

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

November 15, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 000001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of September 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

14732 NOV 15 8

FPSC-RECORDS/REPORTING

030001-EI

DECLASSIFIED
ALL 5-18-03

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 1. | Gannon | Central | Tampa | MTC | Gannon | 09/05/00 | F02 | * | * | 353.12 | \$43.5807 |
| 2. | Gannon | Central | Tampa | MTC | Gannon | 09/07/00 | F02 | * | * | 883.76 | \$43.5809 |
| 3. | Gannon | Central | Tampa | MTC | Gannon | 09/08/00 | F02 | * | * | 96.81 | \$43.5805 |
| 4. | Gannon | Central | Tampa | MTC | Gannon | 09/11/00 | F02 | * | * | 365.07 | \$43.8928 |
| 5. | Gannon | Central | Tampa | MTC | Gannon | 09/13/00 | F02 | * | * | 554.17 | \$43.8924 |
| 6. | Gannon | Central | Tampa | MTC | Gannon | 09/15/00 | F02 | * | * | 531.07 | \$43.8928 |
| 7. | Gannon | Central | Tampa | MTC | Gannon | 09/19/00 | F02 | * | * | 1,065.64 | \$44.9323 |
| 8. | Gannon | Central | Tampa | MTC | Gannon | 09/20/00 | F02 | * | * | 1,066.81 | \$44.9321 |
| 9. | Gannon | Central | Tampa | MTC | Gannon | 09/22/00 | F02 | * | * | 533.07 | \$44.9323 |
| 10. | Gannon | Central | Tampa | MTC | Gannon | 09/25/00 | F02 | * | * | 532.19 | \$43.7679 |
| 11. | Gannon | Central | Tampa | MTC | Gannon | 09/28/00 | F02 | * | * | 296.43 | \$43.7677 |
| 12. | Gannon | Central | Tampa | MTC | Gannon | 09/29/00 | F02 | * | * | 177.28 | \$43.7752 |
| 13. | Big Bend | Central | Tampa | MTC | Big Bend | 09/06/00 | F02 | * | * | 10,491.08 | \$43.5808 |
| 14. | Big Bend | Central | Tampa | MTC | Big Bend | 09/11/00 | F02 | * | * | 10,018.20 | \$43.8926 |
| 15. | Big Bend | Central | Tampa | MTC | Big Bend | 09/22/00 | F02 | * | * | 10,007.35 | \$44.9321 |
| 16. | Big Bend | Central | Tampa | MTC | Big Bend | 09/25/00 | F02 | * | * | 10,237.31 | \$43.7679 |
| 17. | Big Bend | Central | Tampa | MTC | Big Bend | 09/28/00 | F02 | * | * | 9,990.40 | \$43.7679 |
| 23. | Polk | BP | Tampa | MTC | Polk | 09/01/00 | F02 | * | * | 1,061.43 | \$43.9661 |
| 24. | Polk | BP | Tampa | MTC | Polk | 09/02/00 | F02 | * | * | 6,568.36 | \$43.9662 |
| 25. | Polk | BP | Tampa | MTC | Polk | 09/03/00 | F02 | * | * | 5,665.12 | \$43.9662 |
| 24. | Polk | BP | Tampa | MTC | Polk | 09/05/00 | F02 | * | * | 3,344.48 | \$43.9661 |
| 25. | Polk | BP | Tampa | MTC | Polk | 09/07/00 | F02 | * | * | 1,584.90 | \$46.3813 |
| 23. | Polk | BP | Tampa | MTC | Polk | 09/08/00 | F02 | * | * | 3,877.29 | \$44.8061 |
| 24. | Polk | BP | Tampa | MTC | Polk | 09/09/00 | F02 | * | * | 704.52 | \$44.8064 |
| 25. | Polk | BP | Tampa | MTC | Polk | 09/14/00 | F02 | * | * | 2,645.10 | \$45.2261 |

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 26. | Polk | BP | Tampa | MTC | Polk | 09/15/00 | F02 | * | * | 3,000.29 | \$46.2761 |
| 27. | Polk | BP | Tampa | MTC | Polk | 09/16/00 | F02 | * | * | 1,237.26 | \$46.2763 |
| 28. | Polk | BP | Tampa | MTC | Polk | 09/17/00 | F02 | * | * | 2,677.67 | \$46.2761 |
| 29. | Polk | BP | Tampa | MTC | Polk | 09/18/00 | F02 | * | * | 2,299.10 | \$46.4861 |
| 30. | Polk | BP | Tampa | MTC | Polk | 09/19/00 | F02 | * | * | 176.52 | \$45.5421 |
| 31. | Polk | BP | Tampa | MTC | Polk | 09/23/00 | F02 | * | * | 2,998.67 | \$42.8111 |
| 32. | Polk | BP | Tampa | MTC | Polk | 09/24/00 | F02 | * | * | 176.62 | \$42.8110 |
| 33. | Polk | BP | Tampa | MTC | Polk | 09/28/00 | F02 | * | * | 176.33 | \$40.9220 |
| 34. | Polk | BP | Tampa | MTC | Polk | 09/29/00 | F02 | * | * | 2,483.38 | \$41.4462 |
| 35. | Polk | BP | Tampa | MTC | Polk | 09/30/00 | F02 | * | * | 3,478.88 | \$41.4459 |
| 36. | Phillips | Central | Tampa | MTC | Phillips | 09/18/00 | F02 | * | * | 177.12 | \$45.9298 |
| 37. | Phillips | Central | Tampa | MTC | Phillips | 09/19/00 | F02 | * | * | 177.14 | \$45.9308 |
| 38. | Phillips | Central | Tampa | MTC | Phillips | 09/20/00 | F02 | * | * | 176.69 | \$45.9302 |
| 39. | Phillips | Central | Tampa | MTC | Phillips | 09/01/00 | F06 | * | * | 1,222.79 | \$27.9090 |
| 40. | Phillips | Central | Tampa | MTC | Phillips | 09/05/00 | F06 | * | * | 933.64 | \$28.8298 |
| 41. | Phillips | Central | Tampa | MTC | Phillips | 09/06/00 | F06 | * | * | 1,083.31 | \$28.8295 |
| 42. | Phillips | Central | Tampa | MTC | Phillips | 09/07/00 | F06 | * | * | 922.69 | \$28.8295 |
| 43. | Phillips | Central | Tampa | MTC | Phillips | 09/11/00 | F06 | * | * | 922.31 | \$29.2357 |
| 44. | Phillips | Central | Tampa | MTC | Phillips | 09/12/00 | F06 | * | * | 1,231.74 | \$29.2352 |
| 45. | Phillips | Central | Tampa | MTC | Phillips | 09/13/00 | F06 | * | * | 1,077.38 | \$29.2354 |
| 46. | Phillips | Central | Tampa | MTC | Phillips | 09/14/00 | F06 | * | * | 1,092.67 | \$29.2351 |
| 47. | Phillips | Central | Tampa | MTC | Phillips | 09/15/00 | F06 | * | * | 1,094.48 | \$29.2354 |
| 48. | Phillips | Central | Tampa | MTC | Phillips | 09/18/00 | F06 | * | * | 1,236.62 | \$30.9580 |
| 49. | Phillips | Central | Tampa | MTC | Phillips | 09/19/00 | F06 | * | * | 1,100.29 | \$30.9577 |
| 50. | Phillips | Central | Tampa | MTC | Phillips | 09/20/00 | F06 | * | * | 761.10 | \$30.9576 |


* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 51. | Phillips | Central | Tampa | MTC | Phillips | 09/21/00 | F06 | * | * | 1,086.62 | \$30.9583 |
| 52. | Phillips | Central | Tampa | MTC | Phillips | 09/22/00 | F06 | * | * | 927.67 | \$30.9583 |
| 53. | Phillips | Central | Tampa | MTC | Phillips | 09/25/00 | F06 | * | * | 322.67 | \$31.0768 |
| 54. | Phillips | Central | Tampa | MTC | Phillips | 09/26/00 | F06 | * | * | 1,072.53 | \$31.0768 |
| 55. | Phillips | Central | Tampa | MTC | Phillips | 09/27/00 | F06 | * | * | 1,222.98 | \$31.0768 |
| 56. | Phillips | Central | Tampa | MTC | Phillips | 09/28/00 | F06 | * | * | 1,233.98 | \$31.0768 |
| 57. | Phillips | Central | Tampa | MTC | Phillips | 09/29/00 | F06 | * | * | 612.50 | \$31.0748 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

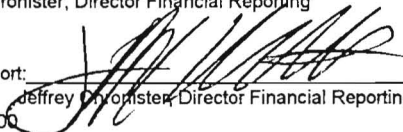
| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|---------------|-------------------|---------------|----------|---------------|------------------------|-------------------|-------------|---------------|--------------------|--------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 1. | Gannon | Central | Gannon | 09/05/00 | F02 | 353.12 | \$43.5807 | \$15,389.21 | \$0.0000 | \$15,389.21 | \$43.5807 | \$0.0000 | \$43.5807 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.5807 |
| 2. | Gannon | Central | Gannon | 09/07/00 | F02 | 883.76 | \$43.5809 | \$38,515.04 | \$0.0000 | \$38,515.04 | \$43.5809 | \$0.0000 | \$43.5809 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.5809 |
| 3. | Gannon | Central | Gannon | 09/08/00 | F02 | 96.81 | \$43.5805 | \$4,219.03 | \$0.0000 | \$4,219.03 | \$43.5805 | \$0.0000 | \$43.5805 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.5805 |
| 4. | Gannon | Central | Gannon | 09/11/00 | F02 | 365.07 | \$43.8928 | \$16,023.95 | \$0.0000 | \$16,023.95 | \$43.8928 | \$0.0000 | \$43.8928 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.8928 |
| 5. | Gannon | Central | Gannon | 09/13/00 | F02 | 554.17 | \$43.8924 | \$24,323.84 | \$0.0000 | \$24,323.84 | \$43.8924 | \$0.0000 | \$43.8924 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.8924 |
| 6. | Gannon | Central | Gannon | 09/15/00 | F02 | 531.07 | \$43.8928 | \$23,310.13 | \$0.0000 | \$23,310.13 | \$43.8928 | \$0.0000 | \$43.8928 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.8928 |
| 7. | Gannon | Central | Gannon | 09/19/00 | F02 | 1,065.64 | \$44.9323 | \$47,881.62 | \$0.0000 | \$47,881.62 | \$44.9323 | \$0.0000 | \$44.9323 | \$0.0000 | \$0.0000 | \$0.0000 | \$44.9323 |
| 8. | Gannon | Central | Gannon | 09/20/00 | F02 | 1,066.81 | \$44.9321 | \$47,934.04 | \$0.0000 | \$47,934.04 | \$44.9321 | \$0.0000 | \$44.9321 | \$0.0000 | \$0.0000 | \$0.0000 | \$44.9321 |
| 9. | Gannon | Central | Gannon | 09/22/00 | F02 | 533.07 | \$44.9323 | \$23,952.04 | \$0.0000 | \$23,952.04 | \$44.9323 | \$0.0000 | \$44.9323 | \$0.0000 | \$0.0000 | \$0.0000 | \$44.9323 |
| 10. | Gannon | Central | Gannon | 09/25/00 | F02 | 532.19 | \$43.7679 | \$23,292.86 | \$0.0000 | \$23,292.86 | \$43.7679 | \$0.0000 | \$43.7679 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.7679 |
| 11. | Gannon | Central | Gannon | 09/28/00 | F02 | 296.43 | \$43.7677 | \$12,974.05 | \$0.0000 | \$12,974.05 | \$43.7677 | \$0.0000 | \$43.7677 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.7677 |
| 12. | Gannon | Central | Gannon | 09/29/00 | F02 | 177.28 | \$43.7752 | \$7,760.47 | \$0.0000 | \$7,760.47 | \$43.7752 | \$0.0000 | \$43.7752 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.7752 |
| 13. | Big Bend | Central | Big Bend | 09/06/00 | F02 | 10,491.08 | \$43.5808 | \$457,209.62 | \$0.0000 | \$457,209.62 | \$43.5808 | \$0.0000 | \$43.5808 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.5808 |
| 14. | Big Bend | Central | Big Bend | 09/11/00 | F02 | 10,018.20 | \$43.8926 | \$439,725.31 | \$0.0000 | \$439,725.31 | \$43.8926 | \$0.0000 | \$43.8926 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.8926 |
| 15. | Big Bend | Central | Big Bend | 09/22/00 | F02 | 10,007.35 | \$44.9321 | \$449,651.71 | \$0.0000 | \$449,651.71 | \$44.9321 | \$0.0000 | \$44.9321 | \$0.0000 | \$0.0000 | \$0.0000 | \$44.9321 |
| 16. | Big Bend | Central | Big Bend | 09/25/00 | F02 | 10,237.31 | \$43.7679 | \$448,065.62 | \$0.0000 | \$448,065.62 | \$43.7679 | \$0.0000 | \$43.7679 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.7679 |
| 17. | Big Bend | Central | Big Bend | 09/28/00 | F02 | 9,990.40 | \$43.7679 | \$437,258.89 | \$0.0000 | \$437,258.89 | \$43.7679 | \$0.0000 | \$43.7679 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.7679 |
| 23. | Polk | BP | Polk | 09/01/00 | F02 | 1,061.43 | \$43.9661 | \$46,666.98 | \$0.0000 | \$46,666.98 | \$43.9661 | \$0.0000 | \$43.9661 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.9661 |
| 24. | Polk | BP | Polk | 09/02/00 | F02 | 6,568.36 | \$43.9662 | \$288,785.66 | \$0.0000 | \$288,785.66 | \$43.9662 | \$0.0000 | \$43.9662 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.9662 |
| 25. | Polk | BP | Polk | 09/03/00 | F02 | 5,665.12 | \$43.9662 | \$249,073.72 | \$0.0000 | \$249,073.72 | \$43.9662 | \$0.0000 | \$43.9662 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.9662 |
| 24. | Polk | BP | Polk | 09/05/00 | F02 | 3,344.48 | \$43.9661 | \$147,043.90 | \$0.0000 | \$147,043.90 | \$43.9661 | \$0.0000 | \$43.9661 | \$0.0000 | \$0.0000 | \$0.0000 | \$43.9661 |
| 25. | Polk | BP | Polk | 09/07/00 | F02 | 1,584.90 | \$46.3813 | \$73,509.77 | \$0.0000 | \$73,509.77 | \$46.3813 | \$0.0000 | \$46.3813 | \$0.0000 | \$0.0000 | \$0.0000 | \$46.3813 |
| 23. | Polk | BP | Polk | 09/08/00 | F02 | 3,877.29 | \$44.8061 | \$173,726.38 | \$0.0000 | \$173,726.38 | \$44.8061 | \$0.0000 | \$44.8061 | \$0.0000 | \$0.0000 | \$0.0000 | \$44.8061 |
| 24. | Polk | BP | Polk | 09/09/00 | F02 | 704.52 | \$44.8064 | \$31,567.03 | \$0.0000 | \$31,567.03 | \$44.8064 | \$0.0000 | \$44.8064 | \$0.0000 | \$0.0000 | \$0.0000 | \$44.8064 |
| 25. | Polk | BP | Polk | 09/14/00 | F02 | 2,645.10 | \$45.2261 | \$119,627.56 | \$0.0000 | \$119,627.56 | \$45.2261 | \$0.0000 | \$45.2261 | \$0.0000 | \$0.0000 | \$0.0000 | \$45.2261 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000

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3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
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4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 26. | Polk | BP | Polk | 09/15/00 | F02 | 3,000.29 | \$46.2761 | \$138,841.80 | \$0.0000 | \$138,841.80 | \$46.2761 | \$0.0000 | \$46.2761 | \$0.0000 | \$0.0000 | \$0.0000 | \$46.2761 |
| 27. | Polk | BP | Polk | 09/16/00 | F02 | 1,237.26 | \$46.2763 | \$57,255.76 | \$0.0000 | \$57,255.76 | \$46.2763 | \$0.0000 | \$46.2763 | \$0.0000 | \$0.0000 | \$0.0000 | \$46.2763 |
| 28. | Polk | BP | Polk | 09/17/00 | F02 | 2,677.67 | \$46.2761 | \$123,912.23 | \$0.0000 | \$123,912.23 | \$46.2761 | \$0.0000 | \$46.2761 | \$0.0000 | \$0.0000 | \$0.0000 | \$46.2761 |
| 29. | Polk | BP | Polk | 09/18/00 | F02 | 2,299.10 | \$46.4861 | \$106,876.18 | \$0.0000 | \$106,876.18 | \$46.4861 | \$0.0000 | \$46.4861 | \$0.0000 | \$0.0000 | \$0.0000 | \$46.4861 |
| 30. | Polk | BP | Polk | 09/19/00 | F02 | 176.52 | \$45.5421 | \$8,039.10 | \$0.0000 | \$8,039.10 | \$45.5421 | \$0.0000 | \$45.5421 | \$0.0000 | \$0.0000 | \$0.0000 | \$45.5421 |
| 31. | Polk | BP | Polk | 09/23/00 | F02 | 2,998.67 | \$42.8111 | \$128,376.48 | \$0.0000 | \$128,376.48 | \$42.8111 | \$0.0000 | \$42.8111 | \$0.0000 | \$0.0000 | \$0.0000 | \$42.8111 |
| 32. | Polk | BP | Polk | 09/24/00 | F02 | 176.62 | \$42.8110 | \$7,561.27 | \$0.0000 | \$7,561.27 | \$42.8110 | \$0.0000 | \$42.8110 | \$0.0000 | \$0.0000 | \$0.0000 | \$42.8110 |
| 33. | Polk | BP | Polk | 09/28/00 | F02 | 176.33 | \$40.9220 | \$7,215.77 | \$0.0000 | \$7,215.77 | \$40.9220 | \$0.0000 | \$40.9220 | \$0.0000 | \$0.0000 | \$0.0000 | \$40.9220 |
| 34. | Polk | BP | Polk | 09/29/00 | F02 | 2,483.38 | \$41.4462 | \$102,926.65 | \$0.0000 | \$102,926.65 | \$41.4462 | \$0.0000 | \$41.4462 | \$0.0000 | \$0.0000 | \$0.0000 | \$41.4462 |
| 35. | Polk | BP | Polk | 09/30/00 | F02 | 3,478.88 | \$41.4459 | \$144,185.37 | \$0.0000 | \$144,185.37 | \$41.4459 | \$0.0000 | \$41.4459 | \$0.0000 | \$0.0000 | \$0.0000 | \$41.4459 |
| 36. | Phillips | Central | Phillips | 09/18/00 | F02 | 177.12 | \$45.9298 | \$8,135.09 | \$0.0000 | \$8,135.09 | \$45.9298 | \$0.0000 | \$45.9298 | \$0.0000 | \$0.0000 | \$0.0000 | \$45.9298 |
| 37. | Phillips | Central | Phillips | 09/19/00 | F02 | 177.14 | \$45.9308 | \$8,136.18 | \$0.0000 | \$8,136.18 | \$45.9308 | \$0.0000 | \$45.9308 | \$0.0000 | \$0.0000 | \$0.0000 | \$45.9308 |
| 38. | Phillips | Central | Phillips | 09/20/00 | F02 | 176.69 | \$45.9302 | \$8,115.41 | \$0.0000 | \$8,115.41 | \$45.9302 | \$0.0000 | \$45.9302 | \$0.0000 | \$0.0000 | \$0.0000 | \$45.9302 |
| 39. | Phillips | Central | Phillips | 09/01/00 | F06 | 1,222.79 | \$27.9090 | \$34,126.88 | \$0.0000 | \$34,126.88 | \$27.9090 | \$0.0000 | \$27.9090 | \$0.0000 | \$0.0000 | \$0.0000 | \$27.9090 |
| 40. | Phillips | Central | Phillips | 09/05/00 | F06 | 933.64 | \$28.8298 | \$26,916.66 | \$0.0000 | \$26,916.66 | \$28.8298 | \$0.0000 | \$28.8298 | \$0.0000 | \$0.0000 | \$0.0000 | \$28.8298 |
| 41. | Phillips | Central | Phillips | 09/06/00 | F06 | 1,083.31 | \$28.8295 | \$31,231.27 | \$0.0000 | \$31,231.27 | \$28.8295 | \$0.0000 | \$28.8295 | \$0.0000 | \$0.0000 | \$0.0000 | \$28.8295 |
| 42. | Phillips | Central | Phillips | 09/07/00 | F06 | 922.69 | \$28.8295 | \$26,600.68 | \$0.0000 | \$26,600.68 | \$28.8295 | \$0.0000 | \$28.8295 | \$0.0000 | \$0.0000 | \$0.0000 | \$28.8295 |
| 43. | Phillips | Central | Phillips | 09/11/00 | F06 | 922.31 | \$29.2357 | \$26,964.39 | \$0.0000 | \$26,964.39 | \$29.2357 | \$0.0000 | \$29.2357 | \$0.0000 | \$0.0000 | \$0.0000 | \$29.2357 |
| 44. | Phillips | Central | Phillips | 09/12/00 | F06 | 1,231.74 | \$29.2352 | \$36,010.12 | \$0.0000 | \$36,010.12 | \$29.2352 | \$0.0000 | \$29.2352 | \$0.0000 | \$0.0000 | \$0.0000 | \$29.2352 |
| 45. | Phillips | Central | Phillips | 09/13/00 | F06 | 1,077.38 | \$29.2354 | \$31,497.63 | \$0.0000 | \$31,497.63 | \$29.2354 | \$0.0000 | \$29.2354 | \$0.0000 | \$0.0000 | \$0.0000 | \$29.2354 |
| 46. | Phillips | Central | Phillips | 09/14/00 | F06 | 1,092.67 | \$29.2351 | \$31,944.35 | \$0.0000 | \$31,944.35 | \$29.2351 | \$0.0000 | \$29.2351 | \$0.0000 | \$0.0000 | \$0.0000 | \$29.2351 |
| 47. | Phillips | Central | Phillips | 09/15/00 | F06 | 1,094.48 | \$29.2354 | \$31,997.56 | \$0.0000 | \$31,997.56 | \$29.2354 | \$0.0000 | \$29.2354 | \$0.0000 | \$0.0000 | \$0.0000 | \$29.2354 |
| 48. | Phillips | Central | Phillips | 09/18/00 | F06 | 1,236.62 | \$30.9580 | \$38,283.28 | \$0.0000 | \$38,283.28 | \$30.9580 | \$0.0000 | \$30.9580 | \$0.0000 | \$0.0000 | \$0.0000 | \$30.9580 |
| 49. | Phillips | Central | Phillips | 09/19/00 | F06 | 1,100.29 | \$30.9577 | \$34,062.47 | \$0.0000 | \$34,062.47 | \$30.9577 | \$0.0000 | \$30.9577 | \$0.0000 | \$0.0000 | \$0.0000 | \$30.9577 |
| 50. | Phillips | Central | Phillips | 09/20/00 | F06 | 761.10 | \$30.9576 | \$23,561.82 | \$0.0000 | \$23,561.82 | \$30.9576 | \$0.0000 | \$30.9576 | \$0.0000 | \$0.0000 | \$0.0000 | \$30.9576 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

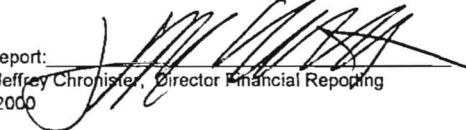
| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 51. | Phillips | Central | Phillips | 09/21/00 | F06 | 1,086.62 | \$30.9583 | 33,639.89 | \$0.0000 | \$33,639.89 | \$30.9583 | \$0.0000 | \$30.9583 | \$0.0000 | \$0.0000 | \$0.0000 | \$30.9583 |
| 52. | Phillips | Central | Phillips | 09/22/00 | F06 | 927.67 | \$30.9583 | 28,719.11 | \$0.0000 | \$28,719.11 | \$30.9583 | \$0.0000 | \$30.9583 | \$0.0000 | \$0.0000 | \$0.0000 | \$30.9583 |
| 53. | Phillips | Central | Phillips | 09/25/00 | F06 | 322.67 | \$31.0768 | 10,027.55 | \$0.0000 | \$10,027.55 | \$31.0768 | \$0.0000 | \$31.0768 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.0768 |
| 54. | Phillips | Central | Phillips | 09/26/00 | F06 | 1,072.53 | \$31.0768 | 33,330.81 | \$0.0000 | \$33,330.81 | \$31.0768 | \$0.0000 | \$31.0768 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.0768 |
| 55. | Phillips | Central | Phillips | 09/27/00 | F06 | 1,222.98 | \$31.0768 | 38,006.31 | \$0.0000 | \$38,006.31 | \$31.0768 | \$0.0000 | \$31.0768 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.0768 |
| 56. | Phillips | Central | Phillips | 09/28/00 | F06 | 1,233.98 | \$30.8532 | 38,072.18 | \$0.0000 | \$38,348.14 | \$31.0768 | \$0.0000 | \$31.0768 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.0768 |
| 57. | Phillips | Central | Phillips | 09/29/00 | F06 | 612.50 | \$31.0748 | 19,033.30 | \$0.0000 | \$19,033.30 | \$31.0748 | \$0.0000 | \$31.0748 | \$0.0000 | \$0.0000 | \$0.0000 | \$31.0748 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|-----------------|-----------------------|------------------------|-----------------|-----------------------------|--------------------------|-----------------|----------------------------------|------------------|------------------|----------------------------|----------------------------|
| 1. | None | | | | | | | | | | |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|---------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 83,099.50 | \$46.255 | \$0.000 | \$46.255 | 2.95 | 11,023 | 8.75 | 13.38 |
| 2. | Peabody Development | 10,IL,165 | LTC | RB | 12,874.30 | \$30.400 | \$7.720 | \$38.120 | 2.36 | 12,348 | 7.61 | 8.90 |
| 3. | Oxbow Carbon and Minerals | N/A | S | RB | 16,051.84 | \$13.600 | \$0.000 | \$13.600 | 3.97 | 14,053 | 0.43 | 9.30 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|---------------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 83,099.50 | N/A | \$0.000 | \$46.255 | \$0.000 | \$46.255 | \$0.000 | \$46.255 |
| 2. | Peabody Development | 10,IL,165 | LTC | 12,874.30 | N/A | \$0.000 | \$30.400 | \$0.000 | \$30.400 | \$0.000 | \$30.400 |
| 3. | Oxbow Carbon and Minerals | N/A | S | 16,051.84 | N/A | \$0.000 | \$13.600 | \$0.000 | \$13.600 | \$0.000 | \$13.600 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

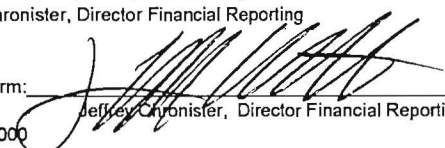
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|---------------------------|----------------------|---------------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 83,099.50 | \$46.255 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$46.255 |
| 2. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 12,874.30 | \$30.400 | \$0.000 | \$0.000 | \$0.000 | \$7.720 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.720 | \$38.120 |
| 3. | Oxbow Carbon and Minerals | N/A | N/A | RB | 16,051.84 | \$13.600 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$13.600 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

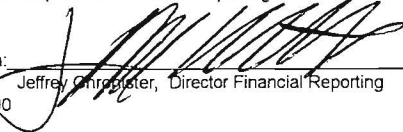
1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Sugar Camp | 10,IL,059 | LTC | RB | 9,714.10 | \$25.377 | \$7.720 | \$33.097 | 2.58 | 12,460 | 8.67 | 7.57 |
| 2. | Sugar Camp | 10,IL,059 | LTC | RB | 9,626.40 | \$25.705 | \$7.390 | \$33.095 | 2.58 | 12,460 | 8.67 | 7.57 |
| 3. | Jader Fuel Co | 10,IL,165 | LTC | RB | 11,451.50 | \$24.200 | \$7.390 | \$31.590 | 3.38 | 12,357 | 12.21 | 5.73 |
| 4. | Jader Fuel Co | 10,IL,165 | LTC | RB | 5,000.00 | \$24.950 | \$7.390 | \$32.340 | 2.90 | 12,784 | 9.72 | 5.57 |
| 5. | Jader Fuel Co | 10,IL,165 | LTC | RB | 32,321.20 | \$25.650 | \$7.390 | \$33.040 | 2.90 | 12,784 | 9.72 | 5.57 |
| 6. | American Coal | 10,IL,165 | LTC | RB | 72,707.00 | \$27.850 | \$5.630 | \$33.480 | 1.32 | 12,195 | 5.86 | 11.41 |
| 7. | American Coal | 10,IL,165 | S | RB | 12,115.00 | \$25.600 | \$5.630 | \$31.230 | 1.19 | 12,246 | 5.78 | 11.33 |
| 8. | Sugar Camp | 10,IL,059 | S | RB | 75,287.30 | \$24.009 | \$7.390 | \$31.399 | 3.20 | 12,576 | 10.60 | 5.69 |
| 9. | Duke Energy Merchants, LLC | 19,WY,009 | S | RB | 15,135.08 | \$5.040 | \$18.790 | \$23.830 | 0.28 | 8,896 | 5.22 | 26.30 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|----------------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Sugar Camp | 10,IL,059 | LTC | 9,714.10 | N/A | \$0.000 | \$25.530 | (\$0.153) | \$25.377 | \$0.000 | \$25.377 |
| 2. | Sugar Camp | 10,IL,059 | LTC | 9,626.40 | N/A | \$0.000 | \$25.860 | (\$0.155) | \$25.705 | \$0.000 | \$25.705 |
| 3. | Jader Fuel Co | 10,IL,165 | LTC | 11,451.50 | N/A | \$0.000 | \$24.350 | (\$0.150) | \$24.200 | \$0.000 | \$24.200 |
| 4. | Jader Fuel Co | 10,IL,165 | LTC | 5,000.00 | N/A | \$0.000 | \$25.100 | (\$0.150) | \$24.950 | \$0.000 | \$24.950 |
| 5. | Jader Fuel Co | 10,IL,165 | LTC | 32,321.20 | N/A | \$0.000 | \$25.800 | (\$0.150) | \$25.650 | \$0.000 | \$25.650 |
| 6. | American Coal | 10,IL,165 | LTC | 72,707.00 | N/A | \$0.000 | \$27.850 | \$0.000 | \$27.850 | \$0.000 | \$27.850 |
| 7. | American Coal | 10,IL,165 | S | 12,115.00 | N/A | \$0.000 | \$25.600 | \$0.000 | \$25.600 | \$0.000 | \$25.600 |
| 8. | Sugar Camp | 10,IL,059 | S | 75,287.30 | N/A | \$0.000 | \$23.630 | (\$0.142) | \$23.488 | \$0.521 | \$24.009 |
| 9. | Duke Energy Merchants, LLC | 19,WY,009 | S | 15,135.08 | N/A | \$0.000 | \$5.040 | \$0.000 | \$5.040 | \$0.000 | \$5.040 |

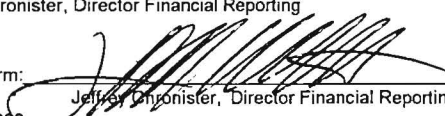
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting
 6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|-----------------|----------------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 9,714.10 | \$25.377 | \$0.000 | \$0.000 | \$0.000 | \$7.720 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.720 | \$33.097 |
| 2. | Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 9,626.40 | \$25.705 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$33.095 |
| 3. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 11,451.50 | \$24.200 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$31.590 |
| 4. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 5,000.00 | \$24.950 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$32.340 |
| 5. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 32,321.20 | \$25.650 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$33.040 |
| 6. | American Coal | 10,IL,165 | Saline Cnty, IL | RB | 72,707.00 | \$27.850 | \$0.000 | \$0.000 | \$0.000 | \$5.630 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$5.630 | \$33.480 |
| 7. | American Coal | 10,IL,165 | Saline Cnty, IL | RB | 12,115.00 | \$25.600 | \$0.000 | \$0.000 | \$0.000 | \$5.630 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$5.630 | \$31.230 |
| 8. | Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 75,287.30 | \$24.009 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.390 | \$31.399 |
| 9. | Duke Energy Merchants, LLC | 19,WY,009 | Converse Cnty, WY | RB | 15,135.08 | \$5.040 | \$0.000 | \$13.160 | \$0.000 | \$5.630 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$18.790 | \$23.830 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|--------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | RAG Cumberland Resources | 2,PA,059 | S | RB | 15,292.18 | \$21.250 | \$10.000 | \$31.250 | 2.31 | 13,223 | 7.80 | 5.59 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|--------------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | RAG Cumberland Resources | 2,PA,059 | S | 15,292.18 | N/A | \$0.000 | \$21.250 | \$0.000 | \$21.250 | \$0.000 | \$21.250 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) | |
|-----------------|--------------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | RAG Cumberland Resources | 2,PA,059 | Greene Cnty, PA | RB | 15,292.18 | \$21.250 | \$0.000 | \$0.000 | \$0.000 | \$10.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$10.000 | \$31.250 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 218,712.00 | \$33.232 | \$11.125 | \$44.357 | 2.60 | 12,137 | 8.74 | 9.51 |

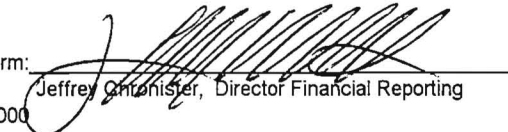
** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 218,712.00 | N/A | \$0.000 | \$33.232 | \$0.000 | \$33.232 | \$0.000 | \$33.232 |

** SPECIFIED CONFIDENTIAL **

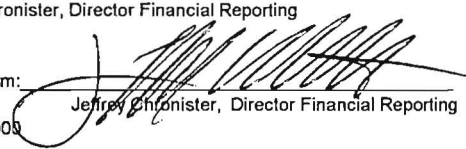
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | Other Related Charges (\$/Ton) (o) |
| 1. | Transfer Facility | N/A | Davant, La | OB | 218,712.00 | \$33.232 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$11.125 | \$44.357 |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. | Supplier Name | Mine Location | Purchase Type | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transport Charges (\$/Ton) | FOB Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|-------------------|---------------|---------------|----------------|------------|-----------------------------------|----------------------------------|--------------------------|--------------------------|----------------------|---------------|--------------------|
| | | | | | | | | | Sulfur Content % | BTU Content (BTU/lb) | Ash Content % | Moisture Content % |
| 1. | Transfer Facility | N/A | N/A | OB | 166,064.00 | \$30.531 | \$11.122 | \$41.653 | 1.13 | 10,949 | 6.83 | 15.77 |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

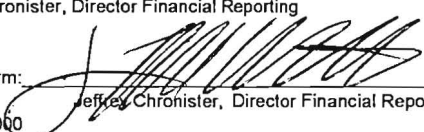
| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro-active Price Adjustments (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|-------------------|---------------|---------------|------------|----------------------------|--------------------------------------|---------------------------------|---|---------------------|------------------------------|-----------------------------------|
| 1. | Transfer Facility | N/A | N/A | 166,064.00 | N/A | \$0.000 | \$30.531 | \$0.000 | \$30.531 | \$0.000 | \$30.531 |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2000
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609
5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting
6. Date Completed: November 15, 2000

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Rail Charges | | | | Waterborne Charges | | | | Total Transportation Charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|-------------------|---------------|----------------|----------------|------------|-----------------------------------|--|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | Add'l Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 166,064.00 | \$30.531 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$11.122 | \$41.653 |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 26,735.00 | \$32.642 | \$14.324 | \$46.966 | 2.26 | 12,851 | 7.32 | 8.20 |

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Price Adjustments (\$/Ton) (i) | Retro-active Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|--------------------------------------|--|--|---|
| 1. | Transfer facility | N/A | N/A | 26,735.00 | N/A | \$0.000 | \$32.642 | \$0.000 | \$32.642 | \$0.000 | \$32.642 |

** SPECIFIED CONFIDENTIAL **

PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

Reporting Month: September Year: 2000
Reporting Company: Tampa Electric Company
Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

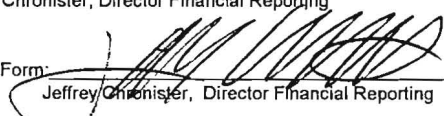
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Transfer facility | N/A | Davant, La. | OB | 26,735.00 | \$32.642 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$14.324 | \$46.966 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: September Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form:

 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: November 15, 2000

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------------------|--------------------------|---------------------|--------------|----------------------------------|---------------|---------------|--|-------------------------|
| 1. | January 2000 | Transfer Facility | Big Bend | Zeigler | 1. | 89,399.80 | 423-2(a) | Col. (l),Retro-Price Adjustments | \$0.067 | \$0.368 | \$45.627 ✓ | Price Adjustment |
| 2. | February 2000 | Transfer Facility | Big Bend | Zeigler | 1. | 48,433.00 | 423-2(a) | Col. (l),Retro-Price Adjustments | \$0.149 | \$0.368 | \$45.624 ✓ | Price Adjustment |
| 3. | March 2000 | Transfer Facility | Big Bend | Zeigler | 1. | 91,817.10 | 423-2(a) | Col. (l),Retro-Price Adjustments | \$0.214 | \$0.368 | \$45.628 ✓ | Price Adjustment |
| 4. | August 2000 | Transfer Facility | Gannon | Duke Energy Merchants LL | 6. | 60,259.00 | 423-2(a) | Col. (k),Quality Adjustments | \$0.000 | \$0.034 | \$23.864 ✓ | Quality Adjustment |
| 5. | February 2000 | Transfer Facility | Gannon | American Coal | 4. | 108,092.00 | 423-2(a) | Col. (k),Quality Adjustments | \$0.000 | \$0.480 | \$33.478 ✓ | Quality Adjustment |
| 6. | March 2000 | Transfer Facility | Gannon | American Coal | 3. | 179,695.00 | 423-2(a) | Col. (k),Quality Adjustments | \$0.000 | \$0.500 | \$33.546 ✓ | Quality Adjustment |
| 7. | June 2000 | Transfer Facility | Gannon | American Coal | 4. | 132,713.00 | 423-2(a) | Col. (k),Quality Adjustments | \$0.000 | \$0.280 | \$33.632 ✓ | Quality Adjustment |
| 8. | July 2000 | Transfer Facility | Gannon | American Coal | 4. | 85,361.00 | 423-2(a) | Col. (k),Quality Adjustments | \$0.000 | \$0.420 | \$33.900 ✓ | Quality Adjustment |
| 9. | August 2000 | Transfer Facility | Gannon | American Coal | 4. | 62,073.00 | 423-2(a) | Col. (k),Quality Adjustments | \$0.000 | \$0.440 | \$33.920 ✓ | Quality Adjustment |
| 10. | August 2000 | Transfer Facility | Polk | RAG Cumberland Resource | 1. | 24,260.00 | 423-2(a) | Col. (k),Quality Adjustments | \$0.000 | \$0.330 | \$31.580 ✓ | Quality Adjustment |
| 11. | January 2000 | Transfer Facility | Gannon | Sugar Camp | 1. | 70,631.20 | 423-2(a) | Col. (k),Quality Adjustments | \$1.408 | \$1.404 | \$34.508 ✓ | Quality Adjustment |