0335	1.0344	1.0325	1.0325	1.0335	1.0364	1.0354	1.0374			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.052	1.050	1.050	1.051	1.054	1.053	1.055			
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0266	1.0276	1.0276	1.0256	1.0256	1.0266	1.0285	1.0285	1.0285			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.045	1.043	1.043	1.044	1.046	1.046	1.046			

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
EUSTIS, DAYTONA DIVISIONS:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0354	1.0344	1.0374	1.0354	1.0354	1.0374	1.0394	1.0384	1.0335			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.055	1.053	1.053	1.055	1.057	1.056	1.051			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385	1.0421	1.0333			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.055	1.053	1.053	1.055	1.058	1.056	1.060	1.051			

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0282	1.0281	1.0266	1.0260	1.0264	1.0285	1.0282	1.0289	1.0259			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.053	1.052	1.051	1.051	1.054	1.053	1.054	1.051			
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385	1.0421	1.0337			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.01670			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.071	1.074	1.071	1.072	1.074	1.076	1.074	1.078	1.051			

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
SEPTEMBER 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	18	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,769,500	19	1,042,189.33	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(102,000)	19	(3,828.06)	5
3a FTS-1 VOL. RELINQ. CREDIT-Aug'00 Accrual Adj.	DEMAND	(2,000)	19	(75.06)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	4,569,300	19	562,018.41	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,529,980	15	91,502.33	1
5a FTS-1 USAGE CHARGE-Aug'00 Accrual Adj.	COMM. PIPELINE	53,130	15	225.88	1
5b FTS-1 USAGE CHARGE	COMM. PIPELINE*	0	15	80.64	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	3,054,780	15	7,789.69	1
7 ALERT DAY CHARGE	SWING SERVICE	69,240	17	63,545.01	3
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,148,530)	18	(462,857.59)	4
9 TOTAL FGT		<u>62,243,380</u>		<u>\$1,338,645.58</u>	
10 EL PASO MERCHANT ENERGY	COMM. OTHER	11,072,247	18	5,090,431.79	4
11 EL PASO MERCHANT ENERGY	COMM. PIPELINE	9,150,000	15	60,368.30	1
12 EL PASO MERCHANT ENERGY	DEMAND	10,710,000	19	482,107.80	5
13 CITY OF SUNRISE	COMM. OTHER	15,789	18	10,198.97	4
14 OKALOOSA	COMM. OTHER	232,510	18	32,630.32	4
15 FLA NATURAL FUELS	COMM. OTHER	925	18	675.18	4
16 ADMINISTRATIVE COSTS	OTHER			34,078.17	8
17 ODORANT/TESTING CHARGES/OTHER	OTHER			31,277.56	6
18 BOOKOUTS	COMM. OTHER	386,990	18	188,727.64	4
19 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,154,269	19	43,854.44	5
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,154,269	15	4,943.03	1
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,215,305	18	535,245.97	4
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,558,548	19	33,858.58	5
23 AMOCO	COMM. OTHER	1,548,200	18	668,731.50	4
24 CITRUS TRADING CORP.	COMM. OTHER	2,105,350	18	463,177.00	4
25 DUKE ENERGY	COMM. OTHER	1,306,180	18	639,820.37	4
26 DYNEGY	SWING-DEMAND			7,772.34	3
27 DYNEGY	SWING-COMM.	1,295,390	17	597,174.79	3
28 DYNEGY	COMM. OTHER	1,040,810	18	479,293.15	4
29 ENRON	COMM. OTHER	499,940	18	251,545.23	4
30 NOBLE	COMM. OTHER	412,320	18	191,728.80	4
31 PRIOR ENERGY	COMM. OTHER	3,086,780	18	1,426,833.46	4
32 UNOCAL	COMM. OTHER	126,780	18	64,822.25	4
33 WESTERN	COMM. OTHER	77,310	18	37,495.35	4
34 CITRUS TRADING CORP.	COMM. PIPELINE*	1,546,536	15	6,572.78	1
35 CITRUS TRADING CORP.	DEMAND*	1,797,744	19	63,661.02	5
36 AUG'00 ACCRUAL ADJ.	COMM. OTHER	(981,974)	18	(312,988.24)	4
37 EL PASO MERCHANT ENERGY	COMM. OTHER*	3,685	18	1,527.70	4
38 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	1,021,140	15	2,368.00	1
39 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(20,977.15)	5
40 TOTAL		<u>114,778,423</u>		<u>\$12,435,201.68</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	09/30/00
DUPLICATE	10/10/00
INVOICE NO.	37865
TOTAL AMOUNT DUE	\$1,080,244.33

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBROME
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006927736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES PDI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRV	AMOUNT	
						BASE	SURCHARGES	DISC			
			09/00	A	RES	0.3687	0.0066		0.3753	5,518,440	\$2,071,070.53
			09/00	A	NMR	0.0590			0.0590	645,000	\$38,055.00
			09/00	A	TRL	0.3687	0.0066		0.3753	(58,800)	(\$22,067.64)
			09/00	A	TRL	0.3687	0.0066		0.3753	(77,970)	(\$29,262.14)
			09/00	A	TRL	0.3687	0.0066		0.3753	(18,210)	(\$6,834.21)
			09/00	A	TRL	0.3687	0.0066		0.3753	(134,070)	(\$50,316.47)
			09/00	A	TRL	0.3687	0.0066		0.3753	(51,000)	(\$19,140.30)
			09/00	A	TRL	0.3687	0.0066		0.3753	(3,900)	(\$1,463.67)
			09/00	A	TRL	0.3687	0.0066		0.3753	(909,000)	(\$341,147.70)
			09/00	A	TRL	0.3687	0.0066		0.3753	(210,000)	(\$78,813.00)
			09/00	A	TRL	0.3687	0.0066		0.3753	(57,750)	(\$21,673.53)
			09/00	A	TRL	0.3687	0.0066		0.3753	(203,700)	(\$76,448.61)
			09/00	A	TRL	0.3687	0.0066		0.3753	(266,940)	(\$100,182.58)
			09/00	A	TRL	0.3687	0.0066		0.3753	(59,790)	(\$22,439.19)
			09/00	A	TRL	0.3687	0.0066		0.3753	(44,550)	(\$16,719.62)
			09/00	A	TRL	0.3687	0.0066		0.3753	(14,280)	(\$5,359.28)
			09/00	A	TRL	0.3687	0.0066		0.3753	(100,110)	(\$37,571.28)
			09/00	A	TRL	0.3687	0.0066		0.3753	(450,000)	(\$168,885.00)
			09/00	A	TRL	0.3687	0.0066		0.3753	(30,000)	(\$11,259.00)
			09/00	A	TRL	0.3687	0.0066		0.3753	(9,750)	(\$3,659.18)
			09/00	A	TRL	0.3687	0.0066		0.3753	(8,670)	(\$3,253.85)
			09/00	A	TRL	0.3687	0.0066		0.3753	(27,000)	(\$10,133.10)



#01-90-000-232-02-00-0
 LR

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	09/30/00
DUE	10/10/00
INVOICE NO.	37865
TOTAL AMOUNT DUE	\$1,080,244.33

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA CIAMBRONE**
LEGAL ENTITY NO: 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **OR CODE LIST**

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134														
					09/00	A	TRL	0.3687	0.0066			0.3753	(6,000)	(\$2,251.80)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 09/00.												3,421,950	\$1,080,244.33	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$10,758.71	\$1,091,003.04
1999	0.0075	\$7,678.95	\$1,087,923.28
2000	0.0066	\$4,257.00	\$1,084,501.33

*** END OF INVOICE 37865 ***

COPY

2

0 0 2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/30/00
DUE	10/10/00
INVOICE NO.	37903
TOTAL AMOUNT DUE	\$562,018.41

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **10-10-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PRD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
		RESERVATION CHARGE	09/00	A	RES	0.7618	0.0066		0.7684	480,930	\$369,546.61
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	09/00	A	RES	0.7618			0.7618	660,570	\$503,222.23
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16169	09/00	A	TRL	0.3924			0.3924	(25,500)	(\$10,006.20)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16151	09/00	A	TRL	0.7618	0.0066		0.7684	(24,000)	(\$18,441.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102	09/00	A	TRL	0.3923			0.3923	(10,500)	(\$4,119.15)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 71403	09/00	A	TRL	0.4454			0.4454	(13,740)	(\$6,119.80)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 16102	09/00	A	TRL	0.4454			0.4454	(5,700)	(\$2,538.78)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16159	09/00	A	TRL	0.4454			0.4454	(42,900)	(\$19,107.66)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195	09/00	A	TRL	0.4454			0.4454	(120,000)	(\$53,448.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16195	09/00	A	TRL	0.4454			0.4454	(44,670)	(\$19,896.02)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 71403	09/00	A	TRL	0.4454			0.4454	(7,500)	(\$3,340.50)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195	09/00	A	TRL	0.4454			0.4454	(50,790)	(\$22,621.87)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195	09/00	A	TRL	0.4454			0.4454	(144,960)	(\$64,565.18)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115	09/00	A	TRL	0.4454			0.4454	(75,000)	(\$33,405.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16195	09/00	A	TRL	0.4454			0.4454	(3,210)	(\$1,429.73)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403	09/00	A	TRL	0.4454			0.4454	(114,000)	(\$50,775.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 28713	09/00	A	TRL	0.4454			0.4454	(2,100)	(\$935.34)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 09/00.										456,930	\$562,018.41

#01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

TC	09/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	09/20/00		
VOICE NO.	37809		
TOTAL AMOUNT DUE	\$63,545.01		

CONTRACT: 5145	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT HEIDI HASSIN
		LEGAL ENTITY NO: 4120	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 006922736	OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		

OVERAGE ALERT DAY CHARGE ON 08/16/00.												
				08/00		0AD	9.1596	0.0179		9.1775	6,924	\$63,545.01
TOTAL FOR CONTRACT 5145 FOR MONTH OF 08/00.											6,924	\$63,545.01
*** END OF INVOICE 37809 ***												

#01-90-000-232-02-00-0

EQ

COPY

4

El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

9/1 - 9/30/00
INVOICE(est)

October 4, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL		W/H		
<u>RATE PERIOD</u>		<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
7/1/00 - 7/31/00		11,072,247	\$4.59747	\$5,090,431.79
Total Commodity		11,072,247	\$4.59747	\$5,090,431.79
TRANSPORT DETAIL				
<u>AGREEMENT</u>		<u>QTH</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 Peoples SNG Inter Com		20,000 dth	0.2988	\$5,976.00
830087 Peoples So Ga Inter Com		19,000 atn	0.1702	\$3,233.80
864340 & 864350 SNG Firm Com.		1,063,000 atn	0.0311	\$33,059.30
831200 & 831210 So Ga Firm Com.		896,000 atn	0.0202	\$18,099.20
864340 & 864350 SNG Firm Dem.		35,992 atn/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem		35,700 atn/day	5.4060	\$192,994.20
Monthly Agency Fee				\$1,000.00
Credits:				
	SNG Brokered Capacity			\$0.00
	So Ga Brokered Capacity			(\$10,620.00)
Total Transport				\$542,476.10
TOTAL AMOUNT DUE				\$ 5,632,907.89

5



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Aug 11, 2000	Sep 08, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2102.00	2102.00-	0.00	0.00	0.00	2478.37	2478.37

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 8/17/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Aug 11, 2000	Sep 08, 2000	2478.37
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2102.00	2102.00-	0.00	0.00	0.00	2478.37

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	7/11/00- 8/11/00	31	1476	97325	95849-95849-
TOTAL GAS USED						
99,999 97,325 <hr/> 2,674 1,476 <hr/> Usage <u>4,150</u>						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,478.37
TOTAL CURRENT CHARGES 2,478.37 TOTAL PAST DUE AMOUNT 0.00 TOTAL AMOUNT NOW DUE 2,478.37	
CURRENT CHARGES PAST DUE AFTER Sep 08, 2000	
6	

PAID
AUG 21 2000
ACCOUNTS PAYABLE

COPY

MESSAGES

Empty box for messages.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Aug 30, 2000	Sep 28, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2153.47	2153.47-	0.00	0.00	0.00	2896.72	2896.72

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
CO 1 VENDOR 1007582
33601-2562
INVOICE 1000174500 AUG 00
SP 338161 DUE 9-14
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH. *MB*

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 9/06/00

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Aug 30, 2000	Sep 28, 2000	2896.72
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2153.47	2153.47-	0.00	0.00	0.00	2896.72

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	8/01/00- 8/30/00	29	107051	102823	4228
TOTAL GAS USED						4228

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2.896.72

RECEIVED
SEP 08 2000
ACCOUNTS PAYABLE

COPY

TOTAL CURRENT CHARGES 2,896.72
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,896.72

MESSAGES

CURRENT CHARGES PAST DUE AFTER Sep 28, 2000

7



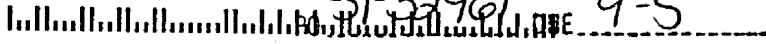
**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Aug 17, 2000	Sep 14, 2000	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3756.94	3756.94-	0.00	0.00	0.00	4823.88	4823.88

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562 93305111588 AUG00
INVOICE SP33961 DATE 9-5

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT TRAN
ENTERED AUTH AB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/23/00

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 17, 2000	Sep 14, 2000	4823.88
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3756.94	3756.94-	0.00	0.00	0.00	4823.88

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	7/17/00- 8/17/00	31	75787	68376	7411
TOTAL GAS USED						7411

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,823.88

COPY

RECEIVED
AUG 28 2000
ACCOUNTS PAYABLE

TOTAL CURRENT CHARGES 4,823.88
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 4,823.88

CURRENT CHARGES PAST DUE AFTER Sep 14, 2000

8

MESSAGES

268946

0016408

Okaloosa Gas District

INVOICE



ATT. _____ TRAM. _____
ENTERED _____ AUTH. _____

RECEIVED
AUG 22 2000
92 A

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 08/15/00

INVOICE NO:

SERVICE PERIOD: THROUGH JULY 31, 2000

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 08/30/00

RECEIVED
AUG 25 2000
ACCOUNTS PAYABLE

COPY

0016408 SP 3588

AUTH.		DUE DATE:					
INV NO.	ACC	DEPT	QUANTITY	UNIT	PRICE	TAX	AMOUNT
	0114	000	232	00	00	0	32550.00

[Handwritten signature]

9



0016408

Okaloosa Gas District

PO _____ DUE 075
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____

RECEIVED
 AUG 22 2000

PEOPLES GAS
 CALLER BOX 1460
 301 MAPLE AVENUE
 PANAMA CITY, FL. 32402

DATE: 08/15/00 INVOICE NO: 92
 CONTRACT NO: 1701-0001-027Z SERVICE PERIOD: THROUGH JULY 31,2000

0 MMBTU @ <1000 MMBTU/DAY RATE	\$4.83	\$0.00
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
JULY IMBALANCE 1	4.17	4.17
FGT/PRIOR MONTH ADJUSTMENT		76.15
		\$80.32

COPY

AMOUNT DUE BY: 08/30/00

RECEIVED
 AUG 25 2000
 ACCOUNTS PAYABLE

0016408 SP 35088

AUTH.		DUE DATE:					
INV NO.	CO	DEPT	PRO TYPE	PROJ NO	EXP	PER	AMOUNT
	0114	000	232	02	00	0	80.32

P

10

FLORIDA NATURAL FUELS
 C/O SONAT TREASURY
 P.O. BOX 2563
 BIRMINGHAM, AL 35202-2563
 205-325-3710

FLORIDA NATURAL FUELS
 Balance 760.15

TECO/PEOPLES GAS SYSTEMS
 ATTN: ACCOUNTS PAYABLE
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Net Amount Due 760.15
 Amount Enclosed _____

An independent franchisee of



... Detach Here ... REMITTANCE

Date	Reference	Charges	Credits	Balance
Balance Forward:				.00
8/31/00	Invoice Total 36011-0024401	760.15		760.15

RECEIVED
 SEP 18 2000
 ACCOUNTS PAYABLE

RECEIVED
 PAYABLE

Terms: NET 10 DAYS Due on or before: 9/10/00

 * Please DETACH REMITTANCE PORTION And Return With Your Check Made Payable To: FLORIDA NATURAL FUELS *
 * Keep Bottom Portion For Your Records. *
 * Please List Any Change In Company Name, Address Or Phone Number On Back Of Remittance. *

00 1 VENDOR 0012551
 INVOICE
 PO SP34007 DUE 9-15
 ATT. IRAN
 ENTERED AUTH. pp

23202000

ACCT.#	01-90-000-804-0350-0	
P.O.#		APP. <i>RLK</i>

Your Customer Number Is 3-36011
 TECO/PEOPLES GAS SYSTEMS

Aging: 0-30	31-60	61-90	91 & Over	Beginning Balance	Charges	Credits	Ending Balance
760.15	.00	.00	.00	.00	760.15	.00	760.15

C/O SONAT TREASURY
P.O. BOX 2563
BIRMINGHAM, AL 35202-2563
205-325-3710

TECO/PEOPLES GAS SYSTEMS
ATTN: ACCOUNTS PAYABLE
P.O. BOX 2562
TAMPA, FL 33601-2562

An independent franchisee of



Card #	Name	Location	Date	TIME	Odom	MPG	Product	Quantity	Discounts	Price	Amount
1411667-1	PEOPLES GAS EXTRA						0 - Opening Odometer				
	99 - 111 MADISON STREET, TAMPA, FL		7/24/00	10:22			CNG EACH Fed+Sls	60.90	D	.99901	60.84
	99 - 111 MADISON STREET, TAMPA, FL		7/24/00	*10:47			CNG EACH Fed+Sls	23.30	D	.99901	23.28
	99 - 111 MADISON STREET, TAMPA, FL		8/23/00	8:57			CNG EACH Fed+Sls	4.10	D	.99901	4.10
	Card Total		M.P.G. Can't be Calculated					88.30			88.22
1411671-1	CNG METER-TAMPA DIV.						0 - Opening Odometer				
	99 - 111 MADISON STREET, TAMPA, FL		8/01/00	8:00			CNG GALS Fed+Sls	349.20	D	.99901	349.05
	99 - 111 MADISON STREET, TAMPA, FL		8/31/00	8:00			CNG GALS Fed+Sls	323.40	D	.99901	323.08
	Card Total		M.P.G. Can't be Calculated					672.60			671.93
	Invoice Total		M.P.G. Can't be Calculated								
			Total Fuel Purchases					760.90			760.15
			Total Non Fuel Purchases					.00			.00
			Total ALL Purchases					760.90			760.15
	Type "D" transactions:		Fuel Purchases Included in Volume Discount					760.90			760.15

L.D.
SEP 11
ACCOUNTS PAYABLE

12

C/O SONAT TREASURY
 P.O. BOX 2563
 BIRMINGHAM, AL 35202-2563
 205-325-3710

TECO/PEOPLES GAS SYSTEMS
 ATTN: ACCOUNTS PAYABLE
 P.O. BOX 2562
 TAMPA, FL 33601-2562

An independent franchisee of



Card #	State	Product	Tax Type	Fuel Units	N/Fuel Units	Unit of Measure	Ex-Tax Amount	Federal Excise	State Excise	State Other	Local Excise	Amount
1411667-1		PEOPLES GAS EXTRA										
	FL	CNG	Fed+Sls	88.30		EACH	78.36	4.77		5.09		88.22
Driver Total				88.30			78.36	4.77		5.09		88.22
1411671-1		CNG METER-TAMPA DIV.										
	FL	CNG	Fed+Sls	672.60		GALS	596.82	36.32		38.79		671.93
Driver Total				672.60			596.82	36.32		38.79		671.93
***** FLEET TOTALS *****												
	FL	CNG	Fed+Sls	760.90		GALS	675.18	41.09		43.88		760.15
Fleet Total				760.90			675.18	41.09		43.88		760.15

760.9 gals. X 1.215 = 924.5 themeis

13

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR SEPTEMBER 2000

11-Oct-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,209,358	0.04250	\$93,897.72
2	FTS-1-NO NOTICE	ACCRUED	(56,362)	0.04250	(\$2,395.39)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,152,996</u>		<u>\$91,502.33</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>305,478</u>	<u>0.02550</u>	<u>\$7,789.69</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,458,474</u>		<u>\$99,292.02</u>

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR SEPTEMBER 2000**

11-Oct-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,200)	0.37530	(\$3,828.06)
2	TOTAL		(10,200)		(\$3,828.06)

15

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 AMOCO	1,546,200.0	0.43250	\$668,731.50
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,546,200.00</u>		<u>\$668,731.50</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,105,350.0	0.22000	\$463,177.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,105,350.0</u>		<u>\$463,177.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	31,110.0	0.47600	\$14,808.36
2 DUKE ENERGY	103,080.0	0.48000	\$49,478.40
3 DUKE ENERGY	309,240.0	0.47350	\$146,425.14
4 DUKE ENERGY	123,700.0	0.48800	\$60,365.60
5 DUKE ENERGY	126,780.0	0.49800	\$63,136.44
6 DUKE ENERGY	6,160.0	0.50800	\$3,129.28
7 DUKE ENERGY	13,390.0	0.52150	\$6,982.89
8 DUKE ENERGY	309,240.0	0.51650	\$159,722.46
9 DUKE ENERGY	30,930.0	0.51650	\$15,975.34
10 DUKE ENERGY	20,620.0	0.51200	\$10,557.44
11 DUKE ENERGY	231,930.0	0.47100	\$109,239.03
12 DUKE ENERGY	0.0	0.00000	\$0.00
13 DUKE ENERGY	0.0	0.00000	\$0.00
14 DUKE ENERGY	0.0	0.00000	\$0.00
15 DUKE ENERGY	0.0	0.00000	\$0.00
14 DUKE ENERGY	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,306,180.0</u>		<u>\$639,820.37</u>

18

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	DYNEGY	1,295,390.0	0.00600	\$7,772.34
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,295,390.0</u>		<u>\$7,772.34</u>

SWING SERVICE-COMMODITY

9	DYNEGY	1,295,390.0	0.46100	\$597,174.79
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>1,295,390.0</u>		<u>\$597,174.79</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	1,040,810.0	0.46050	\$479,293.15
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>1,040,810.0</u>		<u>\$479,293.15</u>

20

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	43,290.0	0.47600	\$20,606.04
2 ENRON	51,540.0	0.48950	\$25,228.83
3 ENRON	77,310.0	0.48800	\$37,727.28
4 ENRON	121,630.0	0.50700	\$61,666.41
5 ENRON	123,700.0	0.50950	\$63,025.14
6 ENRON	51,540.0	0.53000	\$27,316.20
7 ENRON	30,930.0	0.51650	\$15,975.33
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>499,940.0</u>		<u>\$251,545.23</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	412,320.0	0.46500	\$191,728.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>412,320.0</u>		<u>\$191,728.80</u>

dd

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	1,500,000.0	0.46350	\$695,250.00
2 PRIOR	71,100.0	0.46100	\$32,777.10
3 PRIOR	288,080.0	0.46150	\$132,948.92
4 PRIOR	1,192,270.0	0.46050	\$549,040.36
5 PRIOR	35,330.0	0.47600	\$16,817.08
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>3,086,780.0</u>		<u>\$1,426,833.46</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	23,910.0	0.48600	\$11,620.26
2 UNOCAL	17,780.0	0.48950	\$8,703.31
3 UNOCAL	51,540.0	0.52900	\$27,264.66
4 UNOCAL	3,080.0	0.52350	\$1,612.38
5 UNOCAL	9,850.0	0.48650	\$4,792.03
6 UNOCAL	10,310.0	0.52000	\$5,361.20
7 UNOCAL	10,310.0	0.51100	\$5,268.41
8 UNOCAL	0.0	0.00000	\$0.00
9 UNOCAL	0.0	0.00000	\$0.00
10 UNOCAL	0.0	0.00000	\$0.00
11 UNOCAL	0.0	0.00000	\$0.00
12 UNOCAL	0.0	0.00000	\$0.00
13 UNOCAL	0.0	0.00000	\$0.00
14 UNOCAL	0.0	0.00000	\$0.00
15 TOTAL:	<u>126,780.0</u>		<u>\$64,622.25</u>

24

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 September 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	77,310.0	0.48500	\$37,495.35
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>77,310.0</u>		<u>\$37,495.35</u>

25

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AMOCO	ACCRUED:	1,597,740.0	0.35550	\$567,996.57
2	ACTUAL:	1,597,740.0	0.35550	\$567,996.57
3 AMOCO	ACCRUED:	103,080.0	0.36900	\$38,036.52
4	ACTUAL:	103,080.0	0.36900	\$38,036.52
5 CITRUS	ACCRUED:	2,175,530.0	0.22000	\$478,616.60
6	ACTUAL:	1,594,426.0	0.22000	\$350,773.72
7 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
8	ACTUAL:	0.0	0.00000	\$0.00
9 DUKE ENERGY	ACCRUED:	61,840.0	0.44400	\$27,456.96
10	ACTUAL:	61,840.0	0.44400	\$27,456.96
11 DUKE ENERGY	ACCRUED:	83,080.0	0.43900	\$36,472.12
12	ACTUAL:	83,080.0	0.43900	\$36,472.12
13 DUKE ENERGY	ACCRUED:	184,670.0	0.44200	\$81,624.14
14	ACTUAL:	184,670.0	0.44200	\$81,624.14
15 DUKE ENERGY	ACCRUED:	103,080.0	0.44700	\$46,076.76

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
16	ACTUAL:	103,080.0	0.44700	\$46,076.76
17 DUKE ENERGY	ACCRUED:	75,760.0	0.37450	\$28,372.12
18	ACTUAL:	75,760.0	0.37450	\$28,372.12
19 DUKE ENERGY	ACCRUED:	44,840.0	0.37600	\$16,859.84
20	ACTUAL:	44,840.0	0.37600	\$16,859.84
21 DUKE ENERGY	ACCRUED:	173,690.0	0.44300	\$76,944.67
22	ACTUAL:	173,690.0	0.44300	\$76,944.67
23 DUKE ENERGY	ACCRUED:	231,930.0	0.44450	\$103,092.90
24	ACTUAL:	231,930.0	0.44450	\$103,092.90
25 DUKE ENERGY	ACCRUED:	77,310.0	0.42350	\$32,740.79
26	ACTUAL:	77,310.0	0.42350	\$32,740.78
27 DUKE ENERGY	ACCRUED:	190,700.0	0.42400	\$80,856.80
28	ACTUAL:	190,700.0	0.42400	\$80,856.80
29 DUKE ENERGY	ACCRUED:	192,770.0	0.43700	\$84,240.49

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
30	ACTUAL:	192,770.0	0.43700	\$84,240.49
31 DUKE ENERGY	ACCRUED:	416,040.0	0.44000	\$183,057.60
32	ACTUAL:	416,040.0	0.44000	\$183,057.60
33 DUKE ENERGY	ACCRUED:	91,890.0	0.45850	\$42,131.57
34	ACTUAL:	91,890.0	0.45850	\$42,131.57
35 DUKE ENERGY	ACCRUED:	77,310.0	0.47850	\$36,992.83
36	ACTUAL:	77,310.0	0.47850	\$36,992.83
37 DUKE ENERGY	ACCRUED:	77,280.0	0.46750	\$36,128.40
38	ACTUAL:	76,280.0	0.46750	\$35,660.90
39 DUKE ENERGY	ACCRUED:	77,310.0	0.44600	\$34,480.26
40	ACTUAL:	77,310.0	0.44600	\$34,480.26
41 DUKE ENERGY	ACCRUED:	51,540.0	0.46400	\$23,914.56
42	ACTUAL:	51,540.0	0.46400	\$23,914.56
43 DUKE ENERGY	ACCRUED:	50,000.0	0.46000	\$23,000.00
44	ACTUAL:	50,000.0	0.46000	\$23,000.00

28

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
45 DUKE ENERGY	ACCRUED:	100,000.0	0.46100	\$46,100.00
46	ACTUAL:	100,000.0	0.46100	\$46,100.00
47 DYNEGY	ACCRUED:	1,513,300.0	0.39000	\$590,187.00
48	ACTUAL:	1,513,300.0	0.39000	\$590,187.00
49 DYNEGY	ACCRUED:	8,250.0	0.49950	\$4,120.88
50	ACTUAL:	8,250.0	0.44650	\$3,683.63
51 DYNEGY	ACCRUED:	154,620.0	0.44450	\$68,728.59
52	ACTUAL:	154,620.0	0.44450	\$68,728.59
53 DYNEGY	ACCRUED:	1,080,560.0	0.38150	\$412,233.50
54	ACTUAL:	1,080,560.0	0.38150	\$412,233.64
55 ENRON	ACCRUED:	77,310.0	0.37500	\$28,991.25
56	ACTUAL:	77,310.0	0.37500	\$28,991.25
57 ENRON	ACCRUED:	101,890.0	0.44200	\$45,035.38
58	ACTUAL:	101,890.0	0.44200	\$45,035.38

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
59 ENRON	ACCRUED:	44,840.0	0.42350	\$18,989.74
60	ACTUAL:	44,840.0	0.42350	\$18,989.74
61 ENRON	ACCRUED:	44,840.0	0.42400	\$19,012.16
62	ACTUAL:	44,840.0	0.42400	\$19,012.16
63 ENRON	ACCRUED:	44,840.0	0.47850	\$21,455.94
64	ACTUAL:	44,840.0	0.47850	\$21,455.94
65 ENRON	ACCRUED:	299,870.0	0.45900	\$137,640.33
66	ACTUAL:	0.0	0.45900	\$0.00
67 ENRON	ACCRUED:	100,000.0	0.46600	\$46,600.00
68	ACTUAL:	0.0	0.46600	\$0.00
69 NOBLE	ACCRUED:	50,000.0	0.42300	\$21,150.00
70	ACTUAL:	50,000.0	0.42300	\$21,150.00
71 NOBLE	ACCRUED:	50,000.0	0.44000	\$22,000.00
72	ACTUAL:	50,000.0	0.44000	\$22,000.00
73 NOBLE	ACCRUED:	30,920.0	0.44650	\$13,805.78

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
74	ACTUAL:	30,920.0	0.44650	\$13,805.78
75 NOBLE	ACCRUED:	51,540.0	0.44850	\$23,115.69
76	ACTUAL:	51,540.0	0.44850	\$23,115.69
77 NOBLE	ACCRUED:	20,620.0	0.44500	\$9,175.90
78	ACTUAL:	20,620.0	0.44500	\$9,175.90
79 NOBLE	ACCRUED:	134,520.0	0.44450	\$59,794.14
80	ACTUAL:	134,520.0	0.44450	\$59,794.14
81 NOBLE	ACCRUED:	51,540.0	0.42350	\$21,827.19
82	ACTUAL:	51,540.0	0.42350	\$21,827.19
83 NOBLE	ACCRUED:	51,540.0	0.42400	\$21,852.96
84	ACTUAL:	51,540.0	0.42400	\$21,852.96
85 NOBLE	ACCRUED:	44,840.0	0.43700	\$19,595.08
86	ACTUAL:	44,840.0	0.43700	\$19,595.08
87 NOBLE	ACCRUED:	103,080.0	0.44200	\$45,561.36

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
88	ACTUAL:	103,080.0	0.44200	\$45,561.36
89 NOBLE	ACCRUED:	77,310.0	0.45850	\$35,446.64
90	ACTUAL:	77,310.0	0.45850	\$35,446.64
91 NOBLE	ACCRUED:	51,540.0	0.47850	\$24,661.89
92	ACTUAL:	51,540.0	0.47850	\$24,661.89
93 NOBLE	ACCRUED:	147,910.0	0.46750	\$69,147.92
94	ACTUAL:	147,910.0	0.46750	\$69,147.93
95 NOBLE	ACCRUED:	147,920.0	0.44600	\$65,972.32
96	ACTUAL:	147,920.0	0.44600	\$65,972.32
97 NOBLE	ACCRUED:	360,380.0	0.45500	\$163,972.90
98	ACTUAL:	360,380.0	0.45500	\$163,972.90
99 NOBLE	ACCRUED:	63,910.0	0.46250	\$29,558.38
100	ACTUAL:	63,910.0	0.46250	\$29,558.38
101 NOBLE	ACCRUED:	51,540.0	0.46100	\$23,759.94
102	ACTUAL:	51,540.0	0.46100	\$23,759.94

32

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103 PRIOR	ACCRUED:	308,340.0	0.38350	\$118,248.54
104	ACTUAL:	308,340.0	0.38350	\$118,248.39
105 PRIOR	ACCRUED:	35,330.0	0.46400	\$16,393.12
106	ACTUAL:	35,330.0	0.46250	\$16,340.13
107 PRIOR	ACCRUED:	35,330.0	0.46100	\$16,287.13
108	ACTUAL:	35,330.0	0.46250	\$16,340.13
109 PRIOR	ACCRUED:	1,197,760.0	0.38250	\$458,143.49
110	ACTUAL:	1,197,760.0	0.38250	\$458,143.20
111 UNOCAL	ACCRUED:	7,100.0	0.44500	\$3,159.50
112	ACTUAL:	7,100.0	0.44500	\$3,159.50
113 UNOCAL	ACCRUED:	20,320.0	0.44100	\$8,961.12
114	ACTUAL:	14,870.0	0.44100	\$6,557.67
115 UNOCAL	ACCRUED:	0.0	0.44300	\$0.00
116	ACTUAL:	5,450.0	0.44100	\$2,403.45
117 UNOCAL	ACCRUED:	66,710.0	0.36900	\$24,615.99

33

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
118	ACTUAL:	66,710.0	0.36900	\$24,615.99
119 UNOCAL	ACCRUED:	66,710.0	0.40600	\$27,084.26
120	ACTUAL:	66,710.0	0.40600	\$27,084.26
121 UNOCAL	ACCRUED:	4,860.0	0.42500	\$2,065.50
122	ACTUAL:	4,860.0	0.42500	\$2,065.50
123 UNOCAL	ACCRUED:	108,160.0	0.42300	\$45,751.68
124	ACTUAL:	108,160.0	0.42300	\$45,751.68
125 UNOCAL	ACCRUED:	121,880.0	0.44000	\$53,627.20
126	ACTUAL:	121,880.0	0.44000	\$53,627.20
127 UNOCAL	ACCRUED:	50,000.0	0.44650	\$22,325.00
128	ACTUAL:	50,000.0	0.44650	\$22,325.00
129 UNOCAL	ACCRUED:	24,240.0	0.44850	\$10,871.64
130	ACTUAL:	24,240.0	0.44850	\$10,871.64
131 UNOCAL	ACCRUED:	10,600.0	0.36600	\$3,879.60
132	ACTUAL:	10,600.0	0.36600	\$3,879.60

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
133 UNOCAL	ACCRUED:	10,600.0	0.40400	\$4,282.40
134	ACTUAL:	10,600.0	0.40400	\$4,282.40
135 UNOCAL	ACCRUED:	31,800.0	0.42100	\$13,387.80
136	ACTUAL:	31,800.0	0.42100	\$13,387.80
137 UNOCAL	ACCRUED:	10,600.0	0.43600	\$4,621.60
138	ACTUAL:	10,600.0	0.43600	\$4,621.60
139 UNOCAL	ACCRUED:	8,480.0	0.44250	\$3,752.40
140	ACTUAL:	8,480.0	0.44250	\$3,752.40
141 UNOCAL	ACCRUED:	10,600.0	0.44500	\$4,717.00
142	ACTUAL:	10,600.0	0.44500	\$4,717.00
143 UNOCAL	ACCRUED:	8,430.0	0.43350	\$3,654.40
144	ACTUAL:	8,430.0	0.43350	\$3,654.40
145 UNOCAL	ACCRUED:	3,510.0	0.43450	\$1,525.09
146	ACTUAL:	3,510.0	0.43450	\$1,525.09
147 UNOCAL	ACCRUED:	15,450.0	0.43750	\$6,759.39
148	ACTUAL:	15,450.0	0.43750	\$6,759.39

35

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
149 UNOCAL	ACCRUED:	5,150.0	0.45600	\$2,348.40
150	ACTUAL:	5,150.0	0.45600	\$2,348.40
151 UNOCAL	ACCRUED:	5,150.0	0.47600	\$2,451.40
152	ACTUAL:	5,150.0	0.47600	\$2,451.40
153 UNOCAL	ACCRUED:	7,210.0	0.46500	\$3,352.65
154	ACTUAL:	7,210.0	0.46500	\$3,352.65
155 UNOCAL	ACCRUED:	7,210.0	0.44350	\$3,197.64
156	ACTUAL:	7,210.0	0.44350	\$3,197.64
157 UNOCAL	ACCRUED:	21,630.0	0.45100	\$9,755.13
158	ACTUAL:	21,630.0	0.45100	\$9,755.13
159 UNOCAL	ACCRUED:	7,210.0	0.46000	\$3,316.60
160	ACTUAL:	7,210.0	0.46000	\$3,316.60
161 UNOCAL	ACCRUED:	7,210.0	0.46150	\$3,327.42
162	ACTUAL:	7,210.0	0.46150	\$3,327.42
163 UNOCAL	ACCRUED:	7,210.0	0.45850	\$3,305.79

26

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

August 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
164	ACTUAL:	7,210.0	0.45850	\$3,305.78
165 UNOCAL	ACCRUED:	0.0	0.00000	\$0.00
166	ACTUAL:	0.0	0.00000	\$0.00
167 TOTAL ACCRUED:		13,421,610.0		\$5,073,754.21
168 TOTAL ACTUAL:		12,439,636.0		\$4,760,765.97
169	ADJUSTMENT:	<u>(981,974.0)</u>		<u>(\$312,988.24)</u>



Natural Gas Sales Invoice - Revised

BP Energy Company
Tax ID No. 36-3421804

Invoice Number 509126
Invoice Date 09/05/2000
Contract 164326
Delivery Month 08/2000
Due Date 09/25/2000

To:
ATTN: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: 9-25-00
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural gas delivered during 08/00.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 159,774, 3.55500, 567,996.57

Revised Amount 567,996.57
Previous Amount 555,693.97
Net Change Amount 12,302.60

01-90-000-232-02-00-0

COPY

38

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For BP use only: 125329



BP Energy Company
Tax ID No. 36-3421804

Natural Gas Sales Invoice

faxed 9/6

Invoice Number 509126
Invoice Date 09/05/2000
Contract 164326
Delivery Month 08/2000
Due Date 09/25/2000

To:
ATTN: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: 9-25-00
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include BP's invoice number on all remittances. *****

Natural gas delivered during 08/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	159,774 ✓	3.47800	555,693.97
Total Amount Due				555,693.97 ✓

01-90-000-232-02-00-0

se

COPY

39

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For BP use only: 125329



Formerly Amoco

BP Energy Company
Tax ID No. 36-3421804

Natural Gas Sales Invoice

Facet 71

Invoice Number 508974
Invoice Date 09/05/2000
Contract 143296
Delivery Month 08/2000
Due Date 09/15/2000

To:

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit Wire To: *9-15-00*

BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

***** Please include BP's invoice number on all remittances. *****

Natural gas delivered during 08/00.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	10,308 ✓	3.69000	38,036.52
Total Amount Due				38,036.52 ✓

01-90-000-232-02-00-0

40

If you have any questions, please contact Troy Meloncon at (281) 366-4265 or send a facsimile to (281) 366-5313.

For BP use only: 125329

SALES INVOICE

Wire Transfer



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: 9-20-00 Citrus Trading Corp. Bank: Bank of America, N.A. ABA: 111000012 Acct: 3750494468 Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 905 Delivery Period: Aug-00 Invoice Date: September 8, 2000 Due Date: September 20, 2000 Payment Method: Wire
--	---	--

Delivery Date		Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
<u>Start</u>	<u>End</u>		<u>Contract:</u>										
08/01	08/31	Cost of Gas	96003918	P/L: FGT	Point: 59963 - ORLANDO TURNPIKE	217,000	217,000	MMBtu	\$2.2000	MMBtu	\$477,400.00	\$477,400.00	
Pre-tax Sub-total:											217,000	217,000	\$477,400.00
Invoice Total:											217,000		\$477,400.00
													USD

COPY

01-90-000-232-02-00-0

lh

SEP-08-2000 09:54

ECT CLIENT SVCS

113 040 0420 1.00100

P.01

98%

713 846 0420



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR00080344
 Customer No: 107355-01
 Customer Fax: (813) 272-0063 9-27-00

Payment by wire transfer: ~~9-27-00~~ *KE*
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: September 10, 2000
 Payment Terms: Due September 25, 2000
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
** Invoice Totals				236,004 ✓		\$1,040,075.30

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

COPY

#01-90-000-232-02-00-0

CE

42



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR00080344
 Customer No: 107355-01
 Customer Fax: (813) 272-0063

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: September 10, 2000
 Payment Terms: Due September 25, 2000
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

COPY

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,576	3.7450	28,372.12
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	4,484	3.7600	16,859.84
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	1,248	4.4000	5,491.20
8/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	8,308	4.3900	36,472.12
8/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	9,402	4.4200	41,556.84
8/00	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,308	4.4700	46,076.76
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	17,369	4.4300	76,944.67
8/00	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11	6,184	4.4400	27,456.96
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	23,193	4.4450	103,092.90
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	9,065	4.4200	40,067.30
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,731	4.2350	32,740.78
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,731	4.2400	32,779.44
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	11,339	4.2400	48,077.36
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,731	4.3700	33,784.47
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	11,546	4.3700	50,456.02
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	23,193	4.4000	102,049.20
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	17,163	4.4000	75,517.20
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,731	4.5850	35,446.64
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,731	4.7850	36,992.83
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,628	4.6750	35,660.90
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	7,731	4.4600	34,480.26
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,000	4.6000	23,000.00
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	1,458	4.5850	6,684.93
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,154	4.6400	23,914.56
8/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	4.6100	46,100.00



Dynergy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 188021-00
 INVOICE DATE: 09-11-00
 CONTRACT NO.: 001100131
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 09-25-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	25,462	3.900000	99,301.80
ZONE 3 POOL	136,022	3.900000	530,485.80
ZONE 3 POOL	5,308	4.445000	23,594.06
ZONE 3 POOL	825	4.465000	3,683.63
Wire To: BANK ONE, NA Chicago, IL 9-25-00 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE			→ 39,000.00 → 551,187.00 → 68,728.59
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Leah K. Brittain at (713)-507-6152. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	167,617 MMBTUs ✓		657,065.29
Adjusted Amount Due			\$ 662,599.22
# 01-90-000-232-02-00-0			44

COPY

EL

44



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 188022-00
 INVOICE DATE: 09-11-00
 CONTRACT NO.: 001100132
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 09-25-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 3 POOL	108,056 ✓	3.815000 ✓	412,233.64 ✓
Wire To: BANK ONE, NA Chicago, IL 9-2500 ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Leah K. Brittain at (713)-507-6152. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	<u>108,056 MMBTUs ✓</u>		<u>\$ 412,233.64</u>

COPY

01-90-000-232-02-00-0

Handwritten signature

45

SALES INVOICE

Wire Transfer



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: 9-21-00 Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: 3750494099 Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 15010SA Invoice Date: September 7, 2000 Due Date: September 21, 2000 Payment Method: Wire
--	---	--

Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date														
Delivery Period Aug-00 Contract: 96001111 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT														
1	08/01	08/01	Cost of Gas	SA-349492			7,731	7,731	MMBtu	\$3.75000 USD	MMBtu	\$28,991.25	\$28,991.25 ✓	
							Pre-tax Sub-total:	7,731	7,731				\$28,991.25	
Delivery Period Aug-00 Contract: 96001111 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.GDP.D.A														
2	08/15	08/15	Cost of Gas	SA-363670			10,189	10,189	MMBtu	\$4.42000 USD	MMBtu	\$45,035.38	\$45,035.38 ✓	
3	08/16	08/16		SA-363670			4,484	4,484	MMBtu	\$4.23500 USD	MMBtu	\$18,989.74	\$18,989.74 ✓	
4	08/17	08/17		SA-363670			4,484	4,484	MMBtu	\$4.24000 USD	MMBtu	\$19,012.16	\$19,012.16 ✓	
5	08/23	08/23		SA-363670			4,484	4,484	MMBtu	\$4.78500 USD	MMBtu	\$21,455.94	\$21,455.94 ✓	
							Pre-tax Sub-total:	23,641	23,641				\$104,493.22	
							Invoice Total:	31,372	31,372	MMBtu				\$133,484.47
													USD	

COPY

01-90-000-232-02-00-0

96



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 00080101-00
 INVOICE DATE.....: 9/12/00
 DUE DATE.....: 09/22/00
 PRODUCTION MONTH.: AUG-00
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

COPY

PEOPLES GAS System
 702 N. FRANKLIN STREET
TO: P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: 9-22-00
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT # 088-00944330

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2	08-07	5,000 ✓	\$4.2300 ✓	\$21,150.00
FGT POOL-ZN 2	08-08	5,000 ✓	\$4.4000 ✓	\$22,000.00
FGT POOL-ZN 2	08-09	3,092 ✓	\$4.4650 ✓	\$13,805.78
FGT POOL-ZN 2	08-10	5,154 ✓	\$4.4850 ✓	\$23,115.69
FGT POOL-ZN 2	08-11	2,062 ✓	\$4.4500 ✓	\$9,175.90
FGT POOL-ZN 2	08-12	4,484 ✓	\$4.4450 ✓	\$19,931.38
FGT POOL-ZN 2	08-13	4,484 ✓	\$4.4450 ✓	\$19,931.38
FGT POOL-ZN 2	08-14	4,484 ✓	\$4.4450 ✓	\$19,931.38
FGT POOL-ZN 2	08-16	5,154 ✓	\$4.2350 ✓	\$21,827.19
FGT POOL-ZN 2	08-16	5,154 ✓	\$4.2400 ✓	\$21,852.98
FGT POOL-ZN 2	08-18	4,484 ✓	\$4.3700 ✓	\$19,595.08
FGT POOL-ZN 2	08-19	5,154 ✓	\$4.4200 ✓	\$22,780.68
FGT POOL-ZN 2	08-20	5,154 ✓	\$4.4200 ✓	\$22,780.68
FGT POOL-ZN 2	08-22	7,731 ✓	\$4.5850 ✓	\$35,446.64
FGT POOL-ZN 2	08-23	5,154 ✓	\$4.7850 ✓	\$24,661.89
FGT POOL-ZN 2	08-24	14,791 14,792 ✓	\$4.6750 ✓	\$69,152.60
FGT POOL-ZN 2	08-25	14,792 ✓	\$4.4600 ✓	\$65,972.32
FGT POOL-ZN 2	08-26	15,422 15,462 ✓	\$4.5500 ✓	\$70,352.10
FGT POOL-ZN 2	08-27	15,462 ✓	\$4.5500 ✓	\$70,352.10
FGT POOL-ZN 2	08-28	5,154 ✓	\$4.5500 ✓	\$23,450.70
FGT POOL-ZN 2	08-29	6,391 ✓	\$4.6250 ✓	\$29,558.38
FGT POOL-ZN 2	08-31	5,154 ✓	\$4.6100 ✓	\$23,759.94
INVOICE TOTAL		148,952 148,911		\$670,584.77 69,147.93 70,170.10 670,398.10

01-90-000-232-02-00-0
 Adjusted Amount Due
 47
 K

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 20640
 Invoice Date: September 11, 2000
 Due Date: Net 10

COPY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
08 / 00	Pipeline: Florida Gas Transmission						
MAGNET WITHERS 24662	17,328	17,328	\$ 3.82500 ✓	\$66,283.43	\$0.00	\$0.00	\$66,283.43
MOPS 25809	102,448	102,448	\$ 3.82500 ✓	\$391,898.03	\$0.00	\$0.00	\$391,898.03
ENRON SABINE PASS 23422	30,834	30,834	\$ 3.83500 ✓	\$119,479.43	\$0.00	\$0.00	\$119,479.43
CS #8 ZACHARY 7995 ✓		7,066 ✓	\$ 4.62500 ✓	\$32,680.25	\$0.00	\$0.00	\$32,680.25
Invoice Total:		158,007 157,676		\$610,341.14	\$0.00	\$0.00	\$610,341.14
NET DUE:							\$610,341.14 118,248.39 66,279.60 391,863.60

01-90-000-232-02-00-0

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

85 9-21-00

SOUTHTRUST BANK OF ALABAMA
 ABA #062000080
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #608-8474-1

Adjusted Amount Due \$ 609,071.84

CE

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200008-I-0035
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 07-Sep-2000
Due Date: 25-Sep-2000
Production Month: 8/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	23422	Sabine Plant / Johnson's Bayou Nom	19082	19,458 Dth	\$4.35701	\$84,778.78
FGT	23422	Sabine Plant / Johnson's Bayou Nom	843	1,000 Dth	\$4.33800	\$4,338.00
FGT	25309	Station 11	Act 2197	2,197 Dth	\$4.42320	\$9,717.77
Current Totals				22,655 Dth		\$98,831.55
Recap:				22,655		
				Commodity Total		\$98,831.55
				Net Amount Due		\$98,831.55

FAXED

Less Adjustments (< \$2,331.88 >)

Adjusted Amount Due

\$ 96,499.67

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

COPY

#01-90-000-232-02-00-0

9-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

49

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200008-I-0170
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 12-Sep-2000
Due Date: 25-Sep-2000
Production Month: 8/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25412	Station 8	Act	36,553 Dth	\$4.17598	\$152,644.62
FGT	25412	Station 8	Act	6,128 Dth	\$4.40000	\$26,963.20
Current Totals				42,681 Dth		\$179,607.82
Recap:						
				Commodity Total		\$179,607.82
				Net Amount Due		\$179,607.82

Less Adjustment

(\$ 10.90)

Adjusted Amount Due

\$ 179,596.92

(Handwritten mark)

01-90-000-232-02-00-0

(Handwritten mark)

COPY

For Questions Please Contact:
Wuhib Workeneh @ 281-287-7943
Fax (281) 287-7327

9-25-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

50

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2000

11-Oct-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,319,764	0.04250	\$98,589.97
2			2,319,764	0.04250	\$98,590.05
3	FTS-1-NO NOTICE	ACCRUED	28,143	0.04250	\$1,196.08
4		ACTUAL	33,456	0.04250	\$1,421.88
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,347,907		\$99,786.05
8		ACTUAL	2,353,220		\$100,011.93
9		DIFFERENCE	5,313		\$225.88
10	FTS-2-USAGE	ACCRUED	386,314	0.02550	\$9,851.01
11		ACTUAL	386,314	0.02550	\$9,851.01
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,734,221		\$109,637.06
14		ACTUAL	2,739,534		\$109,862.94
15		DIFFERENCE	5,313		\$225.88

51

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 2000

11-Oct-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,340)	0.37530	(\$3,880.60)
2		ACTUAL	(10,540)	0.37530	(\$3,955.66)
3		DIFFERENCE	(200)		(\$75.06)
4	TOTAL	ACCRUED	(10,340)		(\$3,880.60)
5		ACTUAL	(10,540)		(\$3,955.66)
6		DIFFERENCE	(200)		(\$75.06)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/10/00
DUE	09/20/00
INVOICE NO.	37622
TOTAL AMOUNT DUE	\$94,634.39

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: **9-20-00**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	AT () -
		DUNS NO: 006927736	OR CODE LIST

WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge		16115	2988	08/00	A	COM	0.0312	0.0113		0.0425	154,769	\$6,577.68
Usage Charge		16116	2989	08/00	A	COM	0.0312	0.0113		0.0425	11,654	\$495.30
Usage Charge		16117	2999	08/00	A	COM	0.0312	0.0113		0.0425	13,067	\$555.35
Usage Charge		16119	3005	08/00	A	COM	0.0312	0.0113		0.0425	85,640	\$3,639.70
Usage Charge		16121	3004	08/00	A	COM	0.0312	0.0113		0.0425	37,012	\$1,573.01
Usage Charge		16122	3006	08/00	A	COM	0.0312	0.0113		0.0425	5,047	\$214.50
Usage Charge		16123	3008	08/00	A	COM	0.0312	0.0113		0.0425	10,576	\$449.48
Usage Charge		16124	3010	08/00	A	COM	0.0312	0.0113		0.0425	14,683	\$624.03
Usage Charge		16134	2953	08/00	A	COM	0.0312	0.0113		0.0425	70,938	\$3,014.87
Usage Charge		16151	3018	08/00	A	COM	0.0312	0.0113		0.0425	57,676	\$2,451.23
Usage Charge		16161	3093	08/00	A	COM	0.0312	0.0113		0.0425	2,240	\$95.20
Usage Charge		16165	3092	08/00	A	COM	0.0312	0.0113		0.0425	2,060	\$87.55
Usage Charge		16177	2973	08/00	A	COM	0.0312	0.0113		0.0425	10,242	\$435.29
Usage Charge		16178	2970	08/00	A	COM	0.0312	0.0113		0.0425	10,326	\$438.86
Usage Charge		16195	3115	08/00	A	COM	0.0312	0.0113		0.0425	2,900	\$123.25
Usage Charge	611	16198	3051	08/00	A	COM	0.0312	0.0113		0.0425	34,346	\$1,459.71
Usage Charge	6534	16198	3051	08/00	A	COM	0.0312	0.0113		0.0425	1,026	\$43.61
Usage Charge	73062	16198	3051	08/00	A	COM	0.0312	0.0113		0.0425	54,615	\$2,371.14
Usage Charge	25306	16198	3051	08/00	A	COM	0.0312	0.0113		0.0425	116,682	\$4,958.99
Usage Charge	25309	16198	3051	08/00	A	COM	0.0312	0.0113		0.0425	2,482	\$105.49
Usage Charge	25412	16198	3051	08/00	A	COM	0.0312	0.0113		0.0425	98,280	\$4,176.90
Usage Charge	71298	16198	3051	08/00	A	COM	0.0312	0.0113		0.0425	146,467	\$6,224.85

COPY

P.02

01-90-000-232-02-00-0
 CR

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/00		
INVOICE NO.	37622		
TOTAL AMOUNT DUE	\$94,634.39		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT	
		LEGAL ENTITY NO: 4170	AT () -	WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	OR CODE LIST	

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16199	3053	08/00	A	COM	0.0312	0.0113	0.0425	5,239	\$222.66
Usage Charge		16203	3069	08/00	A	COM	0.0312	0.0113	0.0425	1,500	\$63.75
Usage Charge		16208	3173	08/00	A	COM	0.0312	0.0113	0.0425	2,016	\$85.68
Usage Charge		16251	3229	08/00	A	COM	0.0312	0.0113	0.0425	79,228	\$3,367.19
Usage Charge		16255	3096	08/00	A	COM	0.0312	0.0113	0.0425	2,449	\$104.08
Usage Charge		16260	2972	08/00	A	COM	0.0312	0.0113	0.0425	11,000	\$467.50
Usage Charge		16281	3055	08/00	A	COM	0.0312	0.0113	0.0425	14,143	\$601.08
Usage Charge		53369	61564	08/00	A	COM	0.0312	0.0113	0.0425	27,165	\$1,154.51
Usage Charge		55685	99449	08/00	A	COM	0.0312	0.0113	0.0425	9,300	\$395.25
Usage Charge		56657	68141	08/00	A	COM	0.0312	0.0113	0.0425	4,650	\$197.63
Usage Charge		56781	68368	08/00	A	COM	0.0312	0.0113	0.0425	33,821	\$1,437.39
Usage Charge	25306 6489	57345	90297	08/00	A	COM	0.0312	0.0113	0.0425	215,341	\$9,151.99
Usage Charge	25309 716	57345	90297	08/00	A	COM	0.0312	0.0113	0.0425	4,851	\$206.17
Usage Charge	25412 7995	57345	90297	08/00	A	COM	0.0312	0.0113	0.0425	393,382	\$16,718.74
Usage Charge	611 25809	58913	109188	08/00	A	COM	0.0312	0.0113	0.0425	47,716	\$2,027.93
Usage Charge	6534 10036	58913	109188	08/00	A	COM	0.0312	0.0113	0.0425	47,879	\$2,034.86
Usage Charge	23062 10881	58913	109188	08/00	A	COM	0.0312	0.0113	0.0425	54,615	\$2,321.14
Usage Charge	25306 6489	58913	109188	08/00	A	COM	0.0312	0.0113	0.0425	118,750	\$5,046.88
Usage Charge	25309 716	58913	109188	08/00	A	COM	0.0312	0.0113	0.0425	5,805	\$246.71
Usage Charge	25412 7995	58913	109188	08/00	A	COM	0.0312	0.0113	0.0425	20,017	\$850.72
Usage Charge	71298 241390	58913	109188	08/00	A	COM	0.0312	0.0113	0.0425	68,566	\$2,914.91
Usage Charge	71441 255278	58913	109188	08/00	A	COM	0.0312	0.0113	0.0425	91,738	\$3,898.87

COPY

54

OR

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/00		
INVOICE NO.	37622		
TOTAL AMOUNT DUE	\$94,634.39		

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT () - DR CODE LIST
 DUNS NO: 006927736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			60606	123376	08/00	A	COM	0.0312	0.0113		0.0425	10,210	\$433.93
Usage Charge			61237	135677	08/00	A	COM	0.0312	0.0113		0.0425	41,400	\$1,759.50
Usage Charge			63052	222204	08/00	A	COM	0.0312	0.0113		0.0425	44,765	\$1,902.51
Usage Charge			78075	280955	08/00	A	COM	0.0312	0.0113		0.0425	21,470	\$912.48
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208					08/00	A	VOL	0.3687	0.0066		0.3753	(10,540)	(\$3,955.66)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/00.											2,309,224	\$94,634.39	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$3,781.15	\$98,415.54
1999	0.0075	\$765.46	\$95,399.85
2000	0.0072	\$69.53	\$94,703.92

*** END OF INVOICE 37622 ***

COPY

P.04

SS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/00		
INVOICE NO.	37627		
TOTAL AMOUNT DUE	\$1,421.88		

CONTRACT: 5064	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 400002544	PLEASE CONTACT LAURA GIAMBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	DUNS NO: 00692736	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					08/00	A	COM	0.0312	0.0113		0.0425	33,456	\$1,421.88
TOTAL FOR CONTRACT 5064 FOR MONTH OF 08/00.												33,456	\$1,421.88

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$53.53	\$1,475.41
1999	0.0075	\$10.04	\$1,431.92
2000	0.0072	\$0.00	\$1,421.88

*** END OF INVOICE 37627 ***

01-90-000-232-02-00-0

COPY

56

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	09/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-20-00 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/20/00		
INVOICE NO.	37666		
TOTAL AMOUNT DUE	\$9,851.01		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA CIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16115	2988	08/00	A	COM	0.0142	0.0113		0.0255	68,989	\$1,759.22
Usage Charge		16116	2989	08/00	A	COM	0.0142	0.0113		0.0255	757	\$19.30
Usage Charge		16117	2999	08/00	A	COM	0.0142	0.0113		0.0255	880	\$22.44
Usage Charge		16122	3006	08/00	A	COM	0.0142	0.0113		0.0255	340	\$8.67
Usage Charge		16123	3008	08/00	A	COM	0.0142	0.0113		0.0255	700	\$17.85
Usage Charge		16124	3010	08/00	A	COM	0.0142	0.0113		0.0255	945	\$24.10
Usage Charge		16134	2953	08/00	A	COM	0.0142	0.0113		0.0255	2,000	\$51.00
Usage Charge		16151	3018	08/00	A	COM	0.0142	0.0113		0.0255	45,598	\$1,162.75
Usage Charge		16177	2973	08/00	A	COM	0.0142	0.0113		0.0255	690	\$17.60
Usage Charge		16178	2970	08/00	A	COM	0.0142	0.0113		0.0255	710	\$18.11
Usage Charge		16195	3115	08/00	A	COM	0.0142	0.0113		0.0255	8,419	\$214.68
Usage Charge		16199	3053	08/00	A	COM	0.0142	0.0113		0.0255	328	\$8.36
Usage Charge		16251	3229	08/00	A	COM	0.0142	0.0113		0.0255	982	\$25.04
Usage Charge		16260	2972	08/00	A	COM	0.0142	0.0113		0.0255	2,000	\$51.00
Usage Charge		16281	3055	08/00	A	COM	0.0142	0.0113		0.0255	952	\$24.28
Usage Charge		53369	61564	08/00	A	COM	0.0142	0.0113		0.0255	26,386	\$672.84
Usage Charge		55687	99448	08/00	A	COM	0.0142	0.0113		0.0255	20,000	\$510.00
Usage Charge		55687	99448	08/00	A	COM	0.0142	0.0113		0.0255	135,000	\$3,442.50
Usage Charge		57766	99753	08/00	A	COM	0.0142	0.0113		0.0255	650	\$16.58
Usage Charge		60606	123376	08/00	A	COM	0.0142	0.0113		0.0255	7,518	\$191.71
Usage Charge		61237	135677	08/00	A	COM	0.0142	0.0113		0.0255	11,513	\$293.58
Usage Charge		63052	222204	08/00	A	COM	0.0142	0.0113		0.0255	11,956	\$304.88

D 117

COPY

57

#-01-90-000-232-02-00-0
 ce

P.06

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

09/10/00 17:47

DATE	09/10/00
DUE	09/20/00
INVOICE NO.	37666
TOTAL AMOUNT DUE	\$9,851.01

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ELLIOTT, ED
DEPT: GAS ACCOUNTING
702 NORTH FRANKLIN ST.
PLAZA SEVEN
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			71403	253067	08/00	A	COM	0.0142	0.0113		0.0255	11,794	\$300.75
Usage Charge			78037	272493	08/00	A	COM	0.0142	0.0113		0.0255	6,899	\$175.92
Usage Charge			78075	280955	08/00	A	COM	0.0142	0.0113		0.0255	20,308	\$517.85
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/00.												386,314	\$9,851.01

Batch Processor

91%

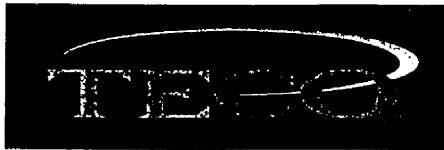
P.07

COPY

58

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$618.10	\$10,469.11
1999	0.0075	\$115.90	\$9,966.91
2000	0.0072	\$0.00	\$9,851.01

*** END OF INVOICE 37666 ***



PEOPLES GAS

COPY

20-Sep-00

Citrus Trading Corp.
 Worksheet-Amount Due Peoples Gas System
 LE Rider Enron 220 Transportation Package
 For the Production Month of August 2000
 h:\gas_acct\le_220\due_cit.wk4

In Dekatherms

Volumes Released to Citrus at City Gate:	210,490.0
Less: Confirmed Delivery Volumes at City Gate:	210,490.0
Unused Capacity	<u>0.0</u>
Confirmed Delivery Volumes at City Gate:	210,490.0
Add: FGT Fuel @2.99%	6,488.0
Total Volumes at FGT Receipt Point:	<u>216,978.0</u>
LE Rider Customers' Measured Volumes at City Gate:	55,836.4
Add: FGT Fuel @2.99%((55,836.4 / .9701)-55,836.4):	1,721.0
LE Rider Measured Volumes at FGT Receipt Point:	<u>57,557.4</u>
Confirmed Delivery Volumes at City Gate:	210,490.0
Less: LE Rider Measured Volumes at City Gate:	55,836.4
Peoples' Volumes at City Gate:	<u>154,653.6</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(57,557.4)	\$2.2000	(\$126,626.28)
Reservation Fees (Due Citrus Trading)	154,653.6	\$0.3753	\$58,041.50
Usage Charges (Due Citrus Trading)	154,653.6	\$0.0425	\$6,572.78
Additional Reservation/Usage Charges (Due Citrus Trading)	25,120.8	\$0.2237	\$5,619.52
Rate = (.3753+.0425-.1941)			
Unused(Excess)Capacity (Due Peoples Gas)	0.0	\$0.3753	\$0.00

Amount Due Peoples Gas System

(\$56,392.48)

59

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

8/1 - 8/31/00
INVOICE(actual)

September 14, 2000

Invoice No. 35233

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:
9-21-00
MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT # 020-9517
EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
7/1/00 - 7/31/00		11,531,681	\$3.84023	\$4,428,425.21
Total Commodity		11,531,681	\$3.84023	\$4,428,425.21
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
848510 Peoples SNG Inter Com.		10,714 dth	0.2988	\$3,201.35
830087 Peoples So Ga Inter Com.		42,487 dth	0.1680	\$7,137.82
864340 & 864350 SNG Firm Com.		1,117,112 dth	0.0312 ✓	\$34,837.88
831200 & 831210 So Ga Firm Com.		915,127 dth	0.0110	\$10,066.40
864340 & 864350 SNG Firm Dem.		35,992 dth/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.		35,735 dth/day	4.7500	\$169,741.25
Monthly Agency Fee				\$1,000.00
Credits:				
	SNG Brokered Capacity			\$0.00
	So Ga Brokered Capacity			(\$21,457.80)
Total Transport				\$503,260.50

COPY

TOTAL AMOUNT DUE

\$ 4,931,685.71

Less Amount Included in Aug'00 P&A Filing

\$ 4,948,767.16

01-90-000-232-02-00-0

Adjustment This Month's Filing

\$ <17,081.45>

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

D. 02

DATE	09/06/00
DUE	09/16/00
INVOICE NO.	37585
TOTAL AMOUNT DUE	\$98,957.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-20-00**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT () -
 DUNS NO: 006922736 OR CODE LIST


RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
POI NO.	DRN NO.	POI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge		16115	2988	07/00	A	COM	0.0312	0.0113	0.0425	152,056		\$6,462.38	
Usage Charge		16119	3005	07/00	A	COM	0.0312	0.0113	0.0425	69,026		\$2,933.61	
Usage Charge		16121	3004	07/00	A	COM	0.0312	0.0113	0.0425	11,176		\$474.98	
Usage Charge		16134	2953	07/00	A	COM	0.0312	0.0113	0.0425	65,958		\$2,803.22	
Usage Charge		16151	3018	07/00	A	COM	0.0312	0.0113	0.0425	104,283		\$4,432.03	
Usage Charge	611	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	41,895		\$1,780.54	
Usage Charge	10109	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	102,325		\$4,348.81	
Usage Charge	23062	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	49,650		\$2,110.13	
Usage Charge	25306	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	115,924		\$4,926.77	
Usage Charge	25309	16198	3051	07/00	A	COM	0.0312	0.0113	0.0425	153,679		\$6,531.36	
Usage Charge		16257	3104	07/00	A	COM	0.0312	0.0113	0.0425	5,000		\$212.50	
Usage Charge		16485	3015	07/00	A	COM	0.0312	0.0113	0.0425	84,441		\$3,588.74	
Usage Charge		16528	2976	07/00	A	COM	0.0312	0.0113	0.0425	29,707		\$1,262.55	
Usage Charge		55685	99449	07/00	A	COM	0.0312	0.0113	0.0425	10,539		\$447.91	
Usage Charge		56781	68368	07/00	A	COM	0.0312	0.0113	0.0425	30,011		\$1,275.47	
Usage Charge	25306	57345	90297	07/00	A	COM	0.0312	0.0113	0.0425	63,689		\$2,706.78	
Usage Charge	25309	57345	90297	07/00	A	COM	0.0312	0.0113	0.0425	73,659		\$3,130.51	
Usage Charge	25412	57345	90297	07/00	A	COM	0.0312	0.0113	0.0425	482,632		\$20,511.86	
Usage Charge	611	58913	109188	07/00	A	COM	0.0312	0.0113	0.0425	67,216		\$2,856.68	
Usage Charge	10109	58913	109188	07/00	A	COM	0.0312	0.0113	0.0425	104,265		\$4,431.26	
Usage Charge	23062	58913	109188	07/00	A	COM	0.0312	0.0113	0.0425	49,650		\$2,110.13	
Usage Charge	25306	58913	109188	07/00	A	COM	0.0312	0.0113	0.0425	125,038		\$5,314.12	

98%

7136536756

SEP-06-2000 15:59

19

01-90-000-232-0d-00-00


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	09/06/00
DUE	09/16/00
INVOICE NO.	37585
TOTAL AMOUNT DUE	\$98,957.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002564 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT () -
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN NO.		POI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET	DTH DRY	
Usage Charge			58913	109188	07/00	A	COM	0.0312	0.0113		0.0425	153,679	\$6,531.36
25309	716		60606	123376	07/00	A	COM	0.0312	0.0113		0.0425	2,221	\$94.39
Usage Charge			61237	135677	07/00	A	COM	0.0312	0.0113		0.0425	218,062	\$9,266.79
Usage Charge			63052	222204	07/00	A	COM	0.0312	0.0113		0.0425	3,938	\$167.37
Usage Charge			63053	222260	07/00	A	COM	0.0312	0.0113		0.0425	10,000	\$425.00
Usage Charge			78037	272493	07/00	A	COM	0.0312	0.0113		0.0425	28,812	\$1,224.51
Usage Charge			78075	280955	07/00	A	COM	0.0312	0.0113		0.0425	11,200	\$476.00
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208					07/00	A	VOL	0.3687	0.0066		0.3753	(10,340)	(\$3,880.60)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/00.											2,409,371	\$98,957.16	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$3,939.78	\$102,896.94
1999	0.0075	\$794.15	\$99,751.31
2000	0.0072	\$68.24	\$99,025.40

62

0.03

98%

7138536736

SEP-06-2000 15:59

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	09/06/00
DUE	09/16/00
INVOICE NO.	37584
TOTAL AMOUNT DUE	(\$98,876.52)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-20-00**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT**
LEGAL ENTITY NO: 4120 **AT () -** **WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUNS NO: 006922736 **OR CODE LIST**

TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	DISC		
Usage Charge		16115	2988	07/00	A	CCM	0.0312	0.0113	0.0425	(152,056)	(\$6,462.38)
Usage Charge		16119	3005	07/00	A	CCM	0.0312	0.0113	0.0425	(69,026)	(\$2,933.61)
Usage Charge		16121	3004	07/00	A	CCM	0.0312	0.0113	0.0425	(11,176)	(\$474.98)
Usage Charge		16134	2953	07/00	A	CCM	0.0312	0.0113	0.0425	(65,958)	(\$2,803.22)
Usage Charge		16151	3018	07/00	A	CCM	0.0312	0.0113	0.0425	(104,283)	(\$4,432.03)
Usage Charge		16198	3051	07/00	A	CCM	0.0312	0.0113	0.0425	(41,875)	(\$1,780.54)
511 Usage Charge	25809	16198	3051	07/00	A	CCM	0.0312	0.0113	0.0425	(102,325)	(\$4,348.81)
10109 Usage Charge	9906	16198	3051	07/00	A	CCM	0.0312	0.0113	0.0425	(49,650)	(\$2,110.13)
23062 Usage Charge	10881	16198	3051	07/00	A	CCM	0.0312	0.0113	0.0425	(115,924)	(\$4,926.77)
25306 Usage Charge	6489	16198	3051	07/00	A	CCM	0.0312	0.0113	0.0425	(153,679)	(\$6,531.36)
25309 Usage Charge	716	16198	3051	07/00	A	CCM	0.0312	0.0113	0.0425	(5,000)	(\$212.50)
Usage Charge		16237	3104	07/00	A	CCM	0.0312	0.0113	0.0425	(84,441)	(\$3,588.74)
Usage Charge		16485	3015	07/00	A	CCM	0.0312	0.0113	0.0425	(29,707)	(\$1,262.55)
Usage Charge		16528	2976	07/00	A	CCM	0.0312	0.0113	0.0425	(10,539)	(\$447.91)
Usage Charge		55685	99449	07/00	A	CCM	0.0312	0.0113	0.0425	(30,011)	(\$1,275.47)
Usage Charge		56781	68368	07/00	A	CCM	0.0312	0.0113	0.0425	(63,689)	(\$2,706.78)
5306 Usage Charge	6489	57345	90297	07/00	A	CCM	0.0312	0.0113	0.0425	(73,659)	(\$3,130.51)
Usage Charge		57345	90297	07/00	A	CCM	0.0312	0.0113	0.0425	(482,632)	(\$20,511.86)
5309 Usage Charge	716	57345	90297	07/00	A	CCM	0.0312	0.0113	0.0425	(67,216)	(\$2,856.66)
Usage Charge		57345	90297	07/00	A	CCM	0.0312	0.0113	0.0425	(104,266)	(\$4,431.26)
5412 Usage Charge	7995	58913	109188	07/00	A	CCM	0.0312	0.0113	0.0425	(49,650)	(\$2,110.13)
Usage Charge		58913	109188	07/00	A	CCM	0.0312	0.0113	0.0425	(125,038)	(\$5,316.12)
11 Usage Charge	25809	58913	109188	07/00	A	CCM	0.0312	0.0113	0.0425		
0109 Usage Charge	9906	58913	109188	07/00	A	CCM	0.0312	0.0113	0.0425		
Usage Charge		58913	109188	07/00	A	CCM	0.0312	0.0113	0.0425		
3062 Usage Charge	10881	58913	109188	07/00	A	CCM	0.0312	0.0113	0.0425		
Usage Charge		58913	109188	07/00	A	CCM	0.0312	0.0113	0.0425		
5306 Usage Charge	6489	58913	109188	07/00	A	CCM	0.0312	0.0113	0.0425		

CREDIT

63

01-90-000-232-02-00-0

P. 05

98%

7138536756

SEP-06-2000 15:59

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE 09/06/00
 DUE 09/16/00
 INVOICE NO. 37584
 TOTAL AMOUNT DUE (\$98,876.52)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUHS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN NO.				BASE	SURCHARGES	DISC	NET		
Usage Charge	716	58913	109188	07/00	A	COM	0.0312	0.0113		0.0425	(153,679)	(\$6,531.36)
Usage Charge		60606	123376	07/00	A	COM	0.0312	0.0113		0.0425	(2,221)	(\$94.39)
Usage Charge		61237	135677	07/00	A	COM	0.0312	0.0113		0.0425	(218,042)	(\$9,266.79)
Usage Charge		63052	222204	07/00	A	COM	0.0312	0.0113		0.0425	(3,938)	(\$167.37)
Usage Charge		63053	222260	07/00	A	COM	0.0312	0.0113		0.0425	(10,000)	(\$425.00)
Usage Charge		78037	272493	07/00	A	COM	0.0312	0.0113		0.0425	(28,812)	(\$1,224.51)
Usage Charge		78075	280955	07/00	A	COM	0.0312	0.0041		0.0353	(11,200)	(\$395.36)
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208				07/00	A	VOL	0.3687	0.0066		0.3753	10,340	\$3,880.60
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/00.											(2,409,371)	(\$98,876.52)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$98,876.52)
1999	0.0075	\$0.00	(\$98,876.52)
2000	0.0072	\$0.00	(\$98,876.52)

69

P.06

98%

7138536756

SEP-06-2000 15:59

CASHRPT1
09-06-00
10:48 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - July 2000

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Ouns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	8,630	0	(8,630)	(8,630)	0	7,610,075	0	0	1.00	Yes
FTS-1						7,008,731				
FTS-2						1,340,043				
Receipt	165	0	0	0	0	2,811,418	165	0	1.00	Yes
FTS-1						2,494,332				
FTS-2						317,086				
No Notice	(115,018)	0	0	0	0	0	(115,018)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Receipt	165					
No Notice	(165)					
CASH-IN-CASH-OUT						
No Notice	(114,853)	1.0000	4.0300			(462,857.59)

TOTAL AMOUNT: (462,857.59)

To Greg Capone
Fax 8132284194
From Hilde
9/26/00
1 page

7138536756 P.01/01

FLORIDA GAS

SEP-26-2000 10:23

(+) Due Transporter
(-) Due Shipper

5

Orlando
CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501

INVOICE

TECO Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, Florida 33601-2562
Attention Evette Moreno

Statement Date: 15-Sep-00

Payment Due Date: 25-Sep-00

**Invoice For August 2000 Bookout
Market Deliveries From Orlando CoGen Fuel To TECO Peoples Gas**

<u>Description</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
Imbalance purchase by TECO Peoples Gas	10,699 MMBTUs	\$4.360 Per MMBTU	\$46,647.64
Total Amount Due			<u><u>\$46,647.64</u></u>

CHECK REMITTANCE:

Please make checks payable to
Orlando CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501
Attention: Rose Beltran

019000023202050

lele

Should you have any questions regarding this invoice, please contact Rose Beltran at (610) 481-6527.

Invoice

Invoice Number: **35286.00**
 Invoice Date: **09/18/2000**

Production Period: **Aug-2000**
 Due Date: **09/28/2000**
 Product: **Natural Gas**
 Pipeline: **Florida Gas Transmission**
 Bill Rep: **Marie Litzinger**
 Bill Telephone: **(205)-325-7399**

To: **Peoples Gas System, Inc.**
ATTN: Accounting
702 N. Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
 !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!

Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
August 2000 Market Delivery Imbalance Settlement (1,768 @ \$4.36)							\$94,908.48	\$94,908.48
Total For Deals							\$94,908.48	\$94,908.48

01 90 000 232 02 000

Total Amount Due El Paso Merchant Energy Gas L.P.: **\$94,908.48**

Not paying different from invoice, please fax payment support to (205)325-3850.

Please Remit By Wire To:
Mellon Bank, Pittsburgh, PA
ABA # 043-000-261
Account # 020-9517
El Paso Merchant Energy Gas L.P.

Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

RECEIVED
SEP 22 2000
ACCOUNTS PAYABLE

67

Book-Out Transaction Form

Party Receiving Book-Out Volumes:				
Legal Entity No:		4120		
Legal Entity Name:		Peoples Gas System Inc		
Posting Number	Imbalance Type	Total Allocated Imbalance	Book Out MMBtus	SFTS
8872	Market Deliveries	38,699	(6,232)	+ \$4.36
Signature: <i>Eunetta Morris</i>		Date: 6/12/00 9/12/00		

Party Providing Book-Out Volumes:				
Legal Entity No:		6431		
Legal Entity Name:		TECO Power Services Corp.		
Posting Number	Imbalance Type	Total Allocated Imbalance	Book Out MMBtus	SFTS
8888	Market Deliveries	(6,232)	6,232	
Signature: <i>Stephanie McLaughlin</i>		Date: 6/12/00 9/12/00		

27,171.52

68