

ORIGINAL

Revisions to Testimony of Tampa Electric  
Witness Karen O. Zwolak  
Docket No. 000007-EI  
November 9, 2000

The changes to the attached schedules reflect revisions which incorporate depreciation rates approved in Order 00-0603-EI issued in Docket 990259-EI on March 29, 2000. The depreciation rates approved in this order were to become effective as of January 1999 and required Tampa Electric to recalculate the depreciation expenses for the environmental projects beginning January 1, 1999. Order 00-0603-EI also approved the amortization of the depreciation expense for retiring Gannon assets over a five year period beginning January 2000.

The changes resulting from the implementation of Order No. 00-0603-EI resulted in the revisions to the following exhibits:

- Exhibit KOZ-1, the January 1999 through December 1999 Environmental Cost Recovery Clause true-up filing, Schedules, 42-1A through 42-8A
- Re-titled Exhibit KOZ-2, the January 2000 through December 2000 actual/estimated true-up filing, schedules 42-1E through 42-8E.
- Re-titled Exhibit KOZ-3, the projected environmental costs for the period January 2001 through December 2001.

Listed below are the revisions to the pre-filed direct testimony:

Revisions to the Actual True-up for Period January 1999 through December 1999			
Page	Line	Original Text	Revised Text
4	10	"an under-recovery of \$2,036,413"	"an under-recovery of \$2,009,585"
4	21	"an over-recovery of \$247,164"	"an over-recovery of \$273,995"
5	3	"an under-recovery of \$2,036,413"	"an under-recovery of \$2,009,585"
6	4	"\$61,265 or 1.6% higher"	"\$8,481 or 0.2% lower"

Revisions to the Actual Estimated True-up for Period January 2000 through December 2000			
Page	Line	Original Text	Revised Text
3	4	"Exhibit No. (KOZ-1)"	"Exhibit No. (KOZ-2)"
3	16	"of \$1,662,657."	"of \$3,066,655."
5	17	"\$305,539 or 1.9 percent lower"	"1,140,313 or 6.9% higher"

DOCUMENT NUMBER-DATE

14512 NOV-98

FPSC-RECORDS/REPORTING

Revisions to the Actual Estimated True-up for Period January 2001 through December 2001																																							
Page	Line	Original Text	Revised Text																																				
3	3	"Exhibit (KOZ-1)"	"Exhibit (KOZ-2)"																																				
3	10	"Yes. Exhibit No. (KOZ-2)"	"Yes. Exhibit No. (KOZ-3)"																																				
3	22	"recovery of \$1,388,553."	"recovery of \$2,792,660."																																				
3	23	"over-recovery of \$274,104"	"over-recovery of \$273,995."																																				
3	25	"\$1,552,657 under-recovery"	"\$3,066,655 under-recovery"																																				
4	3	"Exhibit No. (KOZ-1)"	"Exhibit No. (KOZ-2)"																																				
4	4	"August 18, 2000."	"August 18, 2000 and revised November 2, 2000 and November 8, 2000."																																				
6	2-3	"\$305,902 or 1.9%"	"\$1,140,313 or 6.9% higher"																																				
10	21	"costs of \$18,232,595."	"costs of \$17,858,445."																																				
11	4-10	Tampa Electric plans to retire the Gannon Unit 5 Classifier Replacement upon the repowering Gannon Unit 5 and the Gannon Unit 6 Classifier and Gannon Station Coal Crusher upon the repowering of Gannon Unit 6. In order to accomplish this, Tampa Electric will fully recover the remaining book value of these assets through December 31, 2004."	"Tampa Electric plans to retire the Gannon Unit 5 Classifier, the Gannon Unit 6 Classifier, the Gannon Coal Crusher and the Gannon Ignition Oil Tank upon the repowering of Gannon Station. The net book value of this equipment as of January 1, 2000 will be depreciated over a five year period beginning January 2000 and continuing through December 31, 2004."																																				
12	18	"\$25,644,971."	"\$25,270,821."																																				
13	15-23	<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Factor (¢/kWh)</th> </tr> </thead> <tbody> <tr> <td>RS, RST</td> <td>0.159</td> </tr> <tr> <td>GS, GST, TS</td> <td>0.159</td> </tr> <tr> <td>GSD, GSdT</td> <td>0.158</td> </tr> <tr> <td>GSLD, GSLDT, SBF</td> <td>0.157</td> </tr> <tr> <td>IS1, IST1, SBI1, SBIT1, IS3</td> <td></td> </tr> <tr> <td>IST3, SBI3, SBIT3</td> <td>0.153</td> </tr> <tr> <td>SL, OL</td> <td>0.157</td> </tr> <tr> <td>Average Factor</td> <td>0.158"</td> </tr> </tbody> </table>	Rate Class	Factor (¢/kWh)	RS, RST	0.159	GS, GST, TS	0.159	GSD, GSdT	0.158	GSLD, GSLDT, SBF	0.157	IS1, IST1, SBI1, SBIT1, IS3		IST3, SBI3, SBIT3	0.153	SL, OL	0.157	Average Factor	0.158"	<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Factor (¢/kWh)</th> </tr> </thead> <tbody> <tr> <td>RS, RST</td> <td>0.165</td> </tr> <tr> <td>GS, GST, TS</td> <td>0.165</td> </tr> <tr> <td>GSD, GSdT</td> <td>0.164</td> </tr> <tr> <td>GSLD, GSLDT, SBF</td> <td>0.163</td> </tr> <tr> <td>IS1, IST1, SBI1, SBIT1, IS3</td> <td></td> </tr> <tr> <td>IST3, SBI3, SBIT3</td> <td>0.159</td> </tr> <tr> <td>SL, OL</td> <td>0.162</td> </tr> <tr> <td>Average Factor</td> <td>0.164"</td> </tr> </tbody> </table>	Rate Class	Factor (¢/kWh)	RS, RST	0.165	GS, GST, TS	0.165	GSD, GSdT	0.164	GSLD, GSLDT, SBF	0.163	IS1, IST1, SBI1, SBIT1, IS3		IST3, SBI3, SBIT3	0.159	SL, OL	0.162	Average Factor	0.164"
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