

Florida Power
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

October 19, 2000

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and ten copies of Florida Power Corporation's Preliminary List of Issues and Positions.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

APP _____
CAF _____
CMP _____
COM 3 _____
CTR _____
ECR _____
LEG 1 _____
OPC _____
PAI _____
RGO Wanda _____
SEC _____
SER Behman _____
OTH _____

JAM/kbd
Enclosure

cc: Parties of record

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

13390 OCT 20 00

FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

DOCKET NO. 000001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Preliminary List of Issues and Positions has been furnished to the following individuals by regular U.S. Mail this 19th day of October, 2000.

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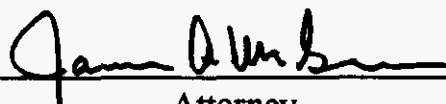
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Attorney

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor.

Docket No. 000001-EI

Submitted for filing:
October 19, 2000

**FLORIDA POWER CORPORATION'S
PRELIMINARY LIST OF ISSUES AND POSITIONS**

Florida Power Corporation (FPC), hereby submits its Preliminary List of Issues and Positions with respect to its levelized fuel and capacity cost recovery factors and its Generating Performance Incentive Factor (GPIF) for the period of January through December 2001, and states as follows:

Generic Fuel Adjustment Issues

1. **ISSUE:** What are the appropriate final fuel adjustment true-up amounts for the period January through December 1999?

FPC: \$903,442 under-recovery. (Scardino)

2. **ISSUE:** What are the appropriate estimated fuel adjustment true-up amounts for the period January through December 2000?

FPC: \$54,314,365 under-recovery (\$55,217,807 December 2000 ending balance, less \$903,442 December 1999 ending balance). (Wieland)

3. **ISSUE:** What are the total fuel adjustment true-up amounts to be collected from January through December 2001?

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FPC: \$27,608,903 under-recovery, based on FPC's proposal to recover half of the December 2000 ending true-up balance in 2001, with the remainder deferred for recovery in 2002. (Scardino/Wieland)

4. ISSUE: What is the appropriate levelized fuel cost recovery factor for the period of January through December 2001?

FPC: 2.521 cents per kWh (adjusted for jurisdictional losses), based on FPC's 50% true-up recovery proposal under Issue 3 above. (Wieland)

5. ISSUE: What should be the effective date of the new fuel cost recovery factors for billing purposes?

FPC: The new factors should be effective beginning with the first billing cycle for January 2001, and thereafter through the last billing cycle for December 2001. The first billing cycle may start before January 1, 2001, and the last billing cycle may end after December 31, 2001, so long as each customer is billed for twelve months regardless of when the factors became effective.

6. ISSUE: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate/delivery voltage level group?

FPC:

<u>Group</u>	<u>Delivery Voltage Level</u>	<u>Line Loss Multiplier</u>	
A.	Transmission	0.9800	
B.	Distribution Primary	0.9900	
C.	Distribution Secondary	1.0000	
D.	Lighting Service	1.0000	(Wieland)

7. ISSUE: What are the appropriate fuel cost recovery factors for each rate/delivery voltage level group, adjusted for line losses?

FPC:

Fuel Cost Factors (cents/kWh)

<u>Group</u>	<u>Delivery Voltage Level</u>	<u>Standard</u>	<u>Time Of Use</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A.	Transmission	2.475	3.388	2.064
B.	Distribution Primary	2.500	3.423	2.085
C.	Distribution Secondary	2.525	3.457	2.106
D.	Lighting Service	2.358		

(Wieland)

8. ISSUE: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of January through December 2001?

FPC: 1.00072 (Wieland)

Company-Specific Fuel Adjustment Issues

- 9A ISSUE: Has FPC confirmed the validity of the methodology used to determine the equity component of Electric Fuels Corporation's capital structure for calendar year 1998?

FPC: Yes. Florida Power's Audit Services Department has reviewed the analysis performed by Electric Fuels Corporation. Florida Power continues to believe that this analysis confirms the appropriateness of the "short cut" method. (Wieland)

- 9B ISSUE: Has FPC properly calculated the market price true-up for coal purchases from Powell Mountain?

FPC: Yes. The calculation has been made in accordance with the market pricing methodology approved by the Commission in Docket No. 860001-EI-G. (Wieland)

9C **ISSUE:** Has FPC properly calculated the 1999 price for waterborne transportation services provided by Electric Fuels Corporation?

FPC: Yes. The 1999 waterborne transportation calculation has been properly made in accordance with the methodology used for prior years' calculations that have been approved by the Commission. (Wieland)

Generic Generating Performance Incentive Factor Issues

10 **ISSUE:** What is the appropriate GPIF reward or penalty for performance achieved during the period of January through December 1999?

FPC: \$2,597,148 reward. (McClintock)

11. **ISSUE:** What should the GPIF targets/ranges be for the period of January through December, 2001?

FPC: See Attachment A. (McClintock)

Generic Capacity Cost Recovery Issues

12. **ISSUE:** What is the appropriate final capacity cost recovery true-up amount for the period of January through December 1999?

FPC: \$28,834,883 over-recovery. (Scardino)

13. **ISSUE:** What is the appropriate estimated capacity cost recovery true-up amount for the period of January through December 2000?

FPC: \$28,978,088 under-recovery (\$143,205 December 2000 ending under-recovery balance, less \$28,834,883 December ending over-recovery balance). (Wieland)

14. **ISSUE:** What is the appropriate total capacity cost recovery true-up amount to be collected during the period January through December 2001?

FPC: \$143,205 under-recovery. (Scardino/Wieland)

15. ISSUE: What is the appropriate projected net purchase power capacity cost recovery amount to be included in the recovery factor for the period January through December 2001?

FPC: \$325,662,492 (Wieland)

16. ISSUE: What are the projected capacity cost recovery factors for the period January through December 2000?

<u>FPC</u> :	<u>Rate Class</u>	<u>CCR Factor</u>
	Residential	1.108 cents/kWh
	General Service Non-Demand	.834 cents/kWh
	@ Primary Voltage	.826 cents/kWh
	@ Transmission Voltage	.817 cents/kWh
	General Service 100% Load Factor	.598 cents/kWh
	General Service Demand	.703 cents/kWh
	@ Primary Voltage	.695 cents/kWh
	@ Transmission Voltage	.688 cents/kWh
	Curtaillable	.621 cents/kWh
	@ Primary Voltage	.614 cents/kWh
	@ Transmission Voltage	.608 cents/kWh
	Interruptible	.584 cents/kWh
	@ Primary Voltage	.578 cents/kWh
	@ Transmission Voltage	.563 cents/kWh
	Lighting	.191 cents/kWh

(Wieland)

Respectfully submitted,

OFFICE OF THE GENERAL COUNSEL
FLORIDA POWER CORPORATION

By 

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: January, 2001- December, 2001

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
ANCLOTE 1	6.76	78.81	81.41	73.61	2895	(2,508)
ANCLOTE 2	4.70	92.81	96.17	86.00	2015	(2,724)
BARTOW 3	0.19	93.92	96.77	88.13	82	(1,123)
C.R. 1	6.09	76.39	81.11	67.15	2609	(7,876)
C.R. 2	21.13	84.16	91.38	70.54	9053	(12,722)
C.R. 3	2.22	85.48	86.90	82.54	953	(9,339)
C.R. 4	6.72	95.44	97.58	91.04	2880	(3,900)
C.R. 5	10.42	87.62	88.93	84.90	4466	(1,985)
TIGER BAY	2.82	78.71	81.49	73.11	1210	(2,602)
GPIF System	61.05				26163	(44,779)

Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
		(BTU/KWH)	NOF	Min. (BTU/KWH)	Max. (BTU/KWH)		
ANCLOTE 1	3.80	10091	53.5	9811	10371	1629.9	(1,629.9)
ANCLOTE 2	4.64	10083	52.0	9801	10365	1987.0	(1,987.0)
BARTOW 3	2.31	10105	62.9	9812	10399	988.6	(988.6)
C.R. 1	1.51	9831	83.2	9659	10003	647.3	(647.3)
C.R. 2	2.42	9788	73.2	9575	10001	1035.5	(1,035.5)
C.R. 3	8.03	10247	102.6	10097	10397	3443.1	(3,443.1)
C.R. 4	5.02	9389	90.7	9196	9582	2150.8	(2,150.8)
C.R. 5	5.48	9360	93.9	9132	9587	2346.4	(2,346.4)
TIGER BAY	5.74	7190	102.9	6709	7670	2461.9	(2,461.9)
GPIF System	38.95					16690.5	(16,690.5)

Issued by: FPC

Filed:
 Suspended:
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 Order No.: