

ORIGINAL

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October 25, 2000

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RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of September 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP 3 \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR 3 \_\_\_\_\_  
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OPC \_\_\_\_\_  
PAI \_\_\_\_\_  
RGO Vand IDB/pip  
SEC 1 Enclosures  
SER 2 Bohrmann  
OTH \_\_\_\_\_

cc: All Parties of Record (w/enc.)

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
13642 OCT 25 00  
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of October 2000 to the following:

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ATTORNEY

**TAMPA ELECTRIC COMPANY**

**TABLE OF CONTENTS**

1. Schedule A1 - A9

SEPTEMBER, 2000

17 Pages

DOCUMENT NUMBER-DATE

13642 OCT 25 8

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,924,374	33,285,760	2,638,614	7.9	1,479,818	1,579,949	(100,131)	(6.3)	2.42762	2.10676	0.32086	15.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,283)	(4,000)	(283)	7.1	1,479,818 a)	1,579,949 a)	(100,131)	(6.3)	(0.00029)	(0.00025)	(0.00004)	16.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,479,818 a)	1,579,949 a)	(100,131)	(6.3)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,479,818 a)	1,579,949 a)	(100,131)	(6.3)	0.00000	0.00000	0.00000	0.0
<b>5. TOTAL COST OF GENERATED POWER</b> (Lines 1 through 4c)	<b>35,920,091</b>	<b>33,281,760</b>	<b>2,638,331</b>	<b>7.9</b>	<b>1,479,818</b>	<b>1,579,949</b>	<b>(100,131)</b>	<b>(6.3)</b>	<b>2.42733</b>	<b>2.10651</b>	<b>0.32082</b>	<b>15.2</b>
6. Fuel Cost of Purchased Power - Firm (A7)	18,641,829	5,599,000	13,072,829	234.7	340,138	125,025	215,113	172.1	5.48067	4.45431	1.02636	23.0
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	3,019,900	(3,019,900)	(100.0)	0	66,183	(66,183)	(100.0)	0.00000	4.56295	(4.56295)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	858,654	888,400	(29,746)	(3.3)	30,557	35,488	(4,931)	(13.9)	2.81001	2.50338	0.30663	12.2
<b>12. TOTAL COST OF PURCHASED POWER</b> (Lines 6 through 11)	<b>19,500,483</b>	<b>9,477,300</b>	<b>10,023,183</b>	<b>105.8</b>	<b>370,695</b>	<b>226,696</b>	<b>143,999</b>	<b>63.5</b>	<b>5.26052</b>	<b>4.18062</b>	<b>1.07990</b>	<b>25.8</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,850,513</b>	<b>1,806,645</b>	<b>43,868</b>	<b>2.4</b>				
14. Fuel Cost of Economy Sales (A6)	0	87,400	(87,400)	(100.0)	0	3,388	(3,388)	(100.0)	0.00000	2.57969	(2.57969)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	23,000	(23,000)	(100.0)	0 a)	3,388 a)	(3,388)	(100.0)	0.00000	0.67887	(0.67887)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	170,938	138,400	32,538	23.5	4,861	5,824	(943)	(16.2)	3.50211	2.37837	1.12374	47.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,452,684	507,300	945,384	186.4	54,090	21,567	32,523	150.8	2.68568	2.35220	0.33348	14.2
21. Fuel Cost of Other Power Sales (A6)	1,775,648	1,943,944	(168,296)	(8.7)	92,143	108,000	(15,857)	(14.7)	1.92706	1.79995	0.12711	7.1
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>3,399,270</b>	<b>2,700,044</b>	<b>699,226</b>	<b>25.9</b>	<b>151,114</b>	<b>138,779</b>	<b>12,335</b>	<b>8.9</b>	<b>2.24947</b>	<b>1.94557</b>	<b>0.30390</b>	<b>15.6</b>
23. Net Inadvertent Interchange					(1,817)	0	(1,817)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					580	0	580	0.0				
25. Interchange and Wheeling Losses					1,610	2,100	(490)	(23.3)				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>52,021,304</b>	<b>40,059,016</b>	<b>11,962,288</b>	<b>29.9</b>	<b>1,696,752</b>	<b>1,665,766</b>	<b>30,986</b>	<b>1.8</b>	<b>3.06593</b>	<b>2.40484</b>	<b>0.66109</b>	<b>27.5</b>
27. Net Unbilled	(1,883,790) (a)	(1,522,192) (a)	(361,598)	10.6	(69,808)	(62,026)	(7,782)	12.7	(0.10218)	(0.09183)	(0.01035)	11.3
28. Company Use	108,434 (a)	98,185 (a)	10,249	10.5	4,502	4,000	502	12.8	0.00658	0.00592	0.00066	11.1
29. T & D Losses	2,754,332 (a)	1,624,431 (a)	1,129,901	69.6	114,355	66,192	48,163	72.8	0.16715	0.09800	0.06915	70.6
30. System KWH Sales	52,021,304	40,059,016	11,962,288	29.9	1,647,803	1,657,600	(9,797)	(0.6)	3.15701	2.41669	0.74032	30.6
31. Wholesale KWH Sales	(2,747,356)	(972,184)	(1,775,172)	182.6	(87,024)	(40,228)	(46,796)	118.3	3.15701	2.41668	0.74033	30.6
32. Jurisdictional KWH Sales	49,273,948	39,086,832	10,187,116	26.1	1,560,779	1,617,372	(56,593)	(3.5)	3.15701	2.41669	0.74032	30.6
33. Jurisdictional Loss Multiplier - 1.00068												
<b>34. Jurisdictional KWH Sales Adjusted for Line Losses</b>	<b>49,307,454</b>	<b>39,113,411</b>	<b>10,194,043</b>	<b>26.1</b>	<b>1,560,779</b>	<b>1,617,372</b>	<b>(56,593)</b>	<b>(3.5)</b>	<b>3.15916</b>	<b>2.41833</b>	<b>0.74083</b>	<b>30.6</b>
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	336,932	347,065	(10,133)	(2.9)	1,560,779	1,617,372	(56,593)	(3.5)	0.02159	0.02146	0.00013	0.6
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,560,779	1,617,372	(56,593)	(3.5)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,560,779	1,617,372	(56,593)	(3.5)	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,560,779	1,617,372	(56,593)	(3.5)	0.17199	0.01889	0.15310	810.5
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	52,328,757	39,786,070	12,542,687	31.6	1,560,779	1,617,372	(56,593)	(3.5)	3.35273	2.45888	0.89405	36.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.35514	2.46045	0.89469	36.4
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,560,779	1,617,372	(56,593)	(3.5)	(0.00148)	(0.00143)	(0.00005)	3.5
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	52,305,698	39,743,011	12,562,687	31.6	1,560,779	1,617,372	(56,593)	(3.5)	3.35398	2.45902	0.89464	36.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.354	2.459	0.895	36.4

\* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: SEPTEMBER, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	276,623,331	283,884,075	(7,260,744)	(2.6)	13,191,928	13,574,446	(382,519)	(2.8)	2.09691	2.09131	0.00560	0.3
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(38,120)	(36,000)	(2,120)	5.9	13,191,928	a) 13,574,446	a) (382,519)	(2.8)	(0.00029)	(0.00027)	(0.00002)	7.4
4b. Adjustments to Fuel Cost	0	0	0	0.0	13,191,928	a) 13,574,446	a) (382,519)	(2.8)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	13,191,928	a) 13,574,446	a) (382,519)	(2.8)	0.00000	0.00000	0.00000	0.0
<b>5. TOTAL COST OF GENERATED POWER</b> (Lines 1 through 4c)	<b>276,585,132</b>	<b>283,848,075</b>	<b>(7,262,943)</b>	<b>(2.6)</b>	<b>13,191,928</b>	<b>13,574,446</b>	<b>(382,519)</b>	<b>(2.8)</b>	<b>2.09662</b>	<b>2.09105</b>	<b>0.00557</b>	<b>0.3</b>
6. Fuel Cost of Purchased Power - Firm (A7)	88,813,337	51,624,500	37,188,837	72.0	1,712,049	1,088,442	623,607	57.3	5.18755	4.74297	0.44458	9.4
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	(10,512)	9,110,700	(9,121,212)	(100.1)	0	199,337	(199,337)	(100.0)	#DIV/0!	4.57050	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	a) 0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	6,928,417	6,976,700	(48,283)	(0.7)	288,207	307,780	(19,573)	(6.4)	2.40397	2.26678	0.13719	6.1
<b>12. TOTAL COST OF PURCHASED POWER</b> (Lines 6 through 11)	<b>95,731,242</b>	<b>67,711,900</b>	<b>28,019,342</b>	<b>41.4</b>	<b>2,000,256</b>	<b>1,595,559</b>	<b>404,697</b>	<b>25.4</b>	<b>4.78595</b>	<b>4.24377</b>	<b>0.54218</b>	<b>12.8</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>15,192,184</b>	<b>15,170,005</b>	<b>22,179</b>	<b>0.1</b>				
14. Fuel Cost of Economy Sales (A6)	(1,687)	6,607,800	(6,609,287)	(100.0)	0	196,019	(196,019)	(100.0)	#DIV/0!	3.37090	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	3,356,920	(3,356,920)	(100.0)	0	196,019	a) (196,019)	(100.0)	0.00000	1.71255	(1.71255)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	127,483	295,300	(167,817)	(56.8)	12,188	19,153	(6,967)	(36.4)	1.04614	1.54180	(0.49566)	(32.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	1,154,174	1,134,100	20,074	1.8	49,477	52,219	(2,742)	(5.3)	2.33275	2.17181	0.16094	7.4
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	108,808	0	108,808	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	8,245,818	5,128,400	3,117,418	60.8	342,020	222,991	119,029	53.4	2.41092	2.29982	0.11110	4.8
21. Fuel Cost of Other Power Sales (A8)	20,049,792	17,778,976	2,270,816	12.8	964,496	986,400	(21,904)	(2.2)	2.07878	1.80241	0.27637	15.3
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	<b>29,686,889</b>	<b>34,301,296</b>	<b>(4,614,407)</b>	<b>(13.5)</b>	<b>1,370,864</b>	<b>1,476,782</b>	<b>(105,918)</b>	<b>(7.2)</b>	<b>2.16556</b>	<b>2.32271</b>	<b>(0.15715)</b>	<b>(6.8)</b>
23. Net inadvertent Interchange					487	0	487	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					5,166	0	5,166	0.0				
25. Interchange and Wheeling Losses					18,112	22,300	(4,188)	(18.8)				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 22 + 23 + 24 - 25)	<b>342,629,485</b>	<b>317,258,679</b>	<b>25,370,806</b>	<b>8.0</b>	<b>13,808,861</b>	<b>13,670,923</b>	<b>137,938</b>	<b>1.0</b>	<b>2.48123</b>	<b>2.32068</b>	<b>0.16055</b>	<b>6.9</b>
27. Net Unbilled	3,966,628 (a)	3,543,261 (a)	423,567	12.0	179,663	160,193	19,470	12.2	0.03068	0.02746	0.00322	11.7
28. Company Use	838,949 (a)	798,273 (a)	42,676	5.4	37,978	36,000	1,978	5.5	0.00848	0.00617	0.00231	5.0
29. T & D Losses	14,444,117 (a)	12,672,179 (a)	1,771,938	14.0	653,864	572,917	80,947	14.1	0.11165	0.09822	0.01343	13.7
30. System KWH Sales	342,629,485	317,258,679	25,370,806	8.0	12,937,356	12,901,813	35,543	0.3	2.64837	2.45902	0.18935	7.7
31. Wholesale KWH Sales	(14,704,751)	(7,787,062)	(6,917,689)	88.8	(531,480)	(301,333)	(230,147)	76.4	2.76676	2.58420	0.18256	7.1
32. Jurisdictional KWH Sales	327,924,734	309,471,617	18,453,117	6.0	12,405,876	12,600,480	(194,605)	(1.5)	2.64330	2.45603	0.18727	7.6
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	328,147,722	309,682,057	18,465,665	6.0	12,405,876	12,600,480	(194,605)	(1.5)	2.64510	2.45770	0.18740	7.6
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,162,539	3,221,081	(58,542)	(1.8)	12,405,876	12,600,480	(194,605)	(1.5)	0.02549	0.02558	(0.00007)	(0.3)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	12,405,876	12,600,480	(194,605)	(1.5)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	12,405,876	12,600,480	(194,605)	(1.5)	0.00000	0.00000	0.00000	0.0
36. True-up *	12,285,354	2,750,166	9,515,188	346.0	12,405,876	12,600,480	(194,605)	(1.5)	0.09887	0.02183	0.07704	352.9
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	343,575,815	315,653,304	27,922,311	8.6	12,405,876	12,600,480	(194,605)	(1.5)	2.76946	2.50509	0.26437	10.6
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.77145	2.50689	0.26456	10.6
40. GPIF * (Already Adjusted for Taxes)	(207,531)	(207,531)	0	0.0	12,405,876	12,600,480	(194,605)	(1.5)	(0.00167)	(0.00165)	(0.00002)	1.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	343,368,084	315,445,773	27,922,311	8.9	12,405,876	12,600,480	(194,605)	(1.5)	2.76978	2.50524	0.26454	10.6
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.770	2.505	0.265	10.6

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2000  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	35,924,374	33,285,760	2,638,614	7.9	276,623,331	283,884,075	(7,260,744)	(2.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,399,270	2,700,044	699,226	25.9	29,686,889	34,301,296	(4,614,407)	(13.5)
3. FUEL COST OF PURCHASED POWER	18,641,829	5,569,000	13,072,829	234.7	88,813,337	51,624,500	37,188,837	72.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	858,654	888,400	(29,746)	(3.3)	6,928,417	6,976,700	(48,283)	(0.7)
4. ENERGY COST OF ECONOMY PURCHASES	0	3,019,900	(3,019,900)	0.0	(10,512)	9,110,700	(9,121,212)	(100.1)
5. TOTAL FUEL & NET POWER TRANSACTION	52,025,587	40,063,016	11,962,571	29.9	342,667,684	317,294,679	25,373,005	8.0
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(4,283)	(4,000)	(283)	7.1	(38,120)	(36,000)	(2,120)	5.9
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	52,021,304	40,059,016	11,962,288	29.9	342,629,485	317,258,679	25,370,806	8.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,560,779	1,617,372	(56,593)	(3.5)	12,405,876	12,600,480	(194,604)	(1.5)
2. NONJURISDICTIONAL SALES	87,024	40,228	46,796	116.3	531,480	301,333	230,147	76.4
3. TOTAL SALES	1,647,803	1,657,600	(9,797)	(0.6)	12,937,356	12,901,813	35,543	0.3
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9471879	0.9757312	(0.0285433)	(2.9)	0.9589190	0.9766441	(0.0177251)	(1.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
PAGE 2 OF 3

TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2000  
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	38,529,308	37,261,172	1,268,136	3.4	293,723,548	290,011,193	3,712,355	1.3
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(12,265,354)	(2,750,166)	(9,515,188)	346.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	207,531	207,531	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,867,996	36,978,657	(1,110,661)	(3.0)	281,665,725	287,468,558	(5,802,833)	(2.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	52,021,304	40,059,016	11,962,288	29.9	342,629,485	317,258,679	25,370,806	8.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9471879	0.9757312	(0.0285433)	(2.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	49,273,948	39,086,832	10,187,116	26.1	327,924,734	309,471,617	18,453,117	6.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	49,307,454	39,113,411	10,194,043	26.1	328,147,722	309,682,057	18,465,665	6.0
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	355,718	355,718	0	0.0	3,292,578	3,292,578	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	336,932	347,085	(10,153)	(2.9)	3,162,539	3,221,081	(58,542)	(1.8)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	49,644,386	39,460,496	10,183,890	25.8	331,310,261	312,903,138	18,407,123	5.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(13,776,390)	(2,481,839)	(11,294,551)	455.1	(49,644,536)	(25,434,580)	(24,209,956)	95.2
8. INTEREST PROVISION FOR THE MONTH	(242,580)	(172,498)	(70,082)	40.6	(919,101)	(635,593)	(283,508)	44.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(41,674,900)	(44,455,217)	2,780,317	(6.3)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(50,627,826)	(38,924,044)	(11,703,782)	30.1	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2000  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(39,293,227)	(36,575,281)	(2,717,946)	7.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(50,385,246)	(38,751,546)	(11,633,700)	30.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(89,678,473)	(75,326,827)	(14,351,646)	19.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(44,839,236)	(37,663,414)	(7,175,823)	19.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.480	5.500	0.980	17.8	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.980	11.000	1.980	18.0	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.490	5.500	0.990	18.0	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.541	0.458	0.083	18.1	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(242,580)	(172,498)	(70,082)	40.6	NOT APPLICABLE			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: SEPTEMBER 2000  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	2,195,772	364,080	1,831,692	503.1	11,631,459	11,566,481	64,978	0.6
2 LIGHT OIL	3,843,707	2,346,718	1,496,989	63.8	12,362,199	15,043,481	(2,681,282)	(17.8)
3 COAL	26,401,406	30,539,440	(4,138,034)	(13.5)	247,360,938	257,238,591	(9,877,653)	(3.8)
4 NATURAL GAS	3,483,489	35,522	3,447,967	9,706.6	5,268,735	35,522	5,233,213	14,732.3
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
<b>7 TOTAL (\$)</b>	<b>35,924,374</b>	<b>33,285,760</b>	<b>2,638,614</b>	<b>7.9</b>	<b>276,623,331</b>	<b>283,884,075</b>	<b>(7,260,744)</b>	<b>(2.6)</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	37,077	7,528	29,549	392.5	196,469	253,395	(56,926)	(22.5)
9 LIGHT OIL	47,461	20,239	27,222	134.5	164,059	138,663	25,396	18.3
10 COAL	1,341,617	1,550,950	(209,333)	(13.5)	12,745,807	13,181,156	(435,350)	(3.3)
11 NATURAL GAS	53,663	1,232	52,431	4,296.8	85,593	1,232	84,361	6,847.5
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
<b>14 TOTAL (MWH)</b>	<b>1,479,818</b>	<b>1,579,949</b>	<b>(100,131)</b>	<b>(6.3)</b>	<b>13,191,928</b>	<b>13,574,446</b>	<b>(382,519)</b>	<b>(2.8)</b>
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	81,891	15,640	66,251	423.6	453,371	635,280	(181,909)	(28.6)
16 LIGHT OIL (BBL)	93,777	60,642	33,135	54.6	345,969	421,294	(75,325)	(17.9)
17 COAL (TON)	606,859	698,974	(92,115)	(13.2)	5,811,688	5,952,449	(140,761)	(2.4)
18 NATURAL GAS (MCF)	653,569	10,700	642,869	6,008.1	1,030,983	10,700	1,020,283	9,535.4
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	519,251	98,856	420,395	425.3	2,876,380	4,015,607	(1,139,227)	(28.4)
22 LIGHT OIL	539,876	237,762	302,114	127.1	1,990,511	1,749,201	241,310	13.8
23 COAL	14,119,737	16,251,020	(2,131,283)	(13.1)	133,130,071	137,849,724	(4,719,653)	(3.4)
24 NATURAL GAS	635,458	10,981	624,477	5,686.9	1,002,413	10,981	991,432	9,028.6
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
<b>27 TOTAL (MMBTU)</b>	<b>15,814,322</b>	<b>16,598,619</b>	<b>(784,297)</b>	<b>(4.7)</b>	<b>138,999,375</b>	<b>143,625,513</b>	<b>(4,626,138)</b>	<b>(3.2)</b>
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	2.51	0.48	2.03	-	1.49	1.87	(0.38)	-
29 LIGHT OIL	3.21	1.28	1.93	-	1.24	1.02	0.22	-
30 COAL	90.66	98.16	(7.50)	-	96.62	97.10	(0.48)	-
31 NATURAL GAS	3.63	0.08	3.55	-	0.65	0.01	0.64	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
<b>34 TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>-</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>-</b>
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	26.81	23.28	3.53	15.2	25.66	18.21	7.45	40.9
36 LIGHT OIL (\$/BBL)	40.99	36.70	2.29	5.9	35.73	35.71	0.02	0.1
37 COAL (\$/TON)	43.51	43.69	(0.18)	(0.4)	42.56	43.22	(0.66)	(1.5)
38 NATURAL GAS (\$/MCF)	5.33	3.32	2.01	60.5	5.11	3.32	1.79	53.9
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	4.23	3.68	0.55	14.9	4.04	2.88	1.16	40.3
42 LIGHT OIL	7.12	9.87	(2.75)	(27.9)	6.21	8.60	(2.39)	(27.8)
43 COAL	1.87	1.88	(0.01)	(0.5)	1.86	1.87	(0.01)	(0.5)
44 NATURAL GAS	5.48	3.23	2.25	69.7	5.26	3.23	2.03	62.8
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>47 TOTAL (\$/MMBTU)</b>	<b>2.27</b>	<b>2.01</b>	<b>0.26</b>	<b>12.9</b>	<b>1.99</b>	<b>1.98</b>	<b>0.01</b>	<b>0.5</b>

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: SEPTEMBER 2000  
CURRENT MONTH

SCHEDULE A3  
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,005	13,132	873	6.6	14,640	15,847	(1,207)	(7.6)
49 LIGHT OIL	11,375	11,748	(373)	(3.2)	12,133	12,615	(482)	(3.8)
50 COAL	10,524	10,478	46	0.4	10,445	10,458	(13)	(0.1)
51 NATURAL GAS	11,842	8,913	2,929	32.9	11,711	8,913	2,798	31.4
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,687	10,506	181	1.7	10,537	10,581	(44)	(0.4)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.92	4.84	1.08	22.3	5.92	4.56	1.36	29.8
56 LIGHT OIL	8.10	11.60	(3.50)	(30.2)	7.54	10.85	(3.31)	(30.5)
57 COAL	1.97	1.97	0.00	0.0	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	6.49	2.88	3.61	125.3	6.16	2.88	3.28	113.9
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.43	2.11	0.32	15.2	2.10	2.09	0.01	0.5

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2000

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	829	3.8	65.5	44.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	4,675	21.6	96.2	55.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	4,339	20.1	92.3	43.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	4,982	17.7	73.0	48.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	10,230	21.2	85.0	60.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	25,055	17.8	82.5	52.0	16,308	HVY.OIL	64,253	6,359,244	408,600.5	1,663,881	6.64	25.90
GAN.#1	114	57,176	69.7	88.1	73.4	11,895	COAL	28,451	23,502,681	668,674.2	1,191,110	2.08	41.87
GAN.#2	98	44,720	63.4	75.9	79.5	12,271	COAL	23,379	23,472,578	548,765.4	978,769	2.19	41.87
GAN.#3	145	82,938	79.4	93.2	80.0	12,035	COAL	49,579	20,133,101	998,179.0	2,075,639	2.50	41.87
GAN.#4	159	69,808	60.8	73.6	78.3	11,892	COAL	40,960	20,209,500	827,781.1	1,714,802	2.46	41.87
GAN.#5	232	70,563	42.2	49.5	63.1	11,014	COAL	32,987	23,560,721	777,197.5	1,381,010	1.96	41.87
GAN.#6	372	0	0.0	0.0	0.0	0	COAL	0	0	0	0	0.00	0.00
GANNON STA.	1120	325,005	40.3	48.4	49.0	11,756	COAL	175,356	21,787,662	3,820,597.2	7,341,330	2.26	41.87
B.B.#1	416	155,545	51.9	60.9	75.0	10,522	COAL	65,965	24,811,080	1,636,662.9	2,719,551	1.75	41.23
B.B.#2	416	236,322	79.6	89.8	79.6	10,072	COAL	97,444	24,633,300	2,400,367.3	4,017,341	1.69	41.23
B.B.#3	433	241,247	77.4	88.0	79.9	9,717	COAL	97,892	23,945,640	2,344,086.6	4,035,811	1.67	41.23
B.B. 1 - 3	1265	635,115	69.7	79.7	78.2	10,047	COAL	261,301	24,420,560	6,381,116.8	10,772,703	1.70	41.23
B.B.#4	442	241,406	75.9	84.0	86.7	9,933	COAL	107,905	22,221,759	2,397,837.1	5,678,065	2.35	52.60
B.B. STA.	1707	876,520	71.3	80.8	80.4	10,016	COAL	369,206	23,777,934	8,778,953.9	16,448,768	1.88	44.55
SEB-PHIL.#1(HVY OIL)	17	5,647	46.1	99.9	85.2	9,797	HVY.OIL	8,819	6,273,387	55,325.0	265,945	4.71	30.18
SEB-PHIL.#2(HVY OIL)	17	6,375	52.1	99.9	96.1	8,678	HVY.OIL	8,819	6,273,387	55,325.0	265,946	4.17	30.16
SEB-PHILLIPS TOTAL	34	12,022	49.1	99.9	90.7	9,204	HVY.OIL	17,638	6,273,387	110,650.0	531,891	4.42	30.16
POLK #1 GASIFIER	250	140,092	77.8	83.3	83.3	10,851	COAL	62,297	24,402,200	1,520,186.3	2,611,308	1.86	41.92
POLK #1 CT (OIL)	225	19,334	11.9	99.0	77.2	8,698	LGT.OIL	29,859	5,632,281	168,175.4	1,260,240	6.52	42.21
POLK #1 TOTAL	250	159,426	88.6	97.3	91.0	10,590	-	-	-	1,688,361.7	3,871,548	2.43	-
POLK #2 CT (GAS)	155	53,663	48.1	99.1	88.0	11,842	GAS	653,569	972,289	635,458.0	3,483,489	6.49	5.33
POLK #2 CT (OIL)	155	8,556	7.7	97.9	98.7	8,569	LGT.OIL	12,625	5,807,005	73,313.5	532,853	6.23	42.21
POLK #2 TOTAL	155	62,219	55.8	98.5	87.5	11,392	-	-	-	708,771.5	4,016,342	6.46	-
POLK STATION TOTAL	405	221,645	76.0	97.8	89.7	10,815	-	-	-	2,397,133.2	7,887,890	3.56	-
GAN.C.T.#1	12	499	5.8	62.6	73.9	20,170	LGT.OIL	1,730	5,817,688	10,064.6	69,150	13.86	39.97
B.B.C.T.#1	12	1,160	13.4	100.0	93.4	17,910	LGT.OIL	3,570	5,818,704	20,775.1	142,741	12.31	39.98
B.B.C.T.#2	66	7,845	16.5	89.9	76.8	15,605	LGT.OIL	21,045	5,817,237	122,421.6	841,344	10.72	39.98
B.B.C.T.#3	66	10,067	21.2	100.0	81.4	14,416	LGT.OIL	24,948	5,817,236	145,125.9	997,379	9.91	39.98
C.T. TOTAL	156	19,571	17.4	92.9	79.8	15,246	LGT.OIL	51,293	5,817,354	298,387.2	2,050,614	10.48	39.98
TOT. COAL (GN,BB,POLK)	3077	1,341,617	60.6	69.2	70.0	10,524	COAL	606,859	23,286,915	14,119,737.4	26,401,406	1.97	43.51
SYSTEM	3,618	1,479,818	56.8	73.4	70.2	10,687	-	-	-	15,814,322.0	35,924,374	2.43	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON  
NA = LESS THAN 1 HOUR OF OPERATION

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2000

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	19,467	15,640	3,827	24.5	441,795	569,192	(147,397)	(25.0)
3 UNIT COST (\$/BBL)	11.45	22.88	(11.43)	(50.0)	27.04	18.20	8.84	48.6
4 AMOUNT (\$)	222,994	357,860	(134,866)	(37.7)	11,947,824	10,723,326	1,224,498	11.4
5 BURNED:								
6 UNITS (BBL)	81,891	15,640	66,251	423.6	453,371	635,280	(181,909)	(28.6)
7 UNIT COST (\$/BBL)	26.81	23.28	3.53	15.2	25.66	18.21	7.45	40.9
8 AMOUNT (\$)	2,195,772	364,080	1,831,692	503.1	11,631,459	11,566,481	64,978	0.6
9 ENDING INVENTORY:								
10 UNITS (BBL)	78,683	81,135	(2,452)	(3.0)	78,683	81,135	(2,452)	(3.0)
11 UNIT COST (\$/BBL)	26.80	20.44	6.36	31.1	26.80	20.44	6.36	31.1
12 AMOUNT (\$)	2,108,553	1,658,340	450,213	27.1	2,108,553	1,658,340	450,213	27.1
13								
14 DAYS SUPPLY:	2,538	174	2,364	1,358.6	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	101,885	79,684	22,201	27.9	460,359	520,044	(59,685)	(11.5)
17 UNIT COST (\$/BBL)	46.59	38.78	7.81	20.1	37.65	36.00	1.65	4.6
18 AMOUNT (\$)	4,746,652	3,090,429	1,656,223	53.6	17,333,433	18,722,008	(1,388,575)	(7.4)
19 BURNED:								
20 UNITS (BBL)	93,777	60,642	33,135	54.6	345,969	421,294	(75,325)	(17.9)
21 UNIT COST (\$/BBL)	40.99	38.70	2.29	5.9	35.73	35.71	0.02	0.1
22 AMOUNT (\$)	3,843,707	2,346,718	1,496,989	63.8	12,362,199	15,043,481	(2,681,282)	(17.8)
23 ENDING INVENTORY:								
24 UNITS (BBL)	98,304	97,057	1,247	1.3	98,304	97,057	1,247	1.3
25 UNIT COST (\$/BBL)	40.94	38.50	2.44	6.3	40.94	38.50	2.44	6.3
26 AMOUNT (\$)	4,024,658	3,736,313	288,345	7.7	4,024,658	3,736,313	288,345	7.7
27								
28 DAYS SUPPLY: NORMAL	64	61	3	4.9	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	417,775	767,000	(349,225)	(45.5)	5,867,007	5,864,200	2,807	0.0
32 UNIT COST (\$/TON)	43.09	42.94	0.15	0.3	42.43	42.63	(0.20)	(0.5)
33 AMOUNT (\$)	18,003,925	32,931,836	(14,927,911)	(45.3)	246,953,949	249,990,674	(1,036,725)	(0.4)
34 BURNED:								
35 UNITS (TONS)	606,859	698,974	(92,115)	(13.2)	5,811,688	5,952,449	(140,761)	(2.4)
36 UNIT COST (\$/TON)	43.51	43.69	(0.18)	(0.4)	42.56	43.22	(0.66)	(1.5)
37 AMOUNT (\$)	26,401,406	30,539,440	(4,138,034)	(13.5)	247,360,938	257,238,591	(9,877,653)	(3.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	832,335	1,037,926	(205,591)	(19.8)	832,335	1,037,926	(205,591)	(19.8)
40 UNIT COST (\$/TON)	42.22	42.85	(0.63)	(1.5)	42.22	42.85	(0.63)	(1.5)
41 AMOUNT (\$)	35,143,330	44,474,429	(9,331,099)	(21.0)	35,143,330	44,474,429	(9,331,099)	(21.0)
42								
43 DAYS SUPPLY:	44	50	(6)	(12.0)	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	653,569	10,700	642,869	6,008.1	1,030,983	10,700	1,020,283	9,535.4
46 UNIT COST (\$/MCF)	5.33	3.32	2.01	60.5	5.29	3.32	1.97	59.3
47 AMOUNT (\$)	3,483,489	35,522	3,447,967	9,706.6	5,449,698	35,522	5,414,176	15,241.8
48 BURNED:								
49 UNITS (MCF)	653,569	10,700	642,869	6,008.1	0	10,700	(10,700)	(100.0)
50 UNIT COST (\$/MCF)	5.33	3.32	2.01	60.5	0.00	3.32	(3.32)	(100.0)
51 AMOUNT (\$)	3,483,489	35,522	3,447,967	9,706.6	0	35,522	(35,522)	(100.0)
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2000

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

IGNITION	17,472
LUBE OIL	0
FUEL ANALYSIS	237
<b>TOTAL</b>	<b>17,709</b>

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
UNITS                      DOLLARS

IGNITION	(7,503)	(299,620)
OTHER USAGE	(1,185)	(47,601)
<b>TOTAL</b>	<b>(8,688)</b>	<b>(347,221)</b>

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
DOLLARS

FUEL ANALYSIS	69,256
IGNITION #2 OIL	282,148
IGNITION PROPANE	4,521
AERIAL SURVEY ADJ.	(194,318)
ADDITIVES	76,219
<b>TOTAL</b>	<b>237,826</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: SEPTEMBER 2000

SCHEDULE A6  
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECON. ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	3,388.0	0.0	3,388.0	2.789	3.836	94,500.00	123,200.00	23,000.00
VARIOUS JURISDICTIONAL	SCH. -D	5,824.0	0.0	5,824.0	2.376	2.376	138,400.00	138,400.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTR.	21,567.0	0.0	21,567.0	2.352	3.295	507,300.00	710,600.00	
FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,944.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	138,779.0	0.0	138,779.0	1.934	2.101	2,684,144.00	2,916,144.00	23,000.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(7,100.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						23,000.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON. ENERGY SALES PROFITS	-	138,779.0	0.0	138,779.0	1.946	2.101	2,700,044.00	2,916,144.00	23,000.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	54,090.0	0.0	54,090.0	2.635	3.353	1,371,181.50	1,813,637.70	
SEM. ELEC CO-OP PRECO-1	JURISD. SCH. -D	5,977.0	1,773.8	4,203.4	3.685	3.685	154,909.59	154,909.59	
SEM. ELEC CO-OP HARDEE	JURISD. SCH. -D	678.0	0.0	678.0	2.346	2.346	15,905.77	15,905.77	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF:      SEPTEMBER      2000

SCHEDULE A6  
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	—cents/KWH— (A)      (B) FUEL      TOTAL COST      COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECON. ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>FMPA</b>	<b>SCH. -D</b>	<b>91,210.0</b>	<b>0.0</b>	<b>91,210.0</b>	<b>1.906</b>	<b>1.906</b>	<b>1,738,253.01</b>	<b>1,738,253.01</b>	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: SEPTEMBER 2000

SCHEDULE A6  
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	cents/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECON. ENERGY SALES
					FUEL COST (A)	TOTAL COST (B)			
FLA. PWR. CORP.	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -MA	775.0	0.0	775.0	3.216	3.216	24,924.85	24,924.85	
CITY OF LAKELAND	JURISD. SCH. -MA	50.0	0.0	50.0	4.847	4.847	2,423.65	2,423.65	
CARGILL	JURISD. SCH. -MA	108.0	0.0	108.0	8.514	8.514	9,194.78	9,194.78	
THE ENERGY AUTHORITY	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KOCH	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SONAT	JURISD. SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>ADJUSTMENTS TO PREVIOUS MO MON/YR TYP SCHED.</b>									
HARDEE POWER PARTNERS	8/00 SEPA CONTR.	(58,995.0)	0.0	(58,995.0)	2.392	3.220	(1,363,320.40)	(1,835,239.00)	
HARDEE POWER PARTNERS	8/00 SEPA CONTR.	58,995.0	0.0	58,995.0	2.535	3.353	1,444,823.25	1,911,042.35	
SEMINOLE ELECTRIC COOP PRE	7/00 JURIS SCH. -D	(3,543.0)	(279.5)	(3,263.5)	2.316	2.316	(75,583.83)	(75,583.83)	
SEMINOLE ELECTRIC COOP PRE	7/00 JURIS SCH. -D	3,543.0	279.5	3,263.5	2.320	2.320	75,708.49	75,708.49	
CARGILL-ALLIANT	7/00 JURIS SCH. -MA	(204.0)	0.0	(204.0)	6.958	6.958	(14,194.66)	(14,194.66)	
CARGILL-ALLIANT	7/00 JURIS SCH. -MA	204.0	0.0	204.0	7.376	7.376	15,048.06	15,048.06	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,655.0	1,773.6	4,881.4	3.502	3.502	170,938.02	170,938.02	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		54,090.0	0.0	54,090.0	2.686	3.493	1,452,684.35	1,889,441.05	
SUB-TOTAL OTHER D POWER SALES		91,210.0	0.0	91,210.0	1.906	1.906	1,738,253.01	1,738,253.01	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		933.0	0.0	933.0	4.008	4.008	37,394.68	37,394.68	
TOTAL INCLUDING VARIABLE O & M COSTS		152,888.0	1,773.6	151,114.4	2.249	2.538	3,399,270.06	3,836,026.76	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		152,888.0	1,773.6	151,114.4	2.249	2.538	3,399,270.06	3,836,026.76	0.00
<b>CURRENT MONTH:</b>									
DIFFERENCE	-	14,109.0	1,773.6	12,335.4	0.303	0.437	699,228.06	919,882.76	(23,000.00)
DIFFERENCE %	-	10.2	0.0	8.9	15.6	20.8	25.9	31.5	(100.0)
<b>PERIOD TO DATE:</b>									
ACTUAL	-	1,378,755.0	7,890.4	1,370,864.6	2.166	2.376	29,866,887.17	32,566,495.13	0.00
ESTIMATED	-	1,476,782.0	0.0	1,476,782.0	2.323	2.554	34,301,298.00	37,709,676.00	3,356,920.00
DIFFERENCE	-	(98,027.0)	7,890.4	(105,917.4)	(0.157)	(0.178)	(4,614,408.83)	(5,143,180.87)	(3,356,920.00)
DIFFERENCE %	-	(6.8)	0.0	(7.2)	(6.8)	(7.0)	(13.5)	(13.8)	(100.0)

\* THERE WERE NO SALES TO HARDEE POWER PARTNER FOR OTHERS IN SEPTEMBER.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH SEPTEMBER 2000

SCHEDULE A7  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	24,651.0	0.0	13,249.0	11,402.0	16.059	16.059	1,831,100.00
HARDEE POWER PARTNERS	IPP	89,851.0	0.0	0.0	89,851.0	3.430	3.430	3,082,300.00
VARIOUS	OTHER	23,772.0	0.0	0.0	23,772.0	2.758	2.758	655,600.00
<b>TOTAL</b>	-	<b>138,274.0</b>	<b>0.0</b>	<b>13,249.0</b>	<b>125,025.0</b>	<b>4.454</b>	<b>4.454</b>	<b>5,569,000.00</b>
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	122,729.0	0.0	0.0	122,729.0	6.021	6.021	7,389,582.72
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	19,230.0	0.0	9,082.7	10,147.3	7.843	7.843	795,849.07
FLA. POWER CORP.	SCH.-Jc	68,222.0	0.0	0.0	68,222.0	3.840	3.840	2,619,432.00
FLA. POWER & LIGHT	SCH.-Ja	8,492.0	0.0	4,485.7	4,006.3	7.285	7.285	291,853.62
FLA. POWER & LIGHT	SCH.-Jc	21,686.0	0.0	0.0	21,686.0	5.929	5.929	1,285,760.35
CITY OF LAKELAND	SCH.-Ja	21,602.0	0.0	14,781.3	6,820.7	9.244	9.244	630,496.94
CITY OF LAKELAND	SCH.-Jc	6,576.0	0.0	0.0	6,576.0	6.936	6.936	456,108.00
ORLANDO	SCH.-Ja	26,462.0	0.0	12,176.6	14,283.4	8.032	8.032	1,147,228.14
ORLANDO	SCH.-Jc	13,738.0	0.0	0.0	13,738.0	8.133	8.133	1,117,282.00
ENTERGY MARKETING	SCH.-Ja	333.0	0.0	277.4	55.6	15.810	15.810	8,790.55
ENTERGY MARKETING	SCH.-Jc	60.0	0.0	0.0	60.0	26.574	26.574	15,944.58
THE ENERGY AUTH.	SCH.-Ja	8,923.0	0.0	3,420.8	5,502.2	8.098	8.098	445,550.12
THE ENERGY AUTH.	SCH.-Jc	11,518.0	0.0	0.0	11,518.0	5.162	5.162	594,503.47
REEDY CREEK	SCH.-Ja	479.0	0.0	30.0	449.0	5.775	5.775	25,930.00
REEDY CREEK	SCH.-Jc	2,101.0	0.0	0.0	2,101.0	5.234	5.234	109,975.00
OKEELANTA	SCH.-Ja	790.0	0.0	673.9	116.1	7.398	7.398	8,590.86
OKEELANTA	SCH.-Jc	1,561.0	0.0	0.0	1,561.0	5.913	5.913	92,308.10
TALLAHASSEE	SCH.-Ja	2,499.0	0.0	557.4	1,941.6	7.244	7.244	140,641.16
TALLAHASSEE	SCH.-Jc	7,713.0	0.0	0.0	7,713.0	4.983	4.983	384,340.75
AQUILA	SCH.-Ja	480.0	0.0	69.0	411.0	8.451	8.451	34,731.60
AQUILA	SCH.-Jc	166.0	0.0	0.0	166.0	6.866	6.866	11,397.86
MORGAN STANLEY	SCH.-Ja	244.0	0.0	117.2	126.8	11.568	11.568	14,670.41
MORGAN STANLEY	SCH.-Jc	1,104.0	0.0	0.0	1,104.0	3.406	3.406	37,603.37
CARGILL ALLIANT	SCH.-Ja	367.0	0.0	92.9	274.1	7.248	7.248	19,863.54
CARGILL ALLIANT	SCH.-Jc	498.0	0.0	0.0	498.0	5.928	5.928	29,520.00
ENRON	SCH.-Ja	272.0	0.0	0.0	272.0	7.317	7.317	19,903.58
ENRON	SCH.-Jc	2,993.0	0.0	0.0	2,993.0	3.959	3.959	118,495.32
KOCH	SCH.-Ja	7,897.0	0.0	1,647.9	6,249.1	7.795	7.795	487,099.32
KOCH	SCH.-Jc	8,834.0	0.0	0.0	8,834.0	6.934	6.934	612,509.15
FARMLAND	SCH.-Jc	296.0	0.0	0.0	296.0	3.504	3.504	10,371.62
RINGHAVER	SCH.-Jc	6,289.0	0.0	0.0	6,289.0	1.691	1.691	106,370.59
OKEELANTA	SCH.-D	9,657.0	0.0	0.0	9,657.0	3.059	3.059	295,392.20
AUBURNDALE POWER	SCH.-D	4,012.0	0.0	0.0	4,012.0	2.334	2.334	93,633.31
ADJUSTMENTS TO PRIOR MONTHS:								
SEE PAGE 2 FOR DETAILS		(270.0)	0.0	0.0	(270.0)	300.0	300.0	(809,900.27)
<b>TOTAL</b>		<b>387,553.0</b>	<b>0.0</b>	<b>47,414.7</b>	<b>340,138.3</b>	<b>5.481</b>	<b>5.481</b>	<b>18,641,829.03</b>
CURRENT MONTH:								
DIFFERENCE	-	249,279.0	0.0	34,165.7	215,113.3	6.077	6.077	13,072,829.03
DIFFERENCE %	-	180.3	0.0	257.9	172.1	136.4	136.4	234.7
PERIOD TO DATE:								
ACTUAL	-	1,928,815.00	0.00	216,765.85	1,712,049.1	5.188	5.188	88,813,337.98
ESTIMATED	-	1,225,042.0	0.0	136,600.0	1,088,442.0	4.743	4.743	51,624,500.00
DIFFERENCE	-	703,773.0	0.0	80,165.9	623,607.1	0.445	0.445	37,188,837.98
DIFFERENCE %	-	57.4	0.0	58.7	57.3	9.4	9.4	72.0
MORGAN STANLEY	8/00 SCH.-Ja	(2,106.0)	0.0	(1,007.2)	(1,098.8)	9.143	9.143	(100,466.67)

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH SEPTEMBER 2000

SCHEDULE A7  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	8/00 IPP	(125,833.0)	0.0	0.0	(125,833.0)	5.693	5.693	(7,164,087.55)
HARDEE PWR. PART.-NATIVE	8/00 IPP	125,563.0	0.0	0.0	125,563.0	5.067	5.067	6,362,355.78
FLORIDA POWER & LIGHT	8/00 SCH.-Ja	(14,744.0)	0.0	(6,838.9)	(7,905.1)	9.027	9.027	(713,602.01)
FLORIDA POWER & LIGHT	8/00 SCH.-Ja	14,744.0	0.0	6,838.9	7,905.1	9.024	9.024	713,383.01
ENERGY AUTHORITY	8/00 SCH.-Ja	(6,164.0)	0.0	(4,176.8)	(1,987.2)	8.986	8.986	(178,561.31)
ENERGY AUTHORITY	8/00 SCH.-Ja	6,164.0	0.0	4,176.8	1,987.2	8.900	8.900	178,856.59
ENERGY AUTHORITY	8/00 SCH.-Jc	(6,878.0)	0.0	0.0	(6,878.0)	6.380	6.380	(438,829.94)
ENERGY AUTHORITY	8/00 SCH.-Jc	6,878.0	0.0	0.0	6,878.0	6.407	6.407	440,642.79
TALLAHASSEE	8/00 SCH.-Jc	(2,111.0)	0.0	0.0	(2,111.0)	5.791	5.791	(122,255.38)
TALLAHASSEE	8/00 SCH.-Jc	2,111.0	0.0	0.0	2,111.0	5.591	5.591	118,030.00
AQUILA	8/00 SCH.-Jc	(3,651.0)	0.0	0.0	(3,651.0)	7.994	7.994	(291,874.15)
AQUILA	8/00 SCH.-Jc	3,651.0	0.0	0.0	3,651.0	7.996	7.996	291,928.15
MORGAN STANLEY	8/00 SCH.-Ja	(2,106.0)	0.0	1,007.2	(1,098.8)	9.143	9.143	(100,466.67)
MORGAN STANLEY	8/00 SCH.-Ja	2,106.0	0.0	1,007.2	1,098.8	9.143	9.143	100,466.66
MORGAN STANLEY	8/00 SCH.-Jc	(2,871.0)	0.0	0.0	(2,871.0)	7.014	7.014	(201,382.04)
MORGAN STANLEY	8/00 SCH.-Jc	2,871.0	0.0	0.0	2,871.0	6.906	6.906	198,267.48
CARGILL-ALLIANT	8/00 SCH.-Ja	(1,213.0)	0.0	(755.5)	(457.5)	11.329	11.329	(51,831.30)
CARGILL-ALLIANT	8/00 SCH.-Ja	1,213.0	0.0	755.5	457.5	11.114	11.114	50,845.77
CARGILL-ALLIANT	8/00 SCH.-Jc	(489.0)	0.0	0.0	(489.0)	10.470	10.470	(51,196.58)
CARGILL-ALLIANT	8/00 SCH.-Jc	489.0	0.0	0.0	489.0	10.513	10.513	51,410.43
SUB-TOTAL (ADJUSTMENTS)		(270.0)	0.0	0.0	(270.0)	299.963	299.963	(809,900.27)

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		SEPTEMBER		2000				(8)	
	(2)	(3)	(4)	(5)	(6)	(7)	(7)			
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)X(A)		
ESTIMATED:										
VARIOUS	COGEN.	35,488.0	0.0	0.0	35,488.0	2.503	2.503	888,400.00		
TOTAL	-	35,488.0	0.0	0.0	35,488.0	2.503	2.503	888,400.00		
ACTUAL:										
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
McKAY BAY REFUSE	COGEN.	10,263.0	0.0	0.0	10,263.0	2.549	2.549	261,585.67		
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
IMC-AGRICO-NEW WALES	COGEN.	190.0	0.0	0.0	190.0	6.022	6.022	11,442.61		
HILLSBOROUGH COUNTY	COGEN.	11,172.0	0.0	0.0	11,172.0	2.550	2.550	284,879.13		
CARGILL MILLPOINT	COGEN.	37.0	0.0	0.0	37.0	8.012	8.012	2,964.34		
CF INDUSTRIES INC.	COGEN.	492.0	0.0	0.0	492.0	5.477	5.477	26,946.12		
FARMLAND HYDRO LP	COGEN.	640.0	0.0	0.0	640.0	4.394	4.394	28,122.54		
IMC-AGRICO-S. PIERCE	COGEN.	372.0	0.0	0.0	372.0	4.264	4.264	15,863.44		
AUBURNDALE POWER PARTNERS	COGEN.	1,556.0	0.0	0.0	1,556.0	5.581	5.581	86,843.19		
ORANGE COGENERATION L.P.	COGEN.	5,819.0	0.0	0.0	5,819.0	2.411	2.411	140,320.44		
CUTRALE CITRUS	COGEN.	16.0	0.0	0.0	16.0	4.285	4.285	685.63		
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00		
SUB-TOTAL FOR	SEPTEMBER	2000	-	30,557.0	0.0	0.0	30,557.0	2.813	2.813	859,653.11
ADJ. FOR	JULY	2000								
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000			
McKAY BAY REFUSE	COGEN.	(4,505.0)	0.0	0.0	(4,505.0)	2.325	2.325	(104,746.89)		
MULBERRY PHOSPHATES INC.	COGEN.	4,505.0	0.0	0.0	4,505.0	2.322	2.322	104,619.01		
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000			
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000			
HILLSBOROUGH COUNTY	COGEN.	(18,223.0)	0.0	0.0	(18,223.0)	2.330	2.330	(424,549.57)		
CARGILL MILLPOINT	COGEN.	18,223.0	0.0	0.0	18,223.0	2.327	2.327	424,029.46		
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000			
FARMLAND HYDRO LP	COGEN.	(736.0)	0.0		(736.0)	3.819	3.819	(28,111.02)		
IMC-AGRICO-S. PIERCE	COGEN.	736.0	0.0		736.0	3.819	3.819	28,110.74		
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000			
ORANGE COGENERATION L.P.	COGEN.	(7,820.0)	0.0	0.0	(7,820.0)	2.289	2.289	(178,986.92)		
CUTRALE CITRUS	COGEN.	7,820.0	0.0	0.0	7,820.0	2.284	2.284	178,635.61		
AS AVAILABLE ASSIGNMENT	COGEN.		0.0	0.0	0.0	0.000	0.000			
SUB-TOTAL FOR	Jul-00	ADJ.	-	0.0	0.0	0.0	0.000	0.000	(999.58)	
GRAND TOTAL				30,557.0	0.0	0.0	30,557.0	2.810	2.810	858,653.53
CURRENT MONTH:										
DIFFERENCE	-	(4,931.0)	0.0	0.0	(4,931.0)	0.307	0.307	(29,746.47)		
DIFFERENCE %	-	(13.9)	0.0	0.0	(13.9)	12.3	12.3	(3.3)		
PERIOD TO DATE:										
ACTUAL		288,938.0	0.0	728.6	288,207.4	2.404	2.404	6,928,416.63		
ESTIMATED		1,817,232.0	0.0	0.0	1,817,232.0	0.384	0.384	6,976,700.00		
DIFFERENCE	-	(1,528,296.0)	0.0	728.6	(1,529,024.6)	2.020	2.020	(48,283.37)		
DIFFERENCE %	-	(84.1)	0.0	0.0	(84.1)	526.0	526.0	(0.7)		

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: SEPTEMBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	66,183.0	4.563	3,019,900.00	6.005	3,974,300.00	954,400.00
TOTAL	-	66,183.0	4.563	3,019,900.00	6.005	3,974,300.00	954,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(66,183.0)	(4.563)	(3,019,900.00)	(6.005)	(3,974,300.00)	(954,400.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		199,337.0	4.571	9,110,700.00	5.825	11,611,500.00	2,500,800.00
DIFFERENCE	-	(199,337.0)	(4.571)	(9,121,212.45)	(5.825)	(11,611,500.00)	(2,490,287.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.1)	(100.0)	(100.0)	(99.6)