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NUI Corporation (NYSE: NUI)

Via Federal Express

December 1, 2000

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

RECEIVED-FPSC
 00 DEC -4 AM 11:10
 ORIGINAL RECORDS AND REPORTING

Re: Docket No. 000003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe/ds

Mary Patricia Keefe
 Associate General Counsel and
 Director, Regulatory Affairs

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 FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
 15427 DEC-4 8
 FPSC-RECORDS/REPORTING

NUI Companies and Affiliates:

City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Energy Solutions
 NUI Environmental Group

TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 00 Through				DECEMBER 00		PAGE 1 OF 11	
		CURRENT MONTH: 10/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	37,059	16,018	21,041	131.36	529,396	185,383	344,013	185.57
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	7,316	2,674	36.55	44,328	101,525	(57,197)	(56.34)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,789,198	1,133,234	655,964	57.88	14,078,228	13,934,849	143,379	1.03
5	DEMAND (Line 32 - Line 29 A-1 support detail)	581,102	687,095	(105,993)	(15.43)	8,346,901	8,497,738	(150,837)	(1.78)
6	OTHER (Line 40 A-1 support detail)	4,755	4,004	751	18.76	50,908	45,440	5,468	12.03
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1(1+2+3+4+5+6+10)-(7+8+9)	2,422,104	1,847,668	574,436	31.09	23,049,761	22,765,026	284,735	1.25
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(872)	(6,218)	5,346	(85.98)	(27,114)	(65,276)	38,162	(58.46)
14	TOTAL THERM SALES	2,147,738	1,841,450	306,288	16.63	20,335,604	22,699,750	(2,364,146)	(10.41)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,415,050	4,448,544	5,966,506	134.12	142,431,797	51,483,940	90,947,857	176.65
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,110,000	1,240,000	(130,000)	(10.48)	6,930,000	17,207,500	(10,277,500)	(59.73)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,020,115	4,448,544	(428,429)	(9.63)	42,958,270	51,483,940	(8,525,670)	(16.56)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	9,872,830	13,609,000	(3,736,170)	(27.45)	157,474,740	166,814,370	(9,339,630)	(5.60)
20	OTHER Commodity (Line 40 A-1 support detail)	6,935	8,900	(1,965)	(22.08)	135,839	101,200	34,639	34.23
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,027,050	4,457,444	(430,394)	(9.66)	43,094,109	51,585,140	(8,491,031)	(16.46)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,935)	(15,000)	13,065	(87.10)	(55,672)	(150,000)	94,328	(62.89)
27	TOTAL THERM SALES (24-26 Estimated only)	3,642,647	4,442,444	(799,797)	(18.00)	45,403,994	51,435,140	(6,031,146)	(11.73)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00356	0.00360	(0.00004)	(1.11)	0.00372	0.00360	0.00012	3.33
29	NO NOTICE SERVICE (2/16)	0.00900	0.00590	0.00310	52.54	0.00640	0.00590	0.00050	8.47
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44506	0.25474	0.19032	74.71	0.32772	0.27066	0.05706	21.08
32	DEMAND (5/19)	0.05886	0.05049	0.00837	16.58	0.05300	0.05094	0.00206	4.04
33	OTHER (6/20)	0.68565	0.44989	0.23576	52.40	0.37477	0.44901	(0.07424)	(16.53)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60146	0.41451	0.18695	45.10	0.53487	0.44131	0.09356	21.20
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.41453	0.03606	8.70	0.48702	0.43517	0.05185	11.91
40	TOTAL THERM SALES (11/27)	0.66493	0.41591	0.24902	59.87	0.50766	0.44260	0.06506	14.70
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.66416	0.41514	0.24902	59.98	0.50689	0.44183	0.06506	14.73
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66750	0.41723	0.25027	59.98	0.50944	0.44405	0.06539	14.73
45	PGA FACTOR ROUNDED TO NEAREST .001	0.668	0.417	0.251	60.19	0.509	0.444	0.065	14.64

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 10/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	37,059	19,161	17,898	93.41	529,396	194,428	334,968	172.28
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	9,990	11,160	(1,170)	(10.48)	44,328	28,901	15,427	53.38
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,789,198	2,933,451	(1,144,253)	(39.01)	14,078,228	20,819,271	(6,741,043)	(32.38)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	581,102	908,852	(327,750)	(36.06)	8,346,901	8,964,094	(617,193)	(6.89)
6	OTHER (Line 40 A-1 support detail)	4,755	4,993	(238)	(4.77)	50,908	47,149	3,759	7.97
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS ₁ (1+2+3+4+5+6+10)-(7+8+9)	2,422,104	3,877,617	(1,455,513)	(37.54)	23,049,761	30,053,843	(7,004,082)	(23.31)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(872)	(11,052)	10,180	(92.11)	(27,114)	(86,068)	58,954	(68.50)
14	TOTAL THERM SALES	2,147,738	3,866,566	(1,718,828)	(44.45)	20,335,604	29,967,775	(9,632,171)	(32.14)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,415,050	5,270,000	5,145,050	97.63	142,431,797	53,630,450	88,801,347	165.58
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,110,000	1,240,000	(130,000)	(10.48)	6,930,000	4,247,000	2,683,000	63.17
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,020,115	5,270,000	(1,249,885)	(23.72)	42,958,270	53,630,450	(10,672,180)	(19.90)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	9,872,830	18,825,133	(8,952,303)	(47.56)	157,474,740	181,704,442	(24,229,702)	(13.33)
20	OTHER Commodity (Line 40 A-1 support detail)	6,935	8,000	(1,065)	(13.31)	135,839	101,700	34,139	33.57
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,027,050	5,278,000	(1,250,950)	(23.70)	43,094,109	53,732,150	(10,638,041)	(19.80)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,935)	(15,000)	13,065	-	(55,672)	(150,000)	94,328	(62.89)
27	TOTAL THERM SALES (24-26 Estimated only)	3,842,647	5,263,000	(1,620,353)	(30.79)	45,403,994	53,582,150	(8,178,156)	(15.26)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00356	0.00364	(0.00008)	(2.20)	0.00372	0.00363	0.00009	2.48
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00640	0.00681	(0.00041)	(6.02)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.44506	0.55663	(0.11157)	(20.04)	0.32772	0.38820	(0.06048)	(15.58)
32	DEMAND (5/19)	0.05886	0.04828	0.01058	21.91	0.05300	0.04933	0.00367	7.44
33	OTHER (6/20)	0.68565	0.62413	0.06152	9.86	0.37477	0.46361	(0.08884)	(19.16)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	(9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.60146	0.73468	(0.13322)	(18.13)	0.53487	0.55933	(0.02446)	(4.37)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.73680	(0.28621)	(38.85)	0.48702	0.57379	(0.08677)	(15.12)
40	TOTAL THERM SALES (11/27)	0.66493	0.73677	(0.07184)	(9.75)	0.50766	0.56089	(0.05323)	(9.49)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.66416	0.73600	(0.07184)	(9.76)	0.50689	0.56012	(0.05323)	(9.50)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66750	0.73970	(0.07220)	(9.76)	0.50944	0.56294	(0.05350)	(9.50)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.668	0.740	(0.072)	(9.73)	0.509	0.563	(0.054)	(9.59)

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 10/00

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	10,414,870	42,351.17	0.00407
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	180	(5,291.77)	(29.39872)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	10,415,050	37,059.40	0.00356
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)	10,414,870	5,501,706.04	0.52825
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0.00	0.00000
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		(56,197.05)	
22 True-up - Other Shippers (Line 92 Page 10)		(2,146.37)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(6,394,755)	(3,654,164.99)	0.57143
24 TOTAL COMMODITY (Other)	4,020,115	1,789,197.63	0.44506
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	10,045,500	573,777.92	0.05712
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(172,670)	(8,503.21)	0.04925
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,110,000	9,990.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	10,982,830	591,092.21	0.05382
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	6,935	4,754.84	0.68559
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	6,935	4,754.84	0.68559
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00				(REVISED 6/08/94)			
						PAGE 4 OF 11			
	CURRENT MONTH: 10/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,793,953	2,938,444	1,144,491	38.95%	14,129,136	20,494,895	6,365,759	31.06%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	628,151	939,173	311,022	33.12%	8,920,625	9,150,484	229,859	2.51%
3	TOTAL	2,422,104	3,877,617	1,455,513	37.54%	23,049,767	29,645,379	6,595,612	22.25%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,147,738	3,866,566	1,718,828	44.45%	20,335,604	29,558,160	9,222,556	31.20%
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	40,190	40,190	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,151,757	3,870,585	1,718,828	44.41%	20,375,794	29,598,350	9,222,556	31.16%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(270,347)	(7,032)	263,315	-3744.53%	(2,673,967)	(47,029)	2,626,938	-5585.78%
8	INTEREST PROVISION-THIS PERIOD (21)	(10,078)	11,689	21,767	186.22%	(49,540)	28,246	77,786	275.39%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,725,583)	(53,136)	1,672,447	-3147.48%	753,670	1,739,913	986,243	56.68%
9A	ADJUST BEGINNING ESTIMATE	-	2,219,368	2,219,368	100.00%	-	485,930	485,930	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,725,583)	2,166,232	3,891,815	179.66%	753,670	2,225,843	1,472,173	66.14%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(40,190)	(40,190)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(2,010,027)	2,166,870	4,176,897	192.76%	(2,010,027)	2,166,870	4,176,897	192.76%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(1,725,583)	2,166,232	3,891,815	179.66%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(1,999,949)	2,155,181	4,155,130	192.80%				
14	TOTAL (12+13)	(3,725,531)	4,321,413	8,046,944	186.21%				
15	AVERAGE (50% OF 14)	(1,862,766)	2,160,707	4,023,473	186.21%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06500	0.06500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06490	0.06490	-	0.00%				
18	TOTAL (16+17)	0.12990	0.12990	-	0.00%				
19	AVERAGE (50% OF 18)	0.06495	0.06495	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00541	0.00541	-	0.00%				
21	INTEREST PROVISION (15x20)	(10,078)	11,689	21,767	186.22%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					30,650	641,637	11,701	6.33
2	BP Energy - 10/00	System Supply	FTS	345,860		345,860	166,819.90				48.23
3	Cinergy - 10/00	System Supply	FTS	1,555,210		1,555,210	808,387.03				51.98
4	Dynergy - 10/00	System Supply	FTS	1,596,960		1,596,960	802,014.88				50.22
5	Enron - 10/00	System Supply	FTS	25,810		25,810	11,691.93				45.30
6	Florida Power & Light - 10/00	System Supply	FTS	259,500		259,500	133,377.94				51.40
7	IDACorp. - 10/00	System Supply	FTS	1,412,040		1,412,040	748,990.22				53.04
8	Noble - 10/00	System Supply	FTS	2,338,950		2,338,950	1,177,874.13				50.36
9	Southern Company - 10/00	System Supply	FTS	511,420		511,420	257,080.96				50.27
10	Unocal - 10/00	System Supply	FTS	2,761,070		2,761,070	1,395,469.05				50.54
11		System Supply	FTS			-					
TOTAL				10,806,820	-	10,806,820	5,501,706.04	30,650	641,637	11,701	57.24

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 10/01/00 Through 10/31/00

CURRENT MONTH: 10/00

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BP Energy - 10/00	CS 8	1,116	1,079	34,586	33,445	4.8233	4.9879
2	Cinergy - 10/00	CS 8	5,017	4,851	155,521	150,389	5.1979	5.3753
3	Dynergy - 10/00	CS 10	5,151	4,981	159,696	154,426	5.0221	5.1935
4	Enron - 10/00	CS 11	83	81	2,581	2,496	4.5300	4.6846
5	Florida Power & Light - 10/00	CS 12	837	809	25,950	25,094	5.1398	5.3152
6	IDACorp. - 10/00	CS 13	4,555	4,405	141,204	136,544	5.3043	5.4853
7	Noble - 10/00	CS 14	7,545	7,296	233,895	226,176	5.0359	5.2078
8	Southern Company - 10/00	CS 15	1,650	1,595	51,142	49,454	5.0268	5.1983
9	Unocal - 10/00	CS 16	8,907	8,613	276,107	266,995	5.0541	5.2266
10								
TOTAL			34,861	33,710	1,080,682	1,045,019		
WEIGHTED AVERAGE							5.0909	5.2647

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 00

through

DECEMBER 00

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0363	1.0354	1.0383	1.0354	1.0354	1.0373	1.0392	1.0392	1.0422	1.0392	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0720	1.0710	1.0740	1.0710	1.0710	1.0730	1.0750	1.0750	1.0780	1.0750	0.0000	0.0000

						Actual
FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,129,630	0.00477	29,238.34	
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,285,240	0.00306	13,112.83	
3A	Back to Back					
4	Total Firm:		10,414,870		42,351.17	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,636,900	0.03753	249,082.86	()
6	" Capacity release		(121,210)	---	(4,549.02)	
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55	()
8	" System supply	Brevard	1,785,300	0.03753	67,002.31	()
9	" " "	Merritt Sq.	0	0.03753	0.00	()
10	Total FTS-1 demand		8,602,790		322,862.70	
11						
12	FTS-2 Demand - System supply	Miami	4,200,000	0.07684	322,728.00	()
13	FTS-2 Demand - Capacity release		(51,460)	---	(3,954.19)	
14			0	---	0.00	
15	Total FTS-2 demand		4,148,540		318,773.81	
16						
17	No Notice Demand-System supply	Miami		0.00590		()
18	" " "	Brevard		0.00590		()
19			-		-	
20	Western Div. / IT Revenue Sharing Cr.				-	()
21	Total fixed charges		12,751,330		641,636.51	
OTHER SUPPLIERS:						
			THERMS	AMOUNT		
22	BP Energy - 10/00		345,860		166,819.90	()
23	Cinergy - 10/00		1,555,210		808,387.03	()
24	Dynergy - 10/00		1,596,960		802,014.88	()
25	Enron - 10/00		25,810		11,691.93	()
26	Florida Power & Light - 10/00		259,500		133,377.94	()
27	IDACorp. - 10/00		1,412,040		748,990.22	()
28	Noble - 10/00		2,338,950		1,177,874.13	()
29	Southern Company - 10/00		511,420		257,080.96	()
30	Unocal - 10/00		2,761,070		1,395,469.05	()
31	Total costs:		10,806,820		5,501,706.04	
32						
33	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					6,185,693.72

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia.Br.v.TC) 10/00		10,414,870.0		42,351.17	42,351.17			
2 Reverse FTS-1 Commod accr 09/00		(10,258,300.0)		(41,828.97)	(41,828.97)			
3 FTS-1 Commodity 10/00		10,258,480.0	36,537.20		36,537.20	B1 - B4		
4 TOTAL FGT COMMODITY		10,415,050.0			37,059.40			
5								
6 FTS-1 Demand (Mia.Br.v.TC) 10/00	12,751,330.0			641,636.51	641,636.51			
7 Reverse FTS-1 Demand accr 09/00	(12,768,000.0)			(642,468.91)	(642,468.91)			
8 FTS-1 Demand 10/00		10,999,500.0	576,097.11		576,097.11	B5 - B7		
9 TOTAL FGT DEMAND	10,982,830.0				575,264.71			
10								
11 FGT Net Imbalance:								
12 Reverse FGT No - notice supply		(17,560.0)	(3,441.76)		(3,441.76)			
13 Reaccrue FGT No - notice supply		17,560.0	3,441.76		3,441.76			
14 Demand Charge - IDACORP - 10/00 No - notice		1,110,000.0	9,990.00		9,990.00	B18		
15 Cashout 10/00		-	0.00		-			
16 TOTAL FGT IMBALANCE:		1,110,000.0	9,990.00		9,990.00			
17								
18 WSS/Hattiesburg Storage	-	-	0.00		-			
19								
20 TECO - Peoples Gas - 10/00		6,935.4	4,754.84		4,754.84	B8 - B9		
21 Reverse Accrual Amoco / BP - 10/00	(1,149,840.0)			(531,211.20)	(531,211.20)			
22 Amoco / BP - 10/00		1,149,840.0	531,211.28		531,211.28	B10		
23 Reverse Accrual Cinergy - 10/00	(1,235,980.0)			(617,947.38)	(617,947.38)			
24 Cinergy - 10/00		1,235,980.0	617,947.46		617,947.46	B11		
25 Reverse Accrual Coral - 10/00	(35,060.0)			(17,109.28)	(17,109.28)			
26 Coral - 10/00		35,060.0	17,109.28		17,109.28	B12		
27 Reverse Accrual Dynegy - 10/00	(1,577,130.0)			(790,822.62)	(790,822.62)			
28 Dynegy - 10/00		1,577,130.0	790,822.56		790,822.56	B13 - B15		
29 Reverse Accrual Enron - 10/00	(135,180.0)			(70,873.89)	(70,873.89)			
30 Enron - 10/00		135,180.0	70,873.89		70,873.89	B16		
31 Reverse Accrual Florida Power & Light - 10/00	(35,060.0)			(18,283.79)	(18,283.79)			
32 Florida Power & Light - 10/00		35,060.0	18,283.79		18,283.79	B17		
33 Reverse Accrual IDACorp - 10/00	(1,338,900.0)			(618,638.92)	(618,638.92)			
34 IDACorp - 10/00		1,338,900.0	618,638.75		618,638.75	B18		
35 Reverse Accrual Noble - 10/00	(2,148,670.0)			(1,075,039.62)	(1,075,039.62)			
36 Noble - 10/00		2,148,670.0	1,075,039.73		1,075,039.73	B19 - B20		
37 ONEOK - 10/00		101,860.0	32,327.53		32,327.53	B21		
38 Reverse Accrual Southern Co. - 10/00	(1,051,800.0)			(527,582.88)	(527,582.88)			
39 Southern Co. - 10/00		1,051,800.0	527,582.87		527,582.87	B22 - B23		
40 Reverse Accrual Unocal - 10/00	(1,866,860.0)			(932,873.22)	(932,873.22)			
41 Unocal - 10/00		1,866,860.0	932,873.14		932,873.14	B24 - B26		
42 Reverse reaccrual Coral - 10/98	-			(375.00)	(375.00)			
43 Reaccrue Coral - 10/98		-		375.00	375.00			
44 Reverse reaccrual Duke - 10/98	(20.0)			(215.34)	(215.34)			
45 Reaccrue Duke - 10/98		20.0		215.34	215.34			
46 Reverse reaccrual Highland - 10/98	(820.0)			(161.01)	(161.01)			
47 Reaccrue Highland - 10/98		820.0		161.01	161.01			
48 Reverse reaccrual KN Marketing - 10/98	(38,930.0)			(6,929.54)	(6,929.54)			
49 Reaccrue KN Marketing - 10/98		38,930.0		6,929.54	6,929.54			
50 Reverse reaccrual Exxon - 11/98	-			(1,206.25)	(1,206.25)			
51 Reaccrue Exxon - 11/98		-		1,206.25	1,206.25			
52 Reverse Reaccrual FP&L - 11/98	(70,530.0)			(14,987.63)	(14,987.63)			
53 Reaccrue FP&L - 11/98		70,530.0		14,987.63	14,987.63			
54 Reverse Reaccrual H&N - 11/98	-			(1,777.88)	(1,777.88)			
55 Reaccrue H&N - 11/98		-		1,777.88	1,777.88			
56 Reverse Reaccrual PG&E - 12/98	(112,220.0)			(44,664.49)	(44,664.49)			
57 Reaccrual PG&E - 12/98		112,220.0		44,664.49	44,664.49			
58 Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)	(8,696.33)			
59 Reaccrue PG&E - 1/99		49,850.0		8,696.33	8,696.33			
60 Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)			
61 Reaccrue Unocal - 4/99		180.0		33.29	33.29			
62 Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)			
63 Reaccrue Duke - 6/99		-		123.70	123.70			
64 Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
65 Reaccrue Exxon - 7/99		-		2,063.29	2,063.29			
66 Reverse Accrual K-N - 11/99	-			(50.00)	(50.00)			
67 Reaccrue K-N - 11/99		-		50.00	50.00			
68 Reverse reaccrual EPrime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)			
69 Reaccrue EPrime - 12/99		79,500.0		17,490.00	17,490.00			
70 Reverse reaccrue Exxon/Mobile - 12/99	(20.0)			(4.12)	(4.12)			
71 Reaccrue Exxon/Mobile - 12/99		20.0		4.12	4.12			
72 Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)			
73 Reaccrue Unocal - 01/00		-		1,000.00	1,000.00			
74 Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)			
75 Reaccrue Amoco - 02/00		17,080.0		4,210.55	4,210.55			
76 Reverse reaccrual Exxon - 03/00	(20.0)			(5.17)	(5.17)			
77 Reaccrue Exxon - 03/00		20.0		5.17	5.17			
78 Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)			
79 Reaccrue Reliant - 03/00		-		1,546.50	1,546.50			
80 Reverse reaccrual Dynegy - 04/00	(370.0)			(107.12)	(107.12)			
81 Reaccrue Dynegy - 04/00		370.0		107.12	107.12			
82 Reverse Reaccrual ONEOK - 05/00	(101,860.0)			(32,327.53)	(32,327.53)			
83 Reverse Reaccrual Infinite Energy - 07/00	(5,280.0)			(2,146.32)	(2,146.32)			
84 Net Activity					(2,146.37)			
85								
86 CURRENT MTH ACCRUALS(Page 9 Ln 31) :	10,806,820.0			5,501,706.04	5,501,706.04			
87								
88 Total purchases & accruals -		10,421,985.4	5,860,089.43	266,539.19	6,126,628.62			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 10/00

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2				0.00	-			
3								
4				(56,137.05)				
5				(60.00)				
6								
7								
8								
9								
10								
11								
12								
13								
14								
15		0.00		(56,197.05)	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24		0.0		0.00	0.00			
STORAGE TRANSACTIONS								
25				3,789.53	3,789.53	B26		
26				612.85	612.85	B27		
27				7,470.17	7,470.17	B28		
28				3,954.95	3,954.95	B29		
29								
30								
31								
32		0.0		15,827.50	0.00	15,827.50		
33								
34			10,421,985.4	5,819,719.88	266,539.19	6,142,456.12		
35				(a)	(b)			
36								
37				6,086,259.07				
38			(6,392,820)	(3,593,008.21)				
39				(60,284.89)				
40			(1,935)	(871.89)				
41								
42								
43			4,027,230.4	2,432,094.08				

OCT 17 2000

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	10/10/00
DUPLICATE	10/20/00
INVOICE NO.	38312
TOTAL AMOUNT DUE	\$4,089.74

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank Dallas TX
 Account # 3
 ABA # 111000012

CONTRACT: 5364 *FIS-2* SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

RECEIPTS OBJ NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16113	2984	09/00	A	COM	0.0142	0.0113		0.0255	6,450	\$164.48
Usage Charge		16114	2987	09/00	A	COM	0.0142	0.0113		0.0255	3,600	\$91.80
Usage Charge		16116	2989	09/00	A	COM	0.0142	0.0113		0.0255	15,780	\$402.39
Usage Charge		16117	2999	09/00	A	COM	0.0142	0.0113		0.0255	11,520	\$293.76
Usage Charge		16118	3002	09/00	A	COM	0.0142	0.0113		0.0255	14,480	\$369.24
Usage Charge		16119	3005	09/00	A	COM	0.0142	0.0113		0.0255	7,500	\$191.25
Usage Charge		16122	3006	09/00	A	COM	0.0142	0.0113		0.0255	9,660	\$246.33
Usage Charge		16123	3008	09/00	A	COM	0.0142	0.0113		0.0255	9,150	\$233.33
Usage Charge		16124	3010	09/00	A	COM	0.0142	0.0113		0.0255	7,230	\$184.37
Usage Charge		16151	3018	09/00	A	COM	0.0142	0.0113		0.0255	3,750	\$95.63
Usage Charge		16159	3281	09/00	A	COM	0.0142	0.0113		0.0255	7,420	\$189.21
Usage Charge		16177	2973	09/00	A	COM	0.0142	0.0113		0.0255	1,260	\$32.13
Usage Charge		16178	2970	09/00	A	COM	0.0142	0.0113		0.0255	3,030	\$77.27
Usage Charge		16179	2968	09/00	A	COM	0.0142	0.0113		0.0255	3,870	\$98.69
Usage Charge		16180	2971	09/00	A	COM	0.0142	0.0113		0.0255	1,410	\$35.96
Usage Charge		16197	3224	09/00	A	COM	0.0142	0.0113		0.0255	4,830	\$123.17
Usage Charge		16481	28698	09/00	A	COM	0.0142	0.0113		0.0255	30,000	\$765.00
Usage Charge		58921	109191	09/00	A	COM	0.0142	0.0113		0.0255	1,650	\$42.08
Usage Charge		59963	112699	09/00	A	COM	0.0142	0.0113		0.0255	3,900	\$99.45
Usage Charge		60606	123376	09/00	A	COM	0.0142	0.0113		0.0255	7,590	\$193.55
Usage Charge		62897	204545	09/00	A	COM	0.0142	0.0113		0.0255	1,020	\$26.01
Usage Charge		62898	204917	09/00	A	COM	0.0142	0.0113		0.0255	900	\$22.95

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	10/10/00
DATE	10/20/00
INVOICE NO.	38312
TOTAL AMOUNT DUE	\$4,089.74

CUSTOMER: NUI CORPORATION
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 DR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge		62966	216833	09/00	A	COM	0.0142	0.0113		0.0255	4,380	\$111.69
TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/00.											160,380	\$4,089.74

1+E report
160,387
NET

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$256.60	\$4,346.34
1999	0.0075	\$48.11	\$4,137.85
2000	0.0072	\$0.00	\$4,089.74

Commodity

*** END OF INVOICE 38312 ***

Entered in EMS: *M 10-11-00*
 Initials Date

Approved in EMS: *M 10-11-00*
 Initials Date

Invoice Reviewed: *M 10-11-00*
 Signature Date

Approved By: *J. Robinson* 10/11/00
 Signature

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

	10/10/00
	10/20/00
INVOICE NO.	38311
TOTAL AMOUNT DUE	\$25,944.92

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 11000012

CONTRACT: 5034 *FD-1* SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002954
 LEGAL ENTITY NO: 11420
 DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	2987	09/00	A	COM	0.0312	0.0113		0.0425	6,421	\$272.89
Usage Charge		16116	2989	09/00	A	COM	0.0312	0.0113		0.0425	35,814	\$1,522.10
Usage Charge		16117	2999	09/00	A	COM	0.0312	0.0113		0.0425	13,964	\$593.47
Usage Charge		16118	3002	09/00	A	COM	0.0312	0.0113		0.0425	15,515	\$659.39
Usage Charge		16122	3006	09/00	A	COM	0.0312	0.0113		0.0425	12,922	\$549.19
Usage Charge		16123	3008	09/00	A	COM	0.0312	0.0113		0.0425	7,531	\$320.07
Usage Charge		16124	3010	09/00	A	COM	0.0312	0.0113		0.0425	11,561	\$491.34
Usage Charge		16177	2973	09/00	A	COM	0.0312	0.0113		0.0425	23,631	\$1,004.32
Usage Charge		16178	2970	09/00	A	COM	0.0312	0.0113		0.0425	31,552	\$1,340.96
Usage Charge		16179	2968	09/00	A	COM	0.0312	0.0113		0.0425	4,940	\$209.95
Usage Charge		16180	2971	09/00	A	COM	0.0312	0.0113		0.0425	5,127	\$217.90
Usage Charge		16481	28698	09/00	A	COM	0.0312	0.0113		0.0425	416,599	\$17,705.46
Usage Charge		58921	109191	09/00	A	COM	0.0312	0.0113		0.0425	2,114	\$89.85
Usage Charge		60606	123376	09/00	A	COM	0.0312	0.0113		0.0425	8,227	\$349.65
Usage Charge		62897	204545	09/00	A	COM	0.0312	0.0113		0.0425	3,634	\$154.45
Usage Charge		62898	204917	09/00	A	COM	0.0312	0.0113		0.0425	5,233	\$222.40
Usage Charge		62966	216833	09/00	A	COM	0.0312	0.0113		0.0425	5,683	\$241.53

TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/00.

14 Edgmont 610,143 net \$10,468 **\$25,944.92**

Entered in EMS: *[Signature]* 10-11-00
 Initials Date

Approved in EMS: *[Signature]* 10-11-00
 Initials Date

Invoice Reviewed: *[Signature]* _____
 Signature Date

Approved By: *[Signature]* _____
 Signature Date

Commodity

B3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	10/10/00
DUPLICATE	10/20/00
INVOICE NO.	38310
TOTAL AMOUNT DUE	\$6,502.54

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank TX
 Account #
 ABA # 111000012

CONTRACT: 3608 **FIS-2** SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge			16114	2987	09/00	A	COM	0.0142	0.0113	0.0255	3,900	\$99.45	
Usage Charge			16116	2989	09/00	A	COM	0.0142	0.0113	0.0255	16,890	\$430.70	
Usage Charge			16117	2999	09/00	A	COM	0.0142	0.0113	0.0255	12,330	\$314.42	
Usage Charge			16118	3002	09/00	A	COM	0.0142	0.0113	0.0255	18,030	\$459.77	
Usage Charge			16122	3006	09/00	A	COM	0.0142	0.0113	0.0255	10,350	\$263.93	
Usage Charge			16123	3008	09/00	A	COM	0.0142	0.0113	0.0255	9,780	\$249.39	
Usage Charge			16124	3010	09/00	A	COM	0.0142	0.0113	0.0255	7,770	\$198.14	
Usage Charge			16177	2973	09/00	A	COM	0.0142	0.0113	0.0255	1,380	\$35.19	
Usage Charge			16178	2970	09/00	A	COM	0.0142	0.0113	0.0255	3,270	\$83.39	
Usage Charge			16179	2968	09/00	A	COM	0.0142	0.0113	0.0255	4,140	\$105.57	
Usage Charge			16180	2971	09/00	A	COM	0.0142	0.0113	0.0255	1,500	\$38.25	
Usage Charge			16481	28698	09/00	A	COM	0.0142	0.0113	0.0255	150,000	\$3,825.00	
Usage Charge			58921	109191	09/00	A	COM	0.0142	0.0113	0.0255	1,740	\$44.37	
Usage Charge			60606	123376	09/00	A	COM	0.0142	0.0113	0.0255	8,160	\$208.08	
Usage Charge			62897	204545	09/00	A	COM	0.0142	0.0113	0.0255	90	\$2.30	
Usage Charge			62898	204917	09/00	A	COM	0.0142	0.0113	0.0255	990	\$25.25	
Usage Charge			62966	216833	09/00	A	COM	0.0142	0.0113	0.0255	4,680	\$119.34	

TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/00: **Matches** *T+E input 255,000* **255,000** **NET** **\$6,502.54**

Commodity

Entered in EMS: *M 10-11-00*
 Approved in EMS: *M 10-11-00*
 Invoice Reviewed: *M 10-7-00*
 Approved By: *[Signature]* *10/16*

B-1

CGF/NUI-53

I N V O I C E

OCT - 5 2000

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

Page 1

DATE	09/30/00	CUSTOMER: NUI CORPORATION CGF ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, TX Account # 111000012 ABA # 111000012
DUE	10/10/00		
INVOICE NO.	37909		
TOTAL AMOUNT DUE	\$123,235.99		

CONTRACT: 5364 **PS-2** SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					09/00	A	RES	0.7618	0.0066		0.7684	165,000 ✓	\$126,786.00
					09/00	A	TRL	0.7618	0.0066	74 day	0.7684	(2,220) ✓	(\$1,705.85)
					09/00	A	TRL	0.7618	0.0066	50 day	0.7684	(2,400) ✓	(\$1,844.16)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/00.											160,380	\$123,235.99	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$304.72	\$123,540.71
1999	0.0076	\$160.38	\$123,396.37
2000	0.0066	\$0.00	\$123,235.99

Demand

*** END OF INVOICE 37909 ***

Entered in EMS: *TR* *10-7-00*
Initials Date

Approved in EMS: *TR* *10-7-00*
Initials Date

Invoice Reviewed: *TR* *10-7-00*
Signature Date

Approved By: *John Robinson* *10/4/00*
Signature Date

BS

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/30/00
DUPLICATE	10/10/00
INVOICE NO.	37862
TOTAL AMOUNT DUE	\$256,919.12

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 111000012

CONTRACT: 5034 **MS-1** SHIPPER: NUI CORPORATION TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	RESERVATION CHARGE 23185 Day											
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16114											
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16114 Infinite Energy											
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16114 Tex Energy											
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16114 Premier											
TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/00.											684,570	\$256,919.12

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,300.68	\$258,219.80
1999	0.0076	\$684.56	\$257,603.68
2000	0.0066	\$0.00	\$256,919.12

Demand

*** END OF INVOICE 37862 ***

Entered in EMS:
 Initials Date

Approved in EMS:
 Initials Date

Invoice Reviewed:
 Signature Date

Approved By:
 Signature Date

156

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	09/30/00	CUSTOMER: NUI CORPORATION CGF ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank TX Account # ABA # 111000012
DUE	10/10/00		
INVOICE NO.	37843		
TOTAL AMOUNT DUE	\$195,942.00		

CONTRACT: 3608 **FIS-2** SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE				09/00	A	RES	0.7618	0.0066		0.7684	255,000	\$195,942.00
TOTAL FOR CONTRACT 3608 FOR MONTH OF 09/00.											255,000	\$195,942.00

850 Day

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$484.50	\$196,426.50
1999	0.0076	\$255.00	\$196,197.00
2000	0.0066	\$0.00	\$195,942.00

Demand

*** END OF INVOICE 37843 ***

Entered in EMS: *[Signature]* 10-4-00
 Initials Date
 Approved in EMS: *[Signature]* 10-4-00
 Initials Date
 Invoice Reviewed: *[Signature]* 10-4-00
 Signature Date
 Approved By: *[Signature]* 10/4/00
 Signature Date

B7

TECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,881.95

STATEMENT DATE
10/03/00

PAYABLE UPON RECEIPT

05-80070-010

010122 00648071 000288195

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS
16101 W. DIKIE HIGHWAY
NORTH MIAMI BEACH, FL 33160
1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
2,881.95

PAST DUE AFTER
10/24/00

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE	
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3
JUN 00	151.5
MAY 00	168.8
APR 00	161.3
MAR 00	189.5
FEB 00	217.6
JAN 00	206.1
DEC 99	205.7
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4

TO	NUMBER OF DAYS	STATEMENT DATE
09/30/00	30	10/03/00

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	62035 58068		3967		1.0570		1.00250		4203.6
TOTAL THERMS =									4203.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)									
CUSTOMER CHARGE								0.00	
ENERGY SERV	4203.6 THMS @			0.14766				620.71	
PGA	4203.6 THMS @			0.53793				2261.24	
TOTAL GAS CHARGES									2881.95
TAXES AND FEES									
FRANCHISE FEE									
LOCAL TAX									
STATE TAX									
GROSS RECEIPTS TAX									
TOTAL TAXES AND FEES									0.00
PREVIOUS BALANCE									2954.52
PAYMENT									2954.52-
TOTAL BALANCE DUE									2881.95

2000 OCT - 9 A 10 39

RECEIVED

10/11/00
copy to
Alan Kerestek
B8

PLEASE REMIT PAYMENT TO:

TECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

1,872.89
PAYABLE UPON RECEIPT

10/03/00

05-800700-010

010122 00648097 000187289

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
1,872.89

THIS MONTH'S BILLING DATES

PAST DUE AFTER
10/24/00

--SERVICE PERIOD--
TO 09/30/00 NUMBER OF DAYS 30 STATEMENT DATE 10/03/00

ACCOUNT NUMBER
00648097

THIS MONTH'S METER INFORMATION

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZT078579 67850 65272 2578 1.0570 1.00250 2731.8
TOTAL THERMS = 2731.8

AVERAGE DAILY THERM USAGE

SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2
DEC 99	100.6
NOV 99	104.9
OCT 99	93.1
SEP 99	97.3

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS) 0.00
CUSTOMER CHARGE 403.37
ENERGY SERV 2731.8 THMS @ 0.14766 1469.52
PGA 2731.8 THMS @ 0.53793 1469.52
TOTAL GAS CHARGES 1872.89
TAXES AND FEES 0.00
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 2017.75
PAYMENT 2017.75-
TOTAL BALANCE DUE 1872.89

RECEIVED
2000 OCT -9 A 10:39
NUI CORP A/P DEPT

10/11/00
copy to
Alan Veist
B9

Gas Sales Invoice

OCT 17 2000



BP Energy Company
Tax ID 36-3421804

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

Invoice Number 43
Invoice Date 10/05/2000
Contract # 157455
Delivery Month Sep 2000
Due Date 10/20/2000

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 7
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Sep 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0028412)	114,984	4.6199	531,211.28
Total Amount Due	114,984		531,211.28

** 44282/441101*

531,211.28

Entered in EMS: *[Signature]* 10-9-00
Initials Date

Approved in EMS: *[Signature]* 10-11-00
Initials Date

Invoice Reviewed: *[Signature]* 10-11-00
Signature Date

Approved By: *[Signature]* 10/11/00
Signature Date

*Verified against FGT reports K # 5034 65154
 49830
 114,984 ST*

Entered in Staff
 If you have any questions, please contact
 or send a facsimile to (281) 366-5313

Meloncon, Troy

at (281) 366-4265

B10

Cinergy Marketing & Trading, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090

Invoice Number: 2000090875-I
Customer ID: NUI CORP
Customer Number:
GMS Contract Number: S-NUI CORP-S-0002
Invoice Date: 06-Oct-2000
Due Date: 25-Oct-2000
Production Month: 9/2000

NUI Corporation - *CGF*
Attn: Ms. Norene Navarro
550 Route 202 - 206
P.O. Box 760
Bedminster, NJ 07921-0760



Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
MOPS	611	FGT MOPS (ZONE 1) <i>41231</i>	Nom	123,598 Dth	\$4.99966	\$617,947.46
Current Totals				123,598 Dth		\$617,947.46

Recap:

Commodity Total	\$617,947.46
Net Amount Due	<u>\$617,947.46</u>

Entered in EMS: *NR 10-10-00*
 Initials: *NR* Date: *10-10-00*

Approved in EMS: *NR 10-10-00*
 Initials: *NR* Date: *10-10-00*

Invoice Reviewed: *NR 10-10-00*
 Signature: *NR* Date: *10-10-00*

Approved By: *J.H. Smith 10/11/00*
 Signature: *J.H. Smith* Date: *10/11/00*

Verified against FGT report K# 5031

Please Wire Transactions To:
Bank One, NA
Chicago, IL
Account #:
ABA# 071 000 013

Please Send Invoices To:
Cinergy Marketing & Trading, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: (281) 583-2800

Please Remit Check To:
Cinergy Marketing & Trading, LLC
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
Cinergy Marketing & Trading, LLC
616 F.M. 1960 West
Suite 800
Houston, TX 77090
Phone: (281) 583-2800

B11

City Gas Co. of Florida *CGF*
 P.O.Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921



Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-200009-0187
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 10/09/2000
 Due Date: 10/20/2000
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
9/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due	
<i>44608</i> 3,506 ✓	\$4.8800 ✓	\$17,109.28	
3,506		\$17,109.28	Totals

Recap:

Commodity Total	\$17,109.28
Net Amount Due in U.S. \$	<u>\$17,109.28</u>

(* = Average Price is rounded)

Verified against CGT report K# 5034

Entered in EMS: *[Signature]* 10-13-00
Initials Date

Approved in EMS: *[Signature]* 10-16-00
Initials Date

Invoice Reviewed: *[Signature]* 10-16-00
Signature Date

Approved By: *[Signature]* 10/16/00
Signature Date

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#:
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

B12

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



INVOICE NO.: 189638-00
 INVOICE DATE: 10-09-00
 CONTRACT NO.: 965500660
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 10-20-00
 Volumes: MMBTUs
 Prices : US Dollars

NUI CORPORATION
 P.O. BOX 760
 BEDMINSTER NJ 79210760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100
 1641*944

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
<p>Estimated September 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY</p> <p>Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE</p> <p>Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508</p> <p>Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.</p>			
TOTAL INVOICE	198,420 MMBTUS		1,002,122.82

MIEB 43,800 = 227,322.00
CGF 154,620 = 771,800.82
K# 3608 = 154,620

Entered In EMS: *[Signature]* 10-10-00
Initials Date

Approved In EMS: *[Signature]* 10-10-00
Initials Date

Invoice Reviewed: *[Signature]* 10-10-00
Signature Date

Approved By: *[Signature]* 10/10/00
Signature Date

Verified against EMS & A/T report

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 189638-00
 INVOICE DATE: 10-09-00
 CONTRACT NO.: 965500660
 CLIENT CONTACT: SLT
 TERMS: Net Due On or Before 10-20-00
 Volumes: MMBTUs
 Prices : US Dollars

TO

~~NUI CORPORATION~~ *NIEB/CGF*
 P.O. BOX 760
 BEDMINSTER NJ 79210760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100
 1641*944

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
<i>EO</i> CITY GAS-S.E. HIALEAH <i>4427</i>	43,800 ✓	5.190000 ✓	227,322.00
<i>CGF</i> ZONE 2 POOL <i>41216</i>	5,154 ✓	5.055000 ✓	26,053.47
ZONE 2 POOL	5,154 ✓	5.095000 ✓	26,259.63
ZONE 2 POOL	5,154 ✓	5.120000 ✓	26,388.48
ZONE 2 POOL	5,154 ✓	5.130000 ✓	26,440.02
ZONE 2 POOL	5,154 ✓	5.155000 ✓	26,568.87
ZONE 2 POOL	15,462 ✓	5.165000 ✓	79,861.23
ZONE 2 POOL	5,154 ✓	5.180000 ✓	26,697.72
ZONE 2 POOL	5,154 ✓	5.215000 ✓	26,878.11
ZONE 2 POOL	5,154 ✓	5.235000 ✓	26,981.19
ZONE 2 POOL	15,462 ✓	5.270000 ✓	81,484.74
ZONE 2 POOL	5,154 ✓	5.285000 ✓	27,238.89
ZONE 2 POOL	5,154 ✓	5.345000 ✓	27,548.13
ZONE 3 POOL	20,616 ✓	4.695000 ✓	96,792.12
ZONE 3 POOL	15,462 ✓	4.735000 ✓	73,212.57
ZONE 3 POOL	5,154 ✓	4.760000 ✓	24,533.04
ZONE 3 POOL	5,154 ✓	4.800000 ✓	24,739.20
ZONE 3 POOL	5,154 ✓	4.840000 ✓	24,945.36
ZONE 3 POOL	5,154 ✓	4.880000 ✓	25,151.52
ZONE 3 POOL	5,154 ✓	4.895000 ✓	25,228.83
ZONE 3 POOL	5,154 ✓	4.980000 ✓	25,666.92
<i>CGF</i> ZONE 3 POOL <i>44216</i>	5,154 ✓	5.070000 ✓	26,130.78

Entered in Stage

1314

APPROVAL _____

OCT 17 2000

DYNEGY

Dynegy Marketing and Trade
P.O. Box 730508
Dallas, Texas 75373-0508
Phone: 713/507-6410
Fax: 713/507-3787



INVOICE NO.: 189636-00
INVOICE DATE: 10-09-00
CONTRACT NO.: 9511257
CLIENT CONTACT: SLT
TERMS: Net Due On or Before 10-20-00

Volumes: MMBTUs
Prices : US Dollars

~~NUI CORPORATION~~ CGF
P.O. BOX 760
BEDMINSTER NJ 79210760
NOREEN NAVARRO
(908)-719-4244
#1323100
1641*944

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY ZONE 2 POOL <i>44516</i>	3,093 ✓	5.180000 ✓	16,021.74
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #: CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	3,093 MMBTUs		16,021.74

Entered in EMS: *[Signature]* 10-10-00

Initials Date

Approved in EMS: *[Signature]* 10-10-00

Initials Date

Invoice Reviewed: *[Signature]* 10-10-00

Signature Date

Approved By: *[Signature]* 10/10/00

Signature Date

Verified against FIT K# 5034

B15

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420
---	--

Invoice Number: 16446SA Invoice Date: October 9, 2000 Due Date: October 25, 2000 Payment Method: Automated Clearing House Tra
--

Delivery Date		Ref.	Start	End	Description	Deal #	EOL #	Tiers	Mcf	Quantity	Units	Units Price	Per Unit	Extended	Invoice		
Delivery Period		Sep-00	Contract: 96010419		P/L: TETC	Point: 79504-EGM ELA TABS POOL											
22	09/02	09/05	Cost of Gas	SA-386762	OA399681	13452			20,000	20,000	MMBtu	\$4.53000	USD	MMBtu	\$90,600.00	\$90,600.00	ED
Pre-tax Sub-total:									20,000	20,000						\$90,600.00	
Delivery Period		Sep-00	Contract: 96010419		P/L: TRCO	Point: 6559-ELIZABETH TOWN DELIVERY POINTS											
35	09/01	09/30	Cost of Gas	SA-367597	OA366272	4120			5,900	5,900	MMBtu	\$4.58250	USD	MMBtu	\$27,036.75	\$27,036.75	ED
Pre-tax Sub-total:									5,900	5,900						\$27,036.75	
Delivery Period		Sep-00	Contract: 96010419		P/L: TETC	Point: 70275-ELIZABETH TOWN GAS (MIDDLESEX)											
24	09/02	09/05	Cost of Gas	SA-387321	OA400441	4350			4,000	4,000	MMBtu	\$5.10000	USD	MMBtu	\$20,400.00	\$20,400.00	ED
Pre-tax Sub-total:									4,000	4,000						\$20,400.00	
Delivery Period		Sep-00	Contract: 96010419		P/L: TETC	Point: 79509-M3 TABS ENRON											
23	09/02	09/05	Cost of Gas	SA-387321	OA400441	4350			16,000	16,000	MMBtu	\$5.10000	USD	MMBtu	\$81,600.00	\$81,600.00	ED
36	09/28	09/28		SA-417406	OA453533	4327			3,000	3,000	MMBtu	\$5.76000	USD	MMBtu	\$17,280.00	\$17,280.00	ED
Pre-tax Sub-total:									19,000	19,000						\$98,880.00	
Delivery Period		Sep-00	Contract: 96010419		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT											
6	09/05	09/05	Cost of Gas	SA-387547	OA400441	13450			3,000	3,000	MMBtu	\$4.85000	USD	MMBtu	\$14,550.00	\$14,550.00	ED
10	09/16	09/18		SA-402201	OA426680	41703			10,518	10,518	MMBtu	\$5.35500	USD	MMBtu	\$56,323.89	\$56,323.89	ED
Pre-tax Sub-total:									13,518	13,518						\$70,873.89	
Delivery Period		Sep-00	Contract: 96010419		P/L: TRCO	Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)											
19	09/01	09/01	Cost of Gas	SA-385763	OA398106	44335			4,856	4,856	MMBtu	\$4.75000	USD	MMBtu	\$23,066.00	\$23,066.00	ED
20	09/01	09/01		SA-385899	OA398271	44240			5,000	5,000	MMBtu	\$4.74000	USD	MMBtu	\$23,700.00	\$23,700.00	ED
21	09/02	09/05		SA-386157	OA398620	44247			20,000	20,000	MMBtu	\$4.68000	USD	MMBtu	\$93,600.00	\$93,600.00	ED
25	09/09	09/11		SA-393442	OA411157	44503			37,500	37,500	MMBtu	\$4.74500	USD	MMBtu	\$177,937.50	\$177,937.50	ED
26	09/09	09/11		SA-394503	OA412609	44250			15,000	15,000	MMBtu	\$4.76000	USD	MMBtu	\$71,400.00	\$71,400.00	ED

B16



INVOICE

Invoice Number: 15564
Invoice Date: October 09, 2000
Invoice Amount: \$36,003.00

Invoice Month: 09/ 2000
Invoice Due Date: October 25, 2000



Invoice For:
 NUT Corporation *MSB/CGF*
 Attn: TraceyAnn Robinson
 550 Route 202-206
 PO Box 760
 Bedminister NJ 07921-0760 US

Billing Inquires/Mail To:
 Florida Power & Light Company
 Attn: Deborah Pace
 ARMS PROCESSING (PPC/GO)
 GENERAL MAIL FACILITY
 MIAMI FL 33188-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
20728	GASIDX FIRM Natural Gas Index Sales # 20726 Seq# 1 From 20-SEP-00 Through 20-SEP-00. <i>11769</i> REF:FPL FGT Gas Procurement	3,506 MMBTU	\$5.215000	\$18,283.79	USD
				<i>verified against FTS report</i>	<i>*5031</i>
20490	GASIDX FIRM Natural Gas Index Sales # 20490 Seq# 1 From 01-SEP-00 Through 01-SEP-00. <i>41290</i> REF:FGT Trading	3,401 MMBTU	\$5.210000	\$17,719.21	USD
(SALES) SUB TOTAL:		6,907 MMBTU		\$36,003.00	
TOTAL Volume:		6,907MMBTU	TOTAL:	\$36,003.00	

CGF
FB

Wiring Information:

Wire Bank: Bank of America	Wire City/State: Dallas Texas
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number:	

Comments:

Entered in EMS: *[Signature]* 10-16-00
 Initials Date

Approved in EMS: *[Signature]* 10-17-00
 Initials Date

Invoice Reviewed: *[Signature]* 10-17-00
 Signature Date

Approved By: *[Signature]* 10/17/00
 Signature Date

1317

10/30/00 15:51 FAX

NOV 6 2000

001

CGF/ETG/EB



Boise Operations
P.O. Box 70
Boise, ID 83707

To:		Invoice Information:	
NUI Corporation CGF/EB Attn: Attn.: Norene Navarro/Tracey Ann Robinson 660 Route 202-206, 2nd Floor P. O. Box 760 Bedminster New Jersey 07921-0760 Customer Invoice Fax Number: 908 781-2794		Invoice Number: 1561 Invoice Date: 10/13/2000 Due Date: 10/25/2000 Contract Number: 220 - (Natural Gas) Master Firm Purch/Sale Duns Number: Location: IES Accounting: SW 142920	
General Information:		Invoice Inquiries:	
Invoice for Natural Gas purchased from IDACORP Energy, L.P. For the Month of September 2000 Volumes are: Nominated Payment is Due: Payment is due on the 25th, or 10 days from receipt of invoice.		Shawna Specht: (208) 388-2595 Fax Number: (208) 388-5480	

Delivery Point	State	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
CGF Demand Charge		111,000	\$0.0900	\$9,990.00	0%	\$0.0000	\$9,990.00
ETG Transco Sta. 65 44134		150,000	\$4.7255	\$708,825.00	0%	\$0.0000	\$708,825.00
ETG Transco Sta. 65 44133		150,000	\$4.7030	\$705,450.00	0%	\$0.0000	\$705,450.00
ETG Transco Sta. 65 43850		150,000	\$4.6680	\$700,200.00	0%	\$0.0000	\$700,200.00
ETG TETCO ELA Pool 43851		343,637	\$4.6560	\$1,599,973.87	0%	\$0.0000	\$1,599,973.87
ETG TETCO ELA Pool 34771		150,000	\$2.5950	\$389,250.00	0%	\$0.0000	\$389,250.00
ETG TETCO ELA Pool 36650		150,000	\$2.5250	\$378,750.00	0%	\$0.0000	\$378,750.00
CGF Mobile Bay 44287		133,890	\$4.6205	\$618,638.75	0%	\$0.0000	\$618,638.75
		1,338,527		\$5,111,077.62		\$0.0000	\$5,111,077.62

CGF 133,890 = \$ 628,628⁷⁵
 ETG 1,093,637 = \$ 4,482,448⁵⁷

Total Due (US\$) \$5,111,077.62
 If payment date is not a business day, payment is due on the following business day.

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 Plaza Office
 Boise, Idaho 83718
 ABA: 123103729
 IDACORP Energy, L.P.
 Account Number:
 Reference: NUI Corporation / 1561

Entered in EMS: 10-3-00
 Approved in EMS: 11-3-00
 Invoice Reviewed: 11-3-00
 Approved By: 11/3/00

B18



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 00090056-00
 INVOICE DATE.....: 10/10/00
 DUE DATE.....: 10/20/00
 PRODUCTION MONTH.: SEP-00
 CONTRACT NO.....: 01605
 TRADER #.....: 02963

PAGE 1

CGF - NUI-EB

no netting this month

~~CITY GAS COMPANY OF FLA
 FLORIDA~~

TO: 550 RT. 202-206
 BEDMINSTER NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085

PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION	<i>deal # (all list attached)</i>			
FGT POOL-ZN 2		105,180	\$4.6150	\$485,405.70
FGT POOL-ZN 2		1,745	\$5.1300	\$8,951.85
FGT POOL-ZN 2	09-06	3,506	\$4.8000	\$16,828.80
FGT POOL-ZN 2	09-07	5,154	\$4.9050	\$25,280.37
FGT POOL-ZN 2	09-08	3,506	\$4.8400	\$16,969.04
FGT POOL-ZN 2	09-13	3,506	\$4.9800	\$17,459.88
FGT POOL-ZN 2	09-14	5,154	\$5.0700	\$26,130.78
FGT POOL-ZN 2	09-15	3,506	\$5.0950	\$17,863.07
FGT POOL-ZN 2	09-19	3,506	\$5.0550	\$17,722.83
FGT POOL-ZN 2	09-21	3,506	\$5.2350	\$18,353.91
FGT POOL-ZN 2	09-26	5,154	\$5.1200	\$26,388.48
FGT POOL-ZN 2	09-27	5,154	\$5.2850	\$27,238.89
FGT POOL-ZN 2	09-28	5,154	\$5.3450	\$27,548.13
FGT POOL-ZN 2	09-29	3,506	\$5.1800	\$18,161.08
SALES POINT TOTAL		✓ 157,237	FGT.	\$750,302.81
U-T OFFSHORE SYSTEM (UTOS)	<i>deal # 44230 (all)</i>			
UTOS-JB-FGT	09-01	5,427	\$4.7250	\$25,642.58
UTOS-JB-FGT	09-02	5,427	\$4.6600	\$25,289.82
UTOS-JB-FGT	09-03	5,427	\$4.6600	\$25,289.82
UTOS-JB-FGT	09-04	5,427	\$4.6600	\$25,289.82
UTOS-JB-FGT	09-05	5,427	\$4.6600	\$25,289.82
UTOS-JB-FGT	09-06	5,427	\$4.7650	\$25,859.66
UTOS-JB-FGT	09-07	5,427	\$4.8600	\$26,375.22
UTOS-JB-FGT	09-08	5,427	\$4.8050	\$26,076.74
UTOS-JB-FGT	09-09	5,427	\$4.7000	\$25,506.90
UTOS-JB-FGT	09-10	5,427	\$4.7000	\$25,506.90
UTOS-JB-FGT	09-11	5,427	\$4.7000	\$25,506.90
UTOS-JB-FGT	09-12	5,427	\$4.8450	\$26,293.82
UTOS-JB-FGT	09-13	5,427	\$4.9450	\$26,836.52

819



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 00090056-00
 INVOICE DATE.....: 10/10/00
 DUE DATE.....: 10/20/00
 PRODUCTION MONTH.: SEP-00
 CONTRACT NO.....: 01605
 TRADER #.....: 02963
 PAGE 2

CGF - NUI-EB

~~CITY GAS COMPANY OF FLA~~
 FLORIDA

TO: 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
UTOS-JB-FGT	09-14	5,427	\$5.0350	\$27,324.95
UTOS-JB-FGT	09-15	5,427	\$5.0600	\$27,460.62
UTOS-JB-FGT	09-16	5,427	\$5.2350	\$28,410.35
UTOS-JB-FGT	09-17	5,427	\$5.2350	\$28,410.35
UTOS-JB-FGT	09-18	5,427	\$5.2350	\$28,410.35
UTOS-JB-FGT	09-19	5,427	\$5.0200	\$27,243.54
UTOS-JB-FGT	09-20	5,427	\$5.1800	\$28,111.86
UTOS-JB-FGT	09-21	5,427	\$5.2000	\$28,220.40
UTOS-JB-FGT	09-22	5,427	\$5.1200	\$27,786.24
UTOS-JB-FGT	09-23	5,427	\$5.1300	\$27,840.51
UTOS-JB-FGT	09-24	5,427	\$5.1300	\$27,840.51
UTOS-JB-FGT	09-25	5,427	\$5.1300	\$27,840.51
UTOS-JB-FGT	09-26	5,427	\$5.0850	\$27,596.30
UTOS-JB-FGT	09-27	5,427	\$5.2500	\$28,491.75
UTOS-JB-FGT	09-28	5,427	\$5.3100	\$28,817.37
UTOS-JB-FGT	09-29	5,427	\$5.1450	\$27,921.92
UTOS-JB-FGT	09-30	5,427	\$5.0950	\$27,650.57
SALES POINT TOTAL		✓ 162,810 FGT.		✓ \$810,142.62
INVOICE TOTAL		320,047 320,047		\$1,560,445.43 \$1,560,445.43

CGF = 214,867 # 1,075,039.73
 NUI-EB = 105,180 # 485,405.70

Entered in EMS: gm 10/11/00
 Approved in EMS: gm 10/11
 Invoice Reviewed: malvarro 10/11/00
 Approved By: Jim Forner 10/10/00

1520

NUI-EB

NR

OCT 23 2000

ONEOK Energy Marketing & Trading Co., LP

Bill To: NUI CORPORATION
ATTN: ACCOUNTING
550 ROUTE 202-208
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

Contact:
Telephone: (908) 719-4208

Remit To: ONEOK Energy Marketing & Trading Co., LP
BANK OF AMERICA
ABA# 103000017
A/C#
TULSA, OK

Contact: Gas Sales Accounting
Telephone: (888)435-7856
Fax: (713)369-8966

Statement Number: 073S27697
Billing Period: May-2000
Statement Date: June 27, 2000

Due Date: July 12, 2000
Payment Method: Wire
Terms: due 10/30/00

CGF & NUI-EB

Delivery Date Start End Pipeline Point Description Quantity Units Unit Price Per Unit Extended Invoice

Sell

Delivery Period: May-2000

Contract: 54-051003

Deal: 54-051003-04 NUI CORPORATION

Table with columns: Delivery Date, Start, End, Pipeline, Point, Description, Quantity, Units, Unit Price, Per Unit, Extended, Invoice. Rows include commodity charges for various dates and points like ZACHARY and CGF.

Sale Sub-Total: \$57,847.53

Statement Total:

US\$

\$57,847.53

\$57,847.53

CGF = 10,186 \$ 32,327.53

NUI-EB = 8,000 \$ 25,520.00

Entered in EMT: m 10/20/00

Approved in EMT: m 10/20/00

Invoice Reviewed: manzano 10/20/00

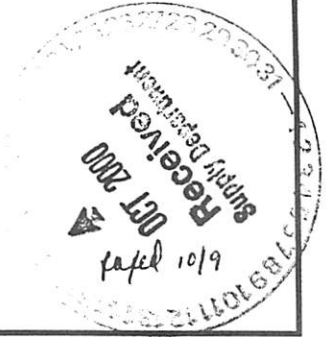
Approved By: [Signature] 10/20/00

P.02/10 918 584 7551 TO 19087812794 OCT 20 2000 10:30 FR OGMC ACCTG.

B21

Southern Company Energy Marketing L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5767

Invoice Number: 200009-I(SCEM)-0184
 Customer ID: NUI
 Customer Number: 7934-1554
 GMS Contract Number: S-NUI-S-0013
 Invoice Date: 09-Oct-2000
 Due Date: 25-Oct-2000
 Production Month: 9/2000



NUI Corporation
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Southern Company Energy Marketing L.P.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	0025412	CS #8 ZACHARY	NOM	105,180 Dth	\$5.01117	\$527,074.51
		Other Cost: Price (+/-) based on Quantity at a rate of 0.005000				\$525.90
		44349				
		Current Totals		105,180 Dth		\$527,600.41
		Recap:				
		Actual	Total			\$527,074.51
		Other Cost	Total			\$525.90
		Net Amount Due				\$527,600.41

adj: - 17.53
 # 527,582.88
 OK

For Questions Please Contact:
 Sonya Hinson @ 678-579-5203
 Fax Payment Detail to : 678-579-5767

Entered in EMS: mv 10/9/00
 Initials Date

Approved in EMS: mv 10/18
 Initials Date

Invoice Reviewed: maurano 10/18/00
 Signature Date

Approved By: J. H. Hinson 10/18/00
 Signature Date

Please Wire Transactions To:
 Bank of America, N.A.
 Dallas, TX
 Account #:
 ABA# 111000012

Please Send Invoices To:
 Southern Company Energy Marketing
 L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5767
 Phone: (678) 579-5000

Please Remit Check To:
 Southern Company Energy Marketing
 L.P.
 P.O. Box 201024
 Houston, TX 77216-1024

Please Send Correspondence To:
 Southern Company Energy Marketing
 L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Phone: (678) 579-5000
 Fax: (678) 579-5767

B22

Southern Company Energy Marketing L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5762

Invoice Number: 200009-I(SCEM)-0687
 Customer ID: NUI
 Customer Number: 7934-1554
 GMS Contract Number: S-NUI-S-0013
 Invoice Date: 17-Oct-2000
 Due Date: 27-Oct-2000
 Production Month: 9/2000



NUI Corporation
 550 Route 202-206
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Southern Company Energy Marketing L.P.

Adjustments

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue	
(ProdMonth = 9 ProdYear = 2000)							
FGT	0025412	CS #8 ZACHARY	NOM	0 Dth	SNA	\$-17.53	
		New Amt	Vol= 105,180 Dth AvgPr= \$5.01100	Amt= \$527,056.98			
		Cld Amt 200009-I(SCEM)-0184	Vol= 105,180 Dth AvgPr= \$5.01117	Amt= \$527,074.51			
Adjustment Totals						\$-17.53	
Recap:							
					Adjust	Total	\$-17.53
						Net Amount Due	\$-17.53



For Questions Please Contact:
 Sonya Hinson @ 678-579-5203
 Fax Payment Detail to : 678-579-5767

incorporated into original invoice
 YMC
 10/18/00

Please Wire Transactions To:
 Bank of America, N.A.
 Dallas, TX
 Account #:
 ABA# 111000012

Please Send Invoices To:
 Southern Company Energy Marketing
 L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Fax: (678) 579-5762
 Phone: (678) 579-5000

Please Remit Check To:
 Southern Company Energy Marketing
 L.P.
 P.O. Box 201024
 Houston, TX 77216-1024

Please Send Correspondence To:
 Southern Company Energy Marketing
 L.P.
 1155 Perimeter Center West
 Suite 130
 Atlanta, GA 30338-5416
 Phone: (678) 579-5000
 Fax: (678) 579-5767

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Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200009-I-0033
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 10-Oct-2000
Due Date: 25 20-Oct-2000
Production Month: 9/2000

NUI Corporation
Attn: Norene Navarro (N-Z) *CGF*
Gas Accounting
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794



Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25309	Station 11	ACT	40,190 Dth	\$5.16905	\$207,703.88
		<i>44758</i>				
Current Totals				✓ 40,190 Dth		\$207,703.88
Recap:						
				Commodity Total		\$207,703.88
				Net Amount Due		\$207,703.88

\$ 207,703.88

Entered in EMS: *mw* 10/11/00
Initials Date

Approved in EMS: *m* 10/18/00
Initials Date

Invoice Reviewed: *mauero* 10/18/00
Signature Date

Approved By: *John Smith* 10/19/00
Signature Date

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

No netting this month

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

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Page 1

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200009-1-0169
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 10-Oct-2000
Due Date: 25 20-Oct-2000
Production Month: 9/2000

NUI Corporation
Attn: Norene Navarro (N-Z) *CGF +*
Gas Accounting *NUI-EB*
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794



Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25412	Station 8	Act	41,160 Dth	✓\$4.62300	\$190,282.80
FGT	25412	Station 8	Act	133,000 Dth	✓\$4.95681	\$659,256.09
FGT	25412	Station 8	Act	3,092 Dth	✓\$4.75000	\$14,697.00
FGT	25412	Station 8	Act	5,154 Dth	✓\$5.23000	\$26,955.42
Current Totals				182,406 Dth		\$891,181.31
Recap:				182,406		
				Commodity Total		\$891,181.31
				Net Amount Due		\$891,181.31

\$ 891,181.31

CGF = 146,496 \$ 725,169.26
NUI-EB = 35,910 \$ 166,012.05

For Questions Please Contact:
Wuhlb Workeneh @ 281-287-7943
Fax (281) 287-7327

Entered in EMS: *rm* 10/11/00
Initials Date
Approved in EMS: *rm* 10/18/00
Initials Date
Invoice Reviewed: *Mauero* 10/18/00
Signature Date
Approved By: *J. Workeneh* 10/19/00
Signature Date

No netting this month

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #1
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

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OCT 18 2000

Denbury Energy Services, Inc.
 5100 Tennyson Parkway
 Plano, Texas 75024

Phone: (972)673-2003
 Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation
 P.O. Box 760
 Bedminster, NJ 07921-0760
Attn: Accounting - Tracy Robinson
Re: SEPTEMBER 2000 Monthly Reservation Charge

Invoice No. : NUI0009
Invoice Date : Oct. 12, 2000
Terms : Due by 25th
Via fax to NUI : (908) 781-2794

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Sep-00	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
ETG	\$ 19,211 ⁵¹				
CGF	\$ 3789 ⁵³				
NC	\$ 968 ⁷⁶				
EXION	* 581 ⁸⁷				
Vai-e/WAV	\$ 1048 ³⁰				
Total Due	10,000			2.520	\$ 25,200.00

Entered in EMS: 10-16-00
 Initials Date
 Approved in EMS: 10-17-00
 Initials Date
 Invoice Reviewed: 10-17-00
 Signature Date
 Approved By: 10/17/00
 Signature Date

Please remit the above amount by wire transfer on or before OCTOBER 25, 2000 to the following:

CHASE BANK OF TEXAS (HOUSTON)
 ABA #: 113000609
 CREDIT: DENBURY ENERGY SERVICES, INC.
 ACCOUNT #:

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

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OCT - 4 2000

GAS PIPELINES

Transco

ACCOUNTING MONTH : SEPTEMBER, 2000
 REMITTANCE ADVICE DATE: OCTOBER 01, 2000
 REMITTANCE NO : 138099

CUSTOMER NO : 026510
 CUSTOMER : NORTH CAROLINA GAS SERVICE
 C/O NUI CORPORATION
 ATTN: NORENE NAVARRO
 550 ROUTE 202-206
 BEDMINSTER NJ

07921-0760

WIRE PAYMENT TO:
 TRANSCONTINENTAL GAS PIPE LINE CORP.
 CITIBANK, N. A.
 NEW YORK NY 10043

ABA NUMBER: 021000089
 ACCOUNT NO: 48709

RETURN REMITTANCE ADVICE TO:
 TRANSCONTINENTAL GAS PIPE LINE CORP.
 P.O BOX 1396
 HOUSTON TX 77251
 ATTN: TREASURY DEPARTMENT - LEVEL 16
 OR FAX TO: (713) 215-3648

CONTRACT	INVOICE	PRINCIPAL DUE	TOTAL DUE	PLEASE INDICATE AMOUNT PAID PER INVOICE:	
				PRINCIPAL	TOTAL
001.5765	200009-0327	\$ 5,281.66	\$ 5,281.66		
000.9773	200009-0267	5,152.88	5,152.88		
000.4994	200009-0186	921.59	921.59		
000.3922	200009-0144	100,446.84	100,446.84		
000.0858	200009-0053	23,925.74	23,925.74		
TOTAL		\$ 135,728.71	\$ 135,728.71		

PAYMENTS RECEIVED AFTER SEPTEMBER 30, 2000 WILL BE APPLIED NEXT MONTH
 VOLUNTARY GRI PAYMENT: GRI GENERAL \$ _____ GRI PROJECT # _____ TOTAL \$ _____

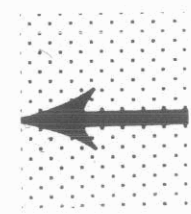
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Entered in EMS: mw 10/3
Initials Date

Approved in EMS: mw 10/3
Initials Date

Invoice Reviewed: mauano 10/3/00
Signature Date

Approved By: John R. Amadio 10/3/00
Signature Date



REMITTANCE ADVICE

GAS PIPELINES

ACCOUNTING MONTH : SEPTEMBER, 2000
 REMITTANCE ADVICE DATE: OCTOBER 01, 2000
 REMITTANCE NO : 138107

CUSTOMER NO : 007391
 CUSTOMER : NUI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

WIRE PAYMENT TO:
 TRANSCONTINENTAL GAS PIPE LINE CORP.
 CITIBANK, N. A.
 NEW YORK NY 10043

ABA NUMBER: 021000089
 ACCOUNT NO: 48709

RETURN REMITTANCE ADVICE TO:
 TRANSCONTINENTAL GAS PIPE LINE CORP.
 P.O BOX 1396
 HOUSTON TX 77251
 ATTN: TREASURY DEPARTMENT - LEVEL 16
 OR FAX TO: (713) 215-3648

CONTRACT	INVOICE	PRINCIPAL DUE	TOTAL DUE	PLEASE INDICATE AMOUNT PAID PER INVOICE:	
				PRINCIPAL	TOTAL
000.3832	200009-0139	\$ 33,695.46	\$ 33,695.46	ETG	
000.3686	200009-0121	838,963.85	838,963.85	"	
000.2230	200009-0079	19,492.69	19,492.69	"	
000.0995	200009-0074	47,735.00	47,735.00	"	
000.0737	200009-0020	408,035.06	408,035.06	STG	
000.0656	200009-0006	5,203.12	5,203.12	ETG	
000.0653	200009-0003	2,386.75	2,386.75	"	
TOTAL		\$ 1,744,394.70	\$ 1,744,394.70		

PAYMENTS RECEIVED AFTER SEPTEMBER 30, 2000 WILL BE APPLIED NEXT MONTH
 VOLUNTARY GRI PAYMENT: GRI GENERAL \$ _____ GRI PROJECT # _____

TOTAL \$ _____
 Entered in EMS: mm 10/3
 Initials Date
 Approved in EMS: mm 10/3
 Initials Date
 Invoice Reviewed: mauano 10/3/00
 Signature Date
 Approved By: mauano 10/3/00
 Signature Date

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