



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

ORIGINAL

November 20, 2000

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

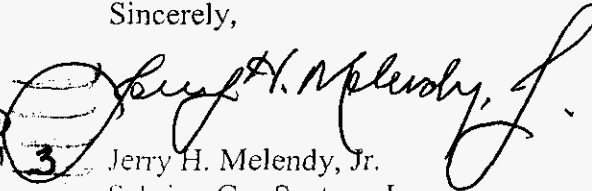
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 000003-GU

Dear Ms. Bayo:

Enclosed please find, for the month October 2000, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

APP
CAF
CER
COM 3
CTR
ECR
LEG 1
OPC
PAI
RGO 4
SEC 1
SER
OTH
Cover the

DOCUMENT NUMBER - DATE

15103 NOV 22 00

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00

CURRENT MONTH: OCT 00 PERIOD TO DATE

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$239	\$187	\$52	(33.61)	\$2,425	\$2,313	\$112	4.84
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	27,475	17,923	9,552	53.29	199,870	200,037	(167)	(0.08)
5	DEMAND	5,663	2,627	3,036	115.57	32,940	21,054	11,886	56.45
6	OTHER - TECO Transportation	1,589	1,540	49	3.18	18,029	17,802	227	1.28
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$34,966	\$22,277	\$12,689	56.96	\$253,264	\$241,206		0.00
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$24,238	\$22,277	\$1,961	8.80	\$267,487	\$241,206	\$26,281	10.90
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	50,100	44,000	6,100	13.86	560,130	534,000	26,130	4.89
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	50,100	44,000	6,100	13.86	560,130	534,000	26,130	4.89
19	DEMAND BILLING DETERMINANTS ONLY	73,660	44,000	29,660	67.41	696,620	534,000	162,620	30.45
20	OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	48,526	44,000	4,526	10.29	547,633	534,000	13,633	2.55
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+)-(21+23)	50,100	44,000	6,100	13.86	560,130	534,000	26,130	4.89
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	45,992	44,000	1,992	4.53	566,188	534,000	32,188	6.03
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.477	0.425	0.052	12.25	0.433	0.433	(0.000)	(0.05)
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	54.840	40.734	14.106	34.63	35.683	37.460	(1.777)	(4.74)
32	DEMAND (5/19)	7.688	5.970	1.718	28.77	4.729	3.943	0.786	19.93
33	OTHER (6/20)	3.275	3.500	(0.225)	(6.44)	3.292	3.334	(0.042)	(1.25)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	69.792	50.630	19.162	37.85	34.332	45.170	(10.838)	(23.99)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	76.026	50.630	25.396	50.16	44.731	45.170	(0.439)	(0.97)
41	TRUE-UP (E-2)	1.08520	1.08520	0.00000	0.00	1.08520	1.08520	0.000	0.00
42	TOTAL COST OF GAS (40+41)	77.111	51.715	25.396	49.11	45.816	46.255	(0.439)	(0.95)
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	78.585	52.703	25.882	49.11	46.692	50.989	(4.297)	(8.43)
45	PGA FACTOR ROUNDED TO NEAREST .001	78.585	52.700	25.885	49.12	46.692	50.990	(4.298)	(8.43)

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 CURRENT MONTH: OCT 00

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	50,100 \$	239 \$	0.005
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	50,100 \$	239 \$	0.005
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9 Swing Service - Scheduled	0	0	
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0.00 \$	0 \$	0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	50,100 \$	27,225 \$	0.543
18			
19			
20			
21			
22 Commodity Adjustments (PESCO)			
23 Commodity (MS - PESCO)	0	250	
24 TOTAL COMMODITY (Other)	50,100 \$	27,475 \$	0.548
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	178,250 \$	6,690 \$	0.038
26 Other: PENINSULA ENERGY SERVICE CO.; Credit for Utilized Capacity			
27 Other: PENINSULA ENERGY SERVICE CO. Adjustments / Bookout / Cashouts / Receipts, Etc.	(104,590) \$	(1,027)	0.010
28			
29			
30			
31			
32 TOTAL DEMAND	73,660 \$	5,663 \$	0.077
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	48,526 \$	1,589 \$	0.033
36			
37			
38			
39			
40 TOTAL OTHER	48,526 \$	1,589 \$	0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF:	JAN 00		Through		DEC 00				
	CURRENT MONTH:		OCT 00		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$27,714	\$18,110	(\$9,604)	(53.03)	\$202,295	\$202,350	\$55	0.03	
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	7,252	4,167	(3,085)	(74.03)	50,969	38,856	(12,113)	(31.17)	
3 TOTAL (A-1, LINE 11)	34,966	22,277	(12,689)	(56.96)	253,264	241,206	(12,058)	(5.00)	
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	24,238	22,277	(1,961)	(8.80)	267,487	241,206	(26,281)	(10.90)	
5 TRUE-UP (COLLECTED) OR REFUNDED	(681)	(681)	0	0.00	(6,810)	(6,129)	681	(11.11)	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	23,557	21,596	(1,961)	(9.08)	260,677	235,077	(25,600)	(10.89)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(11,409)	(681)	10,728	(1,575.36)	7,413	(6,129)	(13,542)	220.95	
8 INTEREST PROVISION-THIS PERIOD (21)	57	0	(57)	100.00	672	0	(672)	100.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	15,935	(7,845)	(23,780)	303.12	(9,631)	(7,845)	1,786	(22.77)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	681	681	0	0.00	6,810	6,129	(681)	(11.11)	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$5,264	(\$7,845)	(\$13,109)	167.10	\$5,264	(\$7,845)	(\$13,109)	167.10	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$15,935	(\$7,845)	(\$23,780)	303.12					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	5,207	(7,845)	(13,052)	166.37					
14 TOTAL (12+13)	21,142	(15,690)	(36,832)	234.75					
15 AVERAGE (50% OF 14)	10,571	(7,845)	(18,416)	234.75					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	0.00000%	-6.50000%	(100.00)					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.49000%	0.00000%	-6.49000%	(100.00)					
18 TOTAL (16+17)	12.9900%	0.00000%	-12.9900%	(100.00)					
19 AVERAGE (50% OF 18)	6.49500%	0.00000%	-6.49500%	(100.00)					
20 MONTHLY AVERAGE (19/12 Months)	0.54125%	0.00000%	-0.54125%	(100.00)					
21 INTEREST PROVISION (15x20)	\$57	\$0	(\$57)	(100.00)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: OCT 00

JAN 00 Through DEC 00

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL						0.00	0.00	0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 00

Through

DEC 00

MONTH:

OCT 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
TOTAL							0.00
WEIGHTED AVERAGE							

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

	FOR THE PERIOD OF:		JAN 00		Through		DEC 00	
	CURRENT MONTH:		OCT 00		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	3,475	3,000	(475)	(15.83)	57,415	58,500	1,085	1.85
COMMERCIAL	42,517	41,000	(1,517)	(3.70)	508,773	475,500	(33,273)	(7.00)
TOTAL FIRM	45,992	44,000	(1,992)	(4.53)	566,188	534,000	(32,188)	(6.03)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	45,992	44,000	(1,992)	(4.53)	566,188	534,000	(32,188)	(6.03)
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	469	499	30	6.01	519	549	30	5.46
COMMERCIAL	93	97	4	4.12	92	99	7	7.07
TOTAL FIRM	562	596	34	5.70	611	648	37	5.71
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE					
TOTAL CUSTOMERS	562	596	34	5.70	611	648	37	5.71
THERM USE PER CUSTOMER								
RESIDENTIAL	7.41	6.01	(1.40)	(23.24)	55.31	53.28	(1.40)	(2.62)
COMMERCIAL	457.17	422.68	(34.49)	(8.16)	2,765	2,402	(34.49)	(1.44)

ACTUAL FOR THE PERIOD OF:

JAN 00

through

DEC 00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.02810	1.02642	1.02601	1.02611	1.02864	1.02821	1.02925	1.02802	1.02949	1.03355		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.06300	1.06126	1.06084	1.06094	1.06356	1.06311	1.06419	1.06291	1.06444	1.06863		

SEBRING GAS SYSTEM, INC.
ARTCAP

TYPE SALES RECAP

*** CORPORATE ***

10/31/00
PAGE-001

TYPE DESCRIPTION	COUNT	G/L #	MTD		G/L #	THERMS
			SALES	PRICE		
RH RESIDENTIAL METER	469		6333.20	1.0234		3473.3
CH COMMERCIAL METER	93		35254.08	.0291		42516.5
SUB-TOTAL	562		41587.36	.9042		45989.8
TOTAL	562		41587.36	.9042		45989.8

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	03-Nov-00
Sebring Gas System	Payable Upon Receipt	
3515 US Highway 27 South	Past Due After	13-Nov-00
Sebring, Florida 33870-5452	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Jerry Melendy		

Production month of: Oct-00

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,010	\$5.43418	\$27,225.24
D	17,825	\$0.3753	\$6,689.72
C	5,010	\$0.0477	\$238.98
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			(\$1,027.07)
			\$0.00
TOTAL AMOUNT DUE			<u>\$33,376.87</u>

* MMBtu's
 ** Includes 3.14% Fuel
 *** Estimated

BS - Baseload Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 615	PNC Bank, Delaware
Dover, Delaware 19903-0615	Account #
Attn: CASH MANAGEMENT	Routing Number #031100089

For Billing Inquiries call Customer Accounting at (863) 293-1053
Facsimile Number (863) 294-3888

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 1769
Dover, Delaware 19903-1769

ADJUSTMENTS

Customer	Statement Date	03-Nov-00
Sebring Gas System		
3516 US Highway 27 South		
Sebring, Florida 33870-5452		
Attention: Jerry Melendy		

Production month of:	Oct-00
----------------------	--------

YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2000	October	Capacity Credit	(10,459)	\$0.0982	(\$1,027.07)
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
TOTAL ADJUSTMENT					(\$1,027.07)

PLEASE REMIT PAYMENT TO:



CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
\$1,589.35

STATEMENT DATE
11/02/00

PAYABLE UPON RECEIPT

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
 PEOPLES GAS
 1086 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 1-877-832-6747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
\$1,589.35

PAST DUE AFTER
11/23/00

ACCOUNT NUMBER
7784648

AVERAGE DAILY
 THERM USAGE

DAILY

MATQ

FGT TRANSPORTATION VOLUMES

CUSTOMER CHARGE	MCF	RATE	
TRANSPORTATION CHARGE	4,541.0	0.35000	\$1,589.35

GROSS RECEIPTS TAX	\$0.00
LOCAL TAX	\$0.00
FRANCHISE FEE	\$0.00
STATE TAX	\$0.00
TRANSPORTATION TOTAL CHARGES	\$1,589.35