State of Florida



Public Service Commission

ORIGINAL

-M-E-M-O-R-A-N-D-U-M-

DATE: October 24, 2000

TO: All Parties of Record

- FROM: Wm. Cochran Keating, Senior Attorney, Division of Legal Services
- RE: Docket No. 000001-EI Fuel And Purchased Power Cost Recovery Clause And Generating Performance Incentive Factor

Attached is a compilation of the issues raised in each party's Preliminary List of Issues. Staff used its preliminary issue list as a basis for this compilation. Staff attempted to eliminate issues listed by the parties that were substantially covered in staff's preliminary issue list. Issues unique to a particular party's issue list were included in this compilation.

This compilation of issues is provided as an attempt by staff to simplify the issues so that all parties may work from the same issue list in preparing their prehearing statements and in preparing for the prehearing conference. It is not intended as a final list of issues for hearing; parties may dispute the appropriateness or the wording of specific issues until a final list of issues for hearing is determined at the prehearing conference. Please contact me at (850) 413-6193 if you dispute the appropriateness or the wording of any issue or if you have any questions concerning this memorandum.

WCK Attachment cc: Division of Safety and Electric Reliability Division of Economic Regulation Division of Regulatory Oversight APP -I:\000001m9.wck CAT Chap COM CTR ECR LEG OPC PAI RGO SEC SER OTH

DOCUMENT NUMBER-DATE



STAFF'S COMPILED LIST OF ISSUES

October 24, 2000

IN RE: DOCKET NO. 000001-EI - FUEL AND PURCHASED POWER COST RECOVERY CLAUSE AND GENERATING PERFORMANCE INCENTIVE FACTOR

GENERIC FUEL ADJUSTMENT ISSUES

- <u>ISSUE 1:</u> What are the appropriate final fuel adjustment true-up amounts for the period January 1999 through December 1999?
- <u>ISSUE 2:</u> What are the appropriate estimated/actual fuel adjustment true-up amounts for the period January 2000 through December 2000?
- <u>ISSUE 3:</u> What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2001 to December 2001?
- <u>ISSUE 4:</u> What are the appropriate levelized fuel cost recovery factors for the period January 2001 to December 2001?
- <u>ISSUE 5:</u> What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?
- <u>ISSUE 6:</u> What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/ delivery voltage level class?
- <u>ISSUE 7:</u> What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?
- <u>ISSUE 8:</u> What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period of January 2000 to December 2000?
- <u>ISSUE 9:</u> How should the Commission's decision as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI, issued September 26, 2000, concerning the application of incentives to wholesale energy sales, be implemented?

ISSUE 10: What is the appropriate estimated benchmark level for calendar year 2001 for gains on non-separated wholesale energy sales eligible for a shareholder incentive as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI, issued September 26, 2000, for each investorowned electric utility?

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Florida Power & Light Company

- <u>ISSUE 11A:</u> How should the Commission authorize Florida Power & Light to collect its final calendar year 1999 and estimated/actual calendar year 2000 true-up amounts, as determined in Issues 1 and 2?
- ISSUE 11B: What is the appropriate regulatory treatment of the remainder of the final calendar year 1999 and estimated/actual calendar year 2000 true-up amounts, as determined in Issues 1 and 2, that would not be collected by Florida Power & Light through the fuel and purchased power cost recovery clause as of December 31, 2001?
- ISSUE 11C: What is the appropriate regulatory treatment for the \$222.5 million payment to settle litigation between FPL and Okeelanta Cogen and Osceola Cogen as approved by the Commission in Order No. PSC-00-1913-PAA-EI, in Docket No. 000982-EI, issued October 19, 2000?

Florida Power Corporation

- ISSUE 12A: Has Florida Power Corporation confirmed the validity of the methodology used to determine the equity component of Electric Fuels Corporation's capital structure for calendar year 1999?
- <u>ISSUE 12B:</u> Has Florida Power Corporation properly calculated the market price true-up for coal purchases from Powell Mountain?
- <u>ISSUE 12C:</u> Has Florida Power Corporation properly calculated the 1999 price for waterborne transportation services provided by Electric Fuels Corporation?

- ISSUE 12D: How should the Commission authorize Florida Power Corporation to collect its final calendar year 1999 and estimated/actual calendar year 2000 true-up amounts, as determined in Issues 1 and 2?
- ISSUE 12E: Should the Commission approve Florida Power Corporation's proposed regulatory treatment for its 50 MW wholesale power sale, commencing on April 1, 2001?

Tampa Electric Company

- <u>ISSUE 13A:</u> What is the appropriate 1999 benchmark price for coal purchased by Tampa Electric Company from its affiliate, Gatliff Coal Company?
- <u>ISSUE 13B:</u> Has Tampa Electric Company adequately justified any costs associated with the purchase of coal from Gatliff Coal Company that exceed the 1999 benchmark price?
- <u>ISSUE 13C:</u> What is the appropriate 1999 waterborne coal transportation benchmark price for transportation services provided by affiliates of Tampa Electric Company?
- <u>ISSUE 13D:</u> Has Tampa Electric Company adequately justified any costs associated with transportation services provided by affiliates of Tampa Electric Company that exceed the 1999 waterborne transportation benchmark price?
- <u>ISSUE 13E:</u> Should the Commission approve Tampa Electric's request to implement an experimental two-year pilot program that offers optional seasonally-differentiated fuel factors for customers on interruptible rate schedules?
- <u>ISSUE 13F:</u> If the Commission approves Tampa Electric's request to implement an experimental pilot program in Issue 13E, what are the appropriate seasonal fuel and purchased power cost recovery factors by rate schedule for January 2001 through December 2001?
- <u>ISSUE 13G:</u> If the Commission approves Tampa Electric's request to implement an experimental pilot program in Issue 13E, what is the appropriate regulatory treatment of any revenue differential that may occur during the pilot program?

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

- ISSUE 14: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 1999 through December 1999 for each investor-owned electric utility subject to the GPIF?
- <u>ISSUE 15:</u> What should the GPIF targets/ranges be for the period January 2001 through December 2001 for each investorowned electric utility subject to the GPIF?

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

- <u>ISSUE 16:</u> What are the appropriate final capacity cost recovery true-up amounts for the period January 1999 through December 1999?
- ISSUE 17: What are the appropriate estimated/actual capacity cost recovery true-up amounts for the period January 2000 through December 2000?
- <u>ISSUE 18:</u> What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2001 through December 2001?
- <u>ISSUE 19:</u> What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2001 through December 2001?
- <u>ISSUE 20:</u> What are the appropriate jurisdictional separation factors to be applied to determine the capacity costs to be recovered during the period January 2001 through December 2001?
- <u>ISSUE 21:</u> What are the projected capacity cost recovery factors for each rate class/ delivery class for the period January 2001 through December 2001?