

ORIGINAL

EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
FILED: APRIL 3, 2000
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**ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS**

JANUARY 1999 THROUGH DECEMBER 1999

42-1A THROUGH 42-8A

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

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**ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS**

JANUARY 1999 THROUGH DECEMBER 1999

42-1A THROUGH 42-8A

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period
January 1999 to December 1999

Form 42 - 1A

(in Dollars)

Jan-99 - Dec-99

Line

Period
Amount

1	End of Period Actual True-Up for the Period January 1999 to December 1999 (Form 42-2A, Lines 5 + 6 +10)	(\$2,002,111)
2	Estimated/Actual True-Up Amount approved for the Period January 1999 to December 1999 (Order No. PSC-99-2513-FOF-EI)	<u>(2,283,580)</u>
3	Final True-Up Amount to be refunded/(recovered) in the projection period January 2000 to December 2000 (Lines 1 - 2)	<u>\$281,469</u>

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Tampa Electric Company
Environmental Cost Recovery Clause (BCRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Current Period True-Up Amount
(in Dollars)

Line	Jan-99 - Dec-99												
	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1. BCRC Revenues (net of Revenue Taxes)	\$352,826	\$305,006	\$307,731	\$321,718	\$347,655	\$393,125	\$406,003	\$428,024	\$434,891	\$379,324	\$328,983	\$321,528	\$4,324,814
2. True-Up Provision	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	129,739	1,556,870
3. BCRC Revenues Applicable to Period (Lines 1 + 2)	482,565	434,745	437,470	451,457	477,394	522,864	535,742	555,763	564,630	509,063	458,722	451,267	5,881,682
4. Jurisdictional BCRC Costs													
a. O & M Activities (Form 42-5A, Line 9)	261,613	173,943	131,046	237,268	306,685	244,213	438,937	531,149	419,287	444,434	567,606	512,140	4,268,321
b. Capital Investment Projects (Form 42-7A, Line 9)	218,345	219,353	226,399	230,075	245,166	258,233	269,630	272,674	282,704	279,313	285,962	802,858	3,590,712
c. Total Jurisdictional BCRC Costs	479,958	393,296	357,445	467,343	551,851	502,446	708,567	803,823	701,991	723,747	853,568	1,314,998	7,859,033
5. Over/Under Recovery (Line 3 - Line 4c)	2,607	41,449	80,025	(15,886)	(74,457)	20,418	(172,825)	(248,060)	(137,361)	(214,684)	(394,846)	(863,731)	(1,977,351)
6. Interest Provision (Form 42-3A, Line 10)	1,805	1,370	1,103	708	6	(641)	(1,531)	(3,053)	(4,559)	(5,920)	(8,045)	(11,843)	(30,600)
7. Beginning Balance True-Up & Interest Provision	1,556,870	1,437,383	1,350,463	1,301,852	1,156,935	952,745	842,783	538,688	157,836	(113,823)	(464,166)	(996,796)	1,556,870
a. Deferred True-Up from April 1998 to December 1998 (Order No. PSC-99-2513-POP-BI)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)	(1,053,356)
8. True-Up Collected/(Refunded) (see Line 2)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(129,739)	(1,556,870)
9. End of Period Total True-Up (Lines 5 + 6 + 7 + 7a + 8)	378,187	297,107	248,496	103,579	(100,611)	(210,573)	(514,668)	(895,520)	(1,167,179)	(1,517,522)	(2,050,152)	(3,055,465)	(3,061,307)
10. Adjustment to Period True-Up Including Interest (A)	5,840	0	0	0	0	0	0	0	0	0	0	0	5,840
11. End of Period Total Net True-Up (Lines 9 + 10)	\$384,027	\$297,107	\$248,496	\$103,579	(\$100,611)	(\$210,573)	(\$514,668)	(\$895,520)	(\$1,167,179)	(\$1,517,522)	(\$2,050,152)	(\$3,055,465)	(\$3,055,467)

Notes:
 (A) Represents adjusted accumulated depreciation and return on investment for Big Bend Unit 4 CBM and Cannon Ignition Oil Tank; adjusted depreciation for Phillips Tanks #1 and #4 blanket projects; and adjusted return on investment from CWIP for Big Bend Fuel Oil Tanks #1 and 2, Phillips Fuel Oil Tanks # 1 and 4, and Cannon Ignition Oil Tank.

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 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
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 FORM 42-2A
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Tampa Electric Company
 Environmental Cost Recovery Clause (BCRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Interest Provision
 (in Dollars)

Line	Jan-99 - Dec-99												
	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1. Beginning Balance True-Up Amount (Form 42-2E, Line 7+7a + 10)	\$509,354	\$384,027	\$297,107	\$248,496	\$103,579	(\$100,611)	(\$210,573)	(\$514,668)	(\$895,520)	(\$1,167,179)	(\$1,517,522)	(\$2,050,152)	
2. Ending True-Up Amount Before Interest	382,222	295,737	247,393	102,871	(100,617)	(209,932)	(513,137)	(892,467)	(1,162,620)	(1,511,602)	(2,042,107)	(3,043,822)	
3. Total of Beginning & Ending True-Up (Lines 1 & 2)	891,576	679,764	544,500	351,367	2,962	(310,543)	(723,710)	(1,407,135)	(2,058,140)	(2,678,781)	(3,559,629)	(5,093,774)	
4. Average True-Up Amount (Line 3 x 1/2)	445,788	339,882	272,250	175,684	1,481	(155,272)	(361,855)	(703,568)	(1,029,070)	(1,339,391)	(1,779,815)	(2,546,887)	
5. Interest Rate (First Day of Reporting Business Month)	4.90%	4.81%	4.85%	4.88%	4.80%	4.85%	5.05%	5.10%	5.32%	5.30%	5.30%	5.55%	
6. Interest Rate (First Day of Subsequent Business Month)	4.81%	4.85%	4.88%	4.80%	4.85%	5.05%	5.10%	5.32%	5.30%	5.30%	5.55%	5.60%	
7. Total of Beginning & Ending Interest Rates (Lines 5 & 6)	9.71%	9.66%	9.73%	9.68%	9.65%	9.90%	10.15%	10.42%	10.62%	10.60%	10.85%	11.15%	
8. Average Interest Rate (Line 7 x 1/2)	4.855%	4.830%	4.865%	4.840%	4.825%	4.950%	5.075%	5.210%	5.310%	5.300%	5.425%	5.575%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.405%	0.403%	0.405%	0.403%	0.402%	0.413%	0.423%	0.434%	0.443%	0.442%	0.452%	0.465%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$1,805	\$1,370	\$1,103	\$708	\$8	(\$841)	(\$1,531)	(\$3,053)	(\$4,559)	(\$5,920)	(\$8,045)	(\$11,843)	(\$30,600)

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Form 42 - 4A

Variance Report of O & M Activities
(In Dollars)

Line No.	(1)	(2)	(3)	(4)
	Actual	Actual/Estimated Projection	Variance Amount	Percent
1. Description of Investment Projects				
1a	\$1,336,741	\$1,437,754	(\$101,013)	-7.0%
1b	41,178	35,070	6,108	17.4%
1c	0	0	0	0.0%
1d	0	0	0	0.0%
1e	0	0	0	0.0%
1f	0	0	0	0.0%
1g	0	0	0	0.0%
1h	0	0	0	0.0%
1i	3,019,869	3,122,145	-102,276	-3.3%
1j	0	0	0	0.0%
1k	0	0	0	0.0%
1l	0	0	0	0.0%
1m	0	0	0	0.0%
1n	0	0	0	0.0%
1o	0	0	0	0.0%
1p	0	0	0	0.0%
1q	0	0	0	0.0%
1r	56,995	110,000	-53,005	-48.2%
1s	28,690	34,111	-5,421	-15.9%
1t	0	0	0	0.0%
1u	39,100	39,100	0	0.0%
2. Total Investment Projects - Recoverable Costs				
	\$4,522,573	\$4,778,180	(\$255,607)	-5.3%
3. Recoverable Costs Allocated to Energy				
	4,483,473	4,739,080	(255,607)	-5.4%
4. Recoverable Costs Allocated to Demand				
	\$39,100	\$39,100	\$0	0.0%

Notes:

Column (1) is the End of Period Totals on Form 42-5A (January 1999 through December 1999)

Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-98-0408-FOF-EI,

Order No. PSC-98-1224-FOF-EI, Order No. PSC-98-1764-FOF-EI, and Order No. PSC-99-2513-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

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Tampa Electric Company
Environmental Cost Recovery Clause (BCRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

O&M Activities
(in Dollars)

Line	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	Jan-99 - Dec-99		
													End of Period Total	Method of Classification Demand Energy	
1. Description of O&M Activities															
1a Big Bend Unit 3 FGD Integration	\$79,725	\$44,141	\$0	\$68,398	\$129,746	\$79,875	\$101,010	\$115,448	\$68,906	\$78,675	\$421,904	\$148,913	\$1,336,741	\$1,336,741	
1b Big Bend Units 1 and 2 Flue Gas Conditioning	3,405	2,665	32	7,731	0	5,315	5,300	2,622	0	2,403	5,775	5,930	41,178	41,178	
1c Big Bend Unit 4 Continuous Emissions Monitor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1d Gannon Ignition Oil Tank	0	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
1e Big Bend Fuel Oil Tank #1 Upgrade	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1f Big Bend Fuel Oil Tank #2 Upgrade	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1g Phillips Upgrade Tank #1 for FDERP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1h Phillips Upgrade Tank #4 for FDERP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1i SO2 Emissions Allowances	148,596	130,958	134,415	180,102	193,323	174,637	369,906	454,707	374,242	393,172	161,979	303,832	3,019,869	3,019,869	
1j Gannon Unit 5 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1k Gannon Unit 6 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1l Big Bend Unit 1 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1m Big Bend Unit 2 Classifier Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1n Gannon Coal Crusher (NOx Control)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1o Gannon Unit 5 Stack Extension	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1p Gannon Unit 6 Stack Extension	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1q Big Bend 114 Mercury Testing Platform	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1r ESP Study	0	0	0	0	0	0	0	1,082	154	733	2,104	52,922	56,995	56,995	
1s 114 Mercury Testing	0	0	0	0	0	0	0	4,651	441	1,044	784	21,770	28,690	28,690	
1t Big Bend Units 1 & 2 FGD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1u NPDES Annual Surveillance Fees	39,100	0	0	0	0	0	0	0	0	0	0	0	39,100	39,100	
2. Total of O&M Activities	270,826	177,764	134,447	256,231	323,069	259,827	476,216	578,510	443,743	476,027	592,546	533,367	4,522,573	39,100	4,483,473
3. Recoverable Costs Allocated to Energy	231,726	177,764	134,447	256,231	323,069	259,827	476,216	578,510	443,743	476,027	592,546	533,367	4,483,473		
4. Recoverable Costs Allocated to Demand	39,100	0	0	0	0	0	0	0	0	0	0	0	39,100		
5. Retail Energy Jurisdictional Factor	0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028			
6. Retail Demand Jurisdictional Factor	0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642			
7. Jurisdictional Energy Recoverable Costs (A)	224,482	173,943	131,046	237,268	306,685	244,213	438,937	531,149	419,287	444,434	567,606	512,140	4,231,190		
8. Jurisdictional Demand Recoverable Costs (B)	37,131	0	0	0	0	0	0	0	0	0	0	0	37,131		
9. Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$261,613	\$173,943	\$131,046	\$237,268	\$306,685	\$244,213	\$438,937	\$531,149	\$419,287	\$444,434	\$567,606	\$512,140	\$4,268,321		

Notes:

- (A) Line 3 x Line 5
- (B) Line 4 x Line 6

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Variance Report of Capital Investment Projects - Recoverable Costs
(In Dollars)

Line No.	(1) Actual	(2) Actual/Estimated Projection	(3) Variance Amount	(4) Percent
1. Description of Investment Projects				
1a Big Bend Unit 3 Flue Gas Desulfurization Integration	\$1,091,648	\$1,091,648	\$0	0.0%
1b Big Bend Units 1 and 2 Flue Gas Conditioning	659,115	668,563	(9,448)	-1.4%
1c Big Bend Unit 4 Continuous Emissions Monitors	83,975	84,788	(813)	-1.0%
1d Gannon Ignition Oil Tank	57,422	57,976	(554)	-1.0%
1e Big Bend Fuel Oil Tank #1 Upgrade	64,571	64,533	38	0.1%
1f Big Bend Fuel Oil Tank #2 Upgrade	110,125	110,092	33	0.0%
1g Phillips Upgrade Tank #1 for FDEP	7,969	7,679	290	3.8%
1h Phillips Upgrade Tank #4 for FDEP	14,070	13,547	523	3.9%
1i Gannon Unit 5 Classifier Replacement	206,916	206,916	0	0.0%
1j Gannon Unit 6 Classifier Replacement	129,105	130,061	(956)	-0.7%
1k Big Bend Unit 1 Classifier Replacement	193,116	195,589	(2,473)	-1.3%
1l Big Bend Unit 2 Classifier Replacement	139,330	141,187	(1,857)	-1.3%
1m Gannon Coal Crusher (NOx Control)	500,910	509,677	(8,767)	-1.7%
1n Gannon Unit 5 Stack Extension	0	0	0	0.0%
1o Gannon Unit 6 Stack Extension	0	0	0	0.0%
1p Big Bend Units 1 & 2 FGD	535,992	526,773	9,219	1.8%
1q Big Bend 114 Mercury Testing Platform	873	2,282	(1,409)	-61.7%
2. Total Investment Projects - Recoverable Costs	\$3,795,137	\$3,811,311	(\$16,174)	-0.4%
3. Recoverable Costs Allocated to Energy	\$3,540,980	\$3,557,484	(\$16,504)	-0.5%
4. Recoverable Costs Allocated to Demand	\$254,157	\$253,827	\$330	0.1%

Notes:

Column (1) is the End of Period Totals on Form 42-7A

Column (2) is the approved Projected amount in accordance with FPSC Order No. PSC-98-0408-FOF-EI,

Order No. PSC-98-1224-FOF-EI, Order No. PSC-98-1764-FOF-EI, and Order No. PSC-99-2513-FOF-EI.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	Jan-99 - Dec-99	
													End of Period Total	Method of Classification Demand Energy
1. Description of Investment Projects (A)														
1a Big Bend Unit 3 FGD Integration	\$92,034	\$91,840	\$91,647	\$91,453	\$91,261	\$91,067	\$90,874	\$90,681	\$90,487	\$90,295	\$90,101	\$89,908	\$1,091,648	\$1,091,648
1b Big Bend Units 1 and 2 Flue Gas Conditioning	55,687	55,548	55,410	55,272	55,134	54,995	54,857	54,719	54,581	54,442	54,304	54,166	659,115	659,115
1c Big Bend Unit 4 Continuous Emissions Monitors	7,102	7,083	7,064	7,045	7,027	7,007	6,988	6,970	6,950	6,932	6,913	6,894	83,975	83,975
1d Cannon Ignition Oil Tank	4,890	4,871	4,852	4,833	4,814	4,795	4,775	4,757	4,737	4,719	4,699	4,680	57,422	\$57,422
1e Big Bend Fuel Oil Tank #1 Upgrade	3,539	4,316	5,154	5,277	5,369	5,660	5,877	5,872	5,889	5,884	5,873	5,861	64,571	64,571
1f Big Bend Fuel Oil Tank #2 Upgrade	10,122	9,128	7,879	7,945	8,017	8,912	9,737	9,714	9,692	9,678	9,660	9,641	110,125	110,125
1g Phillips Upgrade Tank #1 for FDEP	474	500	530	626	710	711	728	742	740	738	736	734	7,969	7,969
1h Phillips Upgrade Tank #4 for FDEP	1,174	1,188	1,184	1,181	1,179	1,176	1,172	1,169	1,167	1,163	1,160	1,157	14,070	14,070
1i Cannon Unit 5 Classifier Replacement	17,502	17,456	17,408	17,361	17,313	17,267	17,220	17,172	17,125	17,078	17,031	16,983	206,916	206,916
1j Cannon Unit 6 Classifier Replacement	677	1,099	3,195	5,518	6,920	10,347	14,801	16,749	17,081	17,302	17,576	17,840	129,105	129,105
1k Big Bend Unit 1 Classifier Replacement	16,250	16,161	16,006	16,102	16,205	16,272	16,167	16,059	16,025	15,991	15,956	15,922	193,116	193,116
1l Big Bend Unit 2 Classifier Replacement	11,738	11,715	11,691	11,669	11,645	11,623	11,599	11,576	11,553	11,530	11,507	11,484	139,330	139,330
1m Cannon Coal Crusher (NOx Control)	4,600	4,840	10,605	24,725	33,615	45,774	58,227	61,206	63,601	63,858	64,158	65,701	500,910	500,910
1n Cannon Unit 5 Stack Extension	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1o Cannon Unit 6 Stack Extension	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1p Big Bend Units 1 & 2 FGD	0	0	0	0	0	0	0	0	0	0	0	535,992	535,992	535,992
1q Big Bend 114 Mercury Testing Platform	0	0	0	0	0	0	0	1	46	91	112	623	873	873
Total Investment Projects - Recoverable Costs	225,789	225,745	232,625	249,007	259,209	275,606	293,022	297,387	299,674	299,701	299,786	837,586	3,795,137	254,157 \$3,540,980
3. Recoverable Costs Allocated to Energy	205,590	205,742	213,026	229,145	239,120	254,352	270,733	275,133	277,449	277,519	277,658	815,513	\$3,540,980	
4. Recoverable Costs Allocated to Demand	20,199	20,003	19,599	19,862	20,089	21,254	22,289	22,254	22,225	22,182	22,128	22,073	254,157	
5. Retail Energy Jurisdictional Factor	0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028		
6. Retail Demand Jurisdictional Factor	0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642		
7. Jurisdictional Energy Recoverable Costs (B)	199,163	201,320	207,638	212,187	226,993	239,066	249,539	252,607	262,158	259,102	265,971	783,057	3,358,801	
8. Jurisdictional Demand Recoverable Costs (C)	19,182	18,033	18,761	17,888	18,173	19,167	20,091	20,067	20,546	20,211	19,991	19,801	231,911	
9. Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$218,345	\$219,353	\$226,399	\$230,075	\$245,166	\$258,233	\$269,630	\$272,674	\$282,704	\$279,313	\$285,962	\$802,858	\$3,590,712	

Notes:

- (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

EXHIBIT NO. 7
DOCKET NO. 00007-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
DOCUMENT NO. 7
PAGE 1 OF 1
FORM 42-7A
FILED: APRIL 3, 2000
2ND REVISED: NOVEMBER 2, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (BCRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Unit 3 Flue Gas Desulfurization Integration
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Amount
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658	\$8,239,658
3.	Less: Accumulated Depreciation	(797,049)	(816,962)	(836,875)	(856,788)	(876,701)	(896,614)	(916,527)	(936,440)	(956,353)	(976,266)	(996,179)	(1,016,092)	(1,036,005)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$7,442,609	7,422,696	7,402,783	7,382,870	7,362,957	7,343,044	7,323,131	7,303,218	7,283,305	7,263,392	7,243,479	7,223,566	7,203,653	
6.	Average Net Investment		7,432,653	7,412,740	7,392,827	7,372,914	7,353,001	7,333,088	7,313,175	7,293,262	7,273,349	7,253,436	7,233,523	7,213,610	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		54,654	54,507	54,361	54,214	54,068	53,921	53,775	53,629	53,482	53,336	53,189	53,043	\$646,179
b.	Debt Component (Line 6 x 2.82% x 1/12)		17,467	17,420	17,373	17,326	17,280	17,233	17,186	17,139	17,092	17,046	16,999	16,952	206,513
8.	Investment Expenses														
a.	Depreciation		\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	\$19,913	238,956
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 +8)		92,034	91,840	91,647	91,453	91,261	91,067	90,874	90,681	90,487	90,295	90,101	89,908	1,091,648
a.	Recoverable Costs Allocated to Energy		92,034	91,840	91,647	91,453	91,261	91,067	90,874	90,681	90,487	90,295	90,101	89,908	1,091,648
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11.	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12.	Retail Energy-Related Recoverable Costs (B)		89,157	89,866	89,329	84,685	86,633	85,594	83,760	83,257	85,500	84,302	86,309	86,330	1,034,722
13.	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$89,157	\$89,866	\$89,329	\$84,685	\$86,633	\$85,594	\$83,760	\$83,257	\$85,500	\$84,302	\$86,309	\$86,330	\$1,034,722

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROB of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
 DOCKET NO. 060007JEI
 TAMPA ELECTRIC COMPANY
 (K02-1)
 DOCUMENT NO. 8
 PAGE 1 OF 17
 FORM 42-8A
 FILED: APRIL 3, 2000
 2ND REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (BCRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 Flue Gas Conditioning
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Amount
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734	\$5,017,734
3.	Less: Accumulated Depreciation	(739,694)	(753,939)	(768,184)	(782,429)	(796,674)	(810,919)	(825,164)	(839,409)	(853,654)	(867,899)	(882,144)	(896,389)	(910,634)	(910,634)
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$4,278,040	4,263,795	4,249,550	4,235,305	4,221,060	4,206,815	4,192,570	4,178,325	4,164,080	4,149,835	4,135,590	4,121,345	4,107,100	
6.	Average Net Investment		4,270,918	4,256,673	4,242,428	4,228,183	4,213,938	4,199,693	4,185,448	4,171,203	4,156,958	4,142,713	4,128,468	4,114,223	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		31,405	31,300	31,195	31,091	30,986	30,881	30,776	30,672	30,567	30,462	30,357	30,253	\$369,945
b.	Debt Component (Line 6 x 2.82% x 1/12)		10,037	10,003	9,970	9,936	9,903	9,869	9,836	9,802	9,769	9,735	9,702	9,668	118,230
8.	Investment Expenses														
a.	Depreciation		14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	14,245	170,940
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		55,687	55,548	55,410	55,272	55,134	54,995	54,857	54,719	54,581	54,442	54,304	54,166	659,115
a.	Recoverable Costs Allocated to Energy		55,687	55,548	55,410	55,272	55,134	54,995	54,857	54,719	54,581	54,442	54,304	54,166	659,115
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11.	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12.	Retail Energy-Related Recoverable Costs (B)		53,946	54,354	54,009	51,182	52,338	51,690	50,563	50,239	51,573	50,829	52,018	52,010	624,751
13.	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$53,946	\$54,354	\$54,009	\$51,182	\$52,338	\$51,690	\$50,563	\$50,239	\$51,573	\$50,829	\$52,018	\$52,010	\$624,751

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROB of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (KOZ-1)
 DOCUMENT NO. 8
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 FORM 42.8A
 FILED: APRIL 3, 2000
 2ND REVISED: NOVEMBER 2, 2001

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 Continuous Emissions Monitors
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Amount
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211	\$866,211
3.	Less: Accumulated Depreciation	(97,781)	(99,730)	(101,679)	(103,628)	(105,577)	(107,526)	(109,475)	(111,424)	(113,373)	(115,322)	(117,271)	(119,220)	(121,169)	(121,169)
4.	Other (A)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)	(236,408)
5.	Net Investment (Lines 2 + 3 + 4)	\$532,022	530,073	528,124	526,175	524,226	522,277	520,328	518,379	516,430	514,481	512,532	510,583	508,634	
6.	Average Net Investment		531,048	529,099	527,150	525,201	523,252	521,303	519,354	517,405	515,456	513,507	511,558	509,609	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (B)		3,905	3,891	3,876	3,862	3,848	3,833	3,819	3,805	3,790	3,776	3,762	3,747	\$45,914
b.	Debt Component (Line 6 x 2.82% x 1/12)		1,248	1,243	1,239	1,234	1,230	1,225	1,220	1,216	1,211	1,207	1,202	1,198	14,673
8.	Investment Expenses														
a.	Depreciation		1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	1,949	23,388
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		7,102	7,083	7,064	7,045	7,027	7,007	6,988	6,970	6,950	6,932	6,913	6,894	83,975
a.	Recoverable Costs Allocated to Energy		7,102	7,083	7,064	7,045	7,027	7,007	6,988	6,970	6,950	6,932	6,913	6,894	83,975
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11.	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12.	Retail Energy-Related Recoverable Costs (C)		6,880	6,931	6,885	6,524	6,671	6,586	6,441	6,399	6,567	6,472	6,622	6,620	79,598
13.	Retail Demand-Related Recoverable Costs (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,880	\$6,931	\$6,885	\$6,524	\$6,671	\$6,586	\$6,441	\$6,399	\$6,567	\$6,472	\$6,622	\$6,620	\$79,598

Notes:

- (A) Represents the Net Book Value of the Big Bend Unit 4 CEMs which is currently recovered through base rates.
- (B) Lines 6 x 8.8238% x 1/12. Based on ROB of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (C) Line 9a x Line 10
- (D) Line 9b x Line 11

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EXHIBIT NO. _____
DOCKET NO. 000007-1
TAMPA ELECTRIC COMPANY
(K02-1)
DOCUMENT NO. 8
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FORM 42-8A
FILED: APRIL 3, 2000
2ND REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon Ignition Oil Tank
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Amount
1.	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752	\$589,752
3.	Less: Accumulated Depreciation	(21,415)	(23,381)	(25,347)	(27,313)	(29,279)	(31,245)	(33,211)	(35,177)	(37,143)	(39,109)	(41,075)	(43,041)	(45,007)	(45,007)
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4a.	Other (A)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)	(266,000)
5.	Net Investment (Lines 2 + 3 + 4)	\$302,337	300,371	298,405	296,439	294,473	292,507	290,541	288,575	286,609	284,643	282,677	280,711	278,745	
6.	Average Net Investment		301,354	299,388	297,422	295,456	293,490	291,524	289,558	287,592	285,626	283,660	281,694	279,728	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)		2,216	2,201	2,187	2,173	2,158	2,144	2,129	2,115	2,100	2,086	2,071	2,057	\$25,637
b.	Debt Component (Line 6 x 2.82% x 1/12)		708	704	699	694	690	685	680	676	671	667	662	657	8,193
8.	Investment Expenses														
a.	Depreciation		1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	23,592
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		4,890	4,871	4,852	4,833	4,814	4,795	4,775	4,757	4,737	4,719	4,699	4,680	57,422
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,890	4,871	4,852	4,833	4,814	4,795	4,775	4,757	4,737	4,719	4,699	4,680	57,422
10.	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11.	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12.	Retail Energy-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (D)		4,644	4,391	4,645	4,353	4,355	4,324	4,304	4,290	4,379	4,300	4,245	4,198	52,428
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,644	\$4,391	\$4,645	\$4,353	\$4,355	\$4,324	\$4,304	\$4,290	\$4,379	\$4,300	\$4,245	\$4,198	\$52,428

Notes:

- (A) Represents the Capital Costs of the Gannon Ignition Oil Tank currently recovered through base rates.
(B) Lines 6 x 8.8238% x 1/12. Based on ROB of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
(C) Line 9a x Line 10
(D) Line 9b x Line 11

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DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
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FORM 42-8A
FILED: APRIL 3, 2000
2ND REVISED: NOVEMBER 2, 2000

Tampa Electric Company
 Environmental Cost Recovery Clause (BCRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
 For Project: Big Bend Fuel Oil Tank #1 Upgrade
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Amount
1.	Investments														
a.	Expenditures/Additions		\$4,880	\$125,475	\$15,263	\$6,796	\$9,984	\$40,411	(\$2,676)	\$3,788	\$980	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2.	Plant-in-Service/Depreciation Base	\$292,677	297,557	423,032	438,295	445,091	455,075	495,486	492,810	496,598	497,578	497,578	497,578	497,578	
3.	Less: Accumulated Depreciation	(1,033)	(1,722)	(2,562)	(3,567)	(4,598)	(5,649)	(6,758)	(7,911)	(9,065)	(10,225)	(11,386)	(12,547)	(13,708)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$291,644	295,835	420,470	434,728	440,493	449,426	488,728	484,899	487,533	487,353	486,192	485,031	483,870	
6.	Average Net Investment		293,740	358,153	427,599	437,611	444,960	469,077	486,814	486,216	487,443	486,773	485,612	484,451	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		2,160	2,634	3,144	3,218	3,272	3,449	3,580	3,575	3,584	3,579	3,571	3,562	\$39,328
b.	Debt Component (Line 6 x 2.82% x 1/12)		690	842	1,005	1,028	1,046	1,102	1,144	1,143	1,145	1,144	1,141	1,138	12,568
8.	Investment Expenses														
a.	Depreciation		689	840	1,005	1,031	1,051	1,109	1,153	1,154	1,160	1,161	1,161	1,161	12,675
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		3,539	4,316	5,154	5,277	5,369	5,660	5,877	5,872	5,889	5,884	5,873	5,861	64,571
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,539	4,316	5,154	5,277	5,369	5,660	5,877	5,872	5,889	5,884	5,873	5,861	64,571
10.	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11.	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12.	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (C)		3,361	3,891	4,934	4,752	4,857	5,104	5,298	5,295	5,444	5,361	5,306	5,258	58,861
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,361	\$3,891	\$4,934	\$4,752	\$4,857	\$5,104	\$5,298	\$5,295	\$5,444	\$5,361	\$5,306	\$5,258	\$58,861

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROB of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Fuel Oil Tank #2 Upgrade
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Amount
1.	Investments														
a.	Expenditures/Additions		\$52,974	(\$215,228)	\$10,308	\$3,056	\$11,607	\$139,747	\$375	(\$1,276)	\$791	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2.	Plant-in-Service/Depreciation Base	\$816,047	869,021	653,793	664,101	667,157	678,764	818,511	818,886	817,610	818,401	818,401	818,401	818,401	
3.	Less: Accumulated Depreciation	(952)	(2,918)	(4,695)	(6,233)	(7,787)	(9,358)	(11,105)	(13,015)	(14,925)	(16,834)	(18,744)	(20,654)	(22,564)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	\$815,095	866,103	649,098	657,868	659,370	669,406	807,406	805,871	802,685	801,567	799,657	797,747	795,837	
6.	Average Net Investment		840,599	757,601	653,483	658,619	664,388	738,406	806,639	804,278	802,126	800,612	798,702	796,792	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (A)		6,181	5,571	4,805	4,843	4,885	5,430	5,931	5,914	5,898	5,887	5,873	5,859	\$67,077
b.	Debt Component (Line 6 x 2.82% x 1/12)		1,975	1,780	1,536	1,548	1,561	1,735	1,896	1,890	1,885	1,881	1,877	1,872	21,436
8.	Investment Expenses														
a.	Depreciation		1,966	1,777	1,538	1,554	1,571	1,747	1,910	1,910	1,909	1,910	1,910	1,910	21,612
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		10,122	9,128	7,879	7,945	8,017	8,912	9,737	9,714	9,692	9,678	9,660	9,641	110,125
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,122	9,128	7,879	7,945	8,017	8,912	9,737	9,714	9,692	9,678	9,660	9,641	110,125
10.	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11.	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12.	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (C)		9,612	8,229	7,542	7,155	7,252	8,037	8,777	8,759	8,960	8,818	8,727	8,649	100,517
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,612	\$8,229	\$7,542	\$7,155	\$7,252	\$8,037	\$8,777	\$8,759	\$8,960	\$8,818	\$8,727	\$8,649	\$100,517

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Phillips Upgrade Tank #1 for FDEP
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Amount
1.	Investments														
a.	Expenditures/Additions		\$1,192	\$2,975	\$1,709	\$12,923	\$185	\$242	\$2,550	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$35,501	36,693	39,668	41,377	54,300	54,485	54,727	57,277	57,277	57,277	57,277	57,277	57,277	57,277
3.	Less: Accumulated Depreciation (A)	(182)	(308)	(441)	(583)	(751)	(941)	(1,132)	(1,328)	(1,528)	(1,728)	(1,928)	(2,128)	(2,328)	(2,328)
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$35,319	36,385	39,227	40,794	53,549	53,544	53,595	55,949	55,749	55,549	55,349	55,149	54,949	
6.	Average Net Investment		35,852	37,806	40,011	47,172	53,547	53,570	54,772	55,849	55,649	55,449	55,249	55,049	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (B)		264	278	294	347	394	394	403	411	409	408	406	405	\$4,413
b.	Debt Component (Line 6 x 2.82% x 1/12)		84	89	94	111	126	126	129	131	131	130	130	129	1,410
8.	Investment Expenses														
a.	Depreciation		126	133	142	168	190	191	196	200	200	200	200	200	2,146
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		474	500	530	626	710	711	728	742	740	738	736	734	7,969
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		474	500	530	626	710	711	728	742	740	738	736	734	7,969
10.	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11.	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12.	Retail Energy-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (D)		450	451	507	564	642	641	656	669	684	672	665	658	7,259
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$450	\$451	\$507	\$564	\$642	\$641	\$656	\$669	\$684	\$672	\$665	\$658	\$7,259

Notes:
 (A) Beginning of Period Amount represents the adjusted End of Period Amount accumulated depreciation from Schedule 42-8A Filed April 1, 1999 due to adjusted depreciation for blanket projects.
 (B) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (C) Line 9a x Line 10
 (D) Line 9b x Line 11

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Tampa Electric Company
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Actual Amount for the Period
 January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
 For Project: Phillips Upgrade Tank #4 for FDEBP
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Amount
1.	Investments														
a.	Expenditures/Additions		\$2,533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$87,939	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472	90,472
3.	Less: Accumulated Depreciation (A)	(268)	(580)	(897)	(1,214)	(1,531)	(1,848)	(2,165)	(2,482)	(2,799)	(3,116)	(3,433)	(3,750)	(4,067)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$87,671	89,892	89,575	89,258	88,941	88,624	88,307	87,990	87,673	87,356	87,039	86,722	86,405	
6.	Average Net Investment		88,782	89,734	89,417	89,100	88,783	88,466	88,149	87,832	87,515	87,198	86,881	86,564	
7.	Return on Average Net Investment														
a.	Equity Component Crossed Up For Taxes (B)		653	660	657	655	653	651	648	646	644	641	639	637	\$7,784
b.	Debt Component (Line 6 x 2.82% x 1/12)		209	211	210	209	209	208	207	206	206	205	204	203	2,487
8.	Investment Expenses														
a.	Depreciation		312	317	317	317	317	317	317	317	317	317	317	317	\$3,799
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	\$0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		1,174	1,188	1,184	1,181	1,179	1,176	1,172	1,169	1,167	1,163	1,160	1,157	14,070
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,174	1,188	1,184	1,181	1,179	1,176	1,172	1,169	1,167	1,163	1,160	1,157	14,070
10.	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11.	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12.	Retail Energy-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (D)		1,115	1,071	1,133	1,064	1,067	1,061	1,056	1,054	1,079	1,060	1,048	1,038	12,846
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,115	\$1,071	\$1,133	\$1,064	\$1,067	\$1,061	\$1,056	\$1,054	\$1,079	\$1,060	\$1,048	\$1,038	\$12,846

Notes:

- (A) Beginning of Period Amount represents the adjusted End of Period Amount accumulated depreciation from Schedule 42-8A Filed April 1, 1999 due to adjusted depreciation for blanket projects.
- (B) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (C) Line 9a x Line 10
- (D) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon 5 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	\$1,357,040	
3	Less: Accumulated Depreciation	(51,984)	(56,847)	(61,710)	(66,573)	(71,436)	(76,299)	(81,162)	(86,025)	(90,888)	(95,751)	(100,614)	(105,477)	(110,340)	
4	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,305,056	1,300,193	1,295,330	1,290,467	1,285,604	1,280,741	1,275,878	1,271,015	1,266,152	1,261,289	1,256,426	1,251,563	1,246,700	
6	Average Net Investment		1,302,625	1,297,762	1,292,899	1,288,036	1,283,173	1,278,310	1,273,447	1,268,584	1,263,721	1,258,858	1,253,995	1,249,132	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		9,578	9,543	9,507	9,471	9,435	9,400	9,364	9,328	9,292	9,257	9,221	9,185	\$112,581
b.	Debt Component (Line 6 x 2.82% x 1/12)		3,061	3,050	3,038	3,027	3,015	3,004	2,993	2,981	2,970	2,958	2,947	2,935	35,979
8	Investment Expenses														
a.	Depreciation		4,863	4,863	4,863	4,863	4,863	4,863	4,863	4,863	4,863	4,863	4,863	4,863	58,356
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		17,502	17,456	17,408	17,361	17,313	17,267	17,220	17,172	17,125	17,078	17,031	16,983	206,916
a.	Recoverable Costs Allocated to Energy		17,502	17,456	17,408	17,361	17,313	17,267	17,220	17,172	17,125	17,078	17,031	16,983	206,916
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		16,955	17,081	16,968	16,076	16,435	16,229	15,872	15,766	16,181	15,945	16,314	16,307	196,129
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$16,955	\$17,081	\$16,968	\$16,076	\$16,435	\$16,229	\$15,872	\$15,766	\$16,181	\$15,945	\$16,314	\$16,307	\$196,129

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-1)
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 FORM 42-8A
 FILED: APRIL 3, 2000
 2ND REVISED: NOVEMBER 2, 2001

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon 6 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,929	\$82,070	\$350,004	\$128,884	\$159,900	\$546,621	(\$35,628)	\$25,986	\$31,964	\$8,446	\$40,383	\$7,286	
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,304,049	\$1,330,035	\$1,361,999	\$1,370,445	\$1,410,828	\$1,418,114	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	(1,984)	(5,992)	(10,092)	(14,255)	(18,496)	(22,813)	
4	CWIP - Non-Interest Bearing	67,269	72,198	154,268	504,272	633,156	793,056	1,339,677	0	0	0	0	0	0	
	a. Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$67,269	72,198	154,268	504,272	633,156	793,056	1,339,677	1,302,065	1,324,043	1,351,908	1,356,190	1,392,332	1,395,301	
6	Average Net Investment		69,734	113,233	329,270	568,714	713,106	1,066,367	1,320,871	1,313,054	1,337,975	1,354,049	1,374,261	1,393,817	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		513	833	2,421	4,182	5,244	7,841	9,713	9,655	9,838	9,957	10,105	10,249	\$80,551
	b. Debt Component (Line 6 x 2.82% x 1/12)		164	266	774	1,336	1,676	2,506	3,104	3,086	3,144	3,182	3,230	3,275	25,743
8	Investment Expenses														
	a. Depreciation		0	0	0	0	0	0	1,984	4,008	4,099	4,163	4,241	4,316	22,813
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		677	1,099	3,195	5,518	6,920	10,347	14,801	16,749	17,081	17,302	17,576	17,840	129,105
	a. Recoverable Costs Allocated to Energy		677	1,099	3,195	5,518	6,920	10,347	14,801	16,749	17,081	17,302	17,576	17,840	129,105
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		656	1,075	3,114	5,110	6,569	9,725	13,642	15,378	16,140	16,154	16,836	17,130	121,529
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$656	\$1,075	\$3,114	\$5,110	\$6,569	\$9,725	\$13,642	\$15,378	\$16,140	\$16,154	\$16,836	\$17,130	\$121,529

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

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 2ND REVISED: NOVEMBER 2, 200

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$25,365	(\$34,069)	\$14,758	\$6,018	\$15,585	\$575	(\$11,519)	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,299,544	\$1,324,909	\$1,290,840	\$1,305,598	\$1,311,616	\$1,327,201	\$1,327,776	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	\$1,316,257	
3	Less: Accumulated Depreciation	(1,787)	(5,339)	(8,878)	(12,390)	(15,932)	(19,506)	(23,103)	(26,684)	(30,248)	(33,812)	(37,376)	(40,940)	(44,504)	
4	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,297,757	1,319,570	1,281,962	1,293,208	1,295,684	1,307,695	1,304,673	1,289,573	1,286,009	1,282,445	1,278,881	1,275,317	1,271,753	
6	Average Net Investment		1,308,663	1,300,766	1,287,585	1,294,446	1,301,690	1,306,184	1,297,123	1,287,791	1,284,227	1,280,663	1,277,099	1,273,535	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		9,623	9,565	9,468	9,518	9,572	9,605	9,538	9,469	9,443	9,417	9,391	9,365	\$113,974
b.	Debt Component (Line 6 x 2.82% x 1/12)		3,075	3,057	3,026	3,042	3,059	3,070	3,048	3,026	3,018	3,010	3,001	2,993	36,425
8	Investment Expenses														
a.	Depreciation		3,552	3,539	3,512	3,542	3,574	3,597	3,581	3,564	3,564	3,564	3,564	3,564	42,717
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		16,250	16,161	16,006	16,102	16,205	16,272	16,167	16,059	16,025	15,991	15,956	15,922	193,116
a.	Recoverable Costs Allocated to Energy		16,250	16,161	16,006	16,102	16,205	16,272	16,167	16,059	16,025	15,991	15,956	15,922	193,116
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		15,742	15,814	15,601	14,910	15,383	15,294	14,901	14,744	15,142	14,930	15,284	15,288	183,033
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,742	\$15,814	\$15,601	\$14,910	\$15,383	\$15,294	\$14,901	\$14,744	\$15,142	\$14,930	\$15,284	\$15,288	\$183,033

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 2 Classifier Replacement
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794	\$984,794
3	Less: Accumulated Depreciation	(19,086)	(21,465)	(23,843)	(26,222)	(28,600)	(30,979)	(33,357)	(35,736)	(38,115)	(40,493)	(42,872)	(45,250)	(47,629)	(47,629)
4	Other (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$965,708	\$963,329	\$960,951	\$958,572	\$956,194	\$953,815	\$951,437	\$949,058	\$946,679	\$944,301	\$941,922	\$939,544	\$937,165	\$937,165
6	Average Net Investment		964,519	962,140	959,762	957,383	955,004	952,626	950,247	947,869	945,490	943,111	940,733	938,354	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		7,092	7,075	7,057	7,040	7,022	7,005	6,987	6,970	6,952	6,935	6,917	6,900	\$83,952
	b. Debt Component (Line 6 x 2.82% x 1/12)		2,267	2,261	2,255	2,250	2,244	2,239	2,233	2,227	2,222	2,216	2,211	2,205	26,830
8	Investment Expenses														
	a. Depreciation		2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	2,379	28,543
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,738	11,715	11,691	11,669	11,645	11,623	11,599	11,576	11,553	11,530	11,507	11,484	139,330
	a. Recoverable Costs Allocated to Energy		11,738	11,715	11,691	11,669	11,645	11,623	11,599	11,576	11,553	11,530	11,507	11,484	139,330
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		11,371	11,463	11,395	10,805	11,054	10,925	10,691	10,628	10,916	10,765	11,023	11,027	132,063
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,371	\$11,463	\$11,395	\$10,805	\$11,054	\$10,925	\$10,691	\$10,628	\$10,916	\$10,765	\$11,023	\$11,027	\$132,063

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
(B) Line 9a x Line 10
(C) Line 9b x Line 11

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EXHIBIT NO. _____
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TAMPA ELECTRIC COMPANY
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FILED: APRIL 3, 2000
2ND REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon Coal Crusher (NOx Control)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$16,840	\$32,680	\$1,155,595	\$1,754,678	\$77,907	\$916,986	\$114,385	\$365,257	\$26,161	\$37,857	\$32,647	\$229,154	
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$4,420,340	\$4,534,725	\$4,899,982	\$4,926,143	\$4,964,000	\$4,996,647	\$5,225,801	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	(7,367)	(22,292)	(38,017)	(54,394)	(70,877)	(87,478)	(104,515)	
4	CWIP - Non-Interest Bearing	465,654	482,494	515,174	1,670,769	3,425,447	3,503,354	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$465,654	482,494	515,174	1,670,769	3,425,447	3,503,354	4,412,973	4,512,433	4,861,965	4,871,749	4,893,123	4,909,169	5,121,286	
6	Average Net Investment		474,074	498,834	1,092,972	2,548,108	3,464,401	3,958,164	4,462,703	4,687,199	4,866,857	4,882,436	4,901,146	5,015,228	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		3,486	3,668	8,037	18,737	25,474	29,105	32,815	34,466	35,787	35,901	36,039	36,878	\$300,393
	b. Debt Component (Line 6 x 2.82% x 1/12)		1,114	1,172	2,568	5,988	8,141	9,302	10,487	11,015	11,437	11,474	11,518	11,786	96,002
8	Investment Expenses														
	a. Depreciation		0	0	0	0	0	7,367	14,925	15,725	16,377	16,483	16,601	17,037	104,515
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,600	4,840	10,605	24,725	33,615	45,774	58,227	61,206	63,601	63,858	64,158	65,701	500,910
	a. Recoverable Costs Allocated to Energy		4,600	4,840	10,605	24,725	33,615	45,774	58,227	61,206	63,601	63,858	64,158	65,701	500,910
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		4,456	4,736	10,337	22,895	31,910	43,023	53,669	56,195	60,096	59,620	61,458	63,086	471,481
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,456	\$4,736	\$10,337	\$22,895	\$31,910	\$43,023	\$53,669	\$56,195	\$60,096	\$59,620	\$61,458	\$63,086	\$471,481

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon Unit 5 Stack Extension
(in Dollars)

Line	Description	Beginning of													End of	
		Period Amount	January 99	February 99	March 99	April 99	May 99	June 99	July 99	August 99	September 99	October 99	November 99	December 99	Total	
1	Investments															
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment															
	a. Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028		
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642		
12	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
(K02-1)
DOCUMENT NO. 8
PAGE 14 OF 17
FORM 42-8A
FILED: APRIL 3, 2000
2ND REVISED: NOVEMBER 2, 2001

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Gannon Unit 6 Stack Extension
(in Dollars)

Line	Description	Beginning of													End of
		Period Amount	January 99	February 99	March 99	April 99	May 99	June 99	July 99	August 99	September 99	October 99	November 99	December 99	Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	0	0	0	0	0	\$0
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

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EXHIBIT NO. _____
 DOCKET NO. 000007-EI
 TAMPA ELECTRIC COMPANY
 (K02-1)
 DOCUMENT NO. 8
 PAGE 15 OF 17
 FORM 42-8A
 FILED: APRIL 3, 2000
 2ND REVISED: NOVEMBER 2, 2000

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Section 114 Mercury Testing Platform (Big Bend)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$167	\$9,115	\$263	4,107	\$83,664	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$97,316	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(85)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	167	9,282	9,545	13,652	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	167	9,282	9,545	13,652	97,231	
6	Average Net Investment		0	0	0	0	0	0	0	84	4,725	9,414	11,599	55,442	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	1	35	69	85	408	\$598
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	11	22	27	130	190
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	85	85
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	1	46	91	112	623	873
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	1	46	91	112	623	873
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	1	43	85	107	598	834
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$43	\$85	\$107	\$598	\$834

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
(K02-1)
DOCUMENT NO. 8
PAGE 16 OF 17
FORM 42-8A
FILED: APRIL 3, 2000
ZND REVISED: NOVEMBER 2, 200

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Actual Amount for the Period
January 1999 to December 1999

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 Scrubber
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-99	Actual Feb-99	Actual Mar-99	Actual Apr-99	Actual May-99	Actual Jun-99	Actual Jul-99	Actual Aug-99	Actual Sep-99	Actual Oct-99	Actual Nov-99	Actual Dec-99	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$80,194,517	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(147,638)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	80,046,879	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	40,023,439	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		0	0	0	0	0	0	0	0	0	0	0	294,299	\$294,299
b.	Debt Component (Line 6 x 2.82% x 1/12)		0	0	0	0	0	0	0	0	0	0	0	94,055	94,055
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	147,638	147,638
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	535,992	535,992
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	535,992	535,992
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		0.9687399	0.9785070	0.9747070	0.9259936	0.9492850	0.9399043	0.9217175	0.9181326	0.9448864	0.9336323	0.9579113	0.9602028	
11	Demand Jurisdictional Factor		0.9496327	0.9015598	0.9572408	0.9005992	0.9046331	0.9017909	0.9014166	0.9017389	0.9244575	0.9111667	0.9034483	0.8970642	
12	Retail Energy-Related Recoverable Costs (B)		0	0	0	0	0	0	0	0	0	0	0	514,661	514,661
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$514,661	\$514,661

Notes:

- (A) Lines 6 x 8.8238% x 1/12. Based on ROE of 11.75% and weighted income tax rate of 38.575% (expansion factor of 1.628002)
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

EXHIBIT NO. _____
DOCKET NO. 000007-EI
TAMPA ELECTRIC COMPANY
(KOZ-1)
DOCUMENT NO. 8
PAGE 17 OF 17
FORM 42-8A
FILED: APRIL 3, 2000
2ND REVISED: NOVEMBER 2, 2001

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

RECEIVED-FPSC

00 NOV -3 AM 11:15

RECORDS AND REPORTING

November 3, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Environmental Cost Recovery Clause
FPSC Docket No. 000007-EI

Dear Ms. Bayo:

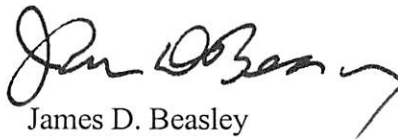
Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of each of the following:

1. Revised Exhibit (KOZ-1) of witness, Karen O. Zwolak, containing Schedules 42-1A through 42-8A, for the period January 1999 - December 1999., 1424300
2. Revised Exhibit (KOZ-1) of witness, Karen O. Zwolak, containing Schedules 42-1E through 42-8E for the period January 2000 - December 2000. 14244
3. Revised Exhibit (KOZ-3) of witness, Karen O. Zwolak, containing Schedules 42-1P through 42-8P for the period January 2001 - December 2001. 1424500

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

APP _____
CAF _____
CMP _____
COM 3400
CTR _____
ECR _____
LEG I
OPC _____
PAI JDB/pp
RGO U Enclosures
SEC I
SER Brennan
OTH _____

cc: All Parties of Record (w/enc.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing revised Testimony and Exhibits of Karen O. Zwolak, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 3rd day of November 2000 to the following:

Ms. Marlene Stern*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Room 370 – Gunter Building
Tallahassee, FL 32399-0850

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Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

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Tampa, FL 33601-3350

Ms. Gail Kamaras
Legal Environmental Assistance Foundation
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Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
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ATTORNEY