



ORIGINAL

October 24, 2000

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

000003-6U

Dear Ms. Bayo:

Attached please find our September 2000 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary. Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

- APP _____
- CAF _____
- CMP Makin - 2
- COM 3
- CTR _____
- EGR _____
- LEG _____
- OPC _____
- PAI _____
- RGO Vandier
- SEC _____
- SER _____
- OTH _____

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FLORIDA PUBLIC SERVICE COMMISSION
Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

13770 OCT 26 00

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 000003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

JAN 00 Through DEC 00

	CURRENT MONTH:				PERIOD TO DATE				
	JAN 00		SEPTEMBER		JAN 00		SEPTEMBER		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	3,278	5,860	(2,582)	-44.06	55,805	54,999	808	1.10	
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	21,491	11,868	9,825	81.11	
3 SWING SERVICE	0	0	0	0.00	407,767	0	407,767	0.00	
4 COMMODITY (Other)	550,950	878,326	(327,376)	-37.27	5,714,498	5,980,171	(275,675)	-4.80	
5 DEMAND	108,188	140,822	(34,454)	-24.50	1,580,497	1,546,033	14,464	0.94	
6 OTHER	(200)	0	(200)	0.00	(500)	0	(500)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	661,966	1,026,578	(364,612)	-35.52	7,759,357	7,803,069	156,288	2.06	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	614,593	1,020,427	(405,834)	-39.77	6,657,795	7,559,951	(902,156)	-11.93	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,237,750	1,858,200	(620,450)	-33.39	17,348,940	17,217,620	131,320	0.76	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	3,642,610	2,011,261	1,631,349	81.11	
17 SWING SERVICE COMMODITY	0	0	0	0.00	336,680	0	336,680	0.00	
18 COMMODITY (Other) COMMODITY	738,260	1,858,200	(1,119,940)	-80.27	16,870,544	17,217,620	(347,076)	-2.02	
19 DEMAND BILLING DETERMINANTS ONLY	1,878,900	2,502,600	(623,700)	-24.92	22,472,560	23,795,380	(1,322,820)	-5.56	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	738,260	1,858,200	(1,119,940)	-80.27	17,207,204	17,217,620	(10,416)	-0.06	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,332,854	1,802,700	(469,846)	-26.06	16,241,206	17,098,140	(856,934)	-5.01	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.285	0.315	-0.051	-18.02	0.321	0.319	0.001	0.34	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	121.121	0.000	121.121	0.00	
31 COMMODITY (Other) (4/18)	74.628	47.268	27.361	57.88	33.873	34.791	-0.918	-2.64	
32 DEMAND (5/19)	5.651	5.619	0.032	0.56	6.944	6.497	0.447	6.88	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	89.666	55.246	34.420	82.30	45.094	44.159	0.935	2.12	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	49.665	56.947	-7.281	-12.79	47.776	44.467	3.309	7.44	
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	
42 TOTAL COST OF GAS (40+41)	49.352	56.634	-7.281	-12.86	47.463	44.154	3.309	7.49	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	49.601	56.919	-7.318	-12.86	47.701	44.376	3.325	7.49	
45 PGA FACTOR ROUNDED TO NEAREST .001	49.601	56.919	-7.318	-12.86	47.701	44.376	3.325	7.49	

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

		CURRENT MONTH: JAN 99				SEPTEMBER				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE					
				AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED													
1	COMMODITY (Pipeline)	0.625988	2,052	4,148	(2,094)	-50.51	33,038	35,558	(2,520)	-7.09			
2	NO NOTICE SERVICE		1,108	1,770	(662)	-37.40	12,930	11,866	1,064	8.96			
3	SWING SERVICE		0	0	0	0.00	236,547	0	236,547	0.00			
4	COMMODITY (Other)		344,888	621,557	(276,669)	-44.51	3,310,619	3,874,638	(564,019)	-14.56			
5	DEMAND		106,168	109,513	(3,345)	-3.05	1,560,497	1,095,554	464,943	42.44			
6	OTHER		(125)	0	(125)	0.00	(309)	0	(309)	0.00			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
8	DEMAND		0	0	0	0.00	0	0	0	0.00			
9			0	0	0	0.00	0	0	0	0.00			
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		454,091	736,986	(282,895)	-38.39	5,153,323	5,017,616	135,707	2.70			
12	NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00			
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00			
14	TOTAL THERM SALES		384,728	732,387	(347,659)	-47.47	3,987,302	4,985,148	(997,846)	-20.02			
THERMS PURCHASED													
15	COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	774,817	1,314,975	(540,158)	-41.08	10,331,511	11,130,605	(799,094)	-7.18			
16	NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	187,798	212,298	(24,502)	-11.54	2,191,516	1,293,834	897,682	69.38			
17	SWING SERVICE	COMMODITY	0	0	0	0.00	202,083	0	202,083	0.00			
18	COMMODITY (Other)	COMMODITY	462,142	1,314,975	(852,833)	-64.86	9,980,269	11,130,605	(1,150,336)	-10.33			
19	DEMAND	BILLING DETERMINANTS ONLY	1,878,900	1,770,992	107,908	6.09	22,472,560	15,328,989	7,142,571	48.59			
20	OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00			
22	DEMAND		0	0	0	0.00	0	0	0	0.00			
23			0	0	0	0.00	0	0	0	0.00			
24	TOTAL PURCHASES (+17+18+20)-(21+23)		462,142	1,314,975	(852,833)	-64.86	10,182,353	11,130,605	(948,252)	-8.52			
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00			
26	COMPANY USE		0	0	0	0.00	0	0	0	0.00			
27	TOTAL THERM SALES		834,351	1,275,700	(441,349)	-34.60	9,588,504	11,050,023	(1,461,519)	-13.23			
CENTS PER THERM													
28	COMMODITY (Pipeline)	(1/15)	0.265	0.315	-0.050	-16.00	0.320	0.319	0.000	0.10			
29	NO NOTICE SERVICE	(2/16)	0.590	0.834	-0.244	-29.23	0.590	0.917	-0.327	-35.67			
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	117.054	0.000	117.054	0.00			
31	COMMODITY (Other)	(4/18)	74.628	47.268	27.361	57.88	33.172	34.811	-1.639	-4.71			
32	DEMAND	(5/19)	5.651	6.184	-0.533	-8.62	6.944	7.148	-0.202	-2.83			
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
37	TOTAL COST OF PURCHASES	(11/24)	98.258	56.046	42.212	75.32	50.610	45.079	5.531	12.27			
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00			
40	TOTAL COST OF THERMS SOLD	(11/27)	54.424	57.771	-3.347	-5.79	53.745	45.408	8.337	18.36			
41	TRUE-UP	(E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0			
42	TOTAL COST OF GAS	(40+41)	54.111	57.458	-3.347	-5.82	53.432	45.095	8.337	18.49			
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0			
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		54.384	57.747	-3.363	-5.82	53.701	45.322	8.379	18.49			
45	PGA FACTOR ROUNDED TO NEAREST .001		54.384	57.747	-3.363	-5.82	53.701	45.322	8.379	18.49			

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 000003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 99 Through DEC 99

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	1,226	1,714	(488)	-28.47	22,567	19,441	3,126	16.08	
2 NO NOTICE SERVICE	662	0	662	0.00	8,561	0	8,561	0.00	
3 SWING SERVICE	0	0	0	0.00	171,220	0	171,220	0.00	
4 COMMODITY (Other)	206,062	256,769	(50,707)	-19.75	2,403,877	2,115,533	288,344	13.63	
5 DEMAND	0	31,109	(31,109)	-100.00	0	450,479	(450,479)	-100.00	
6 OTHER	(75)	0	(75)	0.00	(191)	0	(191)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	207,875	289,592	(81,717)	-28.22	2,606,035	2,585,453	20,582	0.80	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	229,865	288,040	(58,175)	-20.20	2,670,493	2,574,803	95,690	3.72	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	482,933	543,225	(80,292)	-14.78	7,017,429	6,087,015	930,414	15.29	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	112,204	87,702	24,502	27.94	1,451,094	717,427	733,667	102.26	
17 SWING SERVICE COMMODITY	0	0	0	0.00	134,577	0	134,577	0.00	
18 COMMODITY (Other) COMMODITY	276,118	543,225	(267,107)	-49.17	6,890,275	6,087,015	803,260	13.20	
19 DEMAND BILLING DETERMINANTS ONLY	0	731,608	(731,608)	-100.00	0	8,465,391	(8,465,391)	-100.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	276,118	543,225	(267,107)	-49.17	7,024,851	6,087,015	937,836	15.41	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	498,503	527,000	(28,497)	-5.41	6,652,702	6,048,117	604,585	10.00	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.265	0.316	-0.051	-16.06	0.322	0.319	0.002	0.69	
29 NO NOTICE SERVICE (2/16)	0.590	0.000	0.590	0.00	0.590	0.000	0.590	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	127.229	0.000	127.229	0.00	
31 COMMODITY (Other) (4/18)	74.628	47.268	27.361	57.88	34.888	34.755	0.133	0.38	
32 DEMAND (5/19)	0.000	4.252	(4.252)	-100.00	0.000	5.321	(5.321)	-100.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	75.285	53.310	21.975	41.22	37.097	42.475	(5.378)	-12.66	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	41.700	54.951	(13.251)	-24.11	39.173	42.748	(3.575)	-8.36	
41 TRUE-UP (E-2)	-0.313	-0.313	0.000	0	-0.313	-0.313	0.000	0	
42 TOTAL COST OF GAS (40+41)	41.387	54.638	(13.251)	-24.25	38.860	42.435	(3.575)	-8.43	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	41.595	54.913	(13.318)	-24.25	39.055	42.649	(3.593)	-8.43	
45 PGA FACTOR ROUNDED TO NEAREST .001	41.595	54.913	(13.318)	-24.25	39.055	42.649	(3.594)	-8.43	

	BILLING DETERM/ THERMS	INVOICE AMOUNT		COST PER THERM
COMMODITY (Pipeline) Schedule A-1				
1 Commodity Pipeline-Scheduled FTS	1,802,680	5,679		0.00315
2 No Notice Commodity Adjustment	(114,930)	(488)		0.00425
3 Commodity Pipeline-Scheduled PTS	0	0		0.00000
4 Commodity Adjustments- Scheduled by Others	0	0		0.00000
5 Commodity Adjustments - Off System Sales	(450,000)	(1,913)		0.00425
6 Commodity Pipeline-FTS to storage	0	0		0.00000
7 FGT Refund	0	0		0.00000
8 TOTAL COMMODITY (Pipeline)	1,237,750	3,278		0.00265
	Line 15, Schedule A-1	Line 1, Schedule A-1		Line 28, Schedule A-1
SWING SERVICE Schedule A-1				
9 Swing Service-Scheduled	0	0		0.00000
10 Alert Day Volumes-FGT	0	0		0.00000
11 Operational Flow Order Volumes-FGT	0	0		0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	0		0.00000
13 Other - Prior Period Adjustment	0	0		0.00000
14 Other	0	0		0.00000
15				
16 TOTAL SWING SERVICE	0	0		0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1		Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1				
17 Commodity Other-Scheduled	1,352,680	879,526		0.65021
18 Misc cashout - FGT	0	0		0.00000
19 Imbalance Cashout-Other Shippers	(477,770)	(242,511)		0.50759
20 Imbalance Cashout-Transporting Customers	313,350	121,385		0.38738
21 Prior Period Adjustment	0	0		0.00000
22 Commodity Adjustments- Scheduled by Others	0	0		0.00000
23 Commodity Adjustment - Off System Sales	(450,000)	(207,450)		0.46100
24 TOTAL COMMODITY (Other)	738,260	550,950		0.74628
	Line 18, Schedule A-1	Line 4, Schedule A-1		Line 31, Schedule A-1
DEMAND Schedule A-1				
25 Demand (Pipeline)-Entitlement	7,890,000	356,256		0.04515
26 Less Relinquished to Others	(5,561,100)	(222,176)		0.03995
27 Demand adjustments- Prior Period	0	0		0.00000
28 Demand adjustments- Scheduled by Others	0	0		0.00000
29 Demand adjustments- Off System Sales	(450,000)	(27,912)		0.06203
30 Demand Adjustments - FGT refund	0	0		0.00000
31 TOTAL DEMAND	1,878,900	106,168		0.05651
	Line 19, Schedule A-1	Line 5, Schedule A-1		Line 32, Schedule A-1
OTHER Schedule A-1				
32 FGT - Refund	N/A	0		0.00000
33 Peak Shaving	N/A	0		0.00000
34 Correct taxes on cashouts	N/A	0		0.00000
35 Off System Sales Transaction Charge	N/A	(200)		0.00000
36 Transfer flex balance per PSC		0		0.00000
37 Other		0		0.00000
38				
39 TOTAL OTHER	0	(200)		0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1		Line 33, Schedule A-1

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	550,950	878,326	327,376	37.273%	6,122,263	5,990,171	(132,092)	-2.205%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	111,016	148,252	37,236	25.117%	1,637,093	1,612,898	(24,195)	-1.500%
3 TOTAL	661,966	1,026,578	364,612	35.517%	7,759,356	7,603,069	(156,287)	-2.056%
4 FUEL REVENUES (NET OF REVENUE TAX)	614,593	1,020,427	405,834	39.771%	6,657,795	7,559,951	902,156	11.933%
5 TRUE-UP (COLLECTED) OR REFUNDED	6,151	6,151	0	0.000%	55,359	55,359	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	620,744	1,026,578	405,834	39.533%	6,713,154	7,615,310	902,156	11.847%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(41,222)	0	41,222	0.00%	(1,046,203)	12,241	1,058,444	8646.712%
8 INTEREST PROVISION-THIS PERIOD (21)	(5,667)	(61)	5,606	-9130.751%	(27,767)	546	28,313	5181.993%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,024,973)	(8,285)	1,016,688	-12271.430%	51,315	28,074	(23,241)	-82.785%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,151)	(6,151)	0	0.000%	(55,359)	(55,359)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,078,013)	(14,497)	1,063,516	-7335.910%	(1,078,014)	(14,498)	1,063,516	-7335.800%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,024,973)	(8,285)	1,016,688	-12271.430%	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,072,346)	(14,436)	1,057,910	-7328.277%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(2,097,319)	(22,721)	2,074,598	-9130.751%				
15 AVERAGE (50% OF 14)	(1,048,660)	(11,361)	1,037,299	-9130.751%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.480%	6.480%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.490%	6.490%	0.000	0.000%				
18 TOTAL (16+17)	12.970%	12.970%	0	0.000%				
19 AVERAGE (50% OF 18)	6.485%	6.485%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.540%	0.540%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(5,667)	(61)	5,606	-9130.751%				

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 000003-GU

CHESAPEAKE UTILITIES CORP.

JAW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JAN 00 Through DEC 00

PRESENT MONTH:

SEPTEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST †	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 SEPTEMBER	DUKE		FTS-2	721,320	0	721,320	\$341,796	\$1,839	\$55,426		55.324
3 SEPTEMBER	DYNEGY		FTS-1	640,800	0	640,800	\$304,590	\$2,723	\$24,049		51.711
4 SEPTEMBER	DYNEGY		FTS-2	454,380	0	454,380	\$209,385	\$1,159	\$34,915		54.021
5 SEPTEMBER			FTS-1		0	0	\$0	\$0	\$0		0.000
6 SEPTEMBER				0	0	0	\$0	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				1,816,500	0	1,816,500	\$855,771	\$5,721	\$114,390	0 0	53.723

COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
 EXHIBIT NO _____
 DOCKET NO. 900003-GU
 CHESAPEAKE UTILITIES CORP
 JAW-1
 PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

JANUARY 00 TO December 00

	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.028	1.026	1.026	1.026	1.029	1.028	1.029	1.028	1.028	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04545	1.04341	1.04341	1.04341	1.04610	1.04566	1.04838	1.04545	1.04545	0.00000	0.00000	0.00000

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF SEPTEMBER 2000

	CURRENT MONTH				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	108,554	101,875	8,880	8,580	12	12
RES ANNUAL CONTRACT SVC	212	243	12	15	18	16
GS COMMERCIAL	335,704	328,208	797	787	421	417
GS COMMERCIAL LG VOLUME	96,806	84,560	25	24	3,864	3,523
GS INDUSTRIAL	293,273	418,766	20	23	14,664	18,120
INDUSTRIAL INTERRUPTIBLE	498,503	573,153	10	14	49,850	40,940
OFF SYSTEM SALES	450,000	180,000	2	2	225,000	75,000
SUBTOTAL SALES	1,782,854	1,654,805	9,728	9,445	283,829	138,028
FIRM TRANSPORTATION	882,110	787,910	20	17	43,108	45,171
INTER TRANSPORTATION	359,860	226,680	5	1	71,932	226,680
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	3,775,810	3,822,110	3	3	1,258,537	1,274,037
SPECIAL CONTRACT	1,532,980	1,659,920	3	3	510,993	553,307
SUBTOTAL TRANSPORTATION	6,530,360	6,476,620	31	24	1,884,568	2,099,195
TOTAL DELIVERIES	8,313,214	8,131,425	9,757	9,469	852	859

	YEAR TO DATE				USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	1,795,279	1,597,719	9,020	8,708	199	183
RES ANNUAL CONTRACT SVC	3,386	3,829	13	16	260	239
GS COMMERCIAL	3,557,656	3,412,918	807	798	4,408	4,277
GS COMMERCIAL LG VOLUME	1,067,477	1,140,459	25	25	42,699	45,618
GS INDUSTRIAL	3,164,706	4,972,722	20	22	158,235	226,033
INDUSTRIAL INTERRUPTIBLE	6,652,702	6,486,752	10	12	665,270	540,563
OFF SYSTEM SALES	680,790	2,071,570	0	1	0	2,071,570
SUBTOTAL SALES	18,921,996	19,685,987	9,895	9,582	871,073	2,888,483
FIRM TRANSPORTATION	11,323,821	9,588,260	22	18	514,710	532,570
INTER TRANSPORTATION	3,708,330	3,257,876	4	2	927,083	1,628,838
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	39,814,110	42,563,030	3	3	13,271,370	14,187,677
SPECIAL CONTRACT	18,219,820	14,973,470	3	3	6,073,273	4,991,157
SUBTOTAL TRANSPORTATION	73,085,881	70,380,436	32	26	20,786,436	21,340,241
TOTAL DELIVERIES	89,987,877	90,066,403	9,927	9,608	9,065	9,374

	12 MOS. ENDED				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2000	1999	2000	1999	2000	1999
GS RESIDENTIAL	2,301,593	1,988,322	8,983	8,820	257	231
RES ANNUAL CONTRACT SVC	4,596	4,855	14	17	328	288
GS COMMERCIAL	4,721,245	4,491,957	807	797	5,850	5,838
GS COMMERCIAL LG VOLUME	1,504,752	1,590,743	24	25	62,698	63,830
GS INDUSTRIAL	4,266,040	6,438,599	21	23	203,145	279,938
INDUSTRIAL INTERRUPTIBLE	8,938,886	8,862,588	10	11	893,690	787,508
OFF SYSTEM SALES	680,790	2,483,570	0	1	0	2,483,570
SUBTOTAL SALES	22,415,912	25,890,802	9,839	9,494	1,185,968	3,620,796
FIRM TRANSPORTATION	15,070,511	13,338,240	22	19	685,023	701,907
INTER TRANSPORTATION	4,730,850	4,197,026	4	3	1,182,713	1,399,009
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	52,693,520	53,477,730	3	3	17,584,507	17,825,910
SPECIAL CONTRACT	24,437,010	20,054,578	3	3	8,145,870	6,684,858
SUBTOTAL TRANSPORTATION	96,931,891	91,085,574	32	28	27,577,912	26,811,685
TOTAL DELIVERIES	119,347,803	118,726,176	9,871	9,522	12,091	12,259

210,000

NUMBER OF CUSTOMERS

	GS RES	RES ANN.	GS COMM	COM LG VOL	GS INDUS	INDUS INTER	LVCTS	FIRM TRANS	INTER TRANS	ITS TRANS	SPECIAL CONTRACT	OFF SYS SALES TRANS	TOTAL
JAN 98	8,350	21	802	23	26	11	3	18	3	0	0	2	9,259
FEB	8,388	21	810	24	28	10	3	18	4	0	0	1	9,318
MAR	8,488	21	812	24	28	11	3	18	3	0	0	1	9,410
APR	8,483	21	808	24	27	11	3	19	3	0	0	0	9,397
MAY	8,281	21	792	24	26	10	3	18	3	0	3	0	9,181
JUNE	8,082	21	788	25	29	11	3	18	2	0	3	2	8,982
JULY	9,009	20	788	26	27	11	3	18	2	0	3	1	9,903
AUG	9,021	20	785	26	29	11	3	17	2	0	3	1	9,917
SEPT	8,075	20	789	25	28	11	3	17	2	0	3	0	8,973
OCT	8,145	20	792	25	26	9	3	18	3	0	3	0	9,044
NOV	8,330	17	791	25	26	10	3	19	3	0	3	1	9,228
DEC	8,588	17	799	25	25	10	3	19	3	0	3	2	9,482
Jan-99	8,738	17	809	27	22	10	3	20	4	0	3	1	9,654
FEB	8,791	17	812	26	21	11	3	20	3	0	3	3	9,710
MAR	8,898	17	816	26	22	11	3	20	3	0	3	3	9,823
APR	8,918	17	805	27	22	13	3	18	1	0	3	1	9,826
MAY	8,998	17	791	26	22	12	3	18	3	0	3	1	9,582
JUNE	8,591	17	788	24	23	13	3	18	2	0	3	0	9,482
JULY	8,578	16	789	24	23	12	3	17	1	0	3	0	9,484
AUG	8,580	15	787	24	23	14	3	17	1	0	3	2	9,489
SEPT	8,588	15	789	23	23	11	3	18	3	0	3	0	9,474
OCT	8,803	15	795	23	23	12	3	21	3	0	3	0	9,501
NOV	8,757	16	803	23	25	11	3	22	2	0	2	0	9,683
DEC	9,011	15	814	23	23	8	3	24	3	0	3	0	9,827
Jan-00	9,054	15	818	23	22	9	3	23	4	0	3	0	9,874
FEB	9,123	14	817	24	19	9	3	22	5	0	3	0	10,038
MAR	9,225	14	819	27	19	9	3	24	5	0	3	1	10,148
APR	9,221	14	814	25	20	10	3	23	4	0	3	0	10,137
MAY	9,078	14	804	25	22	9	3	24	5	0	3	0	9,987
JUNE	8,931	14	801	25	19	10	3	21	4	0	3	0	9,831
JULY	8,833	12	798	25	20	11	3	21	3	0	3	0	9,727
AUG	8,857	12	801	23	21	9	3	21	4	0	3	1	9,755
SEPT	8,980	12	787	25	20	10	3	20	5	0	3	2	9,757
OCT													0
NOV													0
DEC													0
12MO AVG. 99	8,820	17	797	25	23	11	3	19	3	0	3	1	9,522
YTD 2000	9,020	13	807	25	20	10	3	22	4	0	3	0	9,928
YTD 99	8,708	16	798	25	22	12	3	18	2	0	3	1	9,610
12MO AVG 2000	8,963	14	807	24	21	10	3	22	4	0	3	0	9,871

THERM SALES FLA DIV

	GS RES	RES ANN.	GS COMM	COM LG VOL	GS INDUS	INDUS INTER	LVCTS	FIRM TRANS	INTER TRANS	ITS TRANS	SPECIAL CONTRACT	OFF SYS SALES TRANS	TOTAL
JAN 98	331,521	986	473,085	141,184	522,321	985,779	5,144,590	1,975,120	1,754,752	0	0	35,435	11,384,793
FEB	333,580	893	468,386	141,662	559,894	877,781	3,703,250	1,737,900	1,630,572	0	0	4,599	9,258,487
MAR	272,510	826	438,987	131,724	736,898	882,099	4,885,400	1,832,280	1,800,463	0	0	2,192	10,783,259
APR	248,449	572	459,070	128,870	549,338	729,045	4,611,580	1,940,990	1,424,085	0	0	0	10,082,849
MAY	120,430	380	380,989	105,642	536,403	937,896	4,353,980	880,350	382,470	0	1,564,178	0	9,242,720
JUNE	102,898	320	323,738	101,420	439,712	1,395,618	4,727,980	677,000	389,450	0	1,722,538	240,000	10,100,452
JULY	101,443	337	328,790	97,380	507,747	1,028,934	4,284,450	658,270	282,400	0	1,778,505	90,000	9,158,228
AUG	85,241	274	322,741	91,081	607,980	1,003,422	3,628,610	675,910	243,830	0	1,592,358	1,540	8,281,575
SEPT	87,508	258	273,383	90,437	564,575	883,079	4,199,840	694,520	92,300	0	1,799,890	0	8,885,770
OCT	108,584	329	368,778	138,534	461,808	664,237	2,679,470	872,940	326,390	0	1,884,078	0	7,483,144
NOV	134,543	290	371,791	158,108	495,322	833,012	4,125,430	1,349,220	191,800	0	1,697,150	60,000	9,217,684
DEC	147,478	407	340,474	152,644	508,717	878,585	4,109,800	1,527,820	421,160	0	1,519,882	352,000	9,958,985
Jan-99	325,532	752	468,519	167,808	660,800	758,829	4,797,570	1,649,780	488,000	0	1,488,289	288,360	11,077,997
FEB	210,134	540	402,525	146,749	550,842	683,474	4,771,890	1,257,980	422,980	0	1,988,531	202,000	10,637,456
MAR	284,894	604	448,237	162,548	713,094	910,235	5,295,520	1,401,500	474,210	0	1,870,290	185,120	11,474,852
APR	213,822	445	393,317	148,952	511,442	797,083	4,898,470	1,310,290	483,220	0	1,538,000	546,000	10,821,041
MAY	146,380	354	355,823	131,775	608,708	895,377	4,875,350	886,740	381,280	0	1,629,370	45,480	9,824,417
JUNE	115,909	372	337,401	101,813	548,511	828,858	4,417,540	784,580	236,440	0	1,891,580	0	9,083,004
JULY	111,989	272	343,832	84,400	515,713	636,848	4,807,400	758,550	307,878	0	1,808,610	0	9,383,088
AUG	107,184	247	337,254	101,856	448,646	605,087	4,907,180	788,950	287,180	0	1,582,900	688,810	9,883,114
SEPT	107,875	243	328,208	84,880	418,768	573,193	3,822,170	787,970	228,888	0	1,688,828	188,000	8,781,428
OCT	111,980	246	338,482	122,779	373,833	770,583	3,878,880	982,080	280,440	0	1,795,020	0	8,854,042
NOV	150,988	378	371,782	162,818	398,888	674,480	4,257,670	1,088,880	277,070	0	2,079,030	0	9,437,542
DEC	243,386	589	453,325	151,878	330,813	836,181	4,742,880	1,898,140	465,010	0	2,343,140	0	11,288,342
Jan-00	327,894	689	483,799	125,713	377,336	828,123	5,386,970	1,772,820	489,910	0	2,250,780	0	12,024,114
FEB	399,753	876	487,723	127,634	430,388	754,812	4,504,980	1,731,670	477,600	0	1,937,090	0	10,852,548
MAR	255,896	465	471,780	148,413	383,873	688,950	4,528,780	1,363,985	482,430	0	2,200,850	5,800	10,821,021
APR	191,401	283	416,738	120,815	347,722	587,532	4,787,980	1,718,716	472,570	0	2,108,390	0	10,752,857
MAY	158,840	248	368,983	119,783	388,635	708,192	4,791,180	1,182,090	392,850	0	2,133,480	0	10,331,981
JUNE	135,727	248	384,142	128,774	365,114	1,284,312	3,048,540	911,530	305,880	0	2,095,080	0	8,839,147
JULY	118,081	193	313,859	108,388	282,803	673,087	4,138,400	888,610	336,630	0	2,079,700	0	8,931,111
AUG	101,354	172	317,328	92,539	218,062	558,221	4,858,650	880,890	382,000	0	1,881,480	224,980	8,821,786
SEPT	108,554	212	335,704	96,806	283,273	498,503	3,775,610	882,110	358,880	0	1,532,980	450,000	8,313,214
OCT													0
NOV													0
DEC													0
12MO 2000	2,301,583	4,588	4,721,245	1,504,752	4,286,040	8,938,888	52,883,520	15,070,511	4,730,850	0	24,437,010	680,790	119,347,803
2000 YTD TOTAL	1,795,279	3,388	3,657,856	1,087,477	3,184,708	6,852,702	39,814,110	11,323,821	3,708,330	0	18,219,820	680,790	89,987,877
99 YTD TOTAL	1,697,719	3,829	3,412,916	1,140,458	4,972,722	8,488,752	42,583,030	9,588,280	3,257,878	0	14,973,470	2,071,570	90,088,403
12MO 99	1,988,322	4,855	4,491,957	1,580,743	6,438,589	8,682,588	53,477,730	13,330,240	4,197,028	0	20,054,578	2,483,570	116,728,178

Chesapeake Utilities Corporation

September-00

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	8909	(35,930)	\$5.124	(\$184,105.32)
2974	Peninsula Energy Services Co	Market			\$5.124	\$0.00
6268	Florida Gas Utility	Market			\$5.124	\$0.00
						\$0.00
						\$0.00
						\$0.00
				(35,930)		(\$184,105.32)

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts			\$0.000	\$0.00
4175	Chesapeake Utilities Corporation	No Notice	8910	(11,847)	\$4.930	(\$58,405.71)
2974	Peninsula Energy Services Co	No Notice	8962	608	\$4.930	\$2,997.44
12907 11299	CC Pace	No Notice	8906	11,239	\$4.930	\$55,408.27
						\$0.00
						\$0.00
						\$0.00
				0		\$0.00

	<u>VOL</u>	<u>DOLLARS</u>
FGT	35,930	184,105.32
PESCO	608	2,997.44
PACE	11,239	55,408.27
	<u>47,777 ✓</u>	<u>242,511.03 ✓</u>



1,530.00 Usage
 165,960.00 COG @ 4.61
 18,170.00 Resentment

 185,760.00

Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date	10/5/2000
Houston Energy Services Co LLC 10497 Town & Country Way Suite # 150 Houston, Texas 77024 Attention: Jarrett Rogers	Due Date	10/25/2000

Production Month of: *Aug-00*

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
9/1/2000 - 9/30/2000	CUC/Central FI Gas	Delivered	36,000	\$ 5.1600	\$ 185,760.00

Total	36,000	\$ 185,760.00

Please Remit To:	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	NATIONS BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063100277
	ACCOUNT #

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
 A Division of Chesapeake Utilities Corporation



5,100.00 Fee
 382.50 Usage
 972.40 Reservation
 41,490.00 (06 @ 461

 51,714.90

Natural Gas Invoice - Gas Sale for Resale

Customer	Statement Date 10/11/2000
Peninsula Energy Services	Due Date 10/21/2000
P O Box 960	
Winter Haven, FL 33882-0960	
Attention: Barry Porter	

Production Month of: Sep-00

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
September	CFGC	Delivered	9,000	\$ 5.7461	\$ 51,714.90

90,000

Total	9,000	\$ 51,714.90

Please Remit To:	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	NATIONS BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING #063100277
	ACCOUNT #

For Billing Inquiries call Customer Accounting at	(863) 293-8612
Facsimile Number	(863) 294-3895

Central Florida Gas Company
 A Division of Chesapeake Utilities Corporation

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	10/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 11100011
DUE	10/20/00		
INVOICE NO.	38119		
TOTAL AMOUNT DUE	(\$54,140.20)		

CONTRACT: 5057	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			
Usage Charge		16101	3122	09/00	A	COM	0.0312	0.0113		0.0425	9,000	\$382.50
Usage Charge		16161	3093	09/00	A	COM	0.0312	0.0113		0.0425	4,620	\$196.35
Usage Charge		16165	3092	09/00	A	COM	0.0312	0.0113		0.0425	120	\$5.10
Usage Charge		16176	3144	09/00	A	COM	0.0312	0.0113		0.0425	1,980	\$84.15
Usage Charge		16183	3185	09/00	A	COM	0.0312	0.0113		0.0425	600	\$25.50
Usage Charge		16185	3186	09/00	A	COM	0.0312	0.0113		0.0425	600	\$25.50
Usage Charge		16186	3188	09/00	A	COM	0.0312	0.0113		0.0425	600	\$25.50
Usage Charge		16187	3194	09/00	A	COM	0.0312	0.0113		0.0425	1,500	\$63.75
Usage Charge		16188	3197	09/00	A	COM	0.0312	0.0113		0.0425	2,250	\$95.63
Usage Charge		16189	3199	09/00	A	COM	0.0312	0.0113		0.0425	1,500	\$63.75
Usage Charge		16192	3204	09/00	A	COM	0.0312	0.0113		0.0425	1,500	\$63.75
Usage Charge		16199	3053	09/00	A	COM	0.0312	0.0113		0.0425	18,920	\$804.10
Usage Charge		16203	3069	09/00	A	COM	0.0312	0.0113		0.0425	4,740	\$201.45
Usage Charge		16208	3173	09/00	A	COM	0.0312	0.0113		0.0425	12,160	\$516.80
Usage Charge		71449	255520	09/00	A	COM	0.0312	0.0113		0.0425	750	\$31.88
Usage Charge		71453	255542	09/00	A	COM	0.0312	0.0041		0.0353	870	\$30.71
Volumetric Relinquishment - Credit - Acq ctrc 6074, Acq poi 60923				09/00	A	VOL	0.3687	0.0066		0.3753	(149,550) ✓	(\$56,126.12) ✓
Volumetric Relinquishment - Credit - Acq ctrc 6087, Acq poi 60923				09/00	A	VOL	0.3687	0.0066		0.3753	(1,680) ✓	(\$630.50) ✓
TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/00.											(89,520)	(\$54,140.20)

(1,110) ✓
 # 2016.10 ✓

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	10/10/00
DUE	10/20/00
INVOICE NO.	38249
TOTAL AMOUNT DUE	\$98.18

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000011

CONTRACT: 5837 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 400002566 PLEASE CONTACT WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT () - OR CODE LIST
 DUNS NO: 827335183

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
Usage Charge		16188	3197	09/00	A	COM	0.0312	0.0113		0.0425	2.310	\$98.18
TOTAL FOR CONTRACT 5837 FOR MONTH OF 09/00.											2,310 ✓	\$98.18 ✓

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$3.70	\$101.88
1999	0.0075	\$0.70	\$98.88
2000	0.0072	\$0.00	\$98.18

*** END OF INVOICE 38249 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	10/10/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	10/20/00		
INVOICE NO.	38089		
TOTAL AMOUNT DUE	\$2,964.35		

CONTRACT: 3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		16183	3185	09/00	A	COM	0.0142	0.0113		0.0255	7,410	\$188.96
Usage Charge		16184	28809	09/00	A	COM	0.0142	0.0113		0.0255	11,999	\$305.97
Usage Charge		16185	3186	09/00	A	COM	0.0142	0.0113		0.0255	29,550	\$753.53
Usage Charge		16186	3188	09/00	A	COM	0.0142	0.0113		0.0255	4,110	\$104.81
Usage Charge		16187	3194	09/00	A	COM	0.0142	0.0113		0.0255	18,720	\$477.36
Usage Charge		16188	3197	09/00	A	COM	0.0142	0.0113		0.0255	4,110	\$104.81
Usage Charge		16189	3199	09/00	A	COM	0.0142	0.0113		0.0255	4,110	\$104.81
Usage Charge		16192	3204	09/00	A	COM	0.0142	0.0113		0.0255	23,129	\$589.79
Usage Charge		16199	3053	09/00	A	COM	0.0142	0.0113		0.0255	13,110	\$334.31
TOTAL FOR CONTRACT 3609 FOR MONTH OF 09/00.											116,248 ✓	\$2,964.35 ✓

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/30/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	10/10/00		
INVOICE NO.	37971		
TOTAL AMOUNT DUE	\$866.94		

CONTRACT: 5837	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT	
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT () -	WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	ORN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					09/00	A	RES	0.3687	0.0066		0.3753	2.310	\$866.94 ✓
TOTAL FOR CONTRACT 5837 FOR MONTH OF 09/00.												2,310 ✓	\$866.94 ✓

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$4.39	\$871.33
1999	0.0076	\$2.31	\$869.25
2000	0.0066	\$0.00	\$866.94

*** END OF INVOICE 37971 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/30/00
DUE	10/10/00
INVOICE NO.	37844
TOTAL AMOUNT DUE	\$91,239.82

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002666 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			NET
		RESERVATION CHARGE	09/00	A	RES	0.7618	0.0066		0.7684	153,000 ✓	\$117,565.20 ✓
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5413, at poi 60923 <i>Orange Co.</i>	09/00	A	TRL	0.7618	0.0066		0.7684	(30,000)	(\$23,052.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187 <i>Velda</i>	09/00	A	TRL	0.7618	0.0066		0.7684	(1,530)	(\$1,175.65)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5902, at poi 16185 <i>W.H.H.</i>	09/00	A	TRL	0.7618	0.0066		0.7684	(1,380)	(\$1,060.39)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5975, at poi 16187 <i>Armaz</i>	09/00	A	TRL	0.7618	0.0066		0.7684	(1,350)	(\$1,037.34)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 09/00.										118,740 ✓	\$91,239.82 ✓

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$225.61	\$91,465.43
1999	0.0076	\$118.74	\$91,358.56
2000	0.0066	\$0.00	\$91,239.82

*** END OF INVOICE 37844 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/30/00	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 11200012
DUE	10/10/00		
INVOICE NO.	37867		
TOTAL AMOUNT DUE	\$100,500.13		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 400002566 PLEASE CONTACT JAMES CRAHER
 LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS ORN No.	DELIVERIES POI NO.	ORN No.	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES OTH DRY	AMOUNT
							BASE	SURCHARGES				
				09/00	A	TRL	0.3687	0.0066		0.3753	(60,000)	(\$22,518.00)
				09/00	A	TRL	0.3687	0.0066		0.3753	(5,070)	(\$1,902.77)
				09/00	A	TRL	0.3687	0.0066		0.3753	(2,850)	(\$1,069.61)
				09/00	A	TRL	0.3687	0.0066		0.3753	(1,890)	(\$709.32)
				09/00	A	TRL	0.3687	0.0066		0.3753	(900)	(\$337.77)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/00.											293,070	\$100,500.13

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
	Orange Co	
	Quincy	
	Bardcor	
	Mrs. Allison	
	James Hardie	

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$754.85	\$101,254.98
1999	0.0076	\$491.08	\$100,991.21
2000	0.0066	\$198.01	\$100,698.14

-37867 ✓
 99 373 ✓



CHESAPEAKE UTILITIES CORPORATION
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: SR00090546
 Customer No: 100686-01
 Customer Fax: (941) 294-3895

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account #

Invoice Date: October 5, 2000
 Payment Terms: Due October 25, 2000
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
9/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	21,646	4.5900	99,355.14
9/00	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	30,630	4.6100	141,204.30
9/00	B2B1500	716	Pooling\Zone 3 CS #11	22,104	4.5800	101,263.80
** Invoice Totals				74,380	74,380	341,795.76

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

Sales Detail

Partner: CHESA
Invoice: SR00090546

Price Type: Base

Price Type: Base

Price Type: Base

Day	MMBtu	Price	Day	MMBtu	Price	Day	MMBtu	Price
1	722	4.59	1	1021	4.61	1	737	4.58
2	722	4.59	2	1021	4.61	2	737	4.58
3	722	4.59	3	1021	4.61	3	737	4.58
4	722	4.59	4	1021	4.61	4	737	4.58
5	722	4.59	5	1021	4.61	5	737	4.58
6	718	4.59	6	1021	4.61	6	737	4.58
7	722	4.59	7	1021	4.61	7	737	4.58
8	713	4.59	8	1021	4.61	8	737	4.58
9	722	4.59	9	1021	4.61	9	737	4.58
10	722	4.59	10	1021	4.61	10	737	4.58
11	722	4.59	11	1021	4.61	11	737	4.58
12	722	4.59	12	1021	4.61	12	737	4.58
13	722	4.59	13	1021	4.61	13	737	4.58
14	722	4.59	14	1021	4.61	14	737	4.58
15	722	4.59	15	1021	4.61	15	737	4.58
16	722	4.59	16	1021	4.61	16	737	4.58
17	722	4.59	17	1021	4.61	17	737	4.58
18	722	4.59	18	1021	4.61	18	737	4.58
19	722	4.59	19	1021	4.61	19	737	4.58
20	722	4.59	20	1021	4.61	20	737	4.58
21	722	4.59	21	1021	4.61	21	737	4.58
22	722	4.59	22	1021	4.61	22	737	4.58
23	722	4.59	23	1021	4.61	23	737	4.58
24	722	4.59	24	1021	4.61	24	737	4.58
25	722	4.59	25	1021	4.61	25	737	4.58
26	722	4.59	26	1021	4.61	26	737	4.58
27	722	4.59	27	1021	4.61	27	737	4.58
28	721	4.59	28	1021	4.61	28	737	4.58
29	722	4.59	29	1021	4.61	29	737	4.58
30	722	4.59	30	1021	4.61	30	737	4.58
31	0	0	31	0	0	31	0	0
<hr/>			<hr/>			<hr/>		
21,646	4.59		30,630	4.61		22,110	4.58	

Amount: \$99,355.14

Amount: \$141,204.30

Amount: \$101,263.80

Total Volume: 74,386
Total Amount: \$341,823.24



Contract 1 of 3

scheduled quantities -- month-to-date by contract [Return to Scheduled Quantities Input...](#)

Gas Dates: 09/01/2000 to 09/30/2000

Duns: 827335183

Run: 10/2/00 07:58

RECEIPTS - Contract 3609, Shipper: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH						Current	Current
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Scheduled	
DYNEGY GAS TRANSPORTATION	611787658	5173							33,090	33,062	
Total for DRN 716 / nominator 827335183:									33,090	33,062	

THIRD PARTY				PATH						Current	Current
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Scheduled	
DUKE ENERGY TRADING AND M	947436333	5430							52,290	52,276	
Total for DRN 6489 / nominator 827335183:									52,290	52,276	

THIRD PARTY				PATH						Current	Current
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Scheduled	
DYNEGY GAS TRANSPORTATION	611787658	5173							12,360	12,366	
Total for DRN 7905 / nominator 827335183:									12,360	12,366	

THIRD PARTY				PATH						Current	Current
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Scheduled	
MOBIL CHEMICAL COMPANY	794054189	MOBIL	522583						22,110	22,104	
Total for DRN 157739 / nominator 827335183:									22,110	22,104	
Total receipts for contract 3609:									119,860	119,818	

DELIVERIES - Contract 3609, Shipper: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY				PATH						Current	Current
Name	Duns #	Circ #	Activity Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Scheduled	
CUC-PLANT CITY/FGT											

THIRD PARTY			Activity	Package Id	DRN #	PATH	Duns #	Circ #	Current Nominated	Current Scheduled
Name	Duns #	Circ #	Code							
CHESAPEAKE UTILITIES CORP	827335183	3609							(13,110)	(13,110)
Total for DRN 3053 / nominator 827335183 :									(13,110)	(13,110)

DRN: 3185 CUC-LAKE ALFRED/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY			Activity	Package Id	DRN #	PATH	Duns #	Circ #	Current Nominated	Current Scheduled
Name	Duns #	Circ #	Code							
CHESAPEAKE UTILITIES CORP	827335183	3609							(7,410)	(7,410)
Total for DRN 3185 / nominator 827335183 :									(7,410)	(7,410)

DRN: 3186 CUC-HAINES CITY/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY			Activity	Package Id	DRN #	PATH	Duns #	Circ #	Current Nominated	Current Scheduled
Name	Duns #	Circ #	Code							
CHESAPEAKE UTILITIES CORP	827335183	3609							(29,550)	(29,550)
Total for DRN 3186 / nominator 827335183 :									(29,550)	(29,550)

DRN: 3188 CUC-AUBURNDALE/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY			Activity	Package Id	DRN #	PATH	Duns #	Circ #	Current Nominated	Current Scheduled
Name	Duns #	Circ #	Code							
CHESAPEAKE UTILITIES CORP	827335183	3609							(4,110)	(4,110)
Total for DRN 3188 / nominator 827335183 :									(4,110)	(4,110)

DRN: 3194 CUC-WINTER HAVEN/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY			Activity	Package Id	DRN #	PATH	Duns #	Circ #	Current Nominated	Current Scheduled
Name	Duns #	Circ #	Code							
CHESAPEAKE UTILITIES CORP	827335183	3609							(18,720)	(18,720)
Total for DRN 3194 / nominator 827335183 :									(18,720)	(18,720)

DRN: 3197 CUC-LAKE WALES/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY			Activity	Package Id	DRN #	PATH	Duns #	Circ #	Current Nominated	Current Scheduled
Name	Duns #	Circ #	Code							
CHESAPEAKE UTILITIES CORP	827335183	3609							(4,110)	(4,110)
Total for DRN 3197 / nominator 827335183 :									(4,110)	(4,110)

DRN: 3199 CUC-LAKE WALES EAST/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION

THIRD PARTY			Activity	PATH		Current	Current				
Name	Duns #	Circ #	Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Scheduled	
CHESAPEAKE UTILITIES CORP	827335183	3809							(4,110)	(4,110)	
									Total for DRN 3199 / nominator 827335183 :	(4,110)	(4,110)
DRN: 3204 CUC-BARTOW A /FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION											
THIRD PARTY			Activity	PATH		Current	Current				
Name	Duns #	Circ #	Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Scheduled	
CHESAPEAKE UTILITIES CORP	827335183	3809							(23,180)	(23,129)	
									Total for DRN 3204 / nominator 827335183 :	(23,180)	(23,129)
DRN: 28809 CUC-HAINES CITY NORTH/FGT Nominator: 827335183 CHESAPEAKE UTILITIES CORPORATION											
THIRD PARTY			Activity	PATH		Current	Current				
Name	Duns #	Circ #	Code	Package Id	DRN #	Name	Duns #	Circ #	Nominated	Scheduled	
CHESAPEAKE UTILITIES CORP	827335183	3809							(12,000)	(11,998)	
									Total for DRN 28809 / nominator 827335183 :	(12,000)	(11,998)
									Total deliveries for contract 3809:	(116,280)	(116,248)
									Net quantity for contract 3809:	3,570	3,570

[Go to Reduction Reason Code Descriptions...](#)



[Return to Scheduled Quantities Input...](#)

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 189472-00
 INVOICE DATE: 10-09-00
 CONTRACT NO.: 961100518
 CLIENT CONTACT: SMN
 TERMS: Net Due On or Before 10-20-00
 Volumes: MMBTUs
 Prices : US Dollars

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O

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 1 POOL	27,360	4.600000	125,856.00
ZONE 2 POOL	49,946	4.630000	231,249.98
ZONE 3 POOL	34,102	4.600000	156,869.20
KEEP WHOLE	2,375,500	.010000	23,755.00 ✓
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Monika Morgan at (713)-507-6716. Support for your payment should be Faxed to (713)-507-3787, or send via email to MDMO@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	111,408 MMBTUs	-	537,730.18 ✓

APPROVAL _____

Chesapeake Utilities Corporation

DYNEGY 5057

September-00

BASELOAD

DRN # Description Upstream # Pricing Date	Mops	Zone 1 Pool	Zone 1 Pool	Zone 2 Pool	Zone 2 Pool	Citronelle	Zone 3 Pool	Total Deliveries	FGT's Fuel	Total Receipts
09/01/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/02/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/03/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/04/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/05/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/06/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/07/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/08/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/09/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/10/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/11/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/12/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/13/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/14/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/15/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/16/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/17/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/18/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/19/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/20/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/21/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/22/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/23/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/24/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/25/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/26/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/27/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/28/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/29/00	-	883	-	1,237	-	-	-	2,057	63	2,120
09/30/00	-	883	-	1,237	-	-	-	2,057	63	2,120
TOTAL	-	26,400	-	37,110	-	-	-	61,710	✓ 63	63,800
\$/Dt	\$ 4.6000	\$ 4.6000	\$ 4.6000	\$ 4.6300	\$ 4.5900	\$ 4.5900	\$ 4.6000			
Total Cost	\$ -	\$ 121,854.00	\$ -	\$ 171,819.30	\$ -	\$ -	\$ -			\$ 293,673.30
NYMEX Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			

