

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



October 19, 2000

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

000003-GU
Purchased Gas Cost Recovery
2000 OCT 20 11 33

Re: Docket No. 000003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of September 2000.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

- PP _____
- SE _____
- MP Matthew
- COM _____
- TR _____
- R _____
- S _____
- PC _____
- RAI _____
- RGD Handover
- SEC _____
- SER _____
- OTH _____

cc: All Parties of Record

RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

13383 OCT 20 00

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 000003-GU
October 19, 2000

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 2/14/96)		
		JANUARY 00		Through		DECEMBER 00				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		SEPTEMBER 2000		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other) 23760+1707.13+13672.71-1831.59-15688.79	\$21,619.46	\$47,641.00	(\$26,021.54)	-54.62	\$281,985.30	\$308,006.84	(\$26,021.54)	-8.45	
5	DEMAND	\$6,876.64	\$7,013.00	(\$136.36)	-1.94	\$146,845.98	\$146,982.34	(\$136.36)	-0.09	
6	OTHER FGT REFUND	\$0.00	\$0.00	\$0.00	ERR	\$4,333.66	\$4,333.66	\$0.00	0.00	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9		\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,496.10	\$54,654.00	(\$26,157.90)	-47.86	\$433,164.94	\$459,322.84	(\$26,157.90)	-5.69	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE 46* 43553	\$20.03	\$0.00	\$20.03	ERR	\$203.50	\$183.47	\$20.03	10.92	
14	TOTAL THERM SALES	\$23,227.25	\$29,154.38	(\$5,927.13)	-20.33	\$324,923.32	\$330,850.45	(\$5,927.13)	-1.79	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other) 45000+5514+35330-4330-38930	42,584	67,000	(24,416)	-36.44	873,167	897,583	(24,416)	-2.72	
19	DEMAND	0	0	0	ERR	0	0	0	ERR	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	0	0	0	ERR	0	0	0	ERR	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE 46	46	60	(14)	-23.33	620	634	(14)	-2.21	
27	TOTAL THERM SALES 850396-780600-16419-46	53,331	66,940	(13,609)	-20.33	1,016,179	1,029,788	(13,609)	-1.32	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.50769	0.71106	-0.20337	-28.60	0.32295	0.34315	-0.02021	-5.89	
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	ERR	ERR	ERR	ERR	0.42627	0.44604	-0.01977	-4.43	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.43553	0.00000	0.43553	ERR	0.32839	0.28952	0.03887	13.43	
40	TOTAL THERM SALES (11/27)	0.53433	0.81646	-0.28214	-34.56	0.42627	0.44604	-0.01977	-4.43	
41	TRUE-UP (E-2)	-0.09325	-0.09325	0.00000	0.00000	-0.09325	-0.09325	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.44108	0.72321	-0.28214	-39.01	0.33302	0.35279	-0.01977	-5.60	
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45472	0.74558	-0.29086	-39.01	0.34332	0.36370	-0.02038	-5.60	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.455	0.746	(0)	-39.01	0.343	0.364	-0.021	-5.77	

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 00 THROUGH: DECEMBER 00
 CURRENT MONTH: SEPTEMBER 2000

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT overage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	45,000	\$23,760.00	0.52800
19 Imbalance Cashout - Transporting Customers	5,514	\$1,707.13	0.30960
20 Imbalance Bookout - Other Shippers	(4,330)	(\$1,831.59)	0.42300
21 Imbalance Cashout - Transporting Customers	35,330	\$13,672.71	0.38700
22 Imbalance Bookout - Other Shippers	(38,930)	(\$15,688.79)	0.40300
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	42,584	\$21,619.46	0.50769
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	178,800	\$13,620.98	0.07618
28 Less Relinquished - FTS-2	(178,800)	(\$6,744.34)	0.03772
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$6,876.64	ERR
OTHER			
33 FGT REFUND			ERR
34 Peak Shaving			ERR
35 Schedule Penalty			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

	CURRENT MONTH:		SEPTEMBER 2000		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$21,619	\$47,641	26,022	0.55	\$281,985	\$308,007	26,022	0.08
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$6,877	\$7,013	136	0.02	\$151,180	\$151,316	136	0.00
3 TOTAL		\$28,496	\$54,654	26,158	0.48	\$433,165	\$459,323	26,158	0.06
4 FUEL REVENUES		\$23,227	\$29,154	5,927	0.20	\$324,923	\$330,850	5,927	0.02
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$9,364	\$9,364	0	0.00	\$84,278	\$84,278	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$32,591	\$38,519	5,927	0.15	\$409,201	\$415,128	5,927	0.01
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$4,095	(\$16,135)	(20,231)	1.25	(\$23,964)	(\$44,195)	(20,231)	0.46
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$142	\$87	(55)	-0.63	\$3,034	\$2,980	(55)	-0.02
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$28,871	\$28,871	0	0.00	\$128,951	\$128,951	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$9,364)	(\$9,364)	0	0.00	(\$84,278)	(\$84,278)	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$23,744	\$3,458	(20,285)	-5.87	\$23,744	\$3,458	(20,285)	-5.87
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		28,871	28,871	0	0.00	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		23,602	3,371	(20,231)	-6.00				
14 TOTAL (12+13)		52,473	32,242	(20,231)	-0.63				
15 AVERAGE (50% OF 14)		26,236	16,121	(10,115)	-0.63				
16 INTEREST RATE - FIRST DAY OF MONTH		6.48	6.48	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		6.49	6.49	0.00	0.00				
18 TOTAL (16+17)		12.97	12.97	0.00	0.00				
19 AVERAGE (50% OF 18)		6.49	6.49	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.54	0.54	0.00	0.00				
21 INTEREST PROVISION (15x20)		142	87	(55)	-0.63				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				SEPTEMBER				Through JANUARY 2000 DECEMBER 2000				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT		0			\$0.00	\$6,876.64	\$0.00	ERR
2	"	PRIOR	SJNG	CG	45,000	45,000	\$23,760.00					52.80
3	"	SJNG	FGT	CO	(38,930)	(38,930)	(\$15,688.79)					40.30
4	"	GCI	SJNG	CO	5,514	5,514	\$1,707.13					30.96
5	"	AC	SJNG	CO	35,330	35,330	\$13,672.71					38.70
6	"	SJNG	PREMIER	BO	(4,330)	(4,330)	(\$1,831.59)					42.30
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					42,584	0	42,584	\$21,619.46	\$0.00	\$6,876.64	\$0.00	66.92

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2000 Through DECEMBER 2000 PAGE 1 OF 1

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	City Gate	150	150	4,500	4,500	5.28	5.28
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	150	150	4,500	4,500		
27.				WEIGHTED AVERAGE		5.28	5.28

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2000		Through		DECEMBER 2000			
		CURRENT MONTH: SEPTEMBER			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	36,646	49,513	12,867	0.35	747,912	697,322	(50,590)	-0.07	
COMMERCIAL	4,070	3,980	(90)	-0.02	76,561	56,059	(20,502)	-0.27	
COMMERCIAL LARGE VOL. 1	12,615	12,570	(45)	-0.00	190,015	177,024	(12,991)	-0.07	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	53,331	66,063	12,732	0.24	1,014,488	930,405	(84,083)	-0.08	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	797,019	1,438,768	641,749	0.81	7,539,491	12,948,912	5,409,421	0.72	
INTERRUPTIBLE	0	877	877	ERR	0	7,893	7,893	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	1,691	0	(1,691)	-1.00	
TOTAL INTERRUPTIBLE	797,019	1,439,645	642,626	0.81	7,541,182	12,956,805	5,415,623	0.72	
TOTAL THERM SALES	850,350	1,505,708	655,358	0.77	8,555,670	13,887,210	5,331,540	0.62	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,143	3,213	70	0.02	3,155	3,213	58	0.02	
COMMERCIAL	216	215	(1)	-0.00	213	215	2	0.01	
COMMERCIAL LARGE VOL. 1	38	38	0	0.00	39	38	(1)	-0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,397	3,466	69	0.02	3,407	3,466	59	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	5	1	0.25	4	5	1	0.25	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	6	2	0.50	4	6	2	0.50	
TOTAL CUSTOMERS	3,401	3,472	71	0.02	3,411	3,472	61	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	15	4	0.32	26	24	(2)	-0.08	
COMMERCIAL	19	19	(0)	-0.02	40	29	(11)	-0.27	
COMMERCIAL LARGE VOL. 1	332	331	(1)	-0.00	541	518	(24)	-0.04	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	199,255	287,754	88,499	0.44	209,430	287,754	78,323	0.37	
INTERRUPTIBLE	ERR	877	ERR	ERR	ERR	7,893	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2000 through DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.028114	1.028006	1.026634	1.026021	1.026218	1.028637	1.02834	1.028848	1.028058			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045563	1.045454	1.044058	1.043435	1.043636	1.046095	1.045793	1.04631	1.045507	0	0	0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRCH/LI Paso Energy Affiliate

DATE	09/30/00	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	10/10/00		
INVOICE NO.	37855		
TOTAL AMOUNT DUE	\$6,876.64		

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 TYPE: FIRM TRANSPORTATION LLGL ENTITY NO: 4133 AT (713)843-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 GUNS NO: 008803884 DR CODE LIST

FOI NO.	RECEIPTS		DELIVERIES		PROD MONTH	IC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	PDI NO.	CRN No.	BASE				SURCHARGES	DISC	NET		
					09/00	A	RLS	0.7618	0.0066		0.7684	\$0.00
					09/00	A	RLS	0.7618			0.7618	17,880 \$13,620.98
					09/00	A	TRL	0.3772			0.3772	(17,880) (\$6,744.34)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 09/00.												\$6,876.64

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (713) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$6,876.64
1999	0.0076	\$0.00	\$6,876.64
2000	0.0066	\$0.00	\$6,876.64

*** END OF INVOICE 37855 ***

pd wire
 10/10/00
 Acct # 232

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 20774
Invoice Date: October 11, 2000
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
09 / 00	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	4,500	\$ 5.28000	\$23,760.00	\$0.00	\$0.00	\$23,760.00
	Invoice Total:	4,500		\$23,760.00	\$0.00	\$0.00	\$23,760.00
					NET DUE:		\$23,760.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

TOTAL P.01

OCT-11-2000

11:52

PRIOR ENERGY CORP

3344700703

P.01/01

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **September 3, 2000**

DELINQUENT: **September 23, 2000**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36777**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 9/29/00

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	August 2000	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	18,507	\$753.23
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.3870	-29.79%	<i>Acct # 801</i>	\$0.30960	(5,514)	(\$1,707.13)
Service Order #15497 - 143-80 Regulator							\$40.78
Pre-Paid Gas	August 2000			SA/FTS, Article VI, Section 6.2(iv)			\$863.43
Late Charge	July 2000						\$24.76
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida						
						TOTAL AMOUNT DUE THIS INVOICE	<u>\$975.07</u>

=====

1,777.99

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$14.63

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Brian Tinson
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **September 3, 2000**
 DELINQUENT: **September 23, 2000**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36774**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 9/15/00

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	August 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	795,260	\$32,367.08
Port St Joe Utility Tax	1-31						\$25.00
Cash Out	August 2000	\$0.3870		<i>Acct #801</i>	\$0.3870	(35,330)	(\$13,672.71)
LATE FEE	July 2000						\$314.15
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL						
TOTAL AMOUNT DUE THIS INVOICE							<u>\$22,033.52</u> ===== 35,706.23
B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE							\$330.50

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO.

8162000

DATE: 16-Aug-2000

CONTRACT NO:
CONTRACT DATE:

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX
HOUSTON, TX.

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR CASH-OUT FOR MONTH OF:

JULY 2000

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 2000	CASH-OUT MARKET DELIVERIES	3893	\$4.0300	\$15,688.79

TOTAL THIS STATEMENT

\$15,688.79

*Rec 9/25/00
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

26-AUG-2000



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

8222000

PREMIER SERVICES CORPORATION
STATE ROAD 382 NORTH
PORT ST. JOE, FLORIDA 32456

DATE: 22-Aug-2000

CONTRACT NO:
CONTRACT DATE:

ATTN: JANET CALVERESE

PHONE: 850-227-1167

FAX: 850-229-6187

INVOICE FOR BOOK-OUT FOR MONTH OF:

JULY 2000

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JULY 2000	BOOK-OUT MARKET DELIVERIES	433	\$4.2300	\$1,831.59

TOTAL THIS STATEMENT

\$1,831.59

*Rec 9/5/00
Acct # 801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

01-SEP-2000