

One Energy Place
Pensacola, Florida 32520
850.444.6111

ORIGINAL



November 17, 2000

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-EI are an original and ten (10) copies of the following for the month of October 2000 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Ritenour (lw)

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

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FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 000001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 17th day of November 2000 on the following:

Wm. Cochran Keating, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Vicki G. Kaufman, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

John W. McWhirter, Jr., Esq.
McWhirter Reeves
P. O. Box 3350
Tampa FL 33601-3350

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876



JEFFREY A. STONE

Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 000001-E1

**ACTUAL MONTHLY FUEL FILING
OCTOBER 2000**



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2000
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	14,628,262	13,726,490	901,772	6.57	958,221,000	857,290,000	100,931,000	11.77	1.5266	1.6011	(0.07)	(4.65)
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	14,628,262	13,726,490	901,772	6.57	958,221,000	857,290,000	100,931,000	11.77	1.5266	1.6011	(0.07)	(4.65)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	2,226,039	1,494,000	732,039	49.00	148,441,394	97,910,000	50,531,394	51.61	1.4996	1.5259	(0.03)	(1.72)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	172,312	3,718	168,594	11.26	4,221,576	160,000	4,061,576	2,538.49	4.0817	2.3238	1.76	75.65
12 TOTAL COST OF PURCHASED POWER	2,398,351	1,497,718	900,633	60.13	152,662,970	98,070,000	54,592,970	55.67	1.5710	1.5272	0.04	2.87
13 Total Available MWH (Line 5 + Line 12)	17,026,613	15,224,208	1,802,405	11.84	1,110,883,970	955,360,000	155,523,970	16.28				
14 Fuel Cost of Economy Sales (A6)	(356,206)	(646,000)	289,794	(44.86)	(14,699,215)	(37,370,000)	22,670,785	60.67	(2.4233)	(1.7287)	(0.69)	(40.18)
15 Gain on Economy Sales (A6)	(32,469)	(67,000)	34,531	(51.54)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,062,738)	(555,000)	(1,507,738)	271.66	(104,080,246)	(31,040,000)	(73,040,246)	(235.31)	(1.9819)	(1.7880)	(0.19)	(10.84)
17 Fuel Cost of Other Power Sales (A6)	(2,833,640)	(1,401,000)	(1,432,640)	102.26	(159,434,917)	(89,943,000)	(69,491,917)	(77.26)	(1.7773)	(1.5577)	(0.22)	(14.10)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(5,285,053)	(2,669,000)	(2,616,053)	(98.02)	(278,214,378)	(158,353,000)	(119,861,378)	(75.69)	(1.8996)	(1.6855)	(0.21)	(12.70)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	11,741,560	12,555,208	(813,648)	(6.48)	832,669,592	797,007,000	35,662,592	4.47	1.4101	1.5753	(0.17)	(10.49)
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use •	26,582	26,402	180	0.68	1,885,138	1,676,000	209,138	(12.48)	1.4101	1.5753	(0.17)	(10.49)
23 T & D Losses •	82,651	615,990	(533,338)	(86.58)	5,861,378	39,103,000	(33,241,622)	85.01	1.4101	1.5753	(0.17)	(10.49)
24 TERRITORIAL KWH SALES	11,741,561	12,555,208	(813,648)	(6.48)	824,923,076	756,228,000	68,695,076	(9.08)	1.4234	1.6602	(0.24)	(14.26)
25 Wholesale KWH Sales	365,410	470,117	(104,708)	(22.27)	25,672,724	28,316,000	(2,643,276)	9.33	1.4233	1.6603	(0.24)	(14.27)
26 Jurisdictional KWH Sales	11,376,151	12,085,091	(708,939)	(5.87)	799,250,352	727,912,000	71,338,352	9.80	1.4234	1.6602	(0.24)	(14.26)
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	11,392,078	12,102,010	0	0.00	799,250,352	727,912,000	71,338,352	(9.80)	1.4253	1.6626	(0.24)	(14.27)
28 TRUE-UP	1,146,038	1,146,038	0	0.00	799,250,352	727,912,000	71,338,352	(9.80)	0.1434	0.1574	(0.01)	(8.89)
29 TOTAL JURISDICTIONAL FUEL COST	12,538,116	13,248,048	(709,932)	(5.36)	799,250,352	727,912,000	71,338,352	9.80	1.5687	1.8200	(0.25)	(13.81)
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.5938	1.8491	(0.26)	(13.81)
32 GPIF Reward / (Penalty) **	(3,056)	(3,056)	0	0.00	799,250,352	727,912,000	71,338,352	9.80	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.5934	1.8487	(0.26)	(13.81)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.593	1.849		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 ***Gain on sale of natural gas

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 OCTOBER 2000**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$14,628,262
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,226,039
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	172,312
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(5,285,053)</u>
9	Total Fuel and Net Power Transactions		<u>\$11,741,560</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2000
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	174,100,248	165,035,049	9,065,199	5.49	10,551,051,000	10,294,300,000	256,751,000	2.49	1.6501	1.6032	0.05	2.93
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(182,920)	0	(182,920)	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	173,917,328	165,035,049	8,882,279	5.38	10,551,051,000	10,294,300,000	256,751,000	2.49	1.6483	1.6032	0.05	2.81
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	54,160,382	29,212,000	24,948,382	85.40	1,505,917,046	925,040,000	580,877,046	62.79	3.5965	3.1579	0.44	13.89
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	4,305,850	208,732	4,097,118	1,962.86	115,183,433	9,130,000	106,053,433	1,161.59	3.7383	2.2862	1.45	63.52
12 TOTAL COST OF PURCHASED POWER	58,466,232	29,420,732	29,045,500	98.72	1,621,100,479	934,170,000	686,930,479	73.53	3.6066	3.1494	0.46	14.52
13 Total Available MWH (Line 5 + Line 12)	232,383,560	194,455,781	37,927,779	19.50	12,172,151,479	11,228,470,000	943,681,479	8.40				
14 Fuel Cost of Economy Sales (A6)	(1,875,262)	(3,358,000)	1,482,738	(44.16)	(79,484,347)	(131,480,000)	51,995,653	39.55	(2.3593)	(2.5540)	0.19	7.62
15 Gain on Economy Sales (A6)	(419,907)	(337,000)	(82,907)	24.60	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(16,945,743)	(12,421,000)	(4,524,743)	36.43	(877,486,853)	(651,840,000)	(225,646,853)	(34.62)	(1.9312)	(1.9055)	(0.03)	(1.35)
17 Fuel Cost of Other Power Sales (A6)	(45,886,902)	(20,129,000)	(25,757,902)	127.96	(1,898,561,438)	(1,062,839,000)	(835,722,438)	(78.63)	(2.4169)	(1.8939)	(0.52)	(27.61)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(65,127,814)	(36,245,000)	(28,882,814)	(79.69)	(2,855,532,638)	(1,846,159,000)	(1,009,373,638)	(54.67)	(2.2808)	(1.9633)	(0.32)	(16.17)
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	167,255,746	158,210,781	9,044,965	5.72	9,316,618,841	9,382,311,000	(65,692,159)	(0.70)	1.7952	1.6863	0.11	6.46
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	312,064	313,719	(1,656)	(0.53)	17,383,220	18,604,000	(1,220,780)	6.56	1.7952	1.6863	0.11	6.46
23 T & D Losses *	9,275,483	9,405,153	(129,670)	(1.38)	516,682,436	557,739,000	(41,056,564)	7.36	1.7952	1.6863	0.11	6.46
24 TERRITORIAL KWH SALES	167,256,048	158,210,781	9,045,267	5.72	8,782,553,185	8,805,968,000	(23,414,815)	0.27	1.9044	1.7966	0.11	6.00
25 Wholesale KWH Sales	5,600,323	5,482,439	117,884	2.15	294,235,748	306,100,000	(11,864,252)	3.88	1.9033	1.7911	0.11	6.26
26 Jurisdictional KWH Sales	161,655,725	152,728,342	8,927,383	5.85	8,488,317,437	8,499,868,000	(11,550,563)	(0.14)	1.9044	1.7968	0.11	5.99
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	161,882,043	152,942,162	8,939,881	5.85	8,488,317,437	8,499,868,000	(11,550,563)	0.14	1.9071	1.7993	0.11	5.99
28 TRUE-UP	11,460,383	11,460,383	0	0.00	8,488,317,437	8,499,868,000	(11,550,563)	0.14	0.1350	0.1348	0.00	0.15
29 TOTAL JURISDICTIONAL FUEL COST	173,342,426	164,402,545	8,939,881	5.44	8,488,317,437	8,499,868,000	(11,550,563)	(0.14)	2.0421	1.9341	0.11	5.58
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.0747	1.9650	0.11	5.58
32 GPIF Reward / (Penalty) **	(30,560)	(30,560)	0	0.00	8,488,317,437	8,499,868,000	(11,550,563)	(0.14)	(0.0004)	(0.0004)	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0743	1.9646	0.11	5.58
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.074	1.965		

* Include for Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales.
 ***Gain on sale of natural gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY

FOR THE MONTH OF: OCTOBER 2000

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	14,458,440.76	13,563,278	895,162.76	6.60	172,712,858.04	163,429,194	9,283,664.04	5.68
1a Other Generation	169,821.65	163,212	6,609.65	4.05	1,387,389.98	1,605,855	(218,465.02)	(13.60)
2 Fuel Cost of Power Sold	(5,285,052.89)	(2,669,000)	(2,616,052.89)	98.02	(65,127,814.91)	(36,245,000)	(28,882,814.91)	79.69
3 Fuel Cost - Purchased Power	2,226,039.28	1,494,000	732,039.28	49.00	54,160,383.29	29,212,000	24,948,383.29	85.40
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	172,312.00	3,718	168,594.00	4,534.53	4,305,850.00	208,732	4,097,118.00	1,962.86
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Total Fuel & Net Power Transactions	11,741,560.80	12,555,208	(813,647.20)	(6.48)	167,438,666.40	158,210,781	9,227,885.40	5.83
6 Adjustments To Fuel Cost *	0.00	0	0.00	#N/A	(182,920.26)	0	(182,920.26)	#N/A
7 Adj. Total Fuel & Net Power Transactions	11,741,560.80	12,555,208	(813,647.20)	(6.48)	167,255,746.14	158,210,781	9,044,965.14	5.72
B. KWH Sales								
1 Jurisdictional Sales	799,250,352	727,912,000	71,338,352	9.80	8,488,317,437	8,499,868,000	(11,550,563)	(0.14)
2 Non-Jurisdictional Sales	25,672,724	28,316,000	(2,643,276)	(9.33)	294,235,748	306,100,000	(11,864,252)	(3.88)
3 Total Territorial Sales	824,923,076	756,228,000	68,695,076	9.08	8,782,553,185	8,805,968,000	(23,414,815)	(0.27)
4 Juris. Sales as % of Total Terr. Sales	96.8879	96.2556	0.6323	0.66	96.6498	96.5239	0.1259	0.13

*Gain on sale of natural gas

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2000

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	15,336,970.17	14,001,256	1,335,713.93	9.54	163,070,531.04	163,493,431	(422,900.33)	(0.26)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,146,038.25)	(1,146,038)	0.00	0.00	(11,460,382.50)	(11,460,383)	0.00	0.00
2b Incentive Provision	3,008.54	3,009	0.00	0.00	30,085.40	30,086	(1.00)	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	14,193,940.46	12,858,228	1,335,712.46	10.39	151,640,233.94	152,063,134	(422,900.06)	(0.28)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	11,741,560.80	12,555,208	(813,647.20)	(6.48)	167,255,746.14	158,210,781	9,044,965.14	5.72
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8879	96.2556	0.6323	0.66	96.6498	96.5239	0.1259	0.13
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	11,392,078.30	12,102,010	(709,931.70)	(5.87)	161,882,043.14	152,942,159	8,939,884.14	5.85
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	2,801,862.16	756,218	2,045,644.16	270.51	(10,241,809.20)	(879,025)	(9,362,784.20)	1,065.13
8 Interest Provision for the Month	(58,518.69)	(24,159)	(34,359.69)	142.22	(377,111.08)	(365,019)	(12,092.08)	3.31
9 Beginning True-Up & Interest Provision	(12,784,719.17)	(5,414,217)	(7,370,502.17)	136.13	(9,736,799.67)	(13,752,459)	4,015,659.33	(29.20)
10 True-Up Collected / (Refunded)	1,146,038.25	1,146,038	0.00	0.00	11,460,382.50	11,460,383	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(8,895,337.45)	(3,536,120)	(5,359,217.45)	151.56	(8,895,337.45)	(3,536,120)	(5,359,217.45)	151.56

5

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2000**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(12,784,719.17)	(5,414,217.00)	(7,370,502.17)	136.13
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(8,836,818.76)	(3,511,961.00)	(5,324,857.76)	151.62
3	Total of Beginning & Ending True-Up Amts.	(21,621,537.93)	(8,926,178.00)	(12,695,359.93)	142.23
4	Average True-Up Amount	(10,810,768.97)	(4,463,089)	(6,347,679.97)	142.23
5	Interest Rate -				
	1st Day of Reporting Business Month	6.50	6.50	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	6.49	6.49	0.0000	
7	Total (D5+D6)	12.99	12.99	0.0000	
8	Annual Average Interest Rate	6.50	6.50	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.5413	0.5413	0.0000	
10	Interest Provision (D4*D9)	(58,518.69)	(24,159.00)	(34,359.69)	142.22
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :

OCTOBER 2000

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	42,585	23,593	18,992	80.50	292,333	265,404	26,929	10.15
3 COAL excluding Scherer	12,640,187	11,431,118	1,209,069	10.58	147,637,185	141,265,428	6,371,757	4.51
3a COAL at Scherer	1,562,967	2,094,343	(531,376)	(25.37)	16,168,380	19,212,936	(3,044,556)	(15.85)
4 GAS	164,862	-	164,862	#N/A	7,368,495	2,483,795	4,884,700	196.66
4a GAS (B.L.)	47,043	14,224	32,819	230.73	304,442	156,835	147,607	94.12
6 OTHER - C.T.	797	-	797	#N/A	780,731	44,787	735,944	1,643.21
6a OTHER GENERATION	<u>169,821</u>	<u>163,212</u>	<u>6,609</u>	<u>4.05</u>	<u>1,548,682</u>	<u>1,605,864</u>	<u>(57,182)</u>	<u>(3.56)</u>
7 TOTAL (\$)	<u>14,628,262</u>	<u>13,726,490</u>	<u>901,772</u>	<u>6.57</u>	<u>174,100,248</u>	<u>165,035,049</u>	<u>9,065,199</u>	<u>5.49</u>
SYSTEM NET GEN. (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
10 COAL	946,126	848,590	97,536	11.49	10,324,820	10,152,720	172,100	1.70
11 GAS	3,083	-	3,083	#N/A	134,142	55,020	79,122	143.81
13 OTHER - C.T.	(20)	-	(20)	#N/A	9,730	960	8,770	913.54
13a OTHER GENERATION	<u>9,032</u>	<u>8,700</u>	<u>332</u>	<u>3.82</u>	<u>82,359</u>	<u>85,600</u>	<u>(3,241)</u>	<u>(3.79)</u>
14 TOTAL (MWH)	<u>958,221</u>	<u>857,290</u>	<u>100,931</u>	<u>11.77</u>	<u>10,551,051</u>	<u>10,294,300</u>	<u>256,751</u>	<u>2.49</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	1,250	1,114	136	12.21	10,241	12,883	(2,643)	(20.52)
17 COAL (TON) (1)	366,382	318,892	47,490	14.89	4,200,259	4,073,053	127,206	3.12
18 GAS (MCF)	50,638	5,523	45,115	816.86	2,260,581	976,581	1,284,000	131.48
20 OTHER - C.T. (BBL)	20	-	20	#N/A	23,879	2,275	21,604	949.63
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	9,793,199	8,792,229	1,000,970	11.38	106,488,865	104,952,826	1,536,039	1.46
24 GAS	40,380	-	40,380	#N/A	2,232,153	945,818	1,286,335	136.00
26 OTHER - C.T.	114	0	114	#N/A	138,900	13,277	125,623	946.17
27 TOTAL (MMBTU)	<u>9,833,693</u>	<u>8,792,229</u>	<u>1,041,464</u>	<u>11.85</u>	<u>108,859,918</u>	<u>105,911,921</u>	<u>2,947,997</u>	<u>2.78</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	98.74	98.99	(0.25)	(0.25)	97.86	98.62	(0.76)	(0.77)
31 GAS	0.32	0.00	0.32	#N/A	1.27	0.53	0.74	139.62
33 OTHER - C.T.	0.00	0.00	0.00	#N/A	0.09	0.02	0.07	350.00
33a OTHER GENERATION	<u>0.94</u>	<u>1.01</u>	<u>(0.07)</u>	<u>(6.93)</u>	<u>0.78</u>	<u>0.83</u>	<u>(0.05)</u>	<u>(6.02)</u>
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
36 LIGHTER OIL (\$/BBL)	34.07	21.18	12.89	60.86	28.54	20.60	7.94	38.54
37 COAL (\$/TON) (1)	34.50	35.85	(1.35)	(3.77)	35.15	34.68	0.47	1.36
38 GAS (ALL) (\$/MCF)	4.18	2.58	1.60	62.02	3.39	2.70	0.69	25.56
40 OTHER - C.T. (\$/BBL)	40.63	#N/A	#N/A	#N/A	32.70	19.69	13.01	66.07
FUEL COST (\$)/ MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.46	1.54	(0.08)	(5.19)	1.54	1.53	0.01	0.65
44 GAS - Generation	4.08	#N/A	#N/A	#N/A	3.30	2.63	0.67	25.48
46 OTHER - C.T.	6.99	#N/A	#N/A	#N/A	5.62	3.37	2.25	66.77
47 TOTAL (\$/MMBTU)	<u>1.49</u>	<u>1.56</u>	<u>(0.07)</u>	<u>(4.49)</u>	<u>1.59</u>	<u>1.54</u>	<u>0.05</u>	<u>3.25</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,351	10,361	(10)	(0.10)	10,314	10,337	(23)	(0.22)
51 GAS - Generation	13,098	#N/A	#N/A	#N/A	16,640	17,190	(550)	(3.20)
53 OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	14,275	13,830	445	3
54 TOTAL (BTU/KWH)	<u>10,360</u>	<u>10,256</u>	<u>104,000</u>	<u>1.01</u>	<u>10,399</u>	<u>10,288</u>	<u>111</u>	<u>1.08</u>
FUEL COST (\$/ KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.51	1.60	(0.09)	(5.63)	1.59	1.58	0.01	0.63
58 GAS	5.35	#N/A	#N/A	#N/A	5.49	4.51	0.98	21.73
60 OTHER - C.T.	#N/A	#N/A	#N/A	#N/A	8.02	4.67	3.35	71.73
60a OTHER GENERATION	<u>1.88</u>	<u>1.88</u>	<u>0.00</u>	<u>0.00</u>	<u>1.88</u>	<u>1.88</u>	<u>0.00</u>	<u>0.00</u>
61 TOTAL (\$/ KWH)	<u>1.53</u>	<u>1.60</u>	<u>(0.07)</u>	<u>(4.38)</u>	<u>1.65</u>	<u>1.60</u>	<u>0.05</u>	<u>3.13</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2000**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2000	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(22)	(0.1)	100.0	(0.1)	#N/A	Gas-G	0	1,025	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	3,200	1,025	3,280	13,392		4.19
4	Crist 2	24.0	(85)	(0.5)	0.0	#DIV/0!	#N/A	Gas-G	0	1,025	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,025	0	0		0.00
7	Crist 3	35.0	(52)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,025	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	2,223	1,025	2,279	9,303		4.18
10	Crist 4	78.0	(372)	(0.6)	0.0	0.0	0	Coal	0	0	0	0	#N/A	#N/A
11			0					Gas-G	0	1,025	0	0	#N/A	#N/A
12								Gas-S	0	1,025	0	0		#N/A
13								Oil-S	0	139,553	0	0		#N/A
14	Crist 5	80.0	50,168	84.4	100.0	84.4	10,149	Coal	20,895	12,184	509,169	765,103	1.53	36.62
15			0					Gas-G	0	1,025	0	0	#N/A	#N/A
16								Gas-S	0	1,025	0	0		#N/A
17								Oil-S	92	139,553	537	3,049		33.30
18	Crist 6	302.0	146,093	66.7	87.3	76.5	10,771	Coal	64,973	12,109	1,573,520	2,379,123	1.63	36.62
19			3,614					Gas-G	39,397	1,025	40,382	164,862	4.56	4.18
20								Gas-S	2,496	1,025	2,558	10,447		4.19
21								Oil-S	398	139,553	2,335	13,270		33.30
22	Crist 7	477.0	250,083	70.6	89.4	78.9	10,409	Coal	107,525	12,105	2,603,171	3,937,228	1.57	36.62
23								Gas-G		1,025	0		#N/A	#N/A
24								Gas-S	3,322	1,025	3,405	13,901		4.18
25								Oil-S	25	139,553	149	848		33.32
26	Scherer 3 (2) & (3)	209.3	104,436	67.2	92.3	72.8	9,409	Coal	0	11,317	982,633	1,856,431	1.78	#N/A
27								Oil-S	156	138,000	905	5,435		34.80
28	Scholz 1	46.0	15,725	46.0	95.9	48.0	12,647	Coal	7,927	12,544	198,873	350,515	2.23	44.22
29								Oil-S	17	138,500	101	626		36.02
30	2	46.0	11,730	34.3	70.3	48.8	12,494	Coal	5,909	12,401	146,554	261,294	2.23	44.22
31								Oil-S	16	138,500	93	573		36.03
32	Smith 1	162.0	102,145	84.9	99.8	85.0	10,218	Coal	40,598	12,854	1,043,678	1,481,087	1.45	36.48
33								Oil-S	70	138,500	409	2,417		34.40
34	2	190.0	65,022	46.1	59.8	77.0	10,473	Coal	26,916	12,650	680,986	981,966	1.51	36.48
35								Oil-S	98	138,500	571	3,379		34.40
36	A	32.0	(20)	(0.1)	100.0	(0.1)	#N/A	Oil	20	138,500	114	797	#N/A	40.63
37	Other Generation	0.0	9,032		0.0				0	0		169,822	1.88	#N/A
38	Daniel 1 (1)	253.5	175,811	93.3	100.0	93.4	10,064	Coal	79,767	11,091	1,769,384	2,233,707	1.27	28.00
39								Oil-S	33	138,474	194	1,145		34.39
40	Daniel 2 (1) & (3)	255.0	24,913	13.1	17.3	76.1	10,694	Coal	12,092	11,016	266,411	270,016	1.08	22.33
41								Oil-S	344	138,474	2,002	11,841		34.40
42	Total	2,213.8	958,221	58.3	76.9	75.7	10,360				9,833,693	14,941,577	1.56	

Notes & Adjust.: (1) Represents Gull's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil; Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation; Oil-S is oil used for starter.
 (3) Oil consumed at Scherer and Daniel 2 was less than 1 barrel

(1,756) Smith Coal Inventory Adjustment	(61,197)
Scherer Coal Inventory Adjustment	(293,464)
1,536 Scholz Coal Inventory Adjustment	56,308
Daniel Railcar Lease Premium	(8,350)
Daniel Railcar Track Deprac.	(6,612)
Recoverable Fuel	14,628,262
	1.53

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2000**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	PURCHASES :								
15	UNITS (BBL)	1,506	1,107	399	36.04	12,325	11,475	850	7.41
16	UNIT COST (\$/BBL)	42.19	21.59	20.60	95.41	36.08	21.63	14.45	66.81
17	AMOUNT (\$)	63,535	23,900	39,635	165.84	444,692	248,148	196,544	79.20
18	BURNED :								
19	UNITS (BBL)	1,334	1,114	220	19.75	11,078	12,883	(1,805)	(14.01)
20	UNIT COST (\$/BBL)	34.10	21.18	12.92	61.00	28.72	20.60	8.12	39.42
21	AMOUNT (\$)	45,493	23,593	21,900	92.82	318,163	265,404	52,759	19.88
22	ENDING INVENTORY :								
23	UNITS (BBL)	7,811	6,075	1,736	28.58	7,811	6,075	1,736	28.58
24	UNIT COST (\$/BBL)	33.96	20.91	13.05	62.41	33.96	20.91	13.05	62.41
26	AMOUNT (\$)	265,237	127,024	138,213	108.81	265,237	127,024	138,213	108.81
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	PURCHASES :								
28	UNITS (TONS)	374,769	406,494	(31,725)	(7.80)	4,013,875	4,137,232	(123,357)	(2.98)
29	UNIT COST (\$/TON)	35.84	36.18	(0.34)	(0.94)	35.82	35.54	0.28	0.79
30	AMOUNT (\$)	13,431,678	14,706,555	(1,274,877)	(8.67)	143,786,955	147,043,316	(3,256,362)	(2.21)
31	BURNED :								
32	UNITS (TONS)	366,382	318,892	47,490	14.89	4,200,259	4,073,053	127,206	3.12
33	UNIT COST (\$/TON)	34.54	35.85	(1.31)	(3.65)	35.19	34.68	0.51	1.47
34	AMOUNT (\$)	12,655,148	11,431,118	1,224,030	10.71	147,789,480	141,265,428	6,524,052	4.62
35	ENDING INVENTORY :								
36	UNITS (TONS)	390,283	1,028,478	(638,195)	(62.05)	390,283	1,028,478	(638,195)	(62.05)
37	UNIT COST (\$/TON)	36.43	35.56	0.87	2.45	36.43	35.56	0.87	2.45
38	AMOUNT (\$)	14,219,199	36,567,992	(22,348,793)	(61.12)	14,219,199	36,567,992	(22,348,793)	(61.12)
39	DAYS SUPPLY	17	45	(28)	(62.22)	17	45	(28)	(62.22)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	PURCHASES :								
41	UNITS (MMBTU)	831,100	1,217,363	(386,263)	(31.73)	7,645,428	10,571,000	(2,925,572)	(27.68)
42	UNIT COST (\$/MMBTU)	1.86	1.77	0.09	5.08	1.92	1.80	0.12	6.67
43	AMOUNT (\$)	1,546,655	2,160,792	(614,137)	(28.42)	14,690,962	19,053,130	(4,362,168)	(22.89)
44	BURNED :								
45	UNITS (MMBTU)	828,950	1,176,310	(347,360)	(29.53)	8,504,468	10,656,332	(2,151,864)	(20.19)
46	UNIT COST (\$/MMBTU)	1.89	1.78	0.11	6.18	1.90	1.80	0.10	5.56
47	AMOUNT (\$)	1,562,967	2,094,343	(531,376)	(25.37)	16,168,383	19,212,936	(3,044,553)	(15.85)
48	ENDING INVENTORY :								
49	UNITS (MMBTU)	1,077,720	865,656	212,064	24.50	1,077,720	865,656	212,064	24.50
50	UNIT COST (\$/MMBTU)	1.89	1.78	0.11	6.18	1.89	1.78	0.11	6.18
51	AMOUNT (\$)	2,037,545	1,541,217	496,328	32.20	2,037,545	1,541,217	496,328	32.20
52	DAYS SUPPLY	24	20	4	20.00	24	20	4	20.00
GAS									
59	PURCHASES :								
60	UNITS (MCF)	50,638	5,523	45,115	(39,592)	2,221,346	976,581	1,244,765	(268,184)
61	UNIT COST (\$/MCF)	5.17	2.58	2.59	(0.01)	3.46	2.70	0.76	1.94
62	AMOUNT (\$)	261,799	14,224	247,575	(233,351)	7,680,859	2,640,639	5,040,220	(2,399,581)
63	BURNED :								
64	UNITS (MCF)	50,638	5,523	45,115	816.86	2,260,581	976,581	1,284,000	131.48
65	UNIT COST (\$/MCF)	4.18	2.58	1.60	62.02	3.39	2.70	0.69	25.56
66	AMOUNT (\$)	211,905	14,224	197,681	1,389.77	7,672,948	2,640,639	5,032,309	190.57
67	ENDING INVENTORY :								
68	UNITS (MCF)	107,977	0	107,977	#N/A	107,977	0	107,977	#N/A
69	UNIT COST (\$/MCF)	4.18	#N/A	#N/A	#N/A	4.18	#N/A	#N/A	#N/A
70	AMOUNT (\$)	451,852	0	451,852	#N/A	451,852	0	451,852	#N/A
OTHER - C.T. OIL									
71	PURCHASES :								
72	UNITS (BBL)	0	0	0.00	#N/A	23,756	2,395	21,361	891.90
73	UNIT COST (\$/BBL)	#N/A	#N/A	#N/A	#N/A	37.00	21.53	15	69.67
74	AMOUNT (\$)	0	0	0	#N/A	878,999	51,565	827,434	1,604.64
75	BURNED :								
76	UNITS (BBL)	20	0	20	#N/A	23,879	2,275	21,604	949.63
77	UNIT COST (\$/BBL)	39.85	#N/A	#N/A	#N/A	32.70	19.69	13.01	66.07
78	AMOUNT (\$)	797	0	797	#N/A	780,730	44,787	735,943	1,643.21
79	ENDING INVENTORY :								
80	UNITS (BBL)	7,129	8,571	(1,442)	(16.82)	7,129	8,571	(1,442)	(16.82)
81	UNIT COST (\$/BBL)	40.63	19.85	20.78	104.69	40.63	19.85	20.78	104.69
82	AMOUNT (\$)	289,668	170,103	119,565	70.29	289,668	170,103	119,565	70.29
83	DAYS SUPPLY	89	107	NA	NA				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2000**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	£ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	89,753,000	0	89,753,000	1.56	1.74	1,398,000	1,558,000
2	Various Unit Power Sales	31,040,000	0	31,040,000	1.79	1.91	555,000	594,000
3	Various Economy Sales	37,370,000	0	37,370,000	1.73	1.88	646,000	702,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	67,000	84,000
5	Various Other Sales	190,000	0	190,000	1.58	1.58	3,000	3,000
6	TOTAL ESTIMATED SALES	158,353,000	0	158,353,000	1.69	1.86	2,669,000	2,941,000
<i>ACTUAL</i>								
7	Southern Company Interchange	119,965,462	0	119,965,462	2.60	3.93	3,118,484	4,710,817
8	ACES External	0	0	0	#N/A	#N/A	0	0
9	A.E.C. Economy	3,103,158	0	3,103,158	2.91	3.03	90,353	94,129
10	AECI External	0	0	0	#N/A	#N/A	0	0
11	AEP External	212,140	0	212,140	3.45	3.47	7,313	7,359
12	AIG External	0	0	0	#N/A	#N/A	0	0
13	ALLEGHEN External	114,592	0	114,592	3.40	4.00	3,896	4,584
14	AQUILA External	100,714	0	100,714	3.59	3.89	3,614	3,918
15	CAJUN External	0	0	0	#N/A	#N/A	0	0
16	CARGILE External	729,874	0	729,874	2.79	3.06	20,390	22,319
17	CITIZENS External	0	0	0	#N/A	#N/A	0	0
18	CLECO External	3,582	0	3,582	6.87	8.99	246	322
19	CONSTELL External	0	0	0	#N/A	#N/A	0	0
20	CORAL External	102,283	0	102,283	1.65	2.41	1,692	2,461
21	CPL External	0	0	0	#N/A	#N/A	0	0
22	DETM External	0	0	0	#N/A	#N/A	0	0
23	DUKE POWER Economy	0	0	0	#N/A	#N/A	0	0
24	DYNEGY External	57,296	0	57,296	3.50	4.60	2,005	2,636
25	EASTKY External	0	0	0	#N/A	#N/A	0	0
26	ELPASO External	166,728	0	166,728	3.44	3.85	5,736	6,420
27	ENGAGE External/Other	0	0	0	#N/A	#N/A	0	0
28	ENRON External	201,689	0	201,689	2.26	2.78	4,553	5,601
29	ENTERGY Economy/Other	3,193,368	0	3,193,368	1.83	2.80	58,513	89,348
30	EPMC External	62,670	0	62,670	3.36	4.80	2,107	3,010
31	FPC UPS, Economy	22,432,079	0	22,432,079	1.96	2.16	439,520	484,948
32	FPL UPS, External	69,111,247	0	69,111,247	1.93	2.14	1,335,918	1,478,793
33	JEA UPS, Economy	12,324,608	0	12,324,608	1.95	2.15	240,402	265,492
34	KOCH External	257,856	0	257,856	2.84	3.00	7,324	7,735
35	LG&E External	0	0	0	N/A	N/A	0	0
36	LPM External	227,409	0	227,409	1.75	2.39	3,983	5,445
37	MONROE External	0	0	0	#N/A	#N/A	0	0
38	MORGAN External	35,740	0	35,740	1.62	3.03	578	1,084
39	NRG Economy, External	0	0	0	#N/A	#N/A	0	0
	OGE External	11,102	0	11,102	7.30	9.00	810	999
	OGER External	4,082	0	4,082	1.59	2.60	65	106
40	ONEOK External	0	0	0	#N/A	#N/A	0	0
41	OPC Economy	1,954,493	0	1,954,493	2.39	3.32	46,652	64,830
42	ORLANDO External	0	0	0	#N/A	#N/A	0	0
43	PPL External	0	0	0	#N/A	#N/A	0	0
44	RELIANT External	309,424	0	309,424	2.97	3.25	9,202	10,044
45	SCE&G Economy, External	272,192	0	272,192	3.18	3.63	8,667	9,884
46	SEMPRA External	14,326	0	14,326	1.64	3.07	235	440
47	STATOIL External	0	0	0	#N/A	#N/A	0	0
48	TAL UPS, Economy	212,312	0	212,312	2.04	2.61	4,332	5,534
49	TEA External	963,812	0	963,812	1.83	2.81	17,636	27,114
	TECO External	82,658	0	82,658	1.76	2.25	1,452	1,863
50	TENASKA External	9,097	0	9,097	N/A	N/A	141	200
51	TVA External	2,012,636	0	2,012,636	N/A	N/A	45,578	67,105
52	TXU Economy	19,983	0	19,983	1.98	3.45	395	690
53	UTILCORP External	0	0	0	#N/A	#N/A	0	0
54	WILLIAMS External	476,311	0	476,311	2.74	3.85	13,070	18,336
55	Less: Flow-Thru Energy	(16,031,886)	0	(16,031,886)	1.96	1.96	(313,615)	(313,615)
56	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
57	AEC/BRMC	157,067	0	157,067	1.99	1.99	3,127	3,127
58	SEPA	753,104	753,104	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	42,566	42,566
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	32,469	32,469
62	Other transactions including adj.	54,591,170	44,615,847	9,975,323	0.05	0.05	25,644	25,644
63	TOTAL ACTUAL SALES	278,214,378	45,368,951	232,845,427	1.90	2.59	5,285,053	7,193,757
64	Difference in Amount	119,861,378	45,368,951	74,492,427	0.21	0.73	2,616,053	4,252,757
65	Difference in Percent	75.69	#N/A	47.04	12.43	39.25	98.02	144.60

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2000**

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	1,060,939,000	0	1,060,939,000	1.89	2.10	20,090,000	22,283,000
2	Various Unit Power Sales	651,840,000	0	651,840,000	1.91	2.04	12,421,000	13,270,000
3	Various Economy Sales	131,480,000	0	131,480,000	2.55	2.66	3,358,000	3,500,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	337,000	421,000
5	Various Other Sales	1,900,000	0	1,900,000	2.05	2.11	39,000	40,000
6	TOTAL ESTIMATED SALES	1,846,159,000	0	1,846,159,000	1.96	2.14	36,245,000	39,514,000
<i>ACTUAL</i>								
7	Southern Company Interchange	1,488,774,124	0	1,488,774,124	3.13	3.46	46,532,890	51,522,114
8	ACES External	7,149	0	7,149	1.55	2.35	111	168
9	A.E.C. Economy	5,383,221	0	5,383,221	2.50	2.88	134,618	154,990
10	AEC1 External	34,707	0	34,707	1.41	2.12	491	736
11	AEP External	3,113,293	0	3,113,293	3.49	3.80	108,595	118,312
12	AIG External	4,442	0	4,442	1.44	2.61	64	116
13	ALLEGHEN External	725,488	0	725,488	3.06	2.82	22,215	20,423
14	AQUILA External	991,137	0	991,137	2.65	3.99	26,218	39,530
15	CAJUN External	24,502	0	24,502	2.05	2.98	503	731
16	CARGILE External	779,227	0	779,227	2.74	3.06	21,369	23,827
17	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207
18	CLECO External	156,845	0	156,845	5.85	10.08	9,180	15,815
19	CONSTELL External	285,107	0	285,107	2.30	5.45	6,556	15,531
20	CORAL External	845,423	0	845,423	2.19	3.36	18,496	28,422
21	CPL External	703,913	0	703,913	1.95	3.29	13,712	23,135
22	DETM External	381,576	0	381,576	2.08	3.01	7,921	11,495
23	DUKE POWER Economy	1,270,256	0	1,270,256	1.84	2.83	23,333	35,945
24	DYNEGY External	309,138	0	309,138	2.92	4.41	9,019	13,641
25	EASTKY External	516,918	0	516,918	2.32	3.52	12,005	18,190
26	ELPASO External	873,451	0	873,451	4.74	4.93	41,358	43,071
27	ENGAGE External/Other	3,679	0	3,679	6.82	34.00	251	1,251
28	ENRON External	1,493,963	0	1,493,963	2.11	3.33	31,500	49,736
29	ENTERGY Economy/Other	17,333,884	0	17,333,884	2.41	3.69	418,510	640,189
30	EPMC External	1,288,304	0	1,288,304	2.39	3.76	30,787	48,400
31	FPC UPS, Economy	204,584,936	0	204,584,936	1.98	2.19	4,050,002	4,489,386
32	FPL UPS, Economy	553,846,098	0	553,846,098	1.96	2.17	10,850,879	12,041,919
33	JEA UPS, Economy	115,374,180	0	115,374,180	1.96	2.17	2,260,827	2,509,056
34	KOCH External	1,761,103	0	1,761,103	3.19	3.72	56,242	65,437
35	LG&E External	183,598	0	183,598	1.77	2.73	3,242	5,019
36	LPM External	4,492,503	0	4,492,503	2.27	3.61	101,781	161,978
37	MONROE External	42,480	0	42,480	2.18	3.27	925	1,391
38	MORGAN External	688,975	0	688,975	2.10	3.32	14,470	22,841
39	NRG Economy/External	128,416	0	128,416	1.25	2.13	1,599	2,732
	OGE External	11,102	0	11,102	7.30	9.00	810	999
	OGER External	4,082	0	4,082	1.59	2.60	65	106
40	ONEOK External	55,536	0	55,536	1.74	2.55	968	1,416
41	OPC Economy	8,324,782	0	8,324,782	2.11	3.04	175,577	252,691
42	ORLANDO External	62,335	0	62,335	1.51	2.88	942	1,794
43	PPL External	21,447	0	21,447	3.34	9.00	716	1,930
44	RELIANT External	647,558	0	647,558	2.89	4.26	18,712	27,598
45	SCE&G Economy, External	1,184,840	0	1,184,840	2.43	3.75	28,833	44,414
46	SEMPRA External	49,032	0	49,032	1.72	3.20	844	1,571
47	STATOIL Economy, External	56,640	0	56,640	1.50	3.20	847	1,812
48	TAL UPS, Economy	3,681,639	0	3,681,639	2.43	2.84	89,522	104,532
49	TEA External	8,815,022	0	8,815,022	2.31	3.41	203,367	300,535
	TECO External	82,658	0	82,658	1.76	2.25	1,452	1,863
50	TENASKA External	464,795	0	464,795	2.68	4.07	12,451	18,911
51	TVA External	14,114,725	0	14,114,725	1.93	2.93	271,750	413,469
52	TXU Economy	369,127	0	369,127	1.63	2.70	5,999	9,970
53	UTILCORP External	55,536	0	55,536	2.17	4.20	1,204	2,332
54	WILLIAMS External	1,335,283	0	1,335,283	2.66	3.70	35,528	49,468
55	Less: Flow-Thru Energy	(56,584,305)	0	(56,584,305)	2.06	2.06	(1,167,994)	(1,167,994)
56	Hydro-Loss	31,926	0	31,926	0.00	0.00	0	0
57	AEC/BRMC	7,240,981	0	7,240,981	1.99	1.99	144,240	144,240
58	SEPA	8,995,624	8,995,624	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(305,485)	(305,485)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	419,907	419,907
62	Other transactions including adj.	450,103,088	367,917,541	82,185,547	0.08	0.08	377,762	377,756
63	TOTAL ACTUAL SALES	2,855,532,638	376,913,165	2,478,619,473	2.28	2.55	65,127,814	72,829,571
64	Difference in Amount	1,009,373,638	376,913,165	632,460,473	0.32	0.41	28,882,814	33,315,571
65	Difference in Percent	54.67	#N/A	34.26	16.33	19.16	79.69	84.31

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: OCTOBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH		TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2000**

		CURRENT MONTH							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>									
1	Solutia		160,000			160,000	2.324	2.324	3,718
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	20,576				2.55	2.55	525
3	Pensacola Christian College	COG 1	0				#N/A	#N/A	0
4	Solutia	COG 1	4,140,000				4.09	4.09	169,446
5	International Paper	COG 1	61,000				3.84	3.84	2,341
6	TOTAL		4,221,576				4.08	4.08	172,312

		PERIOD-TO-DATE							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:		TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>									
1	Solutia		9,130,000	0	0	9,130,000	2.29	2.29	208,732
<i>ACTUAL</i>									
2	Montenay Bay, LLC	COG 1	2,447,433	0	0	0	2.78	2.78	67,983
3	Pensacola Christian College	COG 1	0	0	0	0	#N/A	#N/A	20
4	Solutia	COG 1	112,326,000	0	0	0	3.75	3.75	4,217,006
5	International Paper	COG 1	410,000	0	0	0	5.08	5.08	20,841
6	TOTAL		115,183,433				3.74	3.74	4,305,850

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SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2000**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	88,940,000	1.47	1,310,000	646,880,000	1.80	11,627,000
2 Unit Power Sales	4,320,000	1.64	71,000	32,260,000	2.15	695,000
3 Economy Energy	2,650,000	1.77	47,000	40,920,000	2.99	1,224,000
4 Other Purchases	<u>2,000,000</u>	3.30	<u>66,000</u>	<u>204,980,000</u>	7.64	<u>15,666,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>97,910,000</u>	1.53	<u>1,494,000</u>	<u>925,040,000</u>	3.16	<u>29,212,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	52,715,872	1.07	563,981	387,381,770	2.74	10,628,514
7 Non-Associated Companies	85,147,918	2.36	2,006,586	1,045,826,664	4.26	44,501,198
8 Alabama Electric Co-op	29	2,700.00	783	3,668,029	5.67	208,020
9 Other Wheeled Energy	5,993,491	N/A	N/A	65,791,548	N/A	N/A
10 Other Transactions	46,273,777	0.00	1,536	377,489,424	0.04	138,407
11 Less: Flow-Thru Energy	<u>(41,689,693)</u>	0.83	<u>(346,847)</u>	<u>(374,240,389)</u>	0.35	<u>(1,315,757)</u>
12 TOTAL ACTUAL PURCHASES	<u>148,441,394</u>	1.50	<u>2,226,039</u>	<u>1,505,917,046</u>	3.60	<u>54,160,382</u>
13 Difference in Amount	50,531,394	(0.03)	732,039	580,877,046	0.44	24,948,382
15 Difference in Percent	51.61	(1.96)	49.00	62.79	13.92	85.40