BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Energy Conservation
Cost Recovery Clause

DOCKET NO. 000002-EG

Submitted for Filing: 10-30-00

REVISED DIRECT TESTIMONY AND EXHIBITS

of

J. BRENT CALDWELL

on behalf of

PEOPLES GAS SYSTEM

(Revised October 27, 2000)

DOCUMENT NUMBER-DATE

14014 OCT 30 B

FPSC-RECORDS/REPORTING

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1 Q. Please state your name, business address, by whom you are employed, and in what capacity?

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A. My name is J. Brent Caldwell. My business address is

Peoples Gas System, 702 North Franklin Street, P.O. Box

2562, Tampa, Florida 33601-2562. I am employed by Peoples

Gas System ("Peoples") as Director of Regulatory Services.

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Q. Please describe your educational and employment background.

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I have a Bachelor of Electrical Engineering degree from the Georgia Institute of Technology and a Masters of Science in Electrical Engineering from the University of Florida. From 1985 to 1994, I was employed in a series of progressively more responsible positions in the electrical engineering and systems analysis fields. In 1994, I joined Tampa Electric Company as a Rate Analyst in the Regulatory Affairs Department. As a Rate Analyst, I performed analyses associated with the Fuel Adjustment Clause, the Environmental Cost Recovery Clause and other rate design issues. I joined Peoples in 1997 as a member of the Gas Supply and Regulatory Planning Department. As Director of Regulatory Services, I am primarily responsible for coordinating and overseeing all regulatory activity for Peoples, including the Energy Conservation Cost Recovery

("ECCR") Clause.

Q. What is the purpose of your testimony in this docket?

A. My testimony addresses Peoples' energy conservation programs, the costs that Peoples has incurred and the revenues recovered by Peoples through the ECCR clause from January 2000 through August 2000, and the costs that Peoples seeks to recover through the ECCR clause in 2001. My testimony supports the conservation programs of both the former Peoples Gas System, Inc. and the former West Florida Natural Gas Company. I will hereinafter refer to the former West Florida Natural Gas Company territory as Peoples' "West Florida Region."

My testimony describes generally the expenditures made and projected to be made in implementing, promoting and operating Peoples' energy conservation programs for the current period. This information includes the adjusted net true-up amounts associated with those programs for the period April 1999 through December 1999. Next, my testimony addresses the actual costs incurred in January through August 2000, and revised projections of program costs that Peoples expects to incur from September through December 2000. In addition, my testimony presents

projected conservation program costs for the period January 1, 2001 through December 31, 2001.

Finally, my testimony presents the calculation of the conservation cost recovery adjustment factors to be applied to customers' bills during the period beginning with the first billing cycle for January 2001 and continuing through the last billing cycle for December 2001.

Q. Are you sponsoring any exhibits with your testimony?

Yes. I am sponsoring four exhibits produced under my direction and supervision. Exhibit _____(JBC-1) contains the conservation cost recovery true-up data for the period April 1999 through December 1999 for Peoples' non-West Florida Region, and Exhibit _____(JBC-2) contains similar information for the same period for the West Florida Region. Exhibit _____(JBC-3r) contains the conservation cost recovery true-up data for the period January 2000 through August 2000 as well as reprojected expenses for the period September 2000 through December 2000 for Peoples' non-West Florida Region, and Exhibit _____(JBC-4r) contains similar information for the West Florida Region. In addition, Exhibit _____(JBC-3r) consists of Schedules C-1 through C-5, which contain information related to the

calculation of the ECCR factors to be applied to customers' 1 bills during the period January through December 2001 in 2 Peoples' non-West Florida Region. Exhibit __ (JBC-4r) 3 contains the same schedules and similar information for 4 Peoples' West Florida Region. 5 6 7 Have you prepared schedules showing the expenditures associated with Peoples' energy conservation programs for 8 9 the period April 1999 through December 1999? 10 Actual expenses for the period April 1999 through 11 Yes. December 1999 for Peoples' non-West Florida Region are 12 shown on Schedule CT-2, page 2, of Exhibit ____(JBC-1). 13 Actual expenses for that period for the West Florida Region 14 are shown on Schedule CT-2, page 2, of Exhibit ___ (JBC-2). 15 In each of these exhibits, Schedule CT-2, page 1 presents 16 a comparison of the actual program costs and true-up amount 17 to the projected costs and true-up amount for the same 18 period. 19 20 What are the Company's true-up amounts for the period April 21 Q. 1999 through December 1999? 22 23

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With respect to Peoples' non-West Florida Region, as shown

on Schedule CT-1 of Exhibit ______(JBC-1), the end-of-period net true-up for the period is an overrecovery of \$28,005 including both principal and interest. The projected true-up for the period, as approved by Commission Order No. PSC-99-2504-FOF-EG, was an overrecovery of \$301,480 (including interest). Subtracting the projected true-up overrecovery from the actual overrecovery yields the adjusted net true-up of \$273,475 underrecovery (including interest).

With respect to Peoples' West Florida Region, as shown on Schedule CT-1 of Exhibit _____(JBC-2), the end-of-period net true-up for the period is an underrecovery of \$270,698, including both principal and interest. The projected true-up for the period, as approved by Commission Order No. PSC-99-2504-FOF-EG, was an underrecovery of \$191,792 (including interest). Subtracting the projected true-up underrecovery from the actual underrecovery yields the adjusted net true-up of \$78,906 underrecovery (including interest).

Q. Have you prepared summaries of the Company's conservation programs and the projected costs associated with these programs?

Summaries of the Company's programs in the non-West 1 A. Yes. Florida Region are presented in Exhibit (JBC-3r), 2 Summaries of the programs in the West 3 Schedule C-5. Florida Region are presented in Exhibit ____(JBC-4r), 4 Schedule C-5. 5 6 7 Have you prepared schedules required for the calculation of Q. Peoples' proposed conservation adjustment factors to be В applied during the billing periods from January 2001 9 through and including December 2001? 10 11 12 Schedule C-3 of Exhibit (JBC-3r) (for the non-Yes. West Florida Region) and Exhibit _ _ (JBC-4r) (for the West 13 14 Florida Region) show actual expenses for the period January 15 through August 2000 and projected expenses for the period September through December 2000. 16 17 18 Projected expenses for the January through December 2001 period are shown on Schedule C-2 of Exhibits (JBC-3r) 19 and (JBC-4r). The total annual cost projected 20 represents a continuation of Peoples' active expansion of 21 the availability of natural gas throughout the state of 22 Florida. Schedule C-1 of both exhibits shows 23 the

calculation of the conservation adjustment factors.

The

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estimated true-up amount from Schedule C-3 (Page 4) of 1 Exhibit (JBC-3r) being an overrecovery, and Exhibit 2 (JBC-4r) being an underrecovery, were incorporated into 3 4 the totals of the projected costs for the January through December 2001 period. The resulting totals of \$8,348,669 5 (for the non-West Florida Region) and \$1,834,436 (for the 6 7 West Florida Region) are the total expenses to be recovered during calendar year 2001. These total expenses were then 8 allocated to the Company's affected rate classes pursuant 9 10 to the methodology approved by the Commission, divided by the expected consumption of each rate class, and then 11 12 adjusted for the regulatory assessment fee. 13 Schedule C-1 of Exhibit ____(JBC-3r) shows the resulting 14 15 estimated ECCR revenues and adjustment factors by rate class for Peoples' non-West Florida Region for the period 16 January through December 2001. Schedule C-1 of Exhibit 17 (JBC-4r) shows the resulting estimated ECCR revenues 18 and adjustment factors by rate class for Peoples' West 19 20 Florida Region for the same period. 21 Does this conclude your prefiled direct testimony?

Yes, it does.

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SCHEDULE CT-1 COMPANY: PEOPLES GAS SYSTEM EXCEPT WEST FLORIDA REGION Exhibit No. Docket No. 000002-EG JBC-1 ADJUSTED NET TRUE-UP **APRIL 1999 THROUGH DECEMBER 1999 END OF PERIOD NET TRUE-UP PRINCIPAL** (2,371)INTEREST (25,634) (28,005)LESS PROJECTED TRUE-UP * PRINCIPAL (278,983) INTEREST (22,497)(301,480) **ADJUSTED NET TRUE-UP** 273,475 () REFLECTS OVER-RECOVERY * 5 MONTHS ACTUAL AND 4 MONTHS PROJECTED

SCHEDULE CT-2 PAGE 1 OF 3

COMPANY: PEOPLES GAS SYSTEM

EXCEPT WEST FLORIDA REGION

Exhibit No.

Docket No. JBC-1 000002-EG

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS **ACTUAL VERSUS ESTIMATED APRIL 1999 THROUGH DECEMBER 1999**

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	540,462	540,202	260
MATERIALS & SUPPLIES	4,896	8,895	(3,999)
ADVERTISING	717,317	893,643	(176,326)
INCENTIVES	4,070,757	3,988,080	82,677
OUTSIDE SERVICES	325,685	32,096	293,589
VEHICLES	(4,861)	12,691	(17,552)
OTHER	81,337	37,968	43,369
SUB-TOTAL	5,735,593	5,513,574	222,019
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	5,735,593	5,513,574	222,019
LESS:			
PAYROLL ADJUSTMENTS	0	0	. 0,
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(5,737,964)	(5,792,557)	54,593
ROUNDING ADJUSTMENT		0	0
TRUE-UP BEFORE INTEREST	(2,371)	(278,983)	276,612
INTEREST PROVISION	(25,634)	(22,497)	(3,137)
END OF PERIOD TRUE-UP	(28,005)	(301,480)	273,475

⁽⁾ REFLECTS OVER-RECOVERY

^{* 5} MONTHS ACTUAL AND 4 MONTHS PROJECTED

SCHEDULE CT-2 PAGE 2 OF 3 COMPANY: PEOPLES GAS SYSTEM

EXCEPT WEST FLORIDA REGION

Exhibit No.

Docket No. 000002-EG

JBC-1

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM APRIL 1999 THROUGH DECEMBER 1999

	PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL HM BUILDER	0	0	0	3,255,663	0	0	0	3,255,663
PROGRAM 2:	ENERGY AUDITS	0	0	0	0	0	0	0	0
PROGRAM 3:	WATER HEATER LOAD RET	0	0	0	156,355	0	0	0	156,355
PROGRAM 4:	OIL HEATER REPLACEMENT	0	0	0	7,260	0	0	0	7,260
PROGRAM 5:	SM PKG COGENERATION	0	0	0	0	0	0	0	0
PROGRAM 6:	COMM ELECTRIC REPLACEMENT	0	0	0	74,865	0	0	0	74,865
PROGRAM 7:	RES ELECTRIC REPLACEMENT	0	Đ	0	520,645	0	: 0	0	520,645
PROGRAM 8:	COMMON COSTS	540,462	4,896	717,317	0	325,685	(4,861)	81,337	1,664,836
PROGRAM 9:	GAS SPACE COND.	0	0	0	55,969	0	0	0	55,969
PROGRAM 10:	MONITORING & RESEARCH	0	0	0	0	0	0	0	ָ ס ^י
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0:
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0 :
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	O	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	G	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL		540,462	4,896	717,317	4,070,757	325,685	(4,861)	81,337	5,735,593

SCHEDULE CT-2 PAGE 3 OF 3

COMPANY: PEOPLES GAS SYSTEM

EXCEPT WEST FLORIDA REGION

Exhibit No.

JBC-1

Docket No. 000002-EG

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED APRIL 1999 THROUGH DECEMBER 1999

	PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL HM BUILDER	0	0	0	4,308	0	0	0	4,308
PROGRAM 2:	ENERGY AUDITS	0	0	0	0	0	0	0	0
PROGRAM 3:	WATER HEATER LOAD RET	0	0	0	(8,025)	0	0	0	(8,025)
PROGRAM 4:	OIL HEATER REPLACEMENT	0	0	0	(16,370)	0	0	0	(16,370)
PROGRAM 5:	SM PKG COGENERATION	O	0	0	0	0	O	0	0
PROGRAM 6:	COMM ELECTRIC REPLACEMENT	0	0	0	(14,080)	0	0	0	(14,080)
PROGRAM 7:	RES ELECTRIC REPLACEMENT	0	0	0	109,657	0	0	0	109,657
PROGRAM 8:	COMMON COSTS	260	(3,999)	(176,326)	0	293,589	(17,552)	43,369	139,342
PROGRAM 9:	GAS SPACE COND.	0	0	0	7,187	0	0	0	7,187
PROGRAM 10:	MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0 -
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	Q	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	O	0	0	0	0	0 ,
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0,
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0		0	0	0 1
TOTAL	TOTAL OF ALL PROGRAMS	260	(3,999)	(176,326)	82,677	293,589	(17,552 <u>)</u>	43,369	222,019

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

SCHEDULE CT-3
PAGE 1 OF 3

COMPANY: PEOPLES GAS SYSTEM

EXCEPT WEST FLORIDA REGION

Exhibit No.

Docket No. 000002-EG

JBC-1

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH APRIL 1999 THROUGH DECEMBER 1999

	APR	MAY	JUN	JUL	AUG	SEPT	ОСТ	NOV	DEC	
EXPENSES:	1999	1999	1999	1999	1999	1999	1999	1999	1999	TOTAL
PROGRAM 1:	501,650	231,275	327,235	198,036	326,495	289,865	616,035	237,125	527,947	3,255,66
PROGRAM 2:	0	0	0	0	0	0	0	0	0	
PROGRAM 3:	17,900	15,680	18,800	16,800	15,200	15,100	17,375	24,000	15,500	156,35
PROGRAM 4:	990	1,320	330	330	660	990	0	330	2,310	7,26
PROGRAM 5:	0	0	0	0.	0	0	0	0	0	
PROGRAM 6:	12,920	7,010	645	13,400	6,970	6,160	10,240	7,720	9,800	74,86
PROGRAM 7:	44,680	33,198	37,575	30,035	25,500	41,355	16,327	32,460	259,515	520,64
PROGRAM 8:	118,080	98,600	144,483	126,717	114,549	170,743	113,435	159,295	618,934	1,664,83
PROGRAM 9:	0	15,000	0	0	450	15,000	0	16,125	9,394	55,96
PROGRAM 10:	0	0	0	0	0	0	0	0	0	
PROGRAM 11:	0	0	0	0	0	0	0	0	0	
PROGRAM 12:	0	0	0	0	0	0	0	0	0	
PROGRAM 13:	0	0	0	o	0	0	0	0	0	
PROGRAM 14:	0	0	0	0	0	0	0	0	0	
PROGRAM 15:	0	0	0	0	0	0	0	0	0	
PROGRAM 16:	0	0	0	0	0	0	0	0	0	
PROGRAM 17:	0	0	0	0	0	0	0	0	0	
PROGRAM 18:	0	0	0	0	0	0	0	0	0	
PROGRAM 19:	0	0	0	0	0	0	0	0	0	
PROGRAM 20:	0	0	0	0	0	0	0	0	0	
OTAL.	696,220	402,083	529,068	385,318	489,824	539,213	773,412	477,055	1,443,400	5,735,59
ESS AMOUNT										
NCLUDED IN	•	^	•	•		•	•	_	_	
RATE BASE	0	0	0	0	0	0	0	0	ō	
RECOVERABLE										
CONSERVATION		450.000	-00.000	005.045	400.001	#46 64 5	W30 445	4== 0==		
XPENSES	696,220	402,083	529,068	385,318	489,824	539,213	773,412	477,055	1,443,400	5,735,59

SCHEDULE CT-3 PAGE 2 OF 3

COMPANY: PEOPLES GAS SYSTEM

EXCEPT WEST FLORIDA REGION

Exhibit No. JBC-1

Docket No. 000002-EG

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION APRIL 1999 THROUGH DECEMBER 1999

CONSERVATION REVENUES	APR 1999	MAY 1999	JUN 1899	JUL 1998	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999		 TOTAL
1. RCS AUDIT FEES	0	0	0	0	o	0	o	0	0		0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0		0
3. CONSERV. ADJ REVS	(719,459)	(593,135)	(558,430)	(535,676)	(502,890)	(513,2 <u>25)</u>	(541,070)	(570,822)	(756,802)		 (5,291,509)
4. TOTAL REVENUES	(719,459)	(593,135)	(558,430)	(535,676)	(502,890)	(513,225)	(541,070)	(570,822)	(756,802)		(5,291,509)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)		(446,455)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(769,065)	(642,741)	(608,036)	(585,282)	(552,496)	(562,831)	(590,676)	(620,428)	(806,408)		 (5,737,964)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	696,220	402,083	529,068	385,318	489,824	539,213	773,412	477,055	1,443,400		5,735,593
8. TRUE-UP THIS PERIOD	(72,845)	(240,658)	(78,968)	(199,964)	(62,673)	(23,618)	182,735	(143,373)	636,992		(2,371)
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(1,848)	(2,280)	(2,803)	(3,266)	(3,722)	(3,781)	(3,220)	(2,997)	(1,717)		(25,634)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(446,455)	(471,541)	(664,873)	(697,038)	(850,662)	(867,450)	(845,243)	(616,122)	(712,886)	·	
11 PRIOR TRUE-UP COLLECTED/(REFUNDED)	49,606	49,606	49,606	49,606	49,606	49,606	49,606	49,606	49,60 6		
12 TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(471,541)	(664,873)	(697,038)	(850,662)	(867,450)	(845,243)	(616,122)	(712,886)	(28,005)		 (28,005)

SCHEDULE CT-3 PAGE 3 OF 3

COMPANY: PEOPLES GAS SYSTEM

EXCEPT WEST FLORIDA REGION

Exhibit No.

000002-EG Docket No.

JBC-1

CALCULATION OF TRUE-UP AND INTEREST PROVISION **APRIL 1999 THROUGH DECEMBER 1999**

INTEREST PROVISION	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1899	DEC 1999		TOTAL
I. BEGINNING TRUE-UP	(446,455)	(471,541)	(664,873)	(697,038)	(850,662)	(867,450)	(845,243)	(616,122)	(712,886)		
2. ENDING TRUE-UP BEFORE INTEREST	(469,694)	(662,593)	(694,235)	(847,396)	(863,728)	(841,462)	(612,902)	(709,889)	(26,288)		
3. TOTAL BEGINNING & ENDING TRUE-UP	(916,149)	(1,134,134)	(1,359,108)	(1,544,434)	(1,714,390)	(1,708,912)	(1,458,145)	(1,326,010)	(739,174)		
. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(458,074)	(567,067)	(679,554)	(772,217)	(857,195)	(854,456)	(729,072)	(663,005)	(369,587)		
. INTER. RATE - 1ST DAY OF REPORTING MONTH	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%		
INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	5.600%	· · · · · · · · · · · · · · · · · · ·	
. TOTAL (SUM LINES 5 & 6)	9.680%	9.650%	9.900%	10.150%	10.420%	10.620%	10.600%	10.850%	11.150%		
. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.840%	4.825%	4.950%	5.075%	5.210%	5.310%	5.300%	5.425%	5.575%		
. MONTHLY AVG INTEREST RATE	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.442%	0.452%	0.465%		
0 INTEREST PROVISION (LINE 4 TIMES LINE 9)	(1,848)	(2,280)	(2,803)	(3,266)	(3,722)	(3,781)	(3,220)	(2,997)	(1,717)		(25

Schedule CT - 6 Page 1 of 10	····	COMPANY:	PEOPLES GA EXCEPT WEST Exhibit No.	AS SYSTEM FLORIDA REGION
			Docket No. JBC-1	000002-EG
	Program Pr	rogress Report		:
Reporting Period:	APRIL 199	9 THROUGH DECEMBER 1999		
Name:	Single Family Residenti	al Home Builder Program		
Description:		priority natural gas customers in the new residential consventing allowances to assist builders in defraying the addit		
Program Allowances:		pater	\$250 \$250	
	Gas Range		\$85 \$85	
	Program	Summary		
New Home Goal:			6,066	
New Homes Connected:			6,073	

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

Variance:

Percent of Goal:

\$3,251,355

Actual Cost:

\$3,255,663

Variance:

(\$4,308)

(7)

100.1%

Schedule CT - 6 Page 2 of 10 COMPANY:

PEOPLES GAS SYSTEM EXCEPT WEST FLORIDA REGION

Exhibit No.

Docket No.

000002-EG

JBC-1

Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

Residential Conservation Service Program

Description:

This program is designed to assist our residential customers in conserving all forms of energy counsumption. Peoples has had contractual

arrangements with private contractors to perform Class "A", Walk-Through and Mini-Walk Through Audits.

Customer Audit Charges:

Walk-Through Audit No Charge
Mini-Walk Through Audit No Charge

Program Summary

Program Goal:

n

\$15

Program Accomplishments:

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Percent of Goal:

Variance:

0.0%

The Company has not had a request for an energy audit during this period.

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$0

Actual Cost:

\$0

Variance:

\$0

are C1 - 6 3 of 10	COMPANY:	PEOPLES GAS SYSTE EXCEPT WEST FLORIDA RE Exhibit No.		
		Docket No. JBC-1	000002-EG	
	Program Progress Report			
Reporting Period:	APRIL 1999 THROUGH DECEMBER 1999			
Name:	Water Heater Load Retention Program			
Description:	This program is designed to discourage current natural gas customers from changing to electricity. The program offers allow assist in defraying the cost of more expensive energy efficient appliances.	ances to customers t	o	
Program Allowances:	Energy Efficient Gas Water Heater\$10	00		
	Program Summary			
Goals:	1,64	4		
Actual:	1,56	4		
Variance:	8	0		
Percent of Goal:	95.11	%		
	Conservation Cost Variance - Actual Vs. Projected			

\$164,380

\$156,355

\$8,025

Projected Cost:

Actual Cost:

Variance:

Schedule CT - 6	COMPANY	
Page 4 of 10	COMPANY: PEOPLES GAS S EXCEPT WEST FLOR Exhibit No.	
		0002-EG
	Program Progress Report	
Reporting Period:	APRIL 1999 THROUGH DECEMBER 1999	
Name:	Replacement of Oil Heating Program	
Description:	This program is designed to encourage customers to convert their existing Oil Burning Heating system to energy efficient natural gas heating so as to discourage those customers from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of installing gas appliances.	
Program Allowances:	Energy Efficient Gas Furnaces\$330	•
	Program Summary	
Goals:	72	
Actual:	22	
Variance:		

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

Percent of Goal:

\$23,630

Actual Cost:

\$7,260

50

30.7%

Variance:

\$16,370

ge 5 of 10	CÖI	MPANY:	PEOPLES GAS EXCEPT WEST FL Exhibit No. Docket No. JBC-1	S SYSTEM LORIDA REGIO 000002-EG
	Program Progress Report			
Reporting Period:	APRIL 1999 THROUGH DECEMBER 1999			
Name:	Small Package Cogeneration Program			
Description:	This program is designed to promote the direct use of natural gas to generate on-site power and utilize water heating requirements for commercial and industrial professional and industrial professional and industrial professional and industrial professional and industrial and	the waste heat for will be made availab	on-site heating, cooling and	od
	industrial customers interested in workshops. Direct mail and personal contacts will be used to promote to assist Peoples customers in completing forms for the computer audit.	the cogeneration of	computer audit program an	ıd
	to assist Peoples customers in completing forms for the computer audit. Program Summary	the cogeneration c	computer audit program an	d
Goals:	to assist Peoples customers in completing forms for the computer audit.	the cogeneration o	computer audit program an	d
Goals: Actual:	to assist Peoples customers in completing forms for the computer audit.	the cogeneration o	computer audit program an	nd
	to assist Peoples customers in completing forms for the computer audit.	the cogeneration o	computer audit program an 0	nd
Actual:	to assist Peoples customers in completing forms for the computer audit.	the cogeneration of	computer audit program an	nd

\$0 \$0

\$0

Projected Cost:

Actual Cost: Variance: Schedule CT - 6 Page 6 of 10 COMPANY:

PEOPLES GAS SYSTEM EXCEPT WEST FLORIDA REGION

Exhibit No.

Docket No.

000002-EG

JBC-1

Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

Commercial Electric Replacement Program

Description:

This program is designd to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting

allowances to defray the additional cost of installing natural gas equipment.

Program Allowances:

For every KW Displaced (KWD)

\$40

Each customer will be allowed a maximum of 100 KWD deferred or:

\$4,000

Program Summary

Program Goal:

Projected KWD displaced this period

2,224

Actual KWD displaced this period

1,872

Variance:

352

Percent of Goal:

84.2%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$88,945

Actual Cost:

\$74,865

Variance:

\$14,080

Schedule CT - 6 COMPANY: PEOPLES GAS SYSTEM Page 7 of 10 EXCEPT WEST FLORIDA REGION Exhibit No. Docket No. JBC-1 **Program Progress Report** Reporting Period: **APRIL 1999 THROUGH DECEMBER 1999** Residential Electric Replacement Program Name: This program is designd to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting Description: allowances to defray the additional cost of installing energy efficient natural gas appliances. Program Allowances: Natural Gas Water Heat..... \$440 Natural Gas Furnace..... \$440 Natural Gas Range..... \$75 Natural Gas Dryer..... \$75 Natural Gas Space Heat..... \$65 **Program Summary** Program Goal: 668 Program Accomplishments: 847 Variance: (178)

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

Percent of Goal:

\$410,988

126.7%

000002-EG

Actual Cost:

\$520,645

Variance:

(\$109,657)

Schedule CT - 6 Page 8 of 10

COMPANY:

PEOPLES GAS SYSTEM EXCEPT WEST FLORIDA REGION

Exhibit No. Docket No.

000002-EG

JBC-1

Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

Energy Conservation Common Cost

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$1,525,494

Actual Cost:

\$1,664,836

Variance:

(\$139,342)

Schedule CT - 6 Page 9 of 10

COMPANY:

PEOPLES GAS SYSTEM EXCEPT WEST FLORIDA REGION

Exhibit No.

Docket No.

000002-EG

JBC-1

Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

Gas Space Conditioning Program

Description:

This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program

would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance:

Each customer is allowed 100 tons maximum paid allowance/installation at:

\$150 /ton

Program Summary

Goals:

325

Actual:

373

Variance:

(48)

Percent of Goal:

114.7%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

Actual Cost:

\$48,782

\$55,969

Variance:

(\$7,187)

Schedule CT - 6 Page 10 of 10 COMPANY:

PEOPLES GAS SYSTEM EXCEPT WEST FLORIDA REGION

Exhibit No. Docket No.

000002-EG

JBC-1

Program Progress Report

Reporting Period:

APRIL 1999 THROUGH DECEMBER 1999

Name:

Program Monitoring, Evaluation and Reaserch Demonstration

Program Summary:

The projected costs and benefits of Peoples' energy conservation programs will be affected not only by the numbers of participating customers and the extent of their participation, but also by the assumptions used in estimating costs and savings to be derived from the programs.

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$0

Actual Cost:

\$0

Variance:

\$0

SCHEDULE CT-1

COMPANY:

PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No. ____

Docket No. 000002-EG

JBC-2

ADJUSTED NET TRUE-UP APRIL 1999 THROUGH DECEMBER 1999

END OF PERIOD NET TRUE-UP

PRINCIPAL

272,514

INTEREST

(1,816)

270,698

LESS PROJECTED TRUE-UP *

PRINCIPAL

192,783

INTEREST

(991)

191,792

ADJUSTED NET TRUE-UP

78,906

() REFLECTS OVER-RECOVERY

^{* 5} MONTHS ACTUAL AND 4 MONTHS PROJECTED

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PAGE '	1 (OF	3	

COMPANY:

PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No. ___

Docket No. 000002-EG

JBC-2

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VERSUS ESTIMATED APRIL 1999 THROUGH DECEMBER 1999

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	35,129	53,538	(18,409)
MATERIALS & SUPPLIES	0	100	(100)
ADVERTISING	216,657	309,408	(92,751)
INCENTIVES	616,520	455,668	160,852
OUTSIDE SERVICES	1,152	1,000	152
VEHICLES	0	0	0
OTHER	863	1,063	(200)
SUB-TOTAL	870,321	820,777	49,544
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	870,321	820,777	49,544
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(597,807)	(627,994)	30,187
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	272,514	192,783	79,731
INTEREST PROVISION	(1,816)	(991)	(825)
END OF PERIOD TRUE-UP	270,698	191,792	78,906

⁽⁾ REFLECTS OVER-RECOVERY

^{*5} MONTHS ACTUAL AND 4 MONTHS PROJECTED

SCHEDULE CT-2 PAGE 2 OF 3 COMPANY:

PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No. ___

000002-EG

Docket No.

JBC-2

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM APRIL 1999 THROUGH DECEMBER 1999

!	PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL HM BUILDER	0	0	0	523,850	0	0	0	523,850
PROGRAM 2:	ENERGY AUDITS	Q	O	0	0	0	0	0	0
PROGRAM 3:	WATER HEATER LOAD RET	0	0	0	44,460	0	0	0	44,460
PROGRAM 4:	ESP PROGRAM	0	0	0	0	0	0	0	0
PROGRAM 5:	SM PKG COGENERATION	0	0	0	0	0	0	0	0
PROGRAM 6:	COMM ELECTRIC REPLACEMENT	0	0	0	1,710	0	0	0	1,710
PROGRAM 7:	RES ELECTRIC REPLACEMENT	0	0	500	34,600	0	0	0	35,100
PROGRAM 8:	COMMON COSTS	35,129	0	216,157	0	1,152	0	863	253,301
PROGRAM 9:	GAS SPACE COND	0	0	0	0	0	0	0	0
PROGRAM 10:	MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	0	11,900	0	0	0	11,900
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 16:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	. 0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 20:	(TYPE NAME HERE)	. 0	0	0	0	0	0	0	, 0 ;
TOTAL		35,129	, , O	216,657	616,520	1,152	0	863	870,321

SCHEDULE CT-2 PAGE 3 OF 3 COMPANY:

PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No. ____

Docket No. 000002-EG

JBC-2

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED APRIL 1999 THROUGH DECEMBER 1999

i	PROGRAM NAME	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTIS.	INCENTIV.	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1:	RESIDENTIAL HM BUILDER	0	0	(1,000)	194,550	0	0	0	193,550
PROGRAM 2:	ENERGY AUDITS	0	0	0	0	0	0	O	0
PROGRAM 3:	WATER HEATER LOAD RET	0	0	(1,000)	11,350	0	0	0	10,350
PROGRAM 4:	ESP PROGRAM	0	0	0	0	0	0	0	0
PROGRAM 5:	SM PKG COGENERATION	0	0	0	0	0	0	0	0
PROGRAM 6:	COMM ELECTRIC REPLACEMENT	0	0	(2,000)	(15,228)	0	0	0	(17,228)
PROGRAM 7:	RES ELECTRIC REPLACEMENT	0	0	(7,500)	(18,300)	0	0	0	(25,800)
PROGRAM 8:	COMMON COSTS	(18,409)	(100)	(79,751)	0	152	0	(200)	(98,308)
PROGRAM 9:	GAS SPACE COND	0	0	(1,000)	(9,000)	0	0	0	(10,000)
PROGRAM 10:	MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 11:	(TYPE NAME HERE)	0	0	(500)	(2,520)	0	0	0	(3,020)
PROGRAM 12:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0 -
PROGRAM 13:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 14:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 15:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0 ,
PROGRAM 16:	(TYPE NAME HERE)	G	0	0	0	0	0	0	0 1
PROGRAM 17:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 18:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
PROGRAM 19:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0 :
PROGRAM 20:	(TYPE NAME HERE)	0	0	0	0	0	0	0	0
TOTAL	TOTAL OF ALL PROGRAMS	(18,409)	(100)	(92,751)	160,852	152	0	(200)	49,544

⁽⁾ REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

SCHEDULE CT-3 PAGE 1 OF 3

COMPANY:

PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No.

Docket No. 000002-EG

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION JBC-2 SUMMARY OF EXPENSES BY PROGRAM BY MONTH

APRIL 1999 THROUGH DECEMBER 1999

EXPENSES:	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999				TOTAL
		-											-
PROGRAM 1:	31,700	42,950	45,500	31,100	66,050	7,850	42,250	74,400	182,050				523,850
PROGRAM 2:	0	0	0	0	0	0	0	0	0				0
PROGRAM 3:	1,700	4,150	6,500	6,460	2,300	12,600	2,950	2,500	5,300				44,460
PROGRAM 4:	0	0	0	0	0	0	0	0	0				0
PROGRAM 5:	0	0	0	0	0	0	0	0	0				0 :
PROGRAM 6:	270	0	0	0	0	0	0	1,440	0				1,710
PROGRAM 7:	2,750	3,800	2,500	3,250	3,600	3,700	5,550	1,300	8,650				35,100
PROGRAM 8:	28,548	12,443	18,811	16,890	38,320	39,710	13,849	45,015	39,714				253,301
PROGRAM 9:	0	0	0	0	0	0	0	0	0				0 ;
PROGRAM 10:	0	0	0	0	0	0	0	0	0				0
PROGRAM 11:	1,300	2,450	900	1,050	900	950	1,400	600	2,350				11,900
PROGRAM 12:	0	0	0	0	0	0	0	0	0				0
PROGRAM 13:	0	0	0	0	0	0	0	0	0				0
PROGRAM 14:	0	0	0	0	0	0	0	0	0				0
PROGRAM 15:	0	0	0	0	0	0	0	0	0				0
PROGRAM 16:	0	0	0	0	0	0	0	0	0				0
PROGRAM 17:	0	0	0	0	0	0	0	0	0				0
PROGRAM 18:	0	0	0	0	0	0	0	0	0				0
PROGRAM 19:	0	0	0	0	0	0	0	0	0				0 '
PROGRAM 20:	. 0	0	0	0	0	0	0	. 0	0				0
TOTAL	66,268	65,793	74,211	58,750	111,170	64,810	65,999	125,255	238,064				870,321
LESS AMOUNT													!
INCLUDED IN													İ
RATE BASE	0	0		0	0	0	0	0	. 0				0
RECOVERABLE CONSERVATION													; ; !
EXPENSES	66,268	65,793	74,211	58,750	111,170	64,810	65,999	125,255	238,064	0	0	0	870,321

SCHEDULE CT-3 PAGE 2 OF 3

COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No.

000002-EG

Docket No.

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION **APRIL 1999 THROUGH DECEMBER 1999**

JBC-2

CONSERVATION REVENUES	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 19 9 9	OCT 1999	NOV 1999	DEC 1999	 TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	(53,417)	(40,324)	(33,288)	(36,570)	(33,729)	(42,350)	(36,962)	(46,774)	(69,656)	 (393,070)
4. TOTAL REVENUES	(53,417)	(40,324)	(33,288)	(36,570)	(33,729)	(42,350)	(36,962)	(46,774)	(69,656)	(393,070)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(204,737)
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	(76,166)	(63,073)	(56,037)	(59,319)	(56,478)	(65,099)	(59,711)	(69,523)	(92,405)	(597,807)
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	66,268	65,793	74,211	58,750	111,170	64,810	65,999	125,255	238,064	870,321
8. TRUE-UP THIS PERIOD	(9,898)	2,720	18,175	(568)	54,693	(289)	6,288	5 5,732	145,659	272,514
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	(800)	(724)	(608)	(493)	(292)	(78)	36	280	862	(1,816)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(204,737)	(192,686)	(167,940)	(127,625)	(105,938)	(28,788)	(6,406)	22,667	101,427	
11 PRIOR TRUE-UP COLLECTED/(REFUNDED)	22,749	22,749	22,749	22,749	22,749	22,749	22,749	22,749	22,749	 :
12 TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	(192,686)	(167,940)	(127,625)	(105,938)	(28,788)	(6,406)	22,667	101,427	270,698	 270,698

SCHEDULE CT-3 PAGE 3 OF 3

COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No. __ Docket No.

000002-EG

JBC-2

CALCULATION OF TRUE-UP AND INTEREST PROVISION APRIL 1999 THROUGH DECEMBER 1999

INTEREST PROVISION	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEPT 1999	OCT 1999	NOV 1999	DEC 1999	TOTAL
1. BEGINNING TRUE-UP	(204,737)	(192,686)	(167,940)	(127,625)	(105,938)	(28,788)	(6,406)	22,667	101,427	
2. ENDING TRUE-UP BEFORE INTEREST	(191,886)	(167,217)	(127,017)	(105,445)	(28,496)	(6,328)	22,631	101,148	269,835	
3. TOTAL BEGINNING & ENDING TRUE-UP	(396,623)	(359,903)	(294,957)	(233,070)	(134,434)	(35,116)	16,225	123,814	371,263	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(198,312)	(179,951)	(147,479)	(116,535)	(67,217)	(17,558)	8,112	61,907	185,631	
5. INTER, RATE - 1ST DAY OF REPORTING MONTH	4.880%	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	
6. INTER, RATE - 1ST DAY OF SUBSEQUENT MONTH	4.800%	4.850%	5.050%	5.100%	5.320%	5.300%	5.300%	5.550%	5.600%	
7. TOTAL (SUM LINES 5 & 6)	9.680%	9.650%	9.900%	10.150%	10.420%	10.620%	10.600%	10.850%	11.150%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.840%	4.825%	4.950%	5.075%	5.210%	5.310%	5.300%	5.425%	5.575%	
9. MONTHLY AVG INTEREST RATE	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.442%	0.452%	0.465%	
10 INTEREST PROVISION (LINE 4 TIMES LINE 9)	(800)	(724)	(608)	(493)	(292)	(78)	36	280	862	 (1,816

Schedule CT - 6 Page 1 of 10 COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No. _

Docket No.

000002-EG

JBC-2

Program Progress Report

Reporting Period:

APRIL 1999 THOUGH DECEMBER 1999

Name:

Residential Home Builder Program

Description:

This program is designed to increase the number of high priority natural gas customers in the new residential construction market. The Company offers incentives in the form of gas appliance piping and venting allowances to assist builders in defraying the additional cost associated with the installation of gas appliances.

 Program Allowances:
 Gas Water Heater
 \$150

 Gas Furnace
 \$250

 Gas Range
 \$100

 Gas Dryer
 \$100

Program Summary

New Home Goal: 721

New Homes Connected: 1,030

Variance: (309)

Percent of Goal: 142.9%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$330,300

Actual Cost:

\$523,850

Variance:

(\$193,550)

Schedule CT - 6 Page 2 8f 18

COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION
FAMILIATION
DOCKET No. 000002

JBC-2 000002-EG

		Program Progress Report			
teporting Period	:	APRIL 1999 THOUGH DECE	MBER 1999		
Name:	Residential C	Conservation Service F	Program		
Description:		our residential customers in conserving ors to perform Class "A", Walk-Through	••	•	ntractual
Customer Audi	t Charges:	Class "A" Audit	***************************************	\$15 No Charge No Charge	
Program Goal:	<u>F</u>	Program Summary		0	
Program Accor	nplishments:			O	
Variance:				o	
Percent of Goal	l:			0.0%	
	The Company has not had a reque	st for an energy audit during this period.			
	Conservat	ion Cost Variance - Actual Vs. Project	ed		
	Projected Cost Actual Cost		\$0 \$0		
	Variance	:	\$0		

Schedule CT - 6 Page 3 of 10 COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No.

Docket No.

000002-EG

JBC-2

Program Progress Report

Reporting Period:

APRIL 1999 THOUGH DECEMBER 1999

Name:

Water Heater Load Retention Program

Description:

This program is designed to discourage current natural gas customers from changing to electricity. The program offers allowances to customers to

assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances:

Energy Efficient Gas Water Heater.....

\$100

Program Summary

Goals:

341

Actual:

445

Variance:

(104)

Percent of Goal:

130.3%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$34,110

Actual Cost:

\$44,460

Variance:

(\$10,350)

Schedule CT - 6 Page 4 of 10 COMPANY: PEOPLES GAS SYSTEM WEST FLORIDA REGION

SALE AL

Exhibit No. __

Docket No. 000002-EG

JBC-2

Program Progress Report

Reporting Period:	APRIL 1999 THOUGH DECEMBER 199

Name: Replacement of Oil Heating Program

Description: This program is designed to encourage customers to convert their existing Oil Burning Heating system to energy efficient natural gas heating so as

to discourage those customers from switching to less costly resistance strip heating. The program offers allowances to defray the additional cost of

\$0

installing gas appliances.

Program Summary

Goals: 0

Actual: 0

Variance: 0

Percent of Goal:

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: \$0

Actual Cost:

Variance: \$0

Schedule CT - 6 Page 5 of 10

COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No.

000002-EG Docket No.

JBC-2

Program Progress Report

Reporting Period:

APRIL 1999 THOUGH DECEMBER 1999

Name:

Small Package Cogeneration Program

Description:

This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications. A cogeneration feasibility audit will be made available to commercial and industrial customers interested in workshops. Direct mail and personal contacts will be used to promote the cogeneration computer audit program and to assist Peoples customers in completing forms for the computer audit.

Program Summary

Goals:	0
Actual:	0
Variance:	0
Percent of Goal:	0.0%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost: \$0 \$0

Actual Cost:

Variance: \$0 Schedule CT - 6 Page 6 of 10

COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No. ___

000002-EG Docket No.

JBC-2

Program Progress Report

Reporting Period:

APRIL 1999 THOUGH DECEMBER 1999

Name:

Commercial Electric Replacement Program

Description:

This program is designd to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting

allowances to defray the additional cost of installing natural gas equipment.

Program Allowances:

For every KW Displaced (KWD)

\$30

Program Summary

Program Goal:

631

Program Accomplishments:

57

Variance:

574

Percent of Goal:

9.0%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$18,938

Actual Cost:

\$1,710

Variance:

\$17,228

Schedule CT - 6 Page 7 of 10

COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No.

Docket No.

000002-EG

JBC-2

Program Progress Report

Reporting Period:

APRIL 1999 THOUGH DECEMBER 1999

Name:

Residential Electric Replacement Program

Description:

This program is designd to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting

allowances to defray the additional cost of installing energy efficient natural gas appliances.

Program Allowances:

 Natural Gas Water Heat
 \$250

 Natural Gas Furnace
 \$500

 Natural Gas Range
 \$150

 Natural Gas Dryer
 \$150

 Natural Gas Space Heat
 \$150

Program Summary

Program Goal:

253

Program Accomplishments:

87

Variance:

166

Percent of Goal:

34.4%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$60,900

Actual Cost:

\$35,100

Variance:

\$25,800

Schedule CT - 6 Page 8 of 10 COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No.

Docket No. 000002-EG

JBC-2

Program Progress Report

Reporting Period:

APRIL 1999 THOUGH DECEMBER 1999

Name:

Energy Conservation Common Cost

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$351,609

Actual Cost:

\$253,301

Variance:

\$98,308

Schedule CT - 6 Page 9 of 10

COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No.

Docket No.

000002-EG

JBC-2

Program Progress Report

Reporting Period:

APRIL 1999 THOUGH DECEMBER 1999

Name:

Gas Space Conditioning Program

Description:

This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning.

The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program

would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.

Program Allowance:

Each customer is allowed 100 tons maximum paid allowance/installation at:

\$100 /ton

Program Summary

Goals:

100

Actual:

0

Variance:

100

Percent of Goal:

0.0%

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$10,000

Actual Cost:

\$0

Variance:

\$10,000

Schedule CT - 6 Page 10 of 10

COMPANY: PEOPLES GAS SYSTEM

WEST FLORIDA REGION

Exhibit No. ___

Docket No.

000002-EG

JBC-2

Program Progress Report

Reporting Period:

APRIL 1999 THOUGH DECEMBER 1999

Name:

ENERGY SAVINGS PAYBACK (ESP) PROGRAM

Program Summary:

This program has been designed to promote replacement of standard gas appliances with energy efficient natural gas appliances and will focus on water heaters, central heaters, ranges and dryers. Installation allowances are added to the program to encourage customers to consider the extra expense of energy efficeint natural gas appliances in lieu of standard gas or electric appliances.

Installation allowance is \$50.00 per Appliance

Conservation Cost Variance - Actual Vs. Projected

Projected Cost:

\$14,920

Actual Cost:

\$11,900

Variance:

\$3,020

SCHEDULE C-1 PAGE 1 OF 1								Company:	Peoples Gas Syste Except West Florid Exhibit No.	da Region
				CONSERVATION A COST RECOVERY (January 2001 Thro					Docket No. Peoples Gas Syste JBC-3r	m
TOTAL WORSHENT	··	~~~ C 2 BAC					0.540.550			
1. TOTAL INCREMENTA			: 1}				9,549,552			
2. TRUE-UP (SCHEDUL	E C-3, PAGE 4, 1	LINE 11)					-1,200,883			
3. TOTAL (LINE 1 AND L	LINE 2)						8,348,669			
RATE SCHEDULE	BILLS	THERMS	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
RESIDENTIAL	2,463,341	50,564,63 5	17,243,387	20,790,661	38,034,048	3,019,795	7.93972%	0.05972	1.00503	0.06002
SMALL COMMERCIAL	56,316	3,127,368	844,740	1,055,111	1,899,851	150,843	7.93972%	0.04823	1.00503	0.04848
COMMERCIAL	210,886	120,107,254	3,585,062	29,274,942	32,860,004	2,608,991	7.93972%	0.02172	1.00503	0.02183
COMM. LGE VOL I	24,488	131,879,176	612,200	28,828,788	29,440,988	2,337,531	7.93972%	0.01772	1.00503	0.01781
COMM. LGE VOL II	616	16,698,755	27,720	2,697,684	2,725,404	216,389	7.93972%	0.01296	1.00503	0.01302
STREET LIGHTING	1,125	1,401,860	0	132,434.00	132,434	10,515	7.93972%	0.00750	1.00503	0.00754
NGVS	245	783,634	6,125	51,877	58,002	4,605	7.93972%	0.00588	1.00503	0.00591
TOTAL	2,757,017	324,562,682	22,319,234	82,831,497	105,150,731	8,348,669				

SCHE	DULE	C-2
DAGE	105	3

Company:

Peoples Gas System Except West Florida Region

Exhibit No. ___ Docket No.

Peoples Gas System JBC-3r

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH

January 2001 Through December 2001

	PROGRAM	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
} ,	HOME BUILDER PROGRAM	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	510,629	6,127,552
2	WATER HEATER LOAD RETE	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	220,000
3	OIL HEAT REPLACEMENT	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	25,000
1 4	SMALL PKG COGEN	0	0	0	0	0	0	0	0	0	0	0	0	o
١ :	COMM ELECTRIC REPLACE	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	100,000
[E	RES ELECTRIC REPLACEME	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	92,250	1,107,000
} 7	COMMON COSTS	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	1,920,000
8	GAS SPACE CONDITIONING	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4,167	4.167	4,167	50,000
١	9 N/A	0	O	0	0	0	0	0	0	0	0	0	0	. 0
1	O N/A	0	o	0	0	0	0	0	0	0	0	0	0	0
	_													
	TOTAL ALL PROGRAMS	795,796	795,796	795,796	795,796	795 ,796	795,796	795,796	795,796	795,796	795,796	795,796	795,796	9,549,552
1													 -	

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM

January 2001 Through December 2001

SCHEDULE C - 2

PAGE 2 OF 2

Peoples Gas System
Except West Florida Region
Exhibit No.
Docket No.
Peoples Gas System
JBC-3r

Company:

	CAPITAL	PYROLL &	MATERLS. &			OUTSIDE			
PROGRAM	INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM	0	a	Q	0	6,127,552	0	0	0	6,127,552
2 WATER HEATER LOAD RETENTIO	0	0	0	0	220,000	0	0	0	220,000
3 QIL HEAT REPLACEMENT	0	0	0	0	25.000	0	0	0	25,000
4 SMALL PKG COGEN	0	0	0	0	0	ø	0	0	0
5 COMM ELECTRIC REPLACEMENT	0	0	0	0	100,000	o	0	a	100,000
6 RES ELECTRIC REPLACEMENT	0	D	0	0	1,107,000	o	0	0	1,107,000
7 COMMON COSTS	0	700,000	20,000	1,000,000	G	100,000	0	100,000	1,920,000
8 GAS SPACE CONDITIONING	0	0	0	0	50,000	O	0	0	50,000
9 N/A	0	0	ο	0	0	0	0	0	. 0
10 N/A	0	0	0	0	0	a	0	0	0
•									
PROGRAM COSTS	0	700.000	20,000	1,000,000	7,629,552	100,000	0	100,000	9,549,552

SCHEDULE C - 3 PAGE 1 OF 5 ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM January 2000 Through December 2000 7 Months of Actuals								Company:	Peoples Gas System Except West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-3r		
	PROGRAM	CAPITAL	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL	
1	HOME BUILDER PROGRAM										
	A. ACTUAL	0	0	0	0	3,432,505	0	0	0	3,432,50	
	B. ESTIMATED	o	0	0	0	2,500,000	0	0	0	2,500,00	
	C. TOTAL	0	0	0	D	5,932,505	0	Q	0	5,932,50	
2	WATER HEATER LOAD RETENTION										
	A. ACTUAL	0	o	0	0	129,800	0	0	0	129,80	
	B. ESTIMATED	0	0	8	0	91,875	0	0	0	91,8	
	C. TOTAL	٥	0	0	0	221,675	0	0	Q	221,6	
3	OIL HEAT REPLACEMENT										
	A. ACTUAL	0	o	0	0	4,620	0	0	0	4,6	
	B. ESTIMATED	0	0	0	0	16,875	0	0	0	16,8	
	C. TOTAL	o	0	0	0	21,495	0	0	0	21,4	
4	SMALL PKG COGEN										
	A. ACTUAL	0	0	0	0	0	0	o	0		
	B. ESTIMATED	0	0	0	0	0	0	0	σ		
	C. TOTAL	0	0	0	0	0	0	9	0		
5	COMM ELECTRIC REPLACEMENT										
	A. ACTUAL	Đ	0	0	0	31,440	0	0	0	31,44	
	B. ESTIMATED	0	0	0	0	60,000	O	ΰ	0	60,00	
	C. TOTAL	0	0	0	0	91,440	0	0	0	91,44	
6	RES ELECTRIC REPLACEMENT										
	A. ACTUAL	0	0	0	0	230,636	0	0	0	230,63	
	B. ESTIMATED	0	0	0	0	625,000	O	0	Ö	625,00	
	C. TOTAL	0	0	0	0	855,636	0	0	0 _	855,63	
	SUB-TOTAL	0	0	0	0	7,122,751	0	0	0	7,122,75	

SCHEDULE C - 3 Company: Peoples Gas System PAGE 2 OF 5 **Except West Florids Region** Exhibit No. _ ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM Docket No. January 2000 Through December 2000 Peoples Gas System 7 Months of Actuals JBC-3r CAPITAL PYROLL & MATERLS. & OUTSIDE INVEST BENEFITS PROGRAM NAME SUPPLIES ADVERT INCENTIVES SERVICES VEHICLE OTHER TOTAL SUB-TOTAL - PREVIOUS PAGE 0 0 0 0 7,122,751 0 0 0 7,122,751 7. COMMON COSTS A. ACTUAL 407,187 2.803 691.321 0 30.255 2,428 69,272 1,203,266 B. ESTIMATED 305,379 9,197 608,679 69,745 12,572 0 1,011,300 1,011,300 C. TOTAL 712,566 12,000 1,300,000 0 100,000 15,000 75,000 2,214,566 8. GAS SPACE CONDITIONING A. ACTUAL 8 0 D 15,000 0 0 15,000 B. ESTIMATED 0 0 0 0 39,375 0 0 0 39,375 C. TOTAL 0 0 54,375 0 0 54,375 9. N/A A. ACTUAL 0 0 0 0 0 0 Ð 0 B. ESTIMATED 0 0 0 ٥ 0 0 0 0 0 C. TOTAL 0 ٥ Q 0 Đ 0 0 0 10. N/A A. ACTUAL 0 0 0 0 0 0 0 0 B. ESTIMATED 0 Đ Û 0 0 0 0 0 0 C. TOTAL 0 0 Ð 0 0 0 0 11. N/A A. ACTUAL 0 0 0 0 0 0 0 0 0 B. ESTIMATED 0 0 0 0 0 Ð 0 0 C. TOTAL 0 0 0 0 0 0 TOTAL 712,566 0 12,000 1,300,000 7,177,126 100,000 15,000 75,000 9,391,692

PAGE 3 OF 5			co	January 200	OGRAM COSTS BY TUAL/ESTIMATED 30 Through Decemb onths of Actuals							Except West Florid Exhibit No Docket No. Peoples Gas Syste JBC-3r	
PROGRAM NAME	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
HOME BUILDER PROGRAM	343,115	367.625	368,520	891,675	482,505	615,200	363,865	500,000	500,000	500,000	500,000	500,000	5,932,50
WATER HEATER LOAD RETE	23,200	19,600	23,100	13,600	15,000	16,200	19,100	18,375	18,375	18,375	18,375	18,375	221,67
OIL HEAT REPLACEMENT	660	330	2,640	330	0	330	330	3,375	3,375	3,375	3,375	3,375	21,49
SMALL PKG COGEN	0	0	0	0	0	0	0	0	0	0	0	C	
COMM ELECTRIC REPLACEM	0	840	2,680	3,600	1,080	21,840	1,200	12,000	12,000	12,000	12,000	12,000	91,44
RES ELECTRIC REPLACEMEN	36,028	33,758	43,520	25,925	23,175	31,695	36,535	125,000	125,000	125,000	125,000	125,000	855,63
COMMON COSTS	86,834	229,178	180,267	218,310	231,994	121,328	135,355	202,260	202,260	202,260	202,260	202,260	2,214,56
GAS SPACE CONDITIONING	0	0	Q	0	0	15,000	0	7,875	7,875	7,875	7,875	7,875	54,37
N/A	0	0	0	0	0	0	0	O	0	0	0	0	1
NA	Ō	0	0	0	0	O	0	0	0	0	0	0	•
TOTAL ALL PROGRAMS	489,837	651,331	620,927	1,153,440	753,754	821,593	556,385	868,885	868,885	868,885	868,885	868,885	9,391,692

Company:

Peoples Gas System

SCHEDULE C-3

SCHEDULE C	-	3
PAGE 4 OF 5		

ENERGY CONSERVATION ADJUSTMENT January 2000 Through December 2000 Company:

Peoples Gas System

Except West Florida Region

Exhibit No. _____

Docket No. Peoples Gas System

JBC-3r

CONSERVATION REVS.	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
RCS AUDIT FEES	0	0	0	Q	G	D	0	0	0	0	0	0	c
a. OTHER PROG. REV.	0	٥	0	0	0	0	0	0	0	0	0	0	Ċ
b. CONSERV. ADJ. REV.	-1,183,116	-1,236,337	-1,042,424	-854,184	-822,300	-705,131	-667,491	-794,070	-794,070	-794,070	-794,070	-794,070	-10,481,335
c.	0	0	O	0	0	0	0	0	0	0	0	0	C
CONSERV. ADJ REV.													
(NET OF REV. TAXES)	-1,183,116	-1,236,337	-1,042,424	-854,184	-822,300	-705,131	-667,491	-794,070	-794,070	-794,070	-794,070	-794,070	-10,481,335
TOTAL REVENUES	-1,183,116	-1,236.337	-1,042,424	-854,184	-822,300	-705,131	-667,491	-794,070	-794,070	-794,070	-794,070	-794,070	-10,481,335
PRIOR PERIOD TRUE-UP													
NOT APPLIC. TO PERIOD	-2,334	-2.334	-2,334	-2,334	-2,334	-2,334	-2,334	-2,334	-2,334	-2,334	-2,334	-2,334	-28,005
CONSERVATION REVS.													
APPLIC. TO PERIOD	-1,185,450	-1.238,671	-1,044,758	-856,518	-824,634	-707,465	-669,825	-796,404	-796,404	-796,404	-796,404	-796,404	-10,509,340
CONSERVATION EXPS.													
FORM C-3, PAGE 3)	489,837	651,331	620,927	1,153,440	753,754	821,593	556,385	868,885	868,885	868,885	868,885	868,885	9,391,692
TRUE-UP THIS PERIOD	-695,613	-587,340	-423,831	296,922	-70,880	114,128	-113,440	72,481	72,481	72,481	72,481	72,481	-1,117.648
NTEREST THIS													
PERIOD (C-3,PAGE 5)	-1,780	-4,909	-7,536	-8,126	-7,890	-8,049	-8,036	-8,116	-7,743	-7,381	-7,017	-6,651	-83,235
TRUE-UP & INT.													
BEG. OF MONTH	-28,005	-723,064	-1,312,978	-1,742,011	-1,450,883	-1,527,319	-1,418,906	-1,538,048	-1,471,349	-1,404,278	-1,336,844	-1,269,047	-1,200,883
PRIOR TRUE-UP													
COLLECT/(REFUND.)	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	2,334	28,005
END OF PERIOD TOTAL													
NET TRUE-UP	-723,064	-1,312,978	-1,742,011	-1,450,883	-1,527,319	-1,418,906	-1,538,048	-1,471,349	-1,404,278	-1,336,844	-1,269,047	-1,200,883	-1,200,683

SCHEDULE C-3 Company: Peoples Gas System PAGE 5 OF 5 Except West Florida Region Exhibit No. __ CALCULATION OF TRUE-UP AND INTEREST PROVISION Docket No. January 2000 Through December 2000 Peoples Gas System JBC-3r Apr May Jun Jut Oct INTEREST PROVISION Jan Feb Mar Aug Sep Nov Dec TOTAL BEGINNING TRUE-UP -28,005 -723,064 -1,312,978 -1,742,011 -1,450,683 -1,527,319 -1,418,906 -1,538,048 -1,471,349 -1,404,278 -1,336,844 -1,269,047 -1,200,883 END. T-UP BEFORE INT. -721,284 -1,308,070 -1,734,475 -1,442,755 -1,519,429 -1,410,857 -1,530,012 -1,463,233 -1,396,535 -1,329,463 -1,262,030 -1,194,232 -2,290,526 TOT, BEG. & END, T-UP -749,289 -2,031,133 -3,047,453 -3,184,766 -2,970,312 -2,938,176 -2,948,919 -3,001,282 -2,867,884 -2,733,741 -2,598,874 -2,463,279 -3,491,408 AVERAGE TRUE-UP -374,645 -1,015,567 -1,523,727 -1,592,383 -1,485,156 -1,469,088 -1,474,459 -1,500,641 -1,433,942 -1,366,871 -1,299,437 -1,231,639 -1,745,704 INT. RATE-FIRST DAY OF REPORTING BUS. MTH 5.6000% 5.8000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 6.4800% 6.4800% 6.4800% 6.4800% INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH 5.8000% 5.8000% 6.0700% 6.1800% 6.5700% 6.5800% 6.5000% 6.4800% 6.4800% 6.4800% 6.4800% 6.4800% 12.2500% 12.7500% 13.1500% 13.0800% TOTAL 11.4000% 11.6000% 11.8700% 12.9800% 12.9600% 12.9600% 12.9600% 12.9600% 6.5750% 6.5400% AVG INTEREST RATE 5.7000% 5.8000% 5.9350% 6.1250% 6.3750% 6.4900% 6.4800% 6.4800% 6.4800% 6.4800% MONTHLY AVG. RATE 0.4750% 0.4833% 0.4946% 0.5104% 0.5313% 0.5479% 0.5450% 0.5408% 0.5400% 0.5400% 0.5400% 0.5400% INTEREST PROVISION -\$1,780 -\$4,909 -\$7,536 -\$8,128 \$7,890 -\$8,049 -\$8,036 -\$8,116 -\$7,743 -\$7,381 -\$7,017 -\$6,651 -\$83,235

Schedule C - 5 Page 1 of 8		Poonlog (Company:	Peoples Gas System Except West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-3r
,		reopies	Sas System		
	Reporting:	January 2000 1	Through December 2000		
	Name:	Home Build	er Program		
	Description:	customers in incentives in	n is designed to increase the number of high print the new residential construction market. The Country the form of gas appliance piping and venting all efraying the additional cost associated with the gas appliance.	ompany offerowances to a	rs assist
	Program Allowa	inces:	Gas Water Heater	\$250.00 \$250.00 \$85.00 \$85.00	
	Program Goals:	Projected ne	w home connections for this period:	11,068	
		Actual conne	ections to date this period:	6,404	
		Percent of go	oal: 7 Months of Actuals	57.9%	
	Program Fiscal	Expenditures	Estimated for period:	\$5,932,505	

Actual to date:

\$3,432,505

Schedule C - 5 Company: Peoples Gas System Page 2 of 8 **Except West Florida Region** Exhibit No. Docket No. **Peoples Gas System** JBC-3r **Peoples Gas System** Reporting: January 2000 Through December 2000 Water Heater Load Retention Program Name: Description: This Program is designed to discourage current natural gas costomers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances. Program Allowances: Energy Efficient Gas Water Heater \$100.00 2,217 Program Goals: Projected connections for this period: 1,298 Actual connections to date this period: Percent of goal: 58.6% 7 Months of Actuals **Program Fiscal Expenditures:** Estimated for period: \$221,675

Actual to date:

\$129,800

Schedule C - 5 Company: Peoples Gas System Page 3 of 8 **Except West Florida Region** Exhibit No. _ Docket No. Peoples Gas System JBC-3r **Peoples Gas System** Reporting: January 2000 Through December 2000 Name: Replacement of Oil Heating Program Description: This Program is designed to encourage customers to convert their existing Oil Heating system to more energy efficient natural gas heating. Peoples' offers piping and venting allowances to defray the higher cost of installation of natural gas systems in hopes of preventing the customer from putting in less costly electric resistance strip heat. **Program Allowance:** Energy Efficient Gas Furnaces \$330.00 Program Goals: Projected new connections for this period: 65 Actual connections to date this period: 14 Percent of goal: 21.5% 7 Months of Actuals

Estimated for period:

Actual to date:

\$21,495

\$4,620

Program Fiscal Expenditures:

Schedule C - 5 Page 4 of 8				Company:	Peoples Gas System Except West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-3r
		Peoples Gas Syste	em		
	Reporting:	January 2000 Through Dece	ember 2000		
	Name:	Small Package Cogen	eration Program		
	Description:	generate on-site power cooling and water heating applications. For comme	gned to promote the direct use of national and utilize the waste heat for on-site and requirements for commercial and ercial and industrial customers that a lility audit will be made available upo	e heating, industrial are interested	,
!	Program Goals:	Audit req	uests, or workshops this period:	O	
	Program Fiscal	Expenditures:	Estimated for period:	\$0)
			Actual to date:	\$0	

Schedule C - 5 Page 5 of 8				Company:	Peoples Gas System Except West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-3r
		Peoples G	as System		
	Reporting:	January 2000 TI	hrough December 2000		
	Name:	Commercial	Electric Replacement Program		
	Description:	resistance eq	is designed to encourage the replacement uipment in commercial establishments by o ances to defray the additional cost of install oment.	offering piping a	
	Program Allow	ances:	For every KW Displaced Each customer allowed a maximum of 10		
	Program Goals	:	Projected KWD displaced this period:	2,28	6
			Actual KWD displaced this period:	78	6
			Percent of goal: 7 Months of Actuals	34.4%	io.
	Program Fiscal	Expenditures:	Estimated for period:	\$91,44	0

Actual to date:

\$31,440

Schedule C - 5 Company: **Peoples Gas System** Page 6 of 8 **Except West Florida Region** Exhibit No. Docket No. **Peoples Gas System** JBC-3r **Peoples Gas System** Reporting: January 2000 Through December 2000 Name: Residential Electric Replacement Program **Description:** This program was designed to encourage the replacement of electric resistance appliances by offering piping and venting allowances to defray the additional cost of installing more energy efficient natural gas appliances. **Program Allowances:** \$440.00 \$440.00 \$75.00 \$75.00 \$65.00 **Program Goals:** Projected new connections for this period: 1,391 Actual connections to date this period: 375 Percent of goal: 27.0%

Program Fiscal Expenditures:

7 Months of Actuals

Actual to date:

Estimated for period:

\$855,636

\$230,636

Schedule C - 5 Peoples Gas System Сотралу: Page 7 of 8 **Except West Florida Region** Exhibit No. Docket No. Peoples Gas System JBC-3r **Peoples Gas System** Reporting: January 2000 Through December 2000 **Energy Conservation Common Costs** Name: **Program Fiscal Expenditures:** Estimated for period: \$2,214,566 \$1,203,266 Actual to date: 54.3% Percent of goal: 7 Months of Actuals

Schedule C - 5 Page 8 of 8

Company:

Peoples Gas System

Except West Florida Region

Exhibit No.

Docket No.

Peoples Gas System

JBC-3r

Peoples Gas System

Reporting:

January 2000 Through December 2000

Name:

Gas Space Conditioning Program

Description:

This Program is designed to convert on-main customers from electric space conditioning equipment to energy efficient gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of

KWH / KWD consumption.

Program Allowance:

Each customer allowed 100 tons maximum paid allowance / installation a \$150

per ton

Program Goals:

Projected connections this period: (tons)

363

Actual connections this period: (tons)

100

Percent of goal:

27.6%

7 Months of Actuals

Program Fiscal Expenditures:

Estimated for period:

\$54,375

Actual to date:

\$15,000

				CLAUSE CALCULA				Exhibit No. Docket No. Peoples Gas Syste JBC-4r	ता
TAL COSTS (SCHE	DULE C-2, PAGE	1)				1,536,400			į
JLE C-3, PAGE 4, L	INE 11)					298,036			į
LINE 2)						1,834,436			l Ì
BILLS 366,693	THERMS 9,635,417	CUSTOMER CHARGE 2,566,851	NON-GAS ENERGY CHARGE 3,133,919	TOTAL CUST. & ENGY CHG REVENUE 5,700,770	ECCR REVENUES 895,149	ECCR AS % OF TOTAL REVENUES 15.70225%	DOLLARS THERM 0.09290	TAX FACTOR 1.00503	CONSERV FACTOR 0.09337
31,728	12,220,382	317,280	2,001,454	2,318,734	364,093	15.70225%	0.02979	1.00503	0.02994
193	6,238,375	9,650	863,391	873,041	137,087	15.70225%	0.02197	1.00503	0.02209
144	20.107,550	7,200	2,782,885	2,790,085	438,106	15.70225%	0.02179	1.00503	0.02190
398.758	48,201,724	2,900,981	8,781,649	11,682,630	1,834,436				
	BILLS 366,693 31,728 193 144	BILLS THERMS 366,693 9,635,417 31,728 12,220,382 193 6,238,375 144 20,107,550	MONTHS: TAL COSTS (SCHEDULE C-2, PAGE 1) JLE C-3, PAGE 4, LINE 11) JLINE 2) CUSTOMER CHARGE 366,693 9,635,417 2,566,851 31,728 12,220,382 317,280 193 6,238,375 9,650 144 20,107,550 7,200	MONTHS: January 2001 Thm TAL COSTS (SCHEDULE C-2, PAGE 1) JULE C-3, PAGE 4, LINE 11) PLINE 2) NON-GAS CUSTOMER ENERGY CHARGE 366,693 9,635,417 2,566,851 3,133,919 31,728 12,220,382 317,280 2,001,454 193 6,238,375 9,650 863,391 144 20,107,550 7,200 2,782,885	MONTHS: January 2001 Through December 200 TAL COSTS (SCHEDULE C-2, PAGE 1) JUE C-3, PAGE 4, LINE 11) DUINE 2) TOTAL NON-GAS ENERGY ENGY CHG CHARGE CHARGE 366,693 9,635,417 2,566,851 3,133,919 5,700,770 31,728 12,220,382 317,280 2,001,454 2,318,734 193 6,238,375 9,650 863,391 873,041 144 20,107,550 7,200 2,782,885 2,790,085	TAL COSTS (SCHEDULE C-2, PAGE 1) JUE C-3, PAGE 4, LINE 11) TOTAL NON-GAS CUST. & ENERGY ENCY CHG ECCR REVENUE REVENUE 366,693 9,635,417 2,566,851 3,133,919 5,700,770 896,149 31,728 12,220,382 317,280 2,001,454 2,318,734 364,093 193 6,238,375 9,650 863,391 873,041 137,087 144 20,107,550 7,200 2,782,885 2,790,085 438,106	MONTHS: January 2001 Through December 2001 TAL COSTS (SCHEDULE C-2, PAGE 1) JLE C-3, PAGE 4, LINE 11) 298,036 D LINE 2) 1,834,436 TOTAL NON-GAS CUST. 8 ECCR AS % ECCR AS % ENERGY ENGY CHG ECCR OF TOTAL REVENUE 366,693 9,635,417 2,566,851 3,133,919 5,700,770 895,149 15,70225% 31,728 12,220,382 317,280 2,001,454 2,318,734 364,093 15,70225% 193 6,238,375 9,650 863,391 873,041 137,087 15,70225% 144 20,107,550 7,200 2,762,885 2,790,085 438,106 15,70225%	MONTHS: January 2001 Through December 2001 TAL COSTS (SCHEDULE C-2, PAGE 1) JLE C-3, PAGE 4, LINE 11) JUNE 2) LINE 2, LINE 3, A00 LINE 2, LINE 4, LINE 1, A00 LINE 2, LINE 4, LINE 1, A00 LINE 2, LINE 4, LINE 1, A00 LINE 2, LINE 2, LINE 1, A00 LINE 2, LINE 1, A00 LINE 2, LINE 1, A00 LINE 2, MONTHS: January 2001 Through December 2001 TAL COSTS (SCHEDULE C-2, PAGE 1) JUNE 2) TOTAL CUSTOMER CUSTOMER CUSTOMER CHARGE CHARGE CHARGE CHARGE TOTAL CHARGE CHARGE CHARGE CHARGE TOTAL CHARGE CHARGE CHARGE CHARGE TOTAL CUST & ECCR AS % OF TOTAL OF TOTAL TOTAL FACTOR TAX FACTOR 366,893 9,635,417 2,566,891 3,133,919 5,700,770 895,149 15,70225% 0,09290 1,00503 31,728 12,220,392 317,280 2,001,454 2,316,794 364,093 15,70225% 0,02179 1,00503 144 20,107,550 7,200 2,782,885 2,790,085 438,106 15,70225% 0,02179 1,00503	

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SCHEDULE C-2 PAGE 1 OF 2

Peoples Gas System West Florida Region Exhibit No. __

Docket No.

Peoples Gas System

JBC-4r

ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH

January 2001 Through December 2001

}	PROGRAM	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1	HOME BUILDER PROGRAM	87,783	87,783	87,783	87,783	87,783	87,783	87,783	67,783	67,783	87,783	87,783	87,783	1,053,400
2	ENERGY SAVINGS PAYBACK	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	1,917	23,000
} з	WATER HEATER LOAD RETE	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	3,750	45,000
4	ELECTRIC & OIL HEAT REPL	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	6,667	80,000
5	COMM ELECTRIC REPLACE	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	25,000
6	GAS SPACE CONDITIONING	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
7	COMMON COSTS	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	24,583	295,000
В	N/A	0	0	0	Ō	0	0	0	0	o	0	0	0	اه
9	N/A	0	0	0	0	0	0	0	o	0	0	٥	0	o
10) N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL ALL PROGRAMS	128,033	128,033	128.033	128,033	128,033	128,033	128,033	128,033	128,033	128,033	128,033	128,033	1,536,400

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Company:

Peoples Gas System

West Florida Region

Exhibit No. _

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Peoples Gas System

JBC-4r

ł	ESTIMATED	CONSE	RVATION PR	OGRAM	COS	15 PER	PROGRAM
		_					

January 2001 Through December 2001

PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM	0	0	٥	0	1,053,400	0	0	0	1,053,400
2 ENERGY SAVINGS PAYBACK	0	0	0	0	23,000	0	0	0	23,000
3 WATER HEATER LOAD RETENTIO	0	0	0	0	45,000	0	0	0	45,000
4 ELECTRIC & OIL HEAT REPLACE	0	0	Q	0	80,000	0	0	0	80,000
5 COMM ELECTRIC REPLACEMENT	0	0	0	0	25,000	0	0	0	25,000
6 GAS SPACE CONDITIONING	0	0	0	0	15,000	0	0	0	15,000
7 COMMON COSTS	o	50.000	ø	100,000	0	125,000	0	20,000	295,000
8 N/A	0	0	o	O	0	0	0	0	0
AWA	0	0	O	0	0	0	0	0	0
0 N/A	O	0	0	0	0	0	0	0	0
_									
PROGRAM COSTS	0	50,000	0	100,000	1,241,400	125,000	8	20,000	1.536,400

SCHEDULE C - 3 Company: Peoples Gas System PAGE 1 OF 5 West Florida Region Exhibit No. _ ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM Docket No. January 2000 Through December 2000 Peoples Gas System 7 Months Actual JBC-4r CAPITAL PYROLL & MATERLS. & OUTSIDE PROGRAM INVEST BENEFITS SUPPLIES ADVERT INCENTIVES SERVICES VEHICLE OTHER TOTAL 1 HOME BUILDER PROGRAM A. ACTUAL n 0 0 746,370 0 0 746,370 B. ESTIMATED 0 0 0 375,000 D 0 0 375,000 C. TOTAL o 0 1,121,370 0 0 1,121,370 2 ENERGY SAVINGS PAYBACK A. ACTUAL O 0 Q 12,450 0 0 0 12.450 B ESTIMATED D 0 0 10,000 o 0 10,000 C. TOTAL Ω 0 22,450 0 0 22,450 3 WATER HEATER LOAD RETENTION A. ACTUAL 0 0 0 0 25,500 0 0 25,500 B. ESTIMATED 0 0 0 0 16,665 0 0 0 16,665 C. TOTAL 0 0 42,165 0 42,165 4 ELECTRIC & OIL HEAT REPLACEMENT A. ACTUAL a 0 0 0 46,600 0 0 46,600 B. ESTIMATED 0 0 O 0 51,875 0 0 51,875 C. TOTAL 0 0 98,475 Ö 98,475 5 COMM ELECTRIC REPLACEMENT A. ACTUAL 0 0 0 1,080 ð 0 0 1.080 B. ESTIMATED 0 0 0 25,000 Q 0 25,000 C. TOTAL 0 26,080 0 26,080 6 GAS SPACE CONDITIONING A. ACTUAL 0 0 0 950 0 0 950 B. ESTIMATED 0 0 12,500 0 0 12,500 C. TOTAL 0 û 0 13,450 0 0 13,450

0

0

0

1,323,990

0

1,323,990

SUB-TOTAL

SCHEDULE C - 3 Company: Peoples Gas System PAGE 2 OF 5 West Florida Region Exhibit No. _ ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM Docket No. January 2000 Through December 2000 Peoples Gas System 7 Months Actual JBC-4r CAPITAL PYROLL & MATERLS. & OUTSIDE PROGRAM NAME INVEST BENEFITS SUPPLIES ADVERT INCENTIVES SERVICES VEHICLE OTHER TOTAL SUB-TOTAL - PREVIOUS PAGE 0 Đ 0 0 1,323,990 0 0 0 1,323,990 7. COMMON COSTS A. ACTUAL 68,826 500 56,625 0 127,188 0 8,507 263,646 B. ESTIMATED 31,174 500 66,375 0 62,991 0 161,040 161,040 C. TOTAL 100,000 1,000 125,000 0 190,179 0 8,507 424,686 B. N/A A. ACTUAL 0 0 0 Q 0 0 0 0 B. ESTIMATED 0 0 0 0 0 0 0 0 0 C. TOTAL 0 0 0 0 0 0 9. N/A A. ACTUAL 0 0 0 0 0 0 0 0 0 B. ESTIMATED 0 0 0 0 Ð 0 0 0 0 C. TOTAL Q 0 ο 0 0 10. N/A A. ACTUAL 0 0 0 0 0 0 0 a 0 B. ESTIMATED D 0 0 0 0 0 0 0 0 C. TOTAL 0 Ð 0 0 11. N/A A. ACTUAL 0 0 0 0 0 0 0 B. ESTIMATED 0 0 0 0 0 0 0 0 0 C. TOTAL 0 0 0 TOTAL 0 100,000 1,000 125,000 1,323,990 190,179 Q 8,507 1,748,676

SCHEDULE C-3 PAGE 3 OF 5

Company.

Peoples Gas System

West Florida Region Exhibit No. __

Docket No.

Peoples Gas System

JBC-4r

CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED

January 2000 Through December 2000 7 Months Actual

PROGRAM NAME	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
HOME BUILDER PROGRAM	90,650	240,600	93,300	67,020	122,250	61,150	71,500	75,000	75,000	75,000	75,000	75,000	1,121,370
ENERGY SAVINGS PAYBACK	1,550	1,000	800	1,900	2,050	1,700	3,450	2,000	2,000	2,000	2,000	2,000	22,450
WATER HEATER LOAD RETE	1,900	4,700	5,450	5,700	2,500	3,000	2,250	3,333	3,339	3,333	3,333	3,333	42,165
ELECTRIC & OIL HEAT REPLA	5,700	5,650	4,550	5,900	10,050	8,650	6,100	10,375	10,375	10,375	10,375	10,375	98,475
COMM ELECTRIC REPLACEM	0	0	360	0	0	0	720	5,000	5,000	5,000	5,000	5,000	26.080
GAS SPACE CONDITIONING	0	950	0	0	0	o	0	2,500	2,500	2,500	2,500	2,500	13.450
COMMON COSTS	23,320	64,219	38,743	44,558	51,709	18,172	22,925	32,208	32,208	32,208	32,208	32,208	424.686
N/A	0	0	0	0	O	0	0	0	0	0	0	0	0
N/A	0	0	0	0	Đ	0	0	0	0	0	0	Q	0
N/A	0	0	0	0	0	0	D	0	0	0	0	0	0
TOTAL ALL PROGRAMS	123,120	317,019	143,203	125,078	188,559	92,672	106,945	130,416	130,416	130.416	130,416	130,416	1,748,676

SCHEDULE C - 3
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CONSERVATION REV.

RCS AUDIT FEES
a. OTHER PROG. RE

ENERGY CONSERVATION ADJUSTMENT
January 2000 Through December 2000

Сотпралу:

Peoples Gas System West Florida Region

Exhibit No. ___

Docket No.

Peoples Gas System

JBC-4*

CONSERVATION REVS.	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
RCS AUDIT FEES	0	O	0	O	D	0	0	0	0	0	0	0	
a. OTHER PROG. REV.	0	0	0	0	0	0	a	0	ō	0	0	0	
b. CONSERV. ADJ. REV.	-203,932	-223,327	-129,919	-106,380	-79,102	-76,716	-70,048	-170,955	-170,955	-170,955	-170,955	-170,955	-1,744,20
c.	0	0	ũ	0	0	0	0	0	0	0	0	0	•
CONSERV. ADJ REV.													
(NET OF REV. TAXES)	-203,932	-223,327	-129,919	-106,380	-79,102	-76,716	-70,048	-170,955	-170,955	-170,955	-170,955	-170,955	-1.744,20
TOTAL REVENUES	-203,932	-223,327	-12 9 ,919	-106,380	-79,102	-76,716	-70,048	-170,955	-170,955	-170,955	-170,955	-170,955	-1,744,200
PRIOR PERIOD TRUE-UP													
NOT APPLIC. TO PERIOD	22,558	22,558	22,558	22,558	22,558	22,558	22,558	22,558	22.558	22,558	22,558	22,558	270,698
CONSERVATION REVS.													
APPLIC. TO PERIOD	-181,374	-200,769	-107,361	-83,822	-56,544	-54,158	-47,490	-148,397	-148,397	-148,397	-148,397	-148,397	-1,473,502
CONSERVATION EXPS.													
FORM C-3, PAGE 3)	123,120	317,019	143,203	125,078	188,559	92,672	106,945	130,416	130,416	130,416	130,416	130,416	1,748,676
TRUE-UP THIS PERIOD	-58,254	116,250	35,842	41,256	132,015	38,514	59,455	-17,981	-17,981	17,981	-17,981	-17,981	275,174
NTEREST THIS													
PERIOD (C-3.PAGE 5)	1.094	1,149	1,446	1,582	1,995	2,412	2,557	2,541	2,332	2,126	1,918	1,710	22,862
TRUE-UP & INT.													
BEG. OF MONTH	270,698	190,980	285,821	300,552	320,832	432.284	450,652	490,106	452,107	413,900	375,486	336,865	298,036
PRIOR TRUE-UP													
COLLECT./(REFUND.)	-22,558	-22,558	-22,558	-22,558	-22,558	-22,558	-22,558	-22,558	-22,558	-22,558	-22,558	-22,558	-270,696
END OF PERIOD TOTAL													
NET TRUE-UP	190,980	285,821	300,552	320,832	432,284	450,652	490,106	452,107	413,900	375,486	336,865	298,036	298,036

SCHEDULE C-3

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

January 2000 Through December 2000

Company:

Peoples Gas System West Florida Region

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Docket No.
Peoples Gas System

JBC-4r

INTEREST PROVISION	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
BEGINNING TRUE-UP	270,698	190,980	285,821	300,552	320,832	432,284	450,652	490,106	452,107	413,900	375,486	336,865	298,036
END. T-UP BEFORE INT.	189,886	284,672	299,105	319,250	430,289	448,240	487,549	449,566	411,568	373,361	334,947	296,326	302,511
TOT. BEG. & END. T-UP	460,584	475,652	584,927	619,802	751,120	880,524	938,201	939,672	863,676	787.261	710,433	633,191	600,547
AVERAGE TRUE-UP	230,292	237,826	292,463	309,901	375.560	440,262	469,101	469,836	431,838	393,630	355,217	316,596	300,273
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	5.6000%	5.8000%	5.8000%	6.0700%	6.1800%	6.5700%	6.5800%	6.5000%	6.4800%	6.4800%	6.4800%	6,4800%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	5.8000%	5.6000%	6.0700%	6.1800%	6.5700%	6.5800%	6.5000%	6.4800%	6.4800%	6.4800%	6.4800%	6.4800%	
TOTAL	11.4000%	11.6000%	11.8700%	12.2500%	12 7500%	13.1500%	13.0600%	12.9800%	12.9600%	12.9600%	12.9600%	12.9600%	
AVG INTEREST RATE	5.7000%	5.8000%	5.9350%	6.1250%	6 3750%	6.5750%	6.5400%	6.4900%	6.4800%	6.4800%	6.4800%	6.4800%	
MONTHLY AVG. RATE	0.4750%	0.4833%	0.4946%	0.5104%	0 5313%	0.5479%	0.5450%	0.5408%	0.5400%	0.5400%	0.5400%	0.5400%	
INTEREST PROVISION	\$1,094	\$1,149	\$1,446	\$1,582	\$1,995	\$2,412	\$2,557	\$2,541	\$2,332	\$ 2,126	\$1,918	\$1,710	\$22,862
													1

Schedule C - 5 Page 1 of 7		Peoples Gas Sys	stem	Company:	Peoples Gas System West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-4r
	Reporting:	January 2000 Th	rough December 2000		
	Name:	Home Builder Pro	ogram		
	Description:	customers in the incentives in the f	designed to increase the number of high priority nature. Inew residential construction market. The Company form of gas appliance piping and venting allowances ing the additional cost associated with the gas applicated.	offers s to assist	
	Program Allowa	nces:	Gas Water Heater	\$150.00 \$250.00 \$100.00 \$100.00	
	Program Goals:		me connections for this period:	2,448 1,630	i
		Percent of goal:	Months Actual	66.6%	
	Program Fiscal E	expenditures:	Estimated for period:	\$1,121,37 0	
			Actual to date:	\$746 ,370	

Schedule C - 5 Page 2 of 7			Company:	Peoples Gas System West Florida Region Exhibit No Docket No. Peoples Gas System
				JBC-4r
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	,			
	Peoples Gas System			:
Reporti	ng: January 2000 Through E	December 2000		
	•			
Name:	ENERGY SAVINGS PAY	BACK (ESP) PROGRAM		
Descrip	tion: This program has been de	esigned to promote replacement of standa	ard gas appliances	
	with energy efficient natur			
Progran	n Allowances: Water I	Heater	\$50.00	
-			\$50.00	
	Range		\$50.00	
	Dryer .	***************************************	\$50.00	
Progran	n Goals: Projected Installations for	the period:	34	
Program	n Fiscal Expenditures:	Estimated for period:	\$22,450	
		Actual to date:	\$12,450	

Schedule C - 5 Page 3 of 7				Company:	Peoples Gas System
rayes or /					West Florida Region
					Exhibit No.
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		Peoples Gas System	•		
	Reporting:	January 2000 Through	December 2000		
		The state of the s	December 2000		
	Name:	Water Heater Load Re	tention Program		
	Description:	This Program is design	and to discourance assessment and		
		changing to electricity	ed to discourage current natural gas costomers The program offers allowances to customers to	from	
		in defraying the cost of	more expensive energy efficient appliances.	assist	
		, , , , , , , , , , , , , , , , , , , ,	www.s expensive energy enticent appliances.		
	Program Allowar	nces: Ener	rgy Efficient Gas Water Heater	\$100.00	
	Program Goals	Projected connections	for this		
		Trojected connections	for this period:	422	
		Actual connections to da	ate this period:	255	
			·	255	
		Percent of goal:		60.5%	
		7 Monti	hs Actual		
	Program Fiscal (Evnandituras	-		
	ograni riscai i	-xpanditures:	Estimated for period:	\$42,165	
			Actual to date:	Aaa	
			notual to uate;	\$25,500	

Schedule C - 5 Page 4 of 7				Company:	Peoples Gas System West Florida Region Exhibit No. Docket No. Peoples Gas System JBC-4r
		Peoples Gas S	System		
	Reporting:	January 2000 1	Through December 2000		
	Name:	Residential Ele	ectric & Oil Replacement Program		
	Description:	resistance appli	ras designed to encourage the replacement of electric iances by offering piping and venting allowances to defra ost of installing more energy efficient natural gas appliant		
	Program Allow	rance:	Natural Gas Water Heat	\$250. \$500. \$150. \$150.	00 00
	Program Goals	s :	Projected new connections for this period:	4	09
			Actual connections to date this period:	1	55
			Percent of goal: 7 Months Actual	38.0	%
	Program Fisca	l Expenditures:	Estimated for period:	\$98,4	75
			Actual to date:	\$46,6	00

				Company:	Peoples Gas System
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					Docket No.
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		_			
		Peoples Gas	System		
	Reporting:	January 2000	Through December 2000		
	. •				
	Name:	Commercial E	Electric Replacement Program		
	-				
	Description:		s designed to encourage the replacement of electric		
			ipment in commercial establishments by offering piping and	i	
			nces to defray the additional cost of installing more energy		
		efficient equipn	nent.		
	Program Allowa	ince:	For every KW Displaces	•••	
			Co. Groy N. Displaces	\$30 .00	
	Program Goals:		Projected KWD displaced this period:	869	
				500	
			Actual KWD displaced this period:	36	
			Percent of goal:	4.1%	
			7 Months Actual		
	Program Fiscal E				
	· · • Al mill Liacal E	-vheunithies;	Estimated for period:	\$26,080	
			Actual to date:	*4 ***	
			r Nobal IV Vale.	\$1,080	

chedule C - 5				Company:	Peoples Gas System
Page 6 of 7					West Florida Region
					Exhibit No.
					Docket No.
					Peoples Gas System
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		Paoniae Gas 9	ivetem		
		Peoples Gas System			
	Reporting:	January 2000			
	Name:	Gas Space Co			
	Description:	pace			
		conditioning eq	program		
		offers piping an	nd venting allowances to reduce the generally higher cost	l of	
		installing gas s			
		summer as well KWH / KWD co	ion of		
	Program Allowances:		Each customer allowed 100 tons maximum paid allow	vance / installation	n \$100.00
					per ton
	Program Goals	5 :	Projected connections this period: (tons)	13:	5
			Actual connections this period: (tons)	1	0
			Percent of goal:	7.19	4
	7 Months Actual				
	Program Fiscal Expenditures:		Estimated for period:	\$13,45	0
			Actual to date:	\$95	0

Schedule C - 5		Company:	Peoples Gas System
Page 7 of 7			West Florida Region
			Exhibit No.
			Docket No.
			Peoples Gas System
			JBC-4r
	Peoples Gas System		
Reporting:	January 2000 True In Division In Control		
кероліпу:	January 2000 Through December 2000		
Name:	Energy Conservation Common Costs		1
	Energy Conservation Continue Costs		
Program Fiscal E	xpenditures: Estimated for period:	\$424,686	
·		\$121,000	
	Actual to date:	\$263,646	
	. 5=150	\$200,U4V	
	Percent of goal:	62.1%	
	7 Months Actual	Ç40.17¢	
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