

000003-GU

EXHIBIT "B"

Redacted  
DOCUMENT NUMBER-DATE  
15813 DEC-88  
FPSC-RECORDS/REPORTING

10/27/99 DATE 04/27/99  
DIVISION..21...211  
DISTRICT..01...211  
ACCT NO ... 211 0045356 012

*Month ended 4/99*

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 16 46

*\* Recalculated the cost of gas from the Billing Advisor. 4/5/11/11/10*

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 8-RESIDENTIAL IN CY-LM 401 MIAMI [REDACTED] CT CYC 32 [REDACTED]  
 SUC-STRT 12/14/92 CRED HIST 00000000003 [REDACTED] BT SPECL. BILL  
 SUC-END DISC -OK HIST 00000000000 [REDACTED] ST CTY OTH LP  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RUC N-A DATE-LAST 04/26/99 DI PBC BLANK PB 31.11  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 020 680 BILLED ON 03/04 CR ADJUSTMENT CCF CANCELLED LP .00  
 0 001 AA CCF 2359014 T 04/26/99 1465 1.000 RS 2340 CCF CANCELLED 5.5 12.09  
 04/26/99 04/06/99 03/04/99 02/23/99 NET A/R  
 .00 17.69 .00 .00 17.69 U'L  
 .00 17.69 .00 .00 17.69  
 TOTAL NEW UTILITY CHARGES 13.42-  
 .00 BEFORE 00/00 \*\*TOTAL DUE 17.69  
 CT CYC 32 [REDACTED]

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 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]  
 SUC-STRT 12/09/98 CRED HIST 00030 ..EXEMPTION [REDACTED] BT SPECL. BILL  
 SUC-END DISC -OK HIST 00000 ST CTY OTH LP PBC BLANK PB .00  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RUC 03/23/99 DATE-LAST 04/26/99 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 020 680 BILLED ON 04/06 CR ADJUSTMENT CCF CANCELLED 36.3 40.51-  
 0 001 AA CCF 2514502 J 04/21/99 0054 1.000 RS 1610 680 2514502 49 04/21 0034 0054 CCF 1.000 20 25.56  
 GAS DR BTU ADJUST CCF UNITS 2.0  
 GAS DR COST OF GAS CCF TOT-UNITS 22.0 8.68  
 04/26/99 04/06/99 03/04/99 02/03/99 NET A/R  
 6.58- .00 .00 .00 6.58-UTL  
 TAX UTIL 2.71 GRPCP 0.86 TOTAL 3.57  
 6.58- .00 .00 .00 6.58-TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 6.58-  
 CT CYC 32 [REDACTED]

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 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A- [REDACTED]  
 SUC-STRT 04/28/89 CRED HIST 000033003033 ..EXEMPTIONS. [REDACTED] BT SPECL. BILL  
 SUC-END DISC -OK HIST 00000000000 ST CTY OTH LP PBC BLANK PB 59.22  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RUC N-A DATE-LAST 04/26/99 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 040 680 BILLED ON 04/06 CR ADJUSTMENT CCF CANCELLED 35.2 39.47-  
 0 001 AA CCF 2359398 T 04/13/99 2980 1.000 RS 470 680 2359398 29 04/13 2969 2980 CCF 1.000 11 13.35  
 GAS DR BTU ADJUST CCF UNITS 1.1  
 GAS DR COST OF GAS CCF TOT-UNITS 12.1 4.77  
 04/26/99 04/06/99 03/16/99 03/04/99 NET A/R  
 19.99 .00 .00 .00 19.99 UTL  
 .00 7.98 .00 .00 7.98 CNT CONTRACT NO.9904001 BALANCE 7.98  
 .00 7.98 .00 .00 7.98 CNT CONTRACT NO.9904002 BALANCE 7.98  
 TAX UTIL 1.42 GRPCP 0.45 TOTAL 1.87  
 19.99 15.96 .00 .00 35.95 TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 35.95  
 CT CYC 32 [REDACTED]

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 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FN [REDACTED]  
 SUC-STRT 11/24/97 CRED HIST 00000000000 ..EXEMPTION [REDACTED] BT FINAL BILL  
 SUC-END 04/16/99 DISC -OK HIST 00000000000 ST CTY OTH LP PBC BLANK PB 306.24-  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO RUC 02/20/98 DATE-LAST 04/06/99 DI LP .00  
 6830 2511524 11 04/16 0777 0795 2 CCF 1.000 18 21.29  
 GAS DR BTU ADJUST CCF UNITS 1.7  
 GAS DR COST OF GAS CCF TOT-UNITS 19.7 7.77  
 04/26/99 04/06/99 03/04/99 02/03/99 NET A/R  
 272.29- .00 .00 .00 272.29-UTL  
 TAX STATE 1.74 UTIL 2.27 GRPCP 0.72 TOTAL 4.73  
 SURTX 0.15  
 272.29- .00 .00 .00 272.29-TOT DELINQ 05/17 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 272.29-  
 CT CYC 32 [REDACTED]

*33.95  
(272.29)*

*21/4*

**CONFIDENTIAL**

DISTRICT..01...211  
ACCT NO ... 211 0560345 011

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 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB [REDACTED] CT CYC 45 [REDACTED]  
 SUC-STRT 11/20/97 CRED HIST 999963963063 ..EXEMPTIONS [REDACTED] BT FINAL BILL  
 SUC-END 04/23/99 DISC -OK HIST 800000080000 ST CTY OTH LP PBC BLANK PB 221.92  
 EST. -OKAY SENIOR CIT C-DEP 11/18/97 0 46. . . . . RUC N-A DATE-LAST 04/26/99 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 040 6801 BILLED ON 03/23 CR ADJUSTMENT CCF CANCELLED 7.7 14.12-  
 0 001 JD CCF 2406800 G 04/23/99 4009 1.000 RS 1690 6801 BILLED ON 04/23 CR ADJUSTMENT CCF CANCELLED 22.0 27.16-  
 6801 2406800 63 04/23 4005 4009 2 CCF 1,000 4 16.31  
 GAS DR BTU ADJUST CCF UNITS 0.4  
 GAS DR COST OF GAS CCF TOT-UNITS 4.4 1.74

04/26/99	04/23/99	03/23/99	02/22/99	NET A/R					
.00	2.84	2.57	5.16	10.57	LPC				
20.16	.00	.00	145.88	166.04	UTL				
.00	.00	.00	20.00	20.00	CCC				

CUST CONNECT NO.2565235 BALANCE 20.00  
 TAX UTIL 1.66 GRRCP 0.45 TOTAL 2.11  
 TOTAL NEW UTILITY CHARGES 25.31-  
 OFF SERVICE 00/00/00 00/00/00 05/12/99 CHG-OFF 07/26/99 .00 BEFORE 00/00 \*\*TOTAL DUE 196.61  
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 40-511-1117.3

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 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A [REDACTED] CT CYC 46 [REDACTED]  
 SUC-STRT 12/26/74 CRED HIST 000000000000 ..EXEMPTI [REDACTED] BT NORMAL BILL  
 SUC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .79-  
 EST. -OKAY SENIOR CIT . . . . . RUC N-A DATE-LAST 04/09/99 DI LP .00  
 \*G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 050 6801 2406837 31 04/23 0433 0449 1 CCF 1.000 16 16.17  
 0 001 AA CCF 2406837 E 04/23/99 3449 1.000 RS 2080 GAS DR BTU ADJUST CCF UNITS 1.6  
 GAS DR COST OF GAS CCF TOT-UNITS 17.6 6.94

04/26/99	03/24/99	02/23/99	02/08/99	NET A/R					
24.64	.00	.00	.00	24.64	UTL				
					TAX				

UTIL 1.74 GRRCP 0.58 TOTAL 2.32  
 TOTAL NEW UTILITY CHARGES 25.43  
 OFF SERVICE 00/00/00 00/00/00 05/17/99 CHG-OFF 07/26/99 .00 BEFORE 00/00 \*\*TOTAL DUE 24.64  
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 CT CYC 46 [REDACTED]

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 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT [REDACTED] CT CYC 46 [REDACTED]  
 SUC-STRT 12/03/91 CRED HIST 063090633630 ..EXEMPTIONS [REDACTED] BT NORMAL BILL  
 SUC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 69.35  
 EST. -OKAY SENIOR CIT C-DEP 04/18/94 0 1100.A. . . . . RUC 07/29/98 DATE-LAST 03/24/99 DI LP .05  
 \*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 040 6830 2406928 31 04/23 4984 4985 CCF 1.000 1 17.24  
 0 001 AA CCF 2406928 J 04/23/99 4985 1.000 RS 2550 GAS DR BTU ADJUST CCF UNITS 0.1  
 GAS DR COST OF GAS CCF TOT-UNITS 1.1 0.43  
 DEPOSIT ID NO. 9524963..... DEPOSIT INTEREST APPLIED 66.36-

04/26/99	03/24/99	02/23/99	01/26/99	NET A/R					
.05	.75	.45	.00	1.25	LPC				
19.84	1.79	.00	.00	21.63	UTL				
					TAX				

UTIL 1.73 GRRCP 0.44 TOTAL 2.17  
 TOTAL NEW UTILITY CHARGES 19.84  
 OFF SERVICE 00/00/00 00/00/00 05/17/99 CHG-OFF 07/26/99 .00 BEFORE 00/00 \*\*TOTAL DUE 22.88  
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 PT CYC 4 [REDACTED]

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 8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT B-FNB [REDACTED] CT CYC 4 [REDACTED]  
 SUC-STRT 06/07/96 CRED HIST 630000330003 ..EXEMPTIONS [REDACTED] BT FINAL BILL  
 SUC-END 03/09/99 DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 66.54  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO . . . . . RUC N-A DATE-LAST 04/24/99 DI LP .00  
 G801 BILLED ON 02/22 CR ADJUSTMENT CCF CANCELLED 17.6 33.27-  
 G801 BILLED ON 03/23 CR ADJUSTMENT CCF CANCELLED 19.4 31.77-  
 G801 BILLED ON 04/23 CR ADJUSTMENT CCF CANCELLED 17.7 15.77-  
 G801 2484870 46 03/09 0421 0444 2 CCF 1,000 17.7 15.77-  
 GAS DR BTU ADJUST CCF UNITS 0.1  
 GAS DR COST OF GAS CCF TOT-UNITS 1.1 0.43

2

3

CONFIDENTIAL

P2

DIVISION..21...211  
DISTRICT..01...211  
ACCT NO

RESIDENTIAL

BILLING REGISTER

CYCLE 16 46

SUC-STRT 12/11/89 CRED HIST 639963999996  
SUC-END DISC -OK HIST 00000800000  
EST. -OKAY SENIOR CIT C-DEP 12/11/89  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130  
0 001 AA CCF 2496067 J 04/23/99 0610 1.000 RS 2040

..EXEMPTIONS  
ST CTY OTH LP  
RUC 01/10/97 DATE-LAST 03/24/99 DI  
2496067 31 04/23 0588 0610 CCF 1.000  
GAS DR BTU ADJUST CCF UNITS  
GAS DR COST OF GAS CCF TOT-UNITS

BT NORMAL BILL  
PB 90.69  
LP 1.34  
22 19.62  
2.2  
24.2 9.55

04/26/99 03/24/99 02/23/99 01/26/99  
1.34 .67 3.61 .00  
32.03 30.05 27.62 .00  
.00 .00 6.92 .00  
.00 .00 7.45 .00  
.00 6.92 .00 .00  
.00 7.45 .00 .00  
7.98 .00 .00 .00  
7.98 .00 .00 .00

NET A/R  
5.62 LPC  
89.70 UTL  
6.92 CNT CONTRACT NO.9902001  
7.45 CNT CONTRACT NO.9902002  
6.92 CNT CONTRACT NO.9903001  
7.45 CNT CONTRACT NO.9903002  
7.98 CNT CONTRACT NO.9904001  
7.98 CNT CONTRACT NO.9904002  
TAX STATE 0.90 UTIL 2.13 GRRCP 0.73  
SURTX 0.08

BALANCE 6.92  
BALANCE 7.45  
BALANCE 6.92  
BALANCE 7.45  
BALANCE 7.98 REQ-PMT 7.98  
BALANCE 7.98 REQ-PMT 7.98  
TOTAL 3.84

49.33 45.09 45.60 .00 140.02 TOT

DELINQ 05/17 PROJ-LPC

TOTAL NEW UTILITY CHARGES 32.03  
BEFORE 00/00 \*\*TOTAL DUE 140.02

1ST REMINDER

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9-COMMERCIAL IN  
SUC-STRT 08/21/74 CRED HIST 33333333030  
SUC-END DISC -OK HIST 00000000000  
EST. -OKAY SENIOR CIT  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130  
0 001 AA CCF 2385744 J 04/23/99 62231 1.000 RS 190

331321308  
ASTAT A-ACT TSTAT A-ACT  
..EXEMPTIONS.  
ST CTY OTH LP  
.A..A...A..A. RUC N-A  
2385744 31 04/23 62085 62231 CCF 1.000  
GAS DR BTU ADJUST CCF UNITS 14.3  
GAS DR COST OF GAS CCF TOT-UNITS 160.3

BT NORMAL BILL  
PB 127.25  
LP .00  
146 52.17  
14.3  
160.3 63.23

04/26/99 03/24/99 02/23/99 01/26/99  
118.29 127.25 .00 .00  
245.54 UTL  
TAX GRRCP 2.89

NET A/R  
245.54 UTL  
TAX GRRCP 2.89

TOTAL 2.89  
TOTAL NEW UTILITY CHARGES 118.29  
BEFORE 00/00 \*\*TOTAL DUE 245.54

118.29 127.25 .00 .00 245.54 TOT

DELINQ 05/17 PROJ-LPC

1ST REMINDER

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9-COMMERCIAL OUT CY-LM 401 MIAMI  
SUC-STRT 06/06/75 CRED HIST 666666666363  
SUC-END DISC -OK HIST 00000000000  
EST. -OKAY SENIOR CIT  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130  
0 001 AA CCF 2409122 J 04/23/99 26762 1.000 RS 180

331321308  
ASTAT A-ACT TSTAT A-ACT  
..EXEMPTIONS.  
ST CTY OTH LP  
.A..A...A..A. RUC N-A  
2409122 31 04/23 26475 26762 CCF 1.000  
GAS DR BTU ADJUST CCF UNITS 28.0  
GAS DR COST OF GAS CCF TOT-UNITS 315.0

BT NORMAL BILL  
PB 490.34  
LP .00  
287 86.11  
28.0  
315.0 124.26

04/26/99 03/24/99 02/23/99 01/26/99  
215.63 338.67 151.67 .00  
705.97 UTL  
TAX GRRCP 5.26

NET A/R  
705.97 UTL  
TAX GRRCP 5.26

TOTAL 5.26  
TOTAL NEW UTILITY CHARGES 215.63  
BEFORE 00/00 \*\*TOTAL DUE 705.97

215.63 338.67 151.67 .00 705.97 TOT

DELINQ 05/17 PROJ-LPC

1ST REMINDER

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9-COMMERCIAL IN CY-LM 401 MIAMI  
SUC-STRT 08/11/75 CRED HIST 333333000030  
SUC-END DISC -OK HIST 00000000000  
EST. -OKAY SENIOR CIT  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130  
0 001 AA CCF 2384557 J 04/23/99 23855 1.000 RS 180

331321308  
ASTAT A-ACT TSTAT A-ACT  
..EXEMPTIONS.  
ST CTY OTH LP  
.A..A...A..A. RUC N-A  
2384557 31 04/23 23855 23855 CCF 1.000

BT NORMAL BILL  
PB 160.39  
LP .00  
287 73.34

03 CONFIDENTIAL

Continue on next page

(P.104)

DISTRICT..01...211

ACCT NO [REDACTED] 0 001 [REDACTED] 08654 1.000 RS 170 GAS DR BTU ADJUST CCF UNITS 22.8  
GAS DR COST OF GAS CCF TOT-UNITS 256.8 101.30

04/26/99 03/24/99 02/23/99 01/26/99 NET A/R  
179.01 160.39 .00 .00 339.40 UTL TAX GRRCP 4.37  
179.01 160.39 .00 .00 339.40 TOT DELINQ 05/17 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 4.37  
.00 BEFORE 00/00 \*\*TOTAL DUE 179.01  
41-511-117.8 \*\*TOTAL DUE 339.40

1ST REMINDER

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9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A- [REDACTED]  
SUC-START 10/22/93 CRED HIST 030003000000 ..EXEMPTION [REDACTED] BT NORMAL BILL  
SUC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB .00  
EST. -OKAY SENIOR CIT C-DEP 11/02/93 0 450 . . . . . RUC N-A DATE-LAST 04/05/99 DI LP .00  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130 6830 2450674 31 04/23 49444 49846 CCF 1.000 402 113.80  
0 001 AA CCF 2450674 J 04/23/99 49846 1.000 RS 200 GAS DR BTU ADJUST CCF UNITS 39.2  
GAS DR COST OF GAS CCF TOT-UNITS 441.2 174.04

04/26/99 03/24/99 02/23/99 01/26/99 NET A/R  
328.18 .00 .00 .00 328.18 UTL TAX STATE SURTX 17.27 UTIL 14.43 GRRCP 7.20 TOTAL 40.34  
328.18 .00 .00 .00 328.18 TOT DELINQ 05/17 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 328.18  
.00 BEFORE 00/00 \*\*TOTAL DUE 328.18  
41-511-117.8

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P [REDACTED] CT [REDACTED]

9-COMMERCIAL OUT CY-LM 408 OPA LOCKR ASTAT A-ACT TSTAT A- [REDACTED]  
SUC-START 09/09/98 CRED HIST 00000000 ..EXEMPTION [REDACTED] BT NORMAL BILL  
SUC-END DISC -OK HIST 00000000 ST CTY OTH LP PBC BLANK PB .00  
EST. -OKAY SENIOR CIT C-DEP 11/11/98 0 650 . . . . . RUC N-A DATE-LAST 04/07/99 DI LP .00  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130 6830 2409125 31 04/23 0607 1011 CCF 1.000 404 114.28  
0 001 AA CCF 2409125 J 04/23/99 1011 1.000 RS 100 GAS DR BTU ADJUST CCF UNITS 39.4  
GAS DR COST OF GAS CCF TOT-UNITS 443.4 174.91

04/26/99 03/24/99 02/23/99 01/26/99 NET A/R  
329.71 .00 .00 .00 329.71 UTL TAX STATE SURTX 17.35 UTIL 14.49 GRRCP 7.23 TOTAL 40.52  
329.71 .00 .00 .00 329.71 TOT DELINQ 05/17 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 329.71  
.00 BEFORE 00/00 \*\*TOTAL DUE 329.71  
41-511-117.8

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9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]  
SUC-START 05/01/98 CRED HIST 3030630 ..EXEMPTIONS [REDACTED] BT NORMAL BILL  
SUC-END DISC -OK HIST 00008000 ST CTY OTH LP PBC BLANK PB 388.92  
EST. -OKAY SENIOR CIT C-DEP 03/08/99 0 1000 . . . . . RUC N-A DATE-LAST 03/24/99 DI LP 5.83  
\*G001 RT 830 RC 814 SIC 0 GP 23.0 SUC P-PERM RD-RTE 130 6830 2409126 31 04/23 24280 24731 CCF 1.000 451 125.60  
0 001 AA CCF 2409126 K 04/23/99 24731 1.000 RS 140 GAS DR BTU ADJUST CCF UNITS 44.0  
GAS DR COST OF GAS CCF TOT-UNITS 495.0 195.26

04/26/99 03/24/99 02/23/99 01/26/99 NET A/R  
5.83 .00 .00 .00 5.83 LPC  
365.72 388.92 .00 .00 754.64 UTL TAX STATE SURTX 19.25 UTIL 15.98 GRRCP 8.02 TOTAL 44.86  
371.55 388.92 .00 .00 760.47 TOT DELINQ 05/17 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 365.72  
.00 BEFORE 00/00 \*\*TOTAL DUE 760.47  
41-511-117.8

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1ST REMINDER

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9-COMMERCIAL IN CY-LM 408 OPA LOCKR ASTAT A-ACT TSTAT A- [REDACTED]  
SUC-START 11/22/92 CRED HIST 000000000000 ..EXEMPTIONS [REDACTED]

24 84 CONFIDENTIAL

*Confidential*

*PPC  
YN  
8/3/00  
By 8/16/00 (1)*

*41-5/1-1*

ACCT N [REDACTED] CT LAST-BILL 07 RD CYC 32 BL CYC 32 SERV START 04/28/89  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/24/00  
SERVICE [REDACTED] ST 4 PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1420 \*\*

BILL NORMAL TEN 015 NORM 04 26 99 CR .23.27 BLL  
TRAN G-UTIL RAT 801 RBLL 04 06 99 DR 19.99 ACT  
CALC NORM RATE VER 041 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 1.87 UTIL-TAX REVENUE AMT. = 14.19

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	12.1		6.35	DR	NO. DAYS 29 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.1		.00	DR	BTU DOLLAR ADJ 1.01
COST OF GAS...	12.1		4.77	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.42 GRRCP= .45  
SURTAX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.12

4-@ DSPLY 11 KEY TO NEW SS DSPLY KEY  
1 Sess-1 172.16.1.30 #S 24/22

*\* Recalculated by staff.*

*Rate - \$ .39447 (41-5/3)  
↓ includes RAF fee of .005*

**CONFIDENTIAL**  
*41-5  
1-1  
1 P.1*

*Confidential*

PBC  
YN  
8/3/00

41-511-1 2.2

ACCT [REDACTED] PT LAST-BILL 10 RD CYC 45 BL CYC 27 SERV ENDED 04/23/99  
NAME [REDACTED] STATUS CHARGE OFF LAST-TRAN 10/31/99  
SERVICE [REDACTED] ST PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1426 \*\*  
BILL FINAL TEN 017 NPAY 04 26 99 CR 25.31 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 20.16 ACT  
CALC NORM RATE VER 042 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.11 UTIL-TAX REVENUE AMT. = 16.61

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			14.00	DR	
ENERGY DOLLARS	4.4		2.31	DR	NO. DAYS 63 / NO. MONTHS BILL 2
..W/BTU ADJ OF	0.4		.00	DR	BTU DOLLAR ADJ 0.37
COST OF GAS...	4.4		1.74	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.66 GRCPC = .45  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.05

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY  
1 Sess-1 172.16.1.30 #S 24/22

*\* Recalculated by staff.*

**CONFIDENTIAL**

41-5  
1-1  
1P.2

Confidential

PBC  
YN  
8/3/00

H1-5/1-1 P.2

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 08/03/00 \*\*\* 0856 \*\*  
 BILL NORMAL TEN 012 NORM 04 26 99 DR 25.43 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 25.43 CAN K BILCALC  
 CALC NORM RATE VER 042 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 2.32 UTIL-TAX REVENUE AMT. = 17.39  
 DESC OF CHARGE USAGE ITEM AMOUNT DR/CR SPECIAL BILLING NOTES.....  
 CUST CHARGE... 7.00 DR  
 ENERGY DOLLARS 17.6 9.17 DR NO. DAYS 31 / NO. MONTHS BILL 1  
 ..W/BTU ADJ OF 1.6 .00 DR BTU DOLLAR ADJ 1.46  
 COST OF GAS... 17.6 6.94\* DR  
 STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = 1.74 GRRCP= .58  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 23.11

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
 1 Sess-1 172.16.1.30

CONFIDENTIAL

H1-5  
1-1  
1P.3



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8/3/00

(4)

41-5/1-IP.3

ACCOUNT NO. 211 05000000 CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV ENDED 06/07/00  
NAM [REDACTED] STATUS FINAL/LNP LAST-TRAN 07/25/00  
SERV [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDR [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1427 \*\*  
BILL NORMAL TEN 015 NORM 04 26 99 DR 32.03 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 32.03 ACT  
CALC NORM RATE VER 042 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.86 UTIL-TAX REVENUE AMT. = 21.29

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	24.2		12.62	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	2.2		.00	DR	BTU DOLLAR ADJ 2.02
COST OF GAS...	24.2		9.55	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 2.13 GRRCP= .73  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 29.17

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
1 Sess-1 172.16.1.30

CONFIDENTIAL

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41-51-17.3

AC [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 08/21/74  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/25/00  
SERV [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1429 \*\*

BILL NORMAL TEN 011 NORM 04 26 99 DR 118.29 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 118.29 ACT  
CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 2.89 UTIL-TAX REVENUE AMT. = 63.24

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	160.3		35.17	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	14.3		.00	DR	BTU DOLLAR ADJ 8.78
COST OF GAS...	160.3		63.23*	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL =EXEMPT =A GRRCP= 2.89  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 115.40

4-@ DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
1 Sess-1 172.16.1.30

CONFIDENTIAL  
41-5  
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ACCT NO [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV ENDED 07/07/00  
 NAME [REDACTED] STATUS ACTIVE/SEA LAST-TRAN 07/25/00  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS MIAMI FL 33055-2950 \*NM\* RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1429 \*\*  
 BILL NORMAL TEN 011 NORM 04 26 99 DR 215.63 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 215.63 ACT  
 CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 5.26 UTIL-TAX REVENUE AMT. = 107.86

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	315.0		69.11	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	28.0		.00	DR	BTU DOLLAR ADJ 17.19
COST OF GAS...	315.0		124.26	DR	

TOTAL 210.37

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL =EXEMPT =A GRRCP= 5.26  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
 1 Sess-1 172.16.1.30

CONFIDENTIAL

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41-5/1-12.3

ACCT [REDACTED] ET LAST-BILL 07 RD CYC 46 BL CYC 46 SERV ENDED 07/07/00  
 NAME [REDACTED] STATUS ACTIVE/SEA LAST-TRAN 07/25/00  
 SERVI [REDACTED] PL PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] \*NM\* RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1430 \*\*  
 BILL NORMAL TEN 011 NORM 04 26 99 DR 179.01 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 179.01 ACT  
 CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 4.37 UTIL-TAX REVENUE AMT. = 91.07

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	256.8	56.34	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	22.8	.00	DR	BTU DOLLAR ADJ 13.99
COST OF GAS...	256.8	101.30	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL =EXEMPT =A GRRCP= 4.37  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 174.64

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
 1 Sess-1 172.16.1.30

**CONFIDENTIAL**  
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Confidential

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41-5/1-134

ACCT [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 10/22/93  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/31/00  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1431 \*\*

BILL NORMAL TEN 014 NORM 04 26 99 DR 328.19 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 328.18 ACT  
CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 40.34 UTIL-TAX REVENUE AMT. = 144.27

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	441.2	96.80	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	39.2	.00	DR	BTU DOLLAR ADJ 24.06
COST OF GAS...	441.2	174.04	DR	

STATE= 17.27 FRAN =EXEMPT =A  
UTIL = 14.43 GRRCP= 7.20  
SURTX= 1.44 EXCIS=EXEMPT =A

TOTAL 287.84

4-© DSPY 11 KEY TO NEW SS DSPY KEY  
1 Sess-1 172.16.1.30 #S 24/22

CONFIDENTIAL

41-5  
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Confidential

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41-5/1-1 P.4

ACCT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 09/09/98  
 NAME STATUS ACTIVE NOR LAST-TRAN 07/25/00  
 SERVICE PREMISE TYPE COMMERCIAL  
 ADDR \*NM\* RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1439 \*\*  
 BILL NORMAL TEN 012 NORM 04 26 99 DR 329.71 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 329.71 ACT  
 CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 40.52 UTIL-TAX REVENUE AMT. = 144.90

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	443.4	97.28	DR	NO. DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	39.4	.00	DR	BTU DOLLAR ADJ 24.19
COST OF GAS...	443.4	174.91	DR	

STATE= 17.35 FRAN =EXEMPT =A  
 UTIL = 14.49 GRRCP= 7.23  
 SURTX= 1.45 EXCIS=EXEMPT =A

TOTAL 289.19

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
 1 Sess-1 172.16.1.30

**CONFIDENTIAL**  
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*Confidential*

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YN  
8/3/00*

*(10)*

*41-5/1-1P.4*

ACCT NO [REDACTED] CT LAST-BILL 07 RD CYC 46 BL CYC 46 SERV START 05/01/98  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/25/00  
SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1431 \*\*

BILL NORMAL TEN 016 NORM 04 26 99 DR 365.72 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 365.72 ACT  
CALC NORM RATE VER 042 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 44.86 UTIL-TAX REVENUE AMT. = 159.78

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	495.0		108.60	DR	NO: DAYS 31 / NO. MONTHS BILL 1
..W/BTU ADJ OF	44.0		.00	DR	BTU DOLLAR ADJ 27.00
COST OF GAS...	495.0		195.26*	DR	

STATE= 19.25 FRAN =EXEMPT =A  
UTIL = 15.98 GRRCP= 8.02  
SURTX= 1.61 EXCIS=EXEMPT =A

TOTAL 320.86

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
1 Sess-1 172.16.1.30

**CONFIDENTIAL**

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ACG [REDACTED]  
 EST. -OKAY [REDACTED]  
 #G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 080 0 001 AA CCF 2533881 J 07/07/99 0100 1.000 RS 1280

*Month Ended 7/99*

G801	BILLED	ON	04/09	CR	ADJUSTMENT	CCF	CANCELLED	6.6	13.1						
G801	BILLED	ON	04/09	CR	ADJUSTMENT	CCF	CANCELLED	6.6	13.0						
G801	BILLED	ON	05/07	CR	ADJUSTMENT	CCF	CANCELLED	11.0	17.0						
G801	BILLED	ON	06/07	CR	ADJUSTMENT	CCF	CANCELLED	10.9	16.9						
G801	BILLED	ON	07/08	CR	ADJUSTMENT	CCF	CANCELLED	9.8	15.8						
G801	2533881	34	04/08	0059	0071	CCF	1.000	12	13.9						
	GAS			DR	BTU ADJUST	CCF	UNITS	1.2							
G801	2533881	28	05/06	0071	0081	CCF	1.000	10	12.6						
	GAS			DR	BTU ADJUST	CCF	UNITS	1.0							
	GAS			DR	COST OF GAS	CCF	TOT-UNITS	13.2	5.2						
G801	2533881	29	06/04	0081	0091	CCF	1.000	10	12.6						
	GAS			DR	BTU ADJUST	CCF	UNITS	0.9							
	GAS			DR	COST OF GAS	CCF	TOT-UNITS	11.0	4.3						
G801	2533881	33	07/07	0091	0100	CCF	1.000	9	12.0						
	GAS			DR	BTU ADJUST	CCF	UNITS	0.8							
	GAS			DR	COST OF GAS	CCF	TOT-UNITS	9.8	3.7						

07/13/99	07/08/99	06/07/99	05/07/99	NET A/R	UTL	TAX	UTIL	5.46	GRRCP	1.73	TOTAL	7.19	
16.67	.00	.00	.00	16.67	TOT	DELINQ	08/02	PROJ-LPC	.00	BEFORE	00/00	TOTAL DUE	16.67
16.67	.00	.00	.00	16.67	TOT	DELINQ	08/02	PROJ-LPC	.00	BEFORE	00/00	TOTAL DUE	16.67

8-RESIDENTIAL IN CY-LM 401 MIAMI  
 SVC-STRT 03/10/99 CRED HIST 9630  
 SVC-END 07/12/99 DISC -OK HIST 80000  
 EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO  
 #G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090 0 001 JD CCF 2369849 G 07/12/99 0342 1.000 RS 4820

ASTAT A-ACT TSTAT [REDACTED]  
 ..EXEMPTIONS. [REDACTED]  
 ST CTY OTH LP [REDACTED]

RVC N-A DATE-LAST 07/09/99 DI  
 G801 2369849 4 07/12 0341 0342 2 CCF 1.000  
 GAS DR BTU ADJUST CCF UNITS 0.1  
 GAS DR COST OF GAS CCF TOT-UNITS 1.1 0.39

07/13/99	07/09/99	06/08/99	05/10/99	NET A/R	LPC	UTL	CCC	CUST CONNECT NO.2677688	BALANCE	20.00	TOTAL	.97			
.00	1.43	.96	.65	3.04	LPC	UTL	CCC	CUST CONNECT NO.2677688	BALANCE	20.00	TOTAL	.97			
8.93	19.68	30.62	43.23	102.46	UTL	CCC	DEPOSIT NO.2677688	BALANCE	50.00	TOTAL	8.93				
.00	.00	.00	20.00	20.00	CCC	DEP	TAX	UTIL	0.77	GRRCP	0.20	175.50			
.00	.00	.00	50.00	50.00	DEP	TAX	TOT	DELINQ	08/02	PROJ-LPC	.00	BEFORE	00/00	TOTAL DUE	175.50

OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99

8-RESIDENTIAL IN CY-LM 401 MIAMI  
 SVC-STRT 04/30/98 CRED HIST 960630639630  
 SVC-END 07/12/99 DISC -OK HIST 80000080808  
 EST. -OKAY SENIOR CIT C-DEP 05/01/98

ASTAT A-ACT TSTAT B-FND [REDACTED]  
 ..EXEMPTIONS. [REDACTED]  
 ST CTY OTH LP [REDACTED]

#G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090 0 001 JD CCF 2356047 G 07/12/99 4113 1.000 RS 1830

RVC 06/01/98 DATE-LAST 07/13/99 DI  
 G801 BILLED ON 07/09 CR ADJUSTMENT CCF CANCELLED 18.4 23.61-  
 G801 2356047 35 07/12 4101 4113 2 CCF 1.000  
 GAS DR BTU ADJUST CCF UNITS 1.0  
 GAS DR COST OF GAS CCF TOT-UNITS 13.0 4.95

07/13/99	07/09/99	06/08/99	05/10/99	NET A/R	NSFC	NSFA	LPC	UTL	RVC	BILL FULL SALES	AMOUNT	15.00
.00	.00	.00	15.00	15.00	NSFC <td>NSFA <td>LPC <td>UTL <td>RVC <td>BILL FULL SALES <td>AMOUNT <td>15.00</td> </td></td></td></td></td></td>	NSFA <td>LPC <td>UTL <td>RVC <td>BILL FULL SALES <td>AMOUNT <td>15.00</td> </td></td></td></td></td>	LPC <td>UTL <td>RVC <td>BILL FULL SALES <td>AMOUNT <td>15.00</td> </td></td></td></td>	UTL <td>RVC <td>BILL FULL SALES <td>AMOUNT <td>15.00</td> </td></td></td>	RVC <td>BILL FULL SALES <td>AMOUNT <td>15.00</td> </td></td>	BILL FULL SALES <td>AMOUNT <td>15.00</td> </td>	AMOUNT <td>15.00</td>	15.00
.00	.00	.00	106.77	106.77	NSFA <td>LPC <td>UTL <td>RVC <td>PREV-BAL</td> <td>0.00</td> <td>CREDITS</td> <td>0.00</td> </td></td></td>	LPC <td>UTL <td>RVC <td>PREV-BAL</td> <td>0.00</td> <td>CREDITS</td> <td>0.00</td> </td></td>	UTL <td>RVC <td>PREV-BAL</td> <td>0.00</td> <td>CREDITS</td> <td>0.00</td> </td>	RVC <td>PREV-BAL</td> <td>0.00</td> <td>CREDITS</td> <td>0.00</td>	PREV-BAL	0.00	CREDITS	0.00
.00	3.20	2.38	.00	5.58	LPC <td>UTL <td>RVC <td>PURCHASE</td> <td>15.00</td> <td>NEW RVC BALANCE</td> <td>15.00</td> <td>REQ-PAY</td> </td></td>	UTL <td>RVC <td>PURCHASE</td> <td>15.00</td> <td>NEW RVC BALANCE</td> <td>15.00</td> <td>REQ-PAY</td> </td>	RVC <td>PURCHASE</td> <td>15.00</td> <td>NEW RVC BALANCE</td> <td>15.00</td> <td>REQ-PAY</td>	PURCHASE	15.00	NEW RVC BALANCE	15.00	REQ-PAY
20.61	.00	52.28	21.37	94.26	UTL <td>RVC <td>PURCHASE</td> <td>15.00</td> <td>NEW RVC BALANCE</td> <td>15.00</td> <td>REQ-PAY</td> <td>0.00</td> </td>	RVC <td>PURCHASE</td> <td>15.00</td> <td>NEW RVC BALANCE</td> <td>15.00</td> <td>REQ-PAY</td> <td>0.00</td>	PURCHASE	15.00	NEW RVC BALANCE	15.00	REQ-PAY	0.00

*Continue on next pg.*

CONFIDENTIAL

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PCSCA103-22 DATE 07/14/99  
DIVISION..21...211  
DISTRICT..01...211  
ACCT NO [REDACTED]

CITY GAS OF FLORIDA COMPANY  
BILLING REGISTER

CYCLE 07 37

TAX UTIL 1.46 GRCP 0.47 TOTAL 1.93  
TOTAL NEW UTILITY CHARGES 5.37-  
.00 BEFORE 00/00 \*\*TOTAL DUE 236.61

20.61 3.20 54.66 158.14 236.61 TOT DELINQ 08/02 PROJ-LPC  
OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99

8-RESIDENTIAL IN CY-LM 401 MIAMI  
SVC-STRT 04/05/99 CRED HIST 630  
SVC-END 07/12/99 DISC -OK HIST 8000  
EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090 G801 BILLED ON 07/09 CR ADJUSTMENT CCF CANCELLED 5.4 11.88-  
0 001 JD CCF 2455219 G 07/12/99 3078 1.000 RS 1550 G801 2455219 35 07/12 3075 3078 2 CCF 1.000 3 8.71  
GAS DR BTU ADJUST CCF UNITS 0.3  
GAS DR COST OF GAS CCF TOT-UNITS 3.3 1.26

07/13/99 07/09/99 06/08/99 05/10/99 NET A/R  
.00 .68 .52 .00 1.20 LPC  
11.11 .00 10.07 14.44 35.62 UTL  
.00 .00 .00 20.00 20.00 CCC  
.00 .00 .00 46.00 46.00 DEP  
TAX UTIL 0.89 GRCP 0.25  
CUST CONNECT NO.2695690 BALANCE 20.00  
DEPOSIT NO.2695690 BALANCE 46.00

11.11 .68 10.59 80.44 102.82 TOT DELINQ 08/02 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 2.09-  
.00 BEFORE 00/00 \*\*TOTAL DUE 102.82

OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99

8-RESIDENTIAL IN CY-LM 401 MIAMI  
SVC-STRT 02/08/99 CRED HIST 99630  
SVC-END 07/12/99 DISC -OK HIST 800000  
EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090 G801 BILLED ON 07/09 CR ADJUSTMENT CCF CANCELLED 14.2 19.81-  
0 001 JD CCF 2458326 G 07/12/99 3473 1.000 RS 1430 G801 2458326 35 07/12 3462 3473 2 CCF 1.000 11 13.21  
GAS DR BTU ADJUST CCF UNITS 1.0  
GAS DR COST OF GAS CCF TOT-UNITS 12.0 4.57

07/13/99 07/09/99 06/08/99 05/10/99 NET A/R  
.00 1.34 .00 1.49 2.83 LPC  
19.62 .00 27.77 40.00 87.39 UTL  
.00 .00 .00 20.00 20.00 CCC  
TAX UTIL 1.40 GRCP 0.44  
CUST CONNECT NO.2651586 BALANCE 20.00  
DEPOSIT NO.2651586 BALANCE 40.00

19.62 1.34 27.77 61.49 110.22 TOT DELINQ 08/02 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 2.22-  
.00 BEFORE 00/00 \*\*TOTAL DUE 110.22

OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99

8-RESIDENTIAL IN CY-LM 401 MIAMI  
SVC-STRT 02/06/99 CRED HIST 99630  
SVC-END 07/12/99 DISC -OK HIST 800000  
EST. -OKAY SENIOR CIT NO DEPOSIT-BOND INFO  
\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 090 G801 BILLED ON 07/09 CR ADJUSTMENT CCF CANCELLED 3 6.71  
0 001 JD CCF 2409460 G 07/12/99 3167 1.000 RS 2930 G801 2409460 4 07/12 3164 3167 2 CCF 1.000 3 8.71  
GAS DR BTU ADJUST CCF UNITS 0.3  
GAS DR COST OF GAS CCF TOT-UNITS 3.3 1.16

07/13/99 07/09/99 06/08/99 05/10/99 NET A/R  
.00 1.21 .75 1.00 2.96 LPC  
11.01 12.20 29.54 29.11 81.86 UTL  
.00 .00 .00 20.00 20.00 CCC  
.00 .00 .00 50.00 50.00 DEP  
TAX UTIL 0.89 GRCP 0.25  
CUST CONNECT NO.2652994 BALANCE 20.00  
DEPOSIT NO.2652994 BALANCE 50.00

11.01 13.41 30.29 100.11 154.82 TOT DELINQ 08/02 PROJ-LPC  
TOTAL NEW UTILITY CHARGES 1.14  
.00 BEFORE 00/00 \*\*TOTAL DUE 154.82

OFF SERVICE 00/00/00 00/00/00 07/28/99 CHG-OFF 10/11/99  
\*\*\*\*\* ALLEN JOHN

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CONFIDENTIAL

DIVISION..21...211  
DISTRICT..01...211

BILLING REGISTER

CYCLE 07 37

ACCT NO [REDACTED]  
 EST. -OKAY SENIOR CIT C-DEP 02/12/98 0 46. . . . . RVC N-A DATE-LAST 06/10/99 DI LP 1.00  
 #G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060  
 0 001 JD CCF 2378097 J 05/20/98 1702 1.000 RS 650  
 07/13/99 06/10/99 05/12/99 04/13/99 NET A/R  
 1.00 .99 .97 9.35 12.31 LPC  
 .00 .00 .00 55.97 55.97 UTL  
 1.00 .99 .97 65.32 68.28 TOT DELINQ 08/02 PROJ-LPC  
 OFF SERVICE 00/00/00 07/28/99 08/12/99 CHG-OFF 10/11/99

TOTAL NEW UTILITY CHARGES .00  
 .00 BEFORE 00/00 \*\*TOTAL DUE 68.28

41-5/1-2/19.6

402325470 CT [REDACTED]  
 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]  
 SVC-STRT 10/24/90 CRED HIST 000000003000 ..EXEMPTIONS [REDACTED]  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED]  
 EST. -OKAY SENIOR CIT RVC N-A DATE-LAST 06/23/99 DI PBC BLANK PB .00  
 #G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 6830 2378098 33 07/12 54119 54684 CCF 1.000 565 150.52  
 0 001 AA CCF 2378098 J 07/12/99 54684 1.000 RS 660 GAS DR BTU ADJUST CCF UNITS 47.8  
 GAS DR COST OF GAS CCF TOT-UNITS 612.8 233.01  
 07/13/99 06/10/99 05/12/99 04/13/99 NET A/R  
 437.33 .00 .00 .00 437.33 UTL  
 TAX STATE 23.01 UTIL 19.28 GRPCP 9.59 TOTAL 53.80  
 SURTX 1.92  
 437.33 .00 .00 .00 437.33 TOT DELINQ 08/02 PROJ-LPC  
 .00 BEFORE 00/00 \*\*TOTAL DUE 437.33

TOTAL NEW UTILITY CHARGES 437.33  
 .00 BEFORE 00/00 \*\*TOTAL DUE 437.33

41-5/1-2/19.7 CT [REDACTED]  
 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]  
 SVC-STRT 02/01/99 CRED HIST 00000 ..EXEMPTIONS [REDACTED]  
 SVC-END DISC -OK HIST 00000 ST CTY OTH LP [REDACTED]  
 EST. -OKAY SENIOR CIT C-DEP 01/25/99 0 224. . . . . RVC N-A DATE-LAST 07/12/99 DI PBC BLANK PB .00  
 #G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 6830 2515572 33 07/12 2744 3051 CCF 1.000 307 89.55  
 0 001 AA CCF 2515572 J 07/12/99 3051 1.000 RS 670 GAS DR BTU ADJUST CCF UNITS 26.0  
 GAS DR COST OF GAS CCF TOT-UNITS 333.0 126.62  
 07/13/99 06/10/99 05/12/99 04/13/99 NET A/R  
 246.88 .00 .00 .00 246.88 UTL  
 TAX STATE 12.97 UTIL 11.26 GRPCP 5.40 TOTAL 30.71  
 SURTX 1.08  
 246.88 .00 .00 .00 246.88 TOT DELINQ 08/02 PROJ-LPC  
 .00 BEFORE 00/00 \*\*TOTAL DUE 246.88

TOTAL NEW UTILITY CHARGES 246.88  
 .00 BEFORE 00/00 \*\*TOTAL DUE 246.88

41-5/1-2/19.8 CT [REDACTED]  
 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]  
 SVC-STRT 09/22/98 CRED HIST 000000000000 ..EXEMPTIONS. NI [REDACTED]  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED]  
 EST. -OKAY SENIOR CIT C-DEP 09/23/98 0 310. . . . . RVC N-A DATE-LAST 06/28/99 DI PBC BLANK PB .00  
 #G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 6830 2378100 33 07/12 33688 34077 CCF 1.000 389 108.92  
 0 001 AA CCF 2378100 J 07/12/99 34077 1.000 RS 690 GAS DR BTU ADJUST CCF UNITS 32.9  
 GAS DR COST OF GAS CCF TOT-UNITS 421.9 160.42  
 07/13/99 06/10/99 05/12/99 04/13/99 NET A/R  
 307.39 .00 .00 .00 307.39 UTL  
 TAX STATE 16.16 UTIL 13.81 GRPCP 6.73 TOTAL 38.05  
 SURTX 1.35  
 307.39 .00 .00 .00 307.39 TOT DELINQ 08/02 PROJ-LPC  
 .00 BEFORE 00/00 \*\*TOTAL DUE 307.33

TOTAL NEW UTILITY CHARGES 307.39  
 .00 BEFORE 00/00 \*\*TOTAL DUE 307.33

41-5/1-2/19.9 CT [REDACTED]  
 9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A-ACT [REDACTED]  
 SVC-STRT 03/30/93 CRED HIST 000000000000 ..EXEMPTIONS [REDACTED]  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP [REDACTED]  
 EST. -OKAY SENIOR CIT C-DEP 04/06/93 0 800. . . . . RVC N-A DATE-LAST 06/18/99 DI PBC BLANK PB .00

TOTAL NEW UTILITY CHARGES .00  
 .00 BEFORE 00/00 \*\*TOTAL DUE .00

Continue next page

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CONFIDENTIAL

ACCT [REDACTED]  
 \*G001 RT 830 RC 814 SIC [REDACTED] GP 23.0 SVC P-PERM RD-RTE 060 G830 2378101 33 07/12 3394 4447 CCF 1.000 1,053 265.8  
 0 001 AA CCF 2378101 J 07/12/99 4447 1.000 RS 680 GAS DR BTU ADJUST CCF UNITS 89.2  
 GAS DR COST OF GAS CCF TOT-UNITS 1142.2 434.3

07/13/99 06/10/99 05/12/99 04/13/99 NET A/R 797.64 UTL  
 797.64 .00 .00 .00 797.64 TAX STATE 42.01 UTIL 34.47 GRPCP 17.50 TOTAL 97.4  
 SURTX 3.50

797.64 .00 .00 .00 797.64 TOT DELINQ 08/02 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 797.6  
 CT [REDACTED] CYC 37 [REDACTED]

9-COMMERCIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A [REDACTED]  
 SVC-STRT 09/09/98 CRED HIST 6303030000 ..EXEMPT [REDACTED] BT NORMAL BI  
 SVC-END DISC -OK HIST 0000000000 ST CTY OTH LP PBC BLANK PB 309.8  
 EST. -OKAY SENIOR CIT C-DEP 09/11/98 0 250. . . . . RVC N-A DATE-LAST 06/10/99 DI LP 4.6

\*G001 RT 830 RC 814 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G830 2378102 33 07/12 2866 3061 CCF 1.000 195 63.1  
 0 001 AA CCF 2378102 J 07/12/99 3061 1.000 RS 720 GAS DR BTU ADJUST CCF UNITS 16.6  
 GAS DR COST OF GAS CCF TOT-UNITS 211.6 80.41

07/13/99 06/10/99 05/12/99 04/13/99 NET A/R 6.97 LPC  
 4.64 2.33 .00 .00 6.97 UTL  
 164.25 152.29 155.21 .00 471.75 TAX STATE 8.61 UTIL 7.77 GRPCP 3.59 TOTAL 20.61  
 SURTX 0.72

168.89 154.62 155.21 .00 478.72 TOT DELINQ 08/02 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 478.71  
 CT [REDACTED] CY [REDACTED]

1ST REMINDER

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A [REDACTED]  
 SVC-STRT 09/01/98 CRED HIST 0000306300 ..EXEMPTION [REDACTED] BT NORMAL BIL  
 SVC-END DISC -OK HIST 0000000000 ST CTY OTH LP PBC BLANK PB .01  
 EST. -OKAY SENIOR CIT C-DEP 11/11/98 0 46. . . . . RVC N-A DATE-LAST 06/22/99 DI LP .01

\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G801 2378104 33 07/12 0976 0986 CCF 1.000 10 12.64  
 0 001 AA CCF 2378104 J 07/12/99 0986 1.000 RS 730 GAS DR BTU ADJUST CCF UNITS 0.9  
 GAS DR COST OF GAS CCF TOT-UNITS 10.9 4.14

07/13/99 06/10/99 05/12/99 04/13/99 NET A/R 18.54 UTL  
 18.54 .00 .00 .00 18.54 CONTRACT NO.9907001 BALANCE 7.98 REQ-PMT 7.98  
 7.98 .00 .00 .00 7.98 TAX STATE 0.45 UTIL 1.34 GRPCP 0.42 TOTAL 2.25  
 SURTX 0.04

26.52 .00 .00 .00 26.52 TOT DELINQ 08/02 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 26.52  
 CT [REDACTED] CY [REDACTED]

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A [REDACTED]  
 SVC-STRT 11/23/93 CRED HIST 030003303303 ..EXEMPTIONS [REDACTED] BT NORMAL BIL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB 3.12  
 EST. -OKAY SENIOR CIT . . . . . RVC N-A DATE-LAST 07/13/99 DI LP .00

\*G001 RT 801 RC 801 SIC 0 GP 23.0 SVC P-PERM RD-RTE 060 G801 2378105 33 07/12 1136 1142 1 CCF 1.000 6 10.36  
 0 001 AA CCF 2378105 E 07/12/99 1142 1.000 RS 740 GAS DR BTU ADJUST CCF UNITS 0.5  
 GAS DR COST OF GAS CCF TOT-UNITS 6.5 2.47

07/13/99 06/10/99 05/12/99 04/13/99 NET A/R 11.11 UTL  
 11.11 .00 .00 .00 11.11 TAX UTIL 1.08 GRPCP 0.32 TOTAL 1.40  
 SURTX

11.11 .00 .00 .00 11.11 TOT DELINQ 08/02 PROJ-LPC .00 BEFORE 00/00 \*\*TOTAL DUE 11.11  
 CT [REDACTED] CY [REDACTED]

8-RESIDENTIAL IN CY-LM 401 MIAMI ASTAT A-ACT TSTAT A [REDACTED]  
 SVC-STRT 03/26/90 CRED HIST 000000000030 ..EXEMPT [REDACTED] BT NORMAL BIL  
 SVC-END DISC -OK HIST 000000000000 ST CTY OTH LP PBC BLANK PB

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41-5/1-2 P.1

ACCT NO. [REDACTED] PT LAST-BILL 09 RD CYC 35 BL CYC 27 SERV ENDED 07/12/99  
 NAME [REDACTED] STATUS CHARGE OFF LAST-TRAN 09/30/99  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1432 \*\*  
 BILL FINAL TEN 012 NPAY 07 13 99 DR 8.93 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 8.93 ACT  
 CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = .97 UTIL-TAX REVENUE AMT. = 7.65

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.00	DR	
ENERGY DOLLARS	1.1	.57	DR	NO. DAYS 4 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.1	.00	DR	BTU DOLLAR ADJ 0.09
COST OF GAS...	1.1	.39*	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = .77 GRRCP= .20  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 7.96

4-© DPLY 11 KEY TO NEW SS DPLY KEY #S 24/22  
 1 Sess-1 172.16.1.30

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41-5/1-2 P:1

ACC [REDACTED] PT LAST-BILL 08 RD CYC 35 BL CYC 27 SERV ENDED 07/12/99  
NAM [REDACTED] STATUS CHARGE OFF LAST-TRAN 08/31/99  
SERVICE 15320 [REDACTED] PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1432 \*\*

BILL FINAL TEN 021 NPAY 07 13.99 CR 5.37 BLL  
TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 20.61 ACT  
CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 1.93 UTIL-TAX REVENUE AMT. = 14.63

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.00	DR	
ENERGY DOLLARS	13.0	6.73	DR	NO. DAYS 35 / NO. MONTHS BILL 1
..W/BTU ADJ OF	1.0	.00	DR	BTU DOLLAR ADJ 0.90
COST OF GAS...	13.0	4.95	DR	

41-5/1-2 P:1

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = 1.46 GRRCP= .47  
SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 18.68

4-© DSPY 11 KEY TO NEW SS DSPY KEY  
1 Sess-1 172.16 1.30 #S 24/22

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41-5/1-2 9.2

ACCT [REDACTED] PT LAST-BILL 04 RD CYC 35 BL CYC 25 SERV ENDED 04/05/00  
NAME [REDACTED] STATUS INACTIVE LAST-TRAN 04/20/00  
SERVICE 1 [REDACTED] -805 PREMISE TYPE RESIDENTIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1433 \*\*

BILL FINAL TEN 021 NPAY 07 13 99 CR 2.09 BLL

TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 11.11 ACT

CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230

TOTAL TAX AMOUNT = 1.14 UTIL-TAX REVENUE AMT. = 8.94

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	3.3		1.71	DR	NO. DAYS 35 / NO. MONTHS BILL 1
..W/BTU ADJ OF	0.3		.00	DR	BTU DOLLAR ADJ 0.28
COST OF GAS...	3.34		1.26	DR	

41-5/1-2/1-1

STATE=EXEMPT =A FRAN =EXEMPT =A  
UTIL = .89 GRRCP= .25  
SURT=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 9.97

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41-5/1-2 P.2

ACCT [REDACTED] LAST-BILL 07 RD CYC 35 BL CYC 35 SERV START 02/08/99  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/18/00  
 SERVICE [REDACTED] PREMISE TYPE RESIDENTIAL  
 ADDRESS MIAMI FL 33144 RENTAL PROP. NO  
 \*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1433 \*\*  
 BILL FINAL TEN 019 NPAY 07 13 99 CR 2.22 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 19.62 ACT  
 CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 1.84 UTIL-TAX REVENUE AMT. = 14.04

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			7.00	DR	
ENERGY DOLLARS	12.0		6.21	DR	NO. DAYS 35 <sup>(B)</sup> NO. MONTHS BILL 1
..W/BTU ADJ OF	1.0		.00	DR	BTU DOLLAR ADJ 0.90
COST OF GAS...	<sup>(C)</sup> 12.0		<sup>(D)</sup> 4.57	DR	
			<u>41-5/1-2/1-1</u>		STATE=EXEMPT =A FRAN =EXEMPT =A UTIL = 1.40 GRRCP= .44 SURTX=EXEMPT =A EXCIS=EXEMPT =A
TOTAL			17.78		

4-©      (A)      (B)      (C)      DSDPLY 11 KEY      TO NEW SS      DSDPLY      KEY      #S 24/22  
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ACCT [REDACTED] T LAST-BILL 09 RD CYC 35 BL CYC 27 SERV ENDED 07/12/99  
 NAME [REDACTED] STATUS CHARGE OFF LAST-TRAN 09/30/99  
 SERVICE [REDACTED] 605 PREMISE TYPE RESIDENTIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1441 \*\*

BILL FINAL TEN 014 NPAY 07 13 99 DR 11.01 BLL  
 TRAN G-UTIL RAT 801 CCHG 99 99 99 DR 11.01 ACT  
 CALC NORM RATE VER 071 IC 001 REV CLASS 801 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 1.14 UTIL-TAX REVENUE AMT. = 8.94

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		7.00	DR	
ENERGY DOLLARS	3.3	1.71	DR	NO. DAYS 4 / NO. MONTHS BILL 1
. .W/BTU ADJ OF	0.3	.00	DR	BTU DOLLAR ADJ 0.26
COST OF GAS...	3.3	1.16	DR	

STATE=EXEMPT =A FRAN =EXEMPT =A  
 UTIL = .89 GRRCP= .25  
 SURTX=EXEMPT =A EXCIS=EXEMPT =A

TOTAL 9.87

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
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NAME KEY [REDACTED] CT LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 10/24/90  
STATUS ACTIVE NOR LAST-TRAN 07/25/00  
SERVICE [REDACTED]  
ADDRESS [REDACTED] PREMISE TYPE COMMERCIAL  
RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1434 \*\*  
BILL NORMAL TEN 011 NORM 07 13 99 DR (A) 437.33 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 437.33 ACT  
CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 53.80 UTIL-TAX REVENUE AMT. = 192.84

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	612.8		133.52	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	47.8		.00	DR	BTU DOLLAR ADJ 28.60
COST OF GAS...	(C) 612.8	(D) 233.01		DR	

41-5/1-2/1-1

STATE= 23.01 FRAN =EXEMPT =A  
UTIL = 19.28 GRRCP= 9.59  
SURT= 1.92 EXCIS=EXEMPT =A

TOTAL 383.53

4-© (A) (B) (C) DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
1 172.16.1.30

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41-5/1-2 P.3

ACCT [REDACTED] CT LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 02/01/99  
NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/21/00  
SERV [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1435 \*\*  
BILL NORMAL TEN 015 NORM 07 13 99 DR 246.88 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 246.88 ACT  
CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 30.71 UTIL-TAX REVENUE AMT. = 112.55

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	333.0	72.55	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	26.0	.00	DR	BTU DOLLAR ADJ 15.55
COST OF GAS...	333.0	126.62	DR	
		<u>41-5/1-2/1-1</u>		STATE= 12.97 FRAN =EXEMPT =A
				UTIL = 11.26 GRRCP= 5.40
				SURTX= 1.08 EXCIS=EXEMPT =A

TOTAL 216.17

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
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41-5/1-2 P. 3

ACCT NO [REDACTED] LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 09/22/98  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/24/00  
 SERV [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1435 \*\*

BILL NORMAL TEN 012 NORM 07 13 99 DR 307.35 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 307.39 ACT  
 CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 38.05 UTIL-TAX REVENUE AMT. = 138.06

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	421.9		91.92	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	32.9		.00	DR	BTU DOLLAR ADJ 19.67
COST OF GAS...	421.9		160.42	DR	

41-5/1-2/1-1

STATE= 16.16 FRAN =EXEMPT =A  
 UTIL = 13.81 GRRCP= 6.73  
 SURTX= 1.35 EXCIS=EXEMPT =A

TOTAL 269.34

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41-5/1-2 P.3

ACCT NO 211 [REDACTED] LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 03/30/93  
NAME C [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/12/00  
SERVICE 15 [REDACTED] PREMISE TYPE COMMERCIAL  
ADDRESS M [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1435 \*\*  
BILL NORMAL TEN 011 NORM 07 13 99 DR 797.64 BLL  
TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 797.64 ACT  
CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230  
TOTAL TAX AMOUNT = 97.48 UTIL-TAX REVENUE AMT. = 344.74

DESC OF CHARGE	USAGE	ITEM AMOUNT	DR/CR	SPECIAL BILLING NOTES.....
CUST CHARGE...		17.00	DR	
ENERGY DOLLARS	1142.2	248.86	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	89.2	.00	DR	BTU DOLLAR ADJ 53.34
COST OF GAS...	1142.2	434.30	DR	

41-5/1-2/1-1

STATE= 42.01 FRAN =EXEMPT =A  
UTIL = 34.47 GRRCP= 17.50  
SURTX= 3.50 EXCIS=EXEMPT =A

TOTAL 700.16

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
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ACCT NO [REDACTED] CT LAST-BILL 07 RD CYC 37 BL CYC 37 SERV START 09/09/98  
 NAME [REDACTED] STATUS ACTIVE NOR LAST-TRAN 07/12/00  
 SERVICE [REDACTED] PREMISE TYPE COMMERCIAL  
 ADDRESS [REDACTED] RENTAL PROP. NO

\*\*\*\*\* 03-17 UTILITY BILL COMPONENT REVIEW \*\*\*\*\* 07/31/00 \*\*\* 1436 \*\*

BILL NORMAL TEN 013 NORM 07 13 99 DR 164.25 BLL  
 TRAN G-UTIL RAT 830 CCHG 99 99 99 DR 164.25 ACT  
 CALC NORM RATE VER 071 IC 001 REV CLASS 814 SIC 0000 T/L 230  
 TOTAL TAX AMOUNT = 20.69 UTIL-TAX REVENUE AMT. = 77.71

DESC OF CHARGE	USAGE	ITEM	AMOUNT	DR/CR	SPECIAL BILLING NOTES
CUST CHARGE...			17.00	DR	
ENERGY DOLLARS	211.6		46.10	DR	NO. DAYS 33 / NO. MONTHS BILL 1
..W/BTU ADJ OF	16.6		.00	DR	BTU DOLLAR ADJ 9.92
COST OF GAS...	211.6		80.46	DR	

41-5/1-2/1-1

STATE= 8.61 FRAN =EXEMPT =A  
 UTIL = 7.77 GRCPC= 3.59  
 SURTX= .72 EXCIS=EXEMPT =A

TOTAL 143.56

4-© DSPLY 11 KEY TO NEW SS DSPLY KEY #S 24/22  
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PeopleSoft Financials  
JOURNAL ENTRY DETAIL

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Run Date 08.Mar.1999  
Run Time 9:52:48 AM

Unit: 01  
Journal ID: IU0025  
Date: 28.Feb.1999

Ledger: ACTUALS  
Source: ONL  
Reversal: None  
Reversal Date:

Foreign Currency: USD  
Rate Type:  
Effective Date: 28.Feb.1999  
Exchange Rate: 1.000000

Description: To Allocate Gas Cost Paid In February

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amount
1	800000	000					Description: Purch. Gas & Fuel - Pga			1.000000	-37,800,682.16 USD	-37,800,682.16 USD
10	231102				02		IU0025 Description: [REDACTED]			1.000000	11,804,940.17 USD	11,804,940.17 USD
11	231105				05		IU0025 Description: Due To/From CGF			1.000000	2,410,950.12 USD	2,410,950.12 USD
12	231107				07		IU0025 Description: [REDACTED]			1.000000	54,188.94 USD	54,188.94 USD
13	231108				08		IU0025 Description: [REDACTED]			1.000000	22,304,210.79 USD	22,304,210.79 USD
14	231123				23		IU0025 Description: [REDACTED]			1.000000	271,349.28 USD	271,349.28 USD
15	231124				24		IU0025 Description: D [REDACTED]			1.000000	690,597.98 USD	690,597.98 USD
16	231125				25		IU0025 Description: Du [REDACTED]			1.000000	264,444.88 USD	264,444.88 USD

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Totals for Journal: IU0025

Total Lines: 8

Total Base Debits: 37,800,682.16

Total Base Credits: 37,800,682.16

End of Report

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	Unit	Journal	Date	Acct	Dept	Journal Line Description	Description	Amount	Ref
1	01	IU0025	1999-02-28	800000	000	Purch. Gas & Fuel - Pga	Purch. Gas & Fuel - Pga	-37,800,682.16	
2	01	IU0025	1999-02-28	231102		[REDACTED]	[REDACTED]	11,804,940.17	IU0025
3	01	IU0025	1999-02-28	231105		Due To/From CGF	Due To/From CGF	2,410,950.12	IU0025
4	01	IU0025	1999-02-28	231107		[REDACTED]	[REDACTED]	54,188.94	IU0025
5	01	IU0025	1999-02-28	231108		[REDACTED]	[REDACTED]	22,304,210.79	IU0025
6	01	IU0025	1999-02-28	231123		[REDACTED]	[REDACTED]	271,349.28	IU0025
7	01	IU0025	1999-02-28	231124		[REDACTED]	Due To/From NUI	690,597.98	IU0025
8	01	IU0025	1999-02-28	231125		[REDACTED]	Due To/From NUI	264,444.88	IU0025
9	02	IU0025	1999-02-28	800000	000	Purch. Gas & Fuel - Pga	Purch. Gas & Fuel - Pga	11,804,940.17	
10	02	IU0025	1999-02-28	231101		[REDACTED]	Due To/From NUI	-11,804,940.17	IU0025
11	05	IU0025	1999-02-28	800710	000	Other Purchases Pipeline	Other Purchases Pipeline	2,410,950.12	
12	05	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-2,410,950.12	IU0025
13	07	IU0025	1999-02-28	810001	462	Purch Gas Cost-End Users	Purch Gas Cost-End Users	54,188.94	
14	07	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-54,188.94	IU0025
15	08	IU0025	1999-02-28	810001	617	Purch Gas Cost-End Users	Purch Gas Cost-End Users	21,725,987.79	
16	08	IU0025	1999-02-28	830200	617	Swap Transactions	Swap Transactions	578,223.00	
17	08	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-22,304,210.79	IU0025
18	23	IU0025	1999-02-28	800310	000	[REDACTED]	[REDACTED]	271,349.28	
19	23	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-271,349.28	IU0025
20	24	IU0025	1999-02-28	800310	000	[REDACTED]	[REDACTED]	690,597.98	
21	24	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-690,597.98	IU0025
22	25	IU0025	1999-02-28	800310	000	[REDACTED]	Pu [REDACTED]	264,444.88	
23	25	IU0025	1999-02-28	231101		Due To/From NUI	Due To/From NUI	-264,444.88	IU0025

CONFIDENTIAL

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National Utility Investments  
 Reconciliation of Paid Invoices  
 February 28, 1999

Paid per trial balance (A/P REPORT) \$37,800,682.16  
 ADD A/R TO BE RECLASSIFIED  
 ADD NATSOURCE invoice in August Log  
 ADD PSE&G TSG-0139 in August Log  
 LESS NATSOURCE  
 LESS DR PETER GANGLI  
 LESS INVOICES ON A/P GAS COST NOT ON INV. LOG

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Broker Detail		Total
\$31,449,368.54	Invoice Log	\$54,935,646.13
\$0.00	Electric Log	\$0.00
\$578,223.00	Financial Deals	\$578,223.00
<u>\$32,027,591.54</u>	Adjusted Total	<u>\$55,513,869.13</u>

	02	24	25	23	05 City Gas	07	08	02		Total
Total per log	\$16,325,640.63	\$695,317.98	\$422,207.45	\$402,059.89	\$2,838,124.37	\$2,802,927.27	\$32,027,591.54	\$0.00	\$0.00	\$56,513,869.13
Add. AP SEP reaccrual	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Row Add. Unpaid at prior M/E (Prior mth accrual that were paid this mth)	\$0.00	\$0.00	\$44,264.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,264.25
Less: Unpaid at current M/E per the (Unpaid per logs - current mth)	(\$4,506,495.64)		(\$202,026.82)	(\$119.51)	(\$427,174.25)	(1,614)	(\$9,653,170.68)	\$0.00	\$0.00	(\$14,790,601.35)
Less: Intercompany	\$0.00	(\$4,720.00)	\$0.00	(\$130,591.10)	\$0.00	(\$2,747,123.88)	(\$7,210.07)	\$0.00	\$0.00	(\$2,952,645.05)
LESS Invoice interface w/comp	(\$14,241.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$14,241.87)
Invoices paid and not recorded in log	\$36.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36.98
Unexplained	\$0.07	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07
<b>Total</b>	<b>\$11,804,940.17</b>	<b>\$690,597.98</b>	<b>\$264,444.88</b>	<b>\$271,349.28</b>	<b>\$2,410,950.12</b>	<b>\$54,188.94</b>	<b>\$22,304,210.79</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$37,800,682.16</b>

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Less Swaps	\$578,223.00	Total per T/B	\$37,800,682.16
Less Electric	\$0.00		
To 810001 617	<u>\$21,725,987.79</u>	Unexplained	\$0.00

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PAID	\$11,804,940.17	\$690,597.98	\$264,444.88	\$271,349.28	\$2,410,950.12	\$54,188.94	\$22,304,210.79	\$0.00	\$0.00	\$37,800,682.16	JE 1U0025
ACCRUED	\$4,506,495.64	\$0.00	\$202,026.82	\$119.51	\$427,174.25	\$1,614.45	\$9,653,170.68	\$0.00	\$0.00	\$14,790,601.35	JE 1U0028
<b>TOTAL</b>	<b>\$16,311,435.81</b>	<b>\$690,597.98</b>	<b>\$466,471.70</b>	<b>\$271,468.79</b>	<b>\$2,838,124.37</b>	<b>\$55,803.39</b>	<b>\$31,957,381.47</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$52,591,283.61</b>	

(Intercompany Acct Codes) (800000 000) (800310 000) (800310 000) (800310 000) (800710 010) (810001 482) (810001 617) (830200 617) (810011 617) (810001 000)

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NUI CORPORATION - INVOICE LOG

Flow Month: January, 1999

1 2 3 Florida 4 5

				Elizabethtown									
	Supplier	Flow Month	Invoice Number	Dollars									
1	TR AGM	Jan-99	6481	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$118.25	\$0.00
2	TR Altra Streamline	Jan-99	427231	\$197,405.50	\$0.00	\$7,588.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,122,848.00	\$0.00
3	TR Altra Streamline	Jan-99	427231-TF	\$362.44	\$0.00	\$13.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,078.44	\$0.00
4	TR Amerada Hess Corp	Dec-98	130301	<del>\$13,825.35</del>	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$192.00	\$0.00
5	NN Amerada Hess Corp	Jan-99	180268	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,337.50	\$0.00
6	TR Amerada Hess Corp	Nov-98	24794-001	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,985.34	\$0.00
7	TR AmeriGas-Bordentown	Jan-99	442301	\$843.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	TR AmeriGas-Bordentown	Jan-99	439734	\$1,486.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	TR AmeriGas-Clinton	Jan-99	284214	\$325.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	TR AmeriGas-Fredon	Jan-99	225401	\$540.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	TR AmeriGas-Fredon	Jan-99	225402	\$1,721.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	TR AmeriGas-Fredon	Jan-99	225315	\$1,447.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	TR AmeriGas-Fredon	Jan-99	225845	\$1,327.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	TR AmeriGas-Fredon	Jan-99	225844	\$2,339.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	TR AmeriGas-Fredon	Jan-99	224847	\$2,394.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	TR AmeriGas-Fredon	Jan-99	224668	\$949.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	TR AmeriGas-Fredon	Jan-99	224669	\$1,369.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	TR AmeriGas-Fredon	Jan-99	225982	\$244.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	TR AmeriGas-Fredon	Jan-99	226327	\$2,081.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	TR AmeriGas-Fredon	Jan-99	226051	\$404.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	TR AmeriGas-Fredon	Jan-99	226328	\$1,181.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	TR AmeriGas-Fredon	Jan-99	441743	\$1,861.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	TR AmeriGas-Fredon	Feb-99	227721	\$1,863.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	TR Amoco	Jan-99	501361	\$388,900.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	TR Amoco	Jan-99	501218	\$45,775.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	TR Amoco	Jan-99	501473	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$68,712.12	\$0.00
27	TR APB Energy, Inc.	Jan-99	8866	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$295.00	\$0.00
28	NN Aquila Energy Marketing	Jan-99	37610 A99	\$16,529.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,275,014.96	\$0.00
29	TR Atlas Gas Marketing	Jan-99	INVG9178	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$52,049.31	\$0.00
30	TR Atlas Gas Marketing	Jan-99	INVG9175	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$38,982.50	\$0.00
31	TR Belden & Blake	Jan-99	Belden & Blake 0199	\$0.00	\$0.00	\$30,732.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	TR BTU Brokers	Jan-99	BTU99011918NUG	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,357.50	\$0.00
33	TR CHOICE!	Jan-99	1261	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70.00	\$0.00
34	TR CHOICE!	Jan-99	1371	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$140.00	\$0.00
35	TR CNG Transmission	Jan-99	402000199	\$276,837.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	TR CNG Transmission	Jan-99	403940199	\$182,759.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	TR CNG Transmission	Jan-99	403950199	\$9,677.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	TR CNG Transmission	Jan-99	402010199	\$36,607.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	NN Coast Energy Group	Jan-99	211220	\$16,020.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,390,737.50	\$0.00
40	TR Colonial Energy, Inc.	Dec-98	199812-00611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$356.70	\$0.00
41	TR Colonial Energy, Inc.	Jan-99	199901-00631	\$180,190.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,926.48	\$0.00
42	TR Columbia Energy Services	Jan-99	0199901-INV-0528	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,273,237.50	\$0.00
43	TR Columbia Energy Services	Jan-99	0199901-INV-0047	\$21,800.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	TR Columbia Energy Services	Jan-99	0199901-INV-0352	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$357,368.00	\$0.00
45	TR Columbia Energy Services	Jan-99	0199901-INV-0522	\$253,521.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$290,792.50	\$0.00

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V = agreed w former Supplier & amount      X = Invoice Quantity agreed with Quantity on deal sheet.

61942

\$1,327,817.50

\$1,621.14

\$14,072.39 Paid in Ar

\$3,985.34 -> paid for

\$843.21 306.69

\$1,486.94 549.94

\$325.69 418.44

\$540.93 200.73

\$1,721.91 100.33

\$1,447.49 428.47

\$1,327.33 100.33

\$2,339.22 100.33

\$2,394.77 100.33

\$949.09 100.33

\$1,369.77 100.33

\$244.69 100.33

\$2,081.10 100.33

\$404.30 100.33

\$1,181.33 100.33

\$1,861.85 100.33

\$1,863.50 100.33

\$41,990.00

\$53,438.53

\$295.00

\$1,275,014.96

\$52,049.31

\$38,982.50

\$0.00

\$1,357.50

\$70.00

\$140.00

\$0.00

\$0.00

\$0.00

\$0.00

\$0.00

\$1,390,737.50

\$356.70

\$26,926.48

\$1,273,237.50

\$0.00

\$357,368.00

\$290,792.50

NUI CORPORATION - INVOICE LOG

Flow Month: January, 1999

1 2 3 4 5

	Supplier	Flow Month	Invoice Number												
46	NN Columbia Gas Transmission	Jan-99	TR-0199-08874-51	\$76,619.40	\$0.00	\$0.00	\$841.94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	TR Columbia Gulf Transmission	Jan-99	TR0199-08874-14	\$0.00	\$0.00	\$0.00	\$119.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	TR Columbia Natural Resources	Dec-98	CSC0519901	\$31,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	NN ConEdison Solutions	Jan-99	0199-129	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,395.00	\$0.00	\$0.00	\$0.00	\$0.00
50	NN Conoco Inc.	Jan-99	R01991644	\$11,040.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	TR Conoco Inc.	Jan-99	R01991587	\$3,580.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,525,915.50	\$0.00	\$2,529,475.50	\$0.00	\$0.00
52	TR Consolidated Edison of NY	Jan-99	CONED0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$30,000.00	\$0.00	\$0.00	\$0.00	\$0.00
53	TR Constellation Energy Source	Jan-99	41144	\$13,750.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,715.76	\$0.00	\$33,465.76	\$0.00	\$0.00
54	NN Cook Inlet Energy Supply	Jan-99	199901-1	\$168,122.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$584,209.83	\$0.00	\$762,332.44	\$0.00	\$0.00
55	TR Coquest Energy Services	Feb-99	100262SJK	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,070.00	\$0.00	\$0.00	\$0.00	\$0.00
56	TR Coral Energy Resources	Jan-99	CER-I-199901-1100	\$0.00	\$0.00	\$0.00	\$0.00	\$67,783.79	ⓐ	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	TR Coral Energy Resources	Jan-99	CER-I-199901-1262	\$74,716.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,750.00	\$0.00	\$0.00	\$0.00	\$0.00
58	TR Delmarva Power & Light a.k.a. Conectiv	Jan-99	13791	\$25,600.00	\$0.00	\$0.00	\$0.00	\$0.00	ⓑ	\$1,422.00	\$860,082.50	\$0.00	\$887,084.50	\$0.00	\$0.00
59	TR Duke Energy - Mobil	Jan-99	SR99011001	\$720,001.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$720,001.35	\$0.00	\$0.00
60	TR Duke Energy - Mobil	Jan-99	SR99011045	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$180,962.19	\$0.00	\$180,962.19	\$0.00	\$0.00
61	TR Duke Energy - Mobil	Jan-99	SR99010932	\$15,184.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$387,712.17	\$0.00	\$402,896.43	\$0.00	\$0.00
62	TR Duke Energy - Mobil	Jan-99	SR99010588	\$26,300.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$26,300.00	\$0.00	\$0.00
63	NN Duke Energy - Mobil	Jan-99	SR99010933	\$75,200.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75,200.00	\$0.00	\$0.00
64	NN Duke Energy - Mobil	Jan-99	SR99010905	\$712,279.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$712,279.87	\$0.00	\$0.00
65	NN Duke Energy - Mobil	Jan-99	SR99011000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,214.08	\$0.00	\$3,214.08	\$0.00	\$0.00
66	NN Duke Energy - Mobil	Jan-99	SR99011054	\$87,550.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$63,545.14	\$0.00	\$131,095.14	\$0.00	\$0.00
67	TR Duke Energy a.k.a. Energy Plus	Nov-98	SM98110065	\$194,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$194,000.00	\$0.00	\$0.00
68	TR Duke Energy a.k.a. Energy Plus	Dec-98	SM98120063	\$194,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$194,000.00	\$0.00	\$0.00
69	TR Duke Energy a.k.a. Energy Plus	Jan-99	SM99010001	\$194,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$194,000.00	\$0.00	\$0.00
70	NN Dynegy Marketing & Trade (NGCH)	Jan-99	150183-00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	ⓓ	\$37,035.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
71	TR Eastern Shore Natural Gas	Jan-99	199901-003D	\$0.00	\$0.00	\$0.00	\$81,486.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
72	TR Eastern Shore Natural Gas	Jan-99	199901-003DC	\$0.00	\$0.00	\$0.00	\$7,747.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
73	TR EDF Man Capital	Jan-99	EDF0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$760.00	\$0.00	\$0.00	\$0.00	\$0.00
74	NN El Paso Energy (Tennessee Gas Pipeline)	Jan-99	616812	\$0.00	\$0.00	\$162,045.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
75	NN El Paso Energy (Tennessee Gas Pipeline)	Jan-99	616811	\$236,169.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
76	TR El Paso Energy Marketing	Jan-99	21742	\$0.00	\$0.00	\$30,336.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
77	TR El Paso Energy Marketing	Jan-99	21825	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$840,875.00	\$0.00	\$840,875.00	\$0.00	\$0.00
78	TR Elizabethtown Gas	Jan-99	1367	\$0.00	\$0.00	\$0.00	\$117,900.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$117,900.00	\$0.00	\$0.00
79	TR Elizabethtown Gas	Jan-99	1368	\$0.00	\$4,720.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,720.00	\$0.00	\$0.00
80	TR End Users	Nov-98	50996	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$705.00	\$0.00	\$0.00	\$0.00	\$0.00
81	TR Engage	Jan-99	117573-01	\$80,345.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,480.10	\$0.00	\$0.00	\$0.00	\$0.00
82	TR Enron Capital & Trade	Jan-99	G-9901-87437	\$850,855.54	\$0.00	\$0.00	\$151,524.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
83	TR Enserch Energy Services	Jan-99	I-0199000154	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$307,875.00	\$0.00	\$307,875.00	\$0.00	\$0.00
84	TR Enserch Energy Services	Jan-99	I-0199000155	\$23,870.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$81,408.03	\$0.00	\$85,278.05	\$0.00	\$0.00
85	TR EPrime	Jan-99	EPRIME0199	\$86,250.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$86,250.00	\$0.00	\$0.00
86	TR Equitable Energy, LLC	Dec-98	005-9812-156	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$957,430.21	\$0.00	\$0.00	\$0.00	\$0.00
87	NN Equitable Energy, LLC	Jan-99	005-9901-156	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$870,568.67	\$0.00	\$0.00	\$0.00	\$0.00
88	NN Equitrans	Jan-99	10650	\$37,135.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
89	NN Equitrans	Jan-99	10663	\$25,346.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
90	TR Exxon Company, USA	Nov-98	GS981101358/O	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,300.00)	\$0.00	(\$1,300.00)	\$0.00	\$0.00

X = Agree Invoice quantity agree w/ Co deal sheets  
 ✓ = Agree w/ excuse for supplier amount

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2/02

CONFIDENTIAL

NUI CORPORATION - INVOICE LOG

Flow Month: January, 1999

1 2 3 4 5

Elizabethtown

Supplier	Flow Month	Invoice Number	Dollars											
91 TR Exxon Company, USA	Jan-99	GS99010126/O	\$187,740.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$134,420.48	\$0.00	\$922,767.32		
92 TR Exxon Company, USA	Jan-99	GS99010068/O	\$0.00	\$0.00	\$10,253.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,253.50		
93 TR Exxon Company, USA	Jan-99	GS99010094/O	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,950.00	\$0.00	\$9,950.00			
94 TR Exxon Company, USA	Jan-99	GS99010167/O	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$381,207.75	\$0.00	\$0.00	\$381,207.75			
95 TR Fina	Jan-99	9901-0096	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$897,837.50	\$0.00	\$897,837.50		
96 TR Fina	Jan-99	9901-0091	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,350,825.00	\$0.00	\$1,350,825.00		
97 TR Fina	Jan-99	9901-0059	\$9,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,000.00		
98 TR Fina	Jan-99	9901-0071	\$19,122.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$19,122.74		
99 TR Florida Gas Transmissio	Jan-99	27641	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$119,347.83	\$0.00	\$0.00	\$0.00	\$119,347.83		
100 TR Florida Gas Transmissio	Jan-99	27661	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$636,188.66	\$0.00	\$0.00	\$0.00	\$636,188.66		
101 TR Florida Gas Transmissio	Jan-99	27717	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$483,125.06	\$0.00	\$0.00	\$0.00	\$483,125.06		
102 TR Florida Gas Transmissio	Jan-99	27719	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,701.12	\$8,525.00	\$0.00	\$13,226.12		
103 TR Florida Gas Transmissio	Jan-99	27739	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,900.21	\$0.00	\$0.00	\$4,900.21		
104 NN Florida Gas Transmissio	Jan-99	27916	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$236.03	\$0.00	\$0.00	\$0.00	\$236.03		
105 NN Florida Gas Transmissio	Jan-99	27918	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,632.29	\$0.00	\$0.00	\$0.00	\$18,632.29		
106 NN Florida Gas Transmissio	Jan-99	27984	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,417.07	\$0.00	\$0.00	\$0.00	\$2,417.07		
107 NN Florida Gas Transmissio	Jan-99	27987	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$992.31	\$0.00	\$992.31		
108 TR Florida Gas Utility	Jan-99	9901035	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,525.00	\$0.00	\$4,525.00		
109 TR Florida Power & Light	Dec-98	10931	\$2,236.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,236.00		
110 TR Florida Power & Light	Jan-99	10975	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,544.50	\$0.00	\$0.00	\$0.00	\$44,544.50		
111 TR Florida Power & Light	Jan-99	11017	\$29,728.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$29,728.16		
112 TR H&N Gas, Ltd.	Jan-99	511740	\$108,185.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,340.00	\$0.00	\$113,525.65		
113 TR Hattiesburg Gas Storage Company	Dec-98	8H251	\$130.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$130.00		
114 TR Hattiesburg Gas Storage Company	Feb-99	9H118	\$20,152.62	\$1,070.14	\$651.87	\$454.31	\$3,971.06	\$0.00	\$0.00	\$0.00	\$0.00	\$25,779.99		
115 TR Hess Energy Services	Jan-99	99015644	\$367,737.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$367,737.50		
116 TR Highland Energy Company	Jan-99	Highland0199	\$0.00	\$0.00	\$7,691.55	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,691.55		
117 NN Idaho Power	Jan-99	H99011026-A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,265,945.84	\$0.00	\$1,265,945.84		
118 NN Idaho Power	Jan-99	H99011036	\$1,359,606.85	\$0.00	\$0.00	\$0.00	\$0.00	\$386,725.00	\$0.00	\$826,200.00	\$0.00	\$2,372,531.85		
119 TR RCS Energy Marketing	Dec-98	IN0001010	\$84,239.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84,239.40		
120 TR KN Marketing	Jan-99	073S18449	\$10,389.54	\$0.00	\$0.00	\$0.00	\$0.00	\$46,980.16	\$0.00	\$821,500.00	\$0.00	\$878,869.70		
121 TR Koch Energy Trading	Jan-99	9011063	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,046,250.00	\$0.00	\$1,046,250.00		
122 TR Murphy Oil USA, Inc.	Jan-99	20041067-0199	\$37,507.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,507.60		
123 NN National Fuel Gas Distribution Corp	Jan-99	4497804	\$73,050.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$83,950.15	\$0.00	\$0.00	\$157,000.15		
124 NN National Fuel Gas Supply	Jan-99	OA011961	\$0.00	\$0.00	\$8,516.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,516.74		
125 NN National Fuel Gas Supply	Jan-99	OA011958	\$141,864.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$141,864.95		
126 NN National Fuel Gas Supply	Jan-99	OA011990	\$111,459.39	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$111,459.39		
127 NN Natsource	Nov-98	none	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,174.52	\$0.00	\$1,174.52		
128 NN Natsource	Oct-98	Nat10-98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,811.25	\$0.00	\$1,811.25		
129 NN Natsource	Jan-99	NATSOURCE0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,005.00	\$0.00	\$7,005.00		
130 NN Nesi Energy Marketing	Jan-99	NESI-ADJ-1998	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$96,121.85	\$0.00	\$96,121.85		
131 NN New Jersey Natural Gas Company	Jan-99	NJN-01-0299	\$16,500.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$409,112.52	\$0.00	\$425,612.52		
132 NN NJR Energy Services Co.	Jan-99	NUI0119990210	\$25,200.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25,200.00		
133 NN Noble Gas Marketing, Inc.	Jan-99	99010101-00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$273,962.50	\$0.00	\$273,962.50		
134 JW NUI - ETG	Jan-99	1998020915	\$0.00	\$0.00	\$0.00	\$12,691.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,691.10		
135 NN NUI Energy	Jan-99	NUIE 0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$70,210.07	\$0.00	\$70,210.07		

02/03/99  
 COMMERCIAL  
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\$922,767.32  
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 \$9,950.00  
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 \$7,005.00  
 \$96,121.85  
 \$409,112.52  
 \$0.00  
 \$273,962.50  
 \$12,691.10  
 \$70,210.07

Inter

NUI CORPORATION - INVOICE LOG

Flow Month: January, 1999

1 2 3 4 5

			Elizabethtown										
Supplier	Flow Month	Invoice Number	Dollars										
136	NN	NUI Energy Brokers	Jan-99	1369	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,747,123.88	\$0.00	\$0.00	\$2,747,123.88
137	NN	Optimum Energy Brokers	Mar-99	99-610	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77.50	\$0.00	\$77.50
138	NN	Optimum Energy Brokers	Mar-99	99-1139	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77.50	\$0.00	\$77.50
139	NN	PanCanadian Energy Services	Jan-99	INV-99010266	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84,378.59	\$0.00	\$84,378.59
140	NN	Penn Fuel Gas, Inc.	Jan-99	0137699-5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,656.23	\$0.00	\$0.00	\$5,656.23
141	NN	Pepco Services, Inc.	Jan-99	003879	\$24,529.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24,529.84
142	NN	PG&E Energy Trading-Gas Corp	Dec-98	E8921	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$176.53)	\$0.00	(\$176.53)
143	NN	PG&E Energy Trading-Gas Corp	Jan-99	E8807	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$483,522.84	\$0.00	\$247,225.00	\$247,225.00
144	NN	PG&E Energy Trading-Gas Corp	Jan-99	E9628	\$2,339.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$816,438.56	\$0.00	\$816,438.56
145	NN	PG&E Energy Trading-Gas Corp	Jan-99	E9629	\$1,238,876.81	\$75,792.94	\$0.00	\$0.00	\$0.00	\$0.00	\$12,250.00	\$0.00	\$1,238,876.81
146	NN	PG&E Energy Trading-Gas Corp	Jan-99	E9630	\$393,818.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,558,173.15	\$0.00	\$3,558,173.15
147	NN	PG&E Energy Trading-Gas Corp	Jan-99	PG&E-ADJ-199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,525.00	\$0.00	\$8,525.00
148	NN	Prebon Energy Inc.	Jan-99	30/0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,097.50	\$0.00	\$6,097.50
149	NN	Producers Energy Marketing	Jan-99	1999010615-1	\$54,588.00	\$0.00	\$9,322.53	\$0.00	\$0.00	\$0.00	\$8,760.00	\$0.00	\$54,588.00
150	NN	PSEG	Jan-99	199 517	\$122,120.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$32,325.00	\$0.00	\$122,120.91
151	NN	PSEG Energy Technologies	Jan-99	1999-84431	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$904.75	\$0.00	\$904.75
152	TR	PVM Oil Associates, Inc.	Nov-98	PVM-10/98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,655.00	\$0.00	\$1,655.00
153	NN	QST Trading Co	Jan-99	QST0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$445,625.00	\$0.00	\$445,625.00
154	NN	Sabine Hub Services	Jan-99	063193-9901	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,240.00	\$0.00	\$1,240.00
155	NN	Sempra Energy Trading	Jan-99	SEMPRA0199	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,150.00	\$0.00	\$12,150.00
156	NN	Sonat Marketing	Jan-99	26939	\$8,921.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$299,896.75	\$0.00	\$8,921.00
157	NN	Sonat Marketing	Jan-99	26938	\$47,511.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$47,511.84
158	TR	South Jersey Gas Company	Dec-98	SJGC1298	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,134,185.72	\$0.00	\$1,134,185.72
159	NN	South Jersey Gas Company	Jan-99	SOJERSEY0199	\$53,644.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$136,013.58	\$0.00	\$53,644.96
160	NN	Southern Company Energy Marketing	Dec-97	199712-1(SCEM)-0641	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,362.25	\$0.00	\$8,362.25
161	NN	Southern Company Energy Marketing	Jan-99	199901-1(SCEM)-0491	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$297,600.00	\$0.00	\$297,600.00
162	NN	Southern Company Energy Marketing	Jan-99	199901-1(SCEM)-0488	\$174,088.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$174,088.56
163	NN	Southern Company Energy Marketing	Jan-99	199901-1(SCEM)-0490	\$237,584.36	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$132,147.88	\$0.00	\$237,584.36
164	NN	Southern Company Energy Marketing	Jan-99	199901-1(SCEM)-0486	\$878,652.18	\$94,561.20	\$0.00	\$0.00	\$0.00	\$0.00	\$912,074.10	\$0.00	\$878,652.18
165	NN	Sprague Energy Corp	Jan-99	SPRAGUE JAN99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$371,225.00	\$0.00	\$371,225.00
166	NN	Sprague Energy Corp	Jan-99	9901077	\$320.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$320.18
167	NN	Sprague Energy Corp	Jan-99	991025	\$18,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$40,470.00	\$0.00	\$18,000.00
168	NN	Steuben Gas Storage	Jan-99	019-T04	\$45,533.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45,533.00
169	NN	Superior Natural Gas	Jan-99	129333	\$109,457.97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$72,450.00	\$0.00	\$109,457.97
170	NN	Texas Eastern Transmission	Jan-99	990100376	\$1,032,933.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,032,933.49
171	NN	Texas Eastern Transmission	Jan-99	990100905	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,407.73)	\$0.00	\$0.00
172	NN	Texas Eastern Transmission	Jan-99	00049	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$38,931.38	\$0.00	\$0.00
173	NN	Texas Gas Transmission	Jan-99	TEXGAS-0199	\$179,741.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$179,741.06
174	NN	TPC Corp	Jan-99	SI-199901-0263	\$10,250.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,250.00
175	NN	Tractebel Energy Marketing	Jan-99	199901-1-0048	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$823,825.00	\$0.00	\$823,825.00
176	TR	TransAct Energy Brokers	Nov-98	9863	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$150.00	\$0.00	\$0.00
177	TR	TransCanada	Nov-98	56834	\$77,540.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$77,540.40
178	NN	TransCanada Energy Marketing USA	Jan-99	002921	\$0.00	\$0.00	\$9,590.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,590.52
179	NN	TransCanada Gas Services	Jan-99	59161	\$0.00	\$0.00	\$144,154.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$144,154.85
180	NN	TransCanada Gas Services, Inc.	Jan-99	59857	\$928,521.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$928,521.49

CONFIDENTIAL

✓ = Agree w/ Invoice Supplier + Amount  
 ✗ = Invoice Amount + Quantity agree w/ deal sheets.

NUI CORPORATION - INVOICE LOG

Flow Month: January, 1999

1                      2                      3                      4                      5

			Elizabethtown										
Supplier	Flow Month	Invoice Number	Dollars										
181 NN UGI Gas Service	Jan-99	8-7-2696	\$0.00							\$175.50	\$0.00	\$0.00	\$175.50
182 NN UGI Gas Service	Jan-99	8-7-2821	\$0.00							\$210.60	\$0.00	\$0.00	\$210.60
183 NN UGI Gas Service	Dec-98	9-7-0138	\$0.00							\$449.82	\$0.00	\$0.00	\$449.82
184 NN UGI Gas Service	Dec-98	9-7-0256	\$0.00							\$177.07	\$0.00	\$0.00	\$177.07
185 NN UGI Gas Service	Dec-98	9-3-0164	\$0.00							\$801.46	\$0.00	\$0.00	\$801.46
186 NN United Fuels Int'l	Jan-99	UNITED0199	\$0.00							\$0.00	\$813.75	\$0.00	<del>XXXXXXXXXX</del>
187 NN United Fuels Int'l	Jan-99	DN 11943 A2	\$0.00							\$0.00	\$380.00	\$0.00	<del>XXXXXXXXXX</del> Paid in Nov
188 NN Unocal Energy Trading	Jan-99	199901-I-0147	\$0.00						\$10,790.00	\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
189 NN Vastar Gas Marketing	Feb-97	199702-I-0541	\$0.00							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
190 NN Virginia Power	Jan-99	14143	\$8,659.56							\$0.00	\$30,248.10	\$0.00	<del>XXXXXXXXXX</del> Paid in Nov
191 NN Vitol Gas & Electric	Jan-99	9901130	\$0.00							\$0.00	\$454,637.60	\$0.00	<del>XXXXXXXXXX</del>
192 NN Williams Energy Marketing & Trading	Jan-99	317485	\$0.00							\$0.00	\$13,068.50	\$0.00	<del>XXXXXXXXXX</del>
193 NN Williams Energy Marketing & Trading	Jan-99	317555	\$0.00							\$0.00	\$30,108.75	\$0.00	<del>XXXXXXXXXX</del> Paid in Nov
194 NN Williams Energy Marketing & Trading	Jan-99	317508	\$0.00							\$0.00	\$277,062.50	\$0.00	<del>XXXXXXXXXX</del> Paid in Nov
195 NN Williams Gas Pipelines (Transco)	Jan-99	01-1984	\$0.00							\$0.00	\$61.30	\$0.00	<del>XXXXXXXXXX</del>
196 NN Williams Gas Pipelines (Transco)	Jan-99	01-2084	\$0.00					\$74.71		\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
197 NN Williams Gas Pipelines (Transco)	Jan-99	01-2079	\$0.00					\$3,630.71		\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
198 NN Williams Gas Pipelines (Transco)	Jan-99	01-1909	\$5,328.36							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
199 NN Williams Gas Pipelines (Transco)	Jan-99	01-1908	\$7,772.07							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
200 NN Williams Gas Pipelines (Transco)	Jan-99	01-1907	\$9,380.10							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
201 NN Williams Gas Pipelines (Transco)	Jan-99	01-1858	\$2,154.64							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
202 NN Williams Gas Pipelines (Transco)	Jan-99	01-1854	\$3,886.99							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
203 NN Williams Gas Pipelines (Transco)	Jan-99	01-1824	\$2,939.09							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
204 NN Williams Gas Pipelines (Transco)	Jan-99	01-2393	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00
205 NN Williams Gas Pipelines (Transco)	Jan-99	01-1513	\$22,209.39					(\$12,477.25)		\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
206 NN Williams Gas Pipelines (Transco)	Jan-99	01-1409	\$2,248.69							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
207 NN Williams Gas Pipelines (Transco)	Jan-99	01-1384	\$90,522.54							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
208 NN Williams Gas Pipelines (Transco)	Jan-99	01-1361	\$0.00							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
209 NN Williams Gas Pipelines (Transco)	Jan-99	01-1287	\$2,706.00							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
210 NN Williams Gas Pipelines (Transco)	Jan-99	01-1251	\$7,843.00							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
211 NN Williams Gas Pipelines (Transco)	Jan-99	01-1195	\$45,677.44							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
212 NN Williams Gas Pipelines (Transco)	Jan-99	01-1182	\$854.89							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
213 NN Williams Gas Pipelines (Transco)	Jan-99	01-1177	\$0.00							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
214 NN Williams Gas Pipelines (Transco)	Jan-99	01-2280	\$710,419.46							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
215 NN Williams Gas Pipelines (Transco)	Jan-99	01-0003	\$2,386.45							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
216 NN Williams Gas Pipelines (Transco)	Jan-99	01-0006	\$5,202.46							\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
217 NN Williams Gas Pipelines (Transco)	Jan-99	01-0020	\$396,033.30	\$2,021.31	\$1,231.26	\$858.11	\$7,500.61			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
218 NN Williams Gas Pipelines (Transco)	Jan-99	01-0053	\$3,122.79	\$19,998.28	\$101.02	\$70.40	\$615.35			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
219 NN Williams Gas Pipelines (Transco)	Jan-99	01-0074	\$47,729.00	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
220 NN Williams Gas Pipelines (Transco)	Jan-99	01-0079	\$19,623.71	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
221 NN Williams Gas Pipelines (Transco)	Jan-99	01-0122	\$842,584.01	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
222 NN Williams Gas Pipelines (Transco)	Jan-99	01-0140	\$33,849.16	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
223 NN Williams Gas Pipelines (Transco)	Jan-99	01-0145	\$0.00	\$100,944.93	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
224 NN Williams Gas Pipelines (Transco)	Jan-99	01-0158	\$7,698.39	\$0.00	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>
225 NN Williams Gas Pipelines (Transco)	Jan-99	01-0215	\$0.00	\$1,140.23	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00	\$0.00	<del>XXXXXXXXXX</del>

CONFIDENTIAL

43-2  
205

*Handwritten notes:*  
Paid in Nov  
Paid in Nov  
Paid in Nov  
Paid in Nov

NUI CORPORATION - INVOICE LOG  
 Flow Month: January, 1999

1 2 3 4 5

			Elizabethtown											
Supplier	Flow Month	Invoice Number	Dollars											
226	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0232	\$12,475.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
227	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0303	\$0.00	\$5,168.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
228	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0311	\$28,044.66	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
229	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0315	\$14,988.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
230	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0328	\$71,593.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
231	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0330	\$134,378.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
232	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0331	\$94,327.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
233	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0366	\$0.00	\$5,293.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
234	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0416	\$0.00	\$0.00	\$0.00	\$28,553.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
235	NN	Williams Gas Pipelines (Transco)	Jan-99	01-0422	\$0.00	\$0.00	\$0.00	\$333.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
236	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1074	\$71,306.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
237	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1098	\$0.00	\$47,936.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
238	NN	Williams Gas Pipelines (Transco)	Jan-99	01-2006	\$0.00	\$358.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
239	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1828	\$0.00	\$419.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
240	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1610	\$0.00	\$287.48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
241	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1418	\$0.00	\$2,275.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
242	NN	Williams Gas Pipelines (Transco)	Jan-99	01-1229	\$0.00	\$2,179.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
243	NN	Williams Gas Pipelines (Transco)	Jan-99	01-2302	\$0.00	\$331,149.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total				\$16,325,640.63	\$695,317.98	\$422,207.45	\$402,059.89	\$2,838,124.37	\$2,802,927.27	\$31,457,893.54	\$0.00	\$54,944,171.13		

1/23/99

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CONFIDENTIAL

43-2  
 2/6

F

# NUI Physical Trading Deal Sheet

Deal # No 23948

Sale or  Purchase

Print Confirm?

Yes or  No

Deal date: 1/5/99 Flow dates: From: 1/6/99 To: 1/6/99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_  
 Counterparty: Dynegy  
 Contact: Jinny  
 If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**  
 Commodity Price: [Redacted]  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other  
**Price point:** \_\_\_\_\_  
 (If not fixed)

Transporter: FEI Quantity: [Redacted] Location: CSP

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
 (If applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

CONFIDENTIAL

43-2  
2-102  
Inputted: [Signature]



# NUI Physical Trading Deal Sheet

Deal # **No 23872**

Sale or  Purchase

Print Confirm?

Yes or  No

1999 JUN -5 10:15

Deal date: 1/4 Flow dates: From: 1/5 To: 1/5

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: PC

Counterparty: Dynegy

Contact: Jeremy Davis

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [Redacted]

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other

**Price point:** \_\_\_\_\_  
(if not fixed)

Transporter: LET Quantity: [Redacted] Location: 5t8

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

**CONFIDENTIAL**

1/3-2  
2-1p3

Inputted: [Signature]



# NUI Physical Trading Deal Sheet

Deal # 024710

Sale or  Purchase Print Confirm?  Yes or  No

Deal date: 12-29 Flow dates: From: 1-1 To: 1-31-99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input checked="" type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

<b>NUI Trader:</b> <u>JM</u> <b>Counterparty:</b> <u>PGTE Trading</u> <b>Contact:</b> <u>C. Taylor</u>  If new contact, <b>Phone:</b> _____  <b>Fax:</b> _____	<b>Pricing:</b> <input checked="" type="checkbox"/> Commodity Price: <u>[REDACTED]</u>  Demand Price: _____  <b>Price type:</b> <input type="checkbox"/> Combo <input type="checkbox"/> GDA <input type="checkbox"/> LD <input type="checkbox"/> Estimate <input type="checkbox"/> IF-FOM <input type="checkbox"/> Nymex trigger <input type="checkbox"/> Fixed <input type="checkbox"/> L3D <input type="checkbox"/> Other  <b>Price point:</b> _____ (If not fixed)
---	--

Transporter: FGT    Quantity: [REDACTED]    Location: Z-1

Broker Name: \_\_\_\_\_    Total Fee for entire term: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1	FGT	5034	1		Z-1			.0290	.0250
2									
3									
4									

Comments: 131 147 1 X 241 X 208 207 290

Link to deal sheet #: 024711

**CONFIDENTIAL**

43-2  
2-282

Inputted: JRB

# NUI Physical Trading Deal Sheet

Deal # **No 22464**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 12-29 Flow dates: From: 1-1 To: 1-31-99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: zth

Counterparty: PG & E Energy

Contact: \_\_\_\_\_

If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [REDACTED]

Demand Price: \_\_\_\_\_

**Price type:**

Combo     GDA     LD  
 Estimate     F-FOM     Nymex trigger  
 Fixed     L3D     Other

Price point: 2-1 FGT  
 (if not fixed)

Transporter: FGT    Quantity: [REDACTED]    Location: NUCLEUS

Broker Name: \_\_\_\_\_    Total Fee for entire term: \_\_\_\_\_  
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1	FGT	5034	1		NUCLEUS	<del>5347</del>			
2						5328			
3			1811						
4						29			

Comments: v2  
3754  
153,613  
157,367

Link to deal sheet #: \_\_\_\_\_  
153,613  
157,367

**CONFIDENTIAL**

Inputted: [Signature]

43-2  
2-2-3

NUI Trader: NPC Revision Date: 2/4/99  
 Counterparty: PG&E



Physical Trading  
Deal Change Sheet

(P)

Original Deal #: 22464  
 Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

1999 FEB 3 CHANGE TO:

Flow dates: From: 1/1/99 To: 1/31/99

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

Company:	Deal Type:	Commodity:	Duration:	Obligation:
<input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NU/EB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input checked="" type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Company:	Deal Type:	Commodity:	Duration:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NU/EB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT  
 Quantity: \_\_\_\_\_  
 Location: Nueces

Pricing:  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other \_\_\_\_\_  
 Price point: \_\_\_\_\_  
(if not fixed)

Transporter: \_\_\_\_\_  
 Quantity: \_\_\_\_\_  
 Location: \_\_\_\_\_

Pricing:  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other \_\_\_\_\_  
 Price point: \_\_\_\_\_  
(if not fixed)

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

Daily volume & pricing:

43-2-1-2-3-4

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_  
 Link to deal sheet #: \_\_\_\_\_

Comments: TOTAL FOR FUGLID4  
 Link to deal sheet #: 22465



R ID: GLC7501

PeopleSoft Financials  
JOURNAL ENTRY DETAIL

14 - (L)

Page No: 1  
Run Date 05.May.1999  
Run Time 3:52:06 PM

Unit: 01  
Journal ID: IU0025  
Date: 30.Apr.1999

Ledger: ACTUALS  
Source: ONL  
Reversal: None  
Reversal Date:

*April*

Foreign Currency: USD  
Rate Type:  
Effective Date: 30.Apr.1999  
Exchange Rate: 1.000000

Description: To Allocate Gas Cost Paid In Apr

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amount
1	800000	000					Description: Purch. Gas & Fuel - Pga			1.000000	-47,101,401.02 USD	-47,101,401.02 USD
11	231102				02		IU0025 Description: [REDACTED]			1.000000	13,918,097.06 USD	13,918,097.06 USD
12	231105				05		IU0025 Description: Due To/From CGF		<i>43-2</i>	1.000000	3,080,528.09 USD	3,080,528.09 USD
13	231107				07		IU0025 Description: [REDACTED]		<i>43-2</i>	1.000000	55,155.17 USD	55,155.17 USD
14	231108				08		IU0025 Description: [REDACTED]			1.000000	28,746,990.27 USD	28,746,990.27 USD
15	231123				23		IU0025 Description: [REDACTED]			1.000000	258,668.86 USD	258,668.86 USD
16	231124				24		IU0025 Description: [REDACTED]			1.000000	599,466.27 USD	599,466.27 USD
17	231125				25		IU0025 Description: [REDACTED]			1.000000	442,495.30 USD	442,495.30 USD

8-877

**CONFIDENTIAL**

*43-2*  
*W*

**POSTED**  
5/6/99

*Xm*

SEE NUI JE IU0025 FOR COMPLETE DETAILS OF LOG  
 National Utility Investors  
 Reconciliation of Paid Invoices  
 April 30, 1999

*Handwritten initials*

Paid per trial balance (A/P REPORT) \$47,101,401.02  
 ADD A/P TO BE RECLASSIFIED  
 ADD NATSOURCE invoice in August Log  
 ADD PSE&G TSG-0139 in August Log  
 LESS NATSOURCE  
 LESS DR.PETER GANGLI  
 LESS INVOICES ON A/P GAS COST NOT ON INV. LOG

*Handwritten circled numbers:*  
 43  
 50  
 50

Broker Detail		Total
\$28,884,975.21	Invoice Log	\$47,170,444.17
\$0.00	Electric Log	\$0.00
\$33,225.00	Financial Deals	\$33,225.00
\$28,718,200.21	Adjusted Total	\$47,203,669.17

	02	24	26	23	05 City Gas	07	08	02	Total	
Total per log	\$13,756,569.43	\$599,466.27	\$406,481.10	\$322,000.78	\$3,165,807.22	\$60,902.16	\$28,718,200.21	\$174,174.00	\$47,203,669.17	
Current Inv. Paid In Prior Month	(\$231,742.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$231,742.00)	
Add: Unpaid at prior M/E (Prior mth accrual that were paid this mth)	\$8,550.41	\$0.00	\$36,062.55	(\$2,819.26)	\$105,110.82	\$0.00	\$0.00	\$0.00	\$146,904.52	
Less: Unpaid at current M/E per the Jun98 (Unpaid per logs - current mth)	(\$18,242.83)	\$0.00	(\$48.35)	\$4,349.18	(\$190,389.95)	\$0.00	(\$62,184.66)	\$0.00	(\$266,516.61)	
Less Intercompany	\$0.00	\$0.00	\$0.00	(\$64,929.84)	\$0.00	(\$5,746.99)	(\$82,277.64)	\$0.00	(\$152,954.47)	
LESS Invoice interface w/comp	(\$10,301.20)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,301.20)	
Invoices paid and not recorded in log	\$2,169.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$173,252.36	\$0.00	\$236,920.00	
Unexplained	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<b>Total</b>	<b>\$13,507,003.06</b>	<b>\$599,466.27</b>	<b>\$442,495.30</b>	<b>\$258,668.86</b>	<b>\$3,080,528.09</b>	<b>\$55,155.17</b>	<b>\$28,746,990.27</b>	<b>\$0.00</b>	<b>\$411,094.00</b>	<b>\$47,101,401.02</b>

*Handwritten circled numbers:*  
 43-2  
 3

Less Swaps	\$33,225.00	Total per T/B	\$47,101,401.02
Less Electric	\$0.00		
To 810001 817	\$28,713,765.27	Unexplained	\$0.00

PAID	\$13,507,003.06	\$599,466.27	\$442,495.30	\$258,668.86	\$3,080,528.09	\$55,155.17	\$28,746,990.27	\$0.00	\$411,094.00	\$47,101,401.02	JE IU0025
ACCRUED	\$18,242.83	\$0.00	\$48.35	(\$4,349.18)	\$190,389.95	\$0.00	\$62,184.66	\$0.00	\$0.00	\$266,516.61	JE IU0026
<b>TOTAL</b>	<b>\$13,525,245.89</b>	<b>\$599,466.27</b>	<b>\$442,543.65</b>	<b>\$254,319.68</b>	<b>\$3,270,918.04</b>	<b>\$55,155.17</b>	<b>\$28,809,174.93</b>	<b>\$0.00</b>	<b>\$411,094.00</b>	<b>\$47,387,917.63</b>	

Intercompany Acct Codes (800000 000) (800310 000) (800310 000) (800310 000) (800710 010) (810001 462) (810001 617) (830200 817) (810011 617) (810001 000)

*Handwritten circled number:* 2

REACCRUED

**CONFIDENTIAL**

*Handwritten:* 43-2  
 4  
 X

# NUI Physical Trading Deal Sheet

Deal # 02662

Sale or  Purchase

Print Confirm?

Yes or  No

Deal date: 3-22-99 Flow dates: 1999 MAR 24 12:13  
 From: 3-3-99 To: 3-31-99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: JP (MC)  
 Counterparty: EXXON  
 Contact: JULIE SCHMIDT  
 If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**  
 Commodity Price: [REDACTED]  
 Demand Price: [REDACTED]  
**Price type:**  
 Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D  
**Price point:** \_\_\_\_\_  
 (If not fixed)

Transporter: FGT Quantity: [REDACTED] Location: MOBILE BAY

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
 (If applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1					[REDACTED]				
2					[REDACTED]				
3									
4									

Comments: \* PRICE IS IN THE FORT 2-3 OF GDA FGT-2-3  
PLUS 25% OF DIFF WHICH IS GREATER  
 Link to deal sheet #: 26625 (CGF)

*Handwritten notes:*  
 Price probably  
 one de limit  
 better

Inputted: 43.2  
5.1p  
**CONFIDENTIAL**  
 43-2  
 5-1  
 P.2

NUI Trader: 3

Revision Date: 4/22/99



Physical Trading Deal Change Sheet

Original Deal #: 26624

Counterparty: Exxon

Print Confirm?  Yes or  No

(P)

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: 3/1/99 To: 3/31/99

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT

Quantity: \_\_\_\_\_

Location: Mobile Bay

Transporter: \_\_\_\_\_

Quantity: \_\_\_\_\_

Location: \_\_\_\_\_

Broker Name: \_\_\_\_\_

Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_

Total Fee: \_\_\_\_\_

**Pricing:**  
Commodity Price: \_\_\_\_\_  
Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other \_\_\_\_\_

**Price point:**  
(if not fixed)

**Pricing:**  
Commodity Price: [REDACTED]  
Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other \_\_\_\_\_

**Price point:**  
(if not fixed)

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_

Comments: update to estimated price.

Link to deal sheet #: \_\_\_\_\_

Link to deal sheet #: 26625 (CGF)

CONFIDENTIAL

43-2  
5-1-99  
43-2  
5-1-99

# NUI Physical Trading Deal Sheet

*(Handwritten initials)*

Deal # 02552

Sale or  Purchase

Print Confirm?  Yes or  No

1999 FEB 25 11:54

Deal date: 2/24/99 Flow dates: From: 3/1/99 To: 3/31/99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input checked="" type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input checked="" type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSE <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_  
 Counterparty: EXXON  
 Contact: MA77  
 If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:** (A)  
 Commodity: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L30  Other  
 Price point: \_\_\_\_\_  
 (if not fixed)

Transporter: F-67 Quantity: \_\_\_\_\_ Location: MURKIN BAY

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

**CONFIDENTIAL**

(A) Price on deal sheets is not always available - Need to look up what each code means to determine the exact price included.

Inputted: \_\_\_\_\_  
 43-2 / 5-1 P5 75  
 43-2 / 5-1 P5



*Soft*

R ID: GLC7501

PeopleSoft Financials  
JOURNAL ENTRY DETAIL

14 - J

Page 1  
Run Date 01.Jul.1999  
Run Time 9:46:42 AM

Unit: 01  
Journal ID: IU0025  
Date: 30.Jun.1999

Ledger: ACTUALS  
Source: ONL  
Reversal: None  
Reversal Date:

Foreign Currency: USD  
Rate Type:  
Effective Date: 30.Jun.1999  
Exchange Rate: 1.000000

Description: To Allocate Gas Cost Paid In June

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amount
1	800000	000					Description: Purch. Gas & Fuel - Pga			1.000000	-13,033,707.01 USD	-13,033,707.01 USD
25	231102			02			IU0025 Description: [REDACTED]			1.000000	5,267,805.99 USD	5,267,805.99 USD
26	231105			05			IU0025 Description: Due To/From CGF	43-2 7		1.000000	1,367,701.50 USD 43-289	1,367,701.50 USD
27	231107			07			IU0025 Description: [REDACTED]			1.000000	107,749.68 USD <del>43-289</del>	107,749.68 USD
28	231108			08			IU0025 Description: [REDACTED]			1.000000	5,239,790.13 USD	5,239,790.13 USD
29	231123			23			IU0025 Description: [REDACTED]			1.000000	88,984.33 USD	88,984.33 USD
30	231124			24			IU0025 Description: [REDACTED]			1.000000	630,268.22 USD	630,268.22 USD
31	231125			25			IU0025 Description: [REDACTED]			1.000000	331,407.16 USD	331,407.16 USD

*July*

CONFIDENTIAL

PEOPLESOFT

SEE NUI JE IU0025 FOR COMPLETE DETAILS OF LOG  
 National Utility Investors  
 Reconciliation of Paid Invoices  
 June 30, 1999

*Handwritten initials*

Paid per trial balance (A/P REPORT) \$13,033,707.01  
 ADD: A/P TO BE RECLASSIFIED  
 ADD: NATSOURCE invoice in August Log  
 ADD: PSE&G TSG-0139 in August Log  
 LESS: NATSOURCE  
 LESS: DR. PETER GANGLI  
 LESS: INVOICES ON A/P GAS COST NOT ON INV. LOG

Broker Detail	Total
\$27,071,170.90 Invoice Log	\$47,223,547.51
\$0.00 Electric Log	\$0.00
\$12,150.00 Financial Deals	\$12,150.00
\$27,083,320.90 Adjusted Total	\$47,235,697.51

	02	24	25	23	05 City Gas	07	08	08-09	Total
<b>Total per log</b>	\$13,482,608.91	\$630,961.22	\$397,964.00	\$229,227.86	\$3,747,213.39	\$289,326.36	\$27,085,276.90	\$1,375,275.87	\$47,237,652.61
Current Inv. Paid In Prior Month		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Add: Unpaid at prior M/E</b> (Prior mth accrual that were paid this mth)	\$369.17	\$0.00	\$8,464.82	(\$249.12)	\$2,379,511.89	\$0.00	\$0.00	\$0.00	\$8,584.87
<b>Less: Unpaid at current M/E per the Jun98</b> (Unpaid per logs - current mth)	(\$8,211,917.39)	(\$693.00)	(\$74,921.66)	(\$139,994.41)	(\$2,379,511.89)	(181,576)	(\$22,135,517.43)	(\$1,085,244.21)	(\$34,209,375.87)
Less: Intercompany		\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>LES</b> (voice interface w/comp)	(\$3,154.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,154.01)
Invoices paid and not recorded in log	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Unexplained	(\$0.69)	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.69)
<b>Total</b>	\$5,267,805.99	\$630,268.22	\$331,407.16	\$88,984.33	\$1,367,701.50	\$107,749.68	\$4,949,758.47	\$290,031.66	\$13,033,707.01

*Handwritten: 43.2 / 6*

Less Swaps	\$12,150.00
Less Electric	\$0.00
<b>Total per T/B</b>	\$4,937,608.47
Unexplained	\$0.00

PAID	\$5,267,805.99	\$630,268.22	\$331,407.16	\$88,984.33	\$1,367,701.50	\$107,749.68	\$4,949,758.47	\$290,031.66	\$0.00	\$13,033,707.01	JE IU0025
ACCRUED	\$8,211,917.39	\$693.00	\$74,921.66	\$139,994.41	\$2,379,511.89	\$181,575.68	\$22,135,517.43	\$1,085,244.21	\$0.00	\$34,209,375.67	JE IU0026
<b>TOTAL</b>	\$13,479,723.38	\$630,961.22	\$406,328.82	\$228,978.74	\$3,747,213.39	\$289,326.36	\$27,085,276.90	\$1,375,275.87		\$47,243,082.68	

(Intercompany Acct Codes) (800000 000) (800310 000) (800310 000) (800310 000) (800710 010) (810001 462) (810001 617) (830200 617) (810011 617) (810001 000) (800000 000)

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**CONFIDENTIAL**

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File Revgas/EH98/NU/HPD/RECONNOV98

SEE NUI JE IU0025 FOR COMPLETE DETAILS OF LOG  
National Utility Investors  
Reconciliation of Paid Invoices  
June 30, 1999

Paid per trial balance (A/P REPORT) \$13,033,707.01  
ADD: A/R TO BE RECLASSIFIED  
ADD: NATSOURCE invoice in August Log  
ADD: PSE&G TSG-0139 in August Log  
LESS: NATSOURCE  
LESS: DR. PETER GANGLI  
LESS: INVOICES ON A/P GAS COST NOT ON INV. LOG

Broker Detail  
\$27,071,170.90 Invoice Log  
\$0.00 Electric Log  
\$12,150.00 Financial Deals  
\$27,083,320.90 Adjusted Total  
08 09-00

Total \$47,223,547.51  
\$0.00  
\$12,150.00  
\$47,235,697.51

43-2  
7-2 p9

	02	24	25	23	05 City Gas	07	08	09-00	Total
Total per log	\$13,482,808.91	\$830,961.22	\$397,864.00	\$229,227.86	\$3,747,213.38	\$289,326.36	\$27,085,276.90	\$1,375,275.87	\$47,237,652.51
Current Inv. Paid In Prior Month		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Add: Unpaid at prior M/E (Prior mth accrual that were paid this mth)	\$369.17	\$0.00	\$8,464.82	(\$249.12)					\$8,584.87
Less: Unpaid at current M/E per the Jun98 (Unpaid per logs - current mth)	(\$8,211,917.39)	(\$693.00)	(\$74,921.66)	(\$139,994.41)	(\$2,379,511.89)	\$181,575.68	(\$22,135,517.43)	(\$1,085,244.21)	\$0.00
Less: Intercompany		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
LE Invoice interface w/comp	(\$3,154.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3,154.01)
Invoices paid and not recorded in log	\$0.00	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.69)
Unexplained	(\$0.69)	\$0.00	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total</b>	<b>\$5,267,805.99</b>	<b>\$630,268.22</b>	<b>\$331,407.16</b>	<b>\$88,984.33</b>	<b>\$1,367,701.50</b>	<b>\$107,749.68</b>	<b>\$4,949,756.47</b>	<b>\$290,031.66</b>	<b>\$13,033,707.01</b>

Less Swaps \$12,150.00  
Less Electric \$0.00  
To 810001 617 \$4,937,606.47  
Total per T/B \$13,033,707.01  
Unexplained \$0.00

PAID ACCRUED TOTAL	02	24	25	23	05	07	08	09-00	Total
	\$5,267,805.99	\$630,268.22	\$331,407.16	\$88,984.33	\$1,367,701.50	\$107,749.68	\$4,949,756.47	\$290,031.66	\$13,033,707.01
	\$8,211,917.39	\$693.00	\$74,921.66	\$139,994.41	\$2,379,511.89	\$181,575.68	\$22,135,517.43	\$1,085,244.21	\$34,209,375.67
	\$13,479,723.38	\$630,961.22	\$406,328.82	\$228,978.74	\$3,747,213.39	\$289,326.36	\$27,085,276.90	\$1,375,275.87	\$47,243,082.68

(Intercompany Acct Codes) (800000 000) (800310 000) (800310 000) (800310 000) (800310 000) (800710 010) (810001 462) (810001 617) (830200 617) (810011 617) (810001 000)

\* CELL REFERENCE AS FOLLOWS ->

- (A)
- (B)
- (C)
- (D)
- (E)
- (F)
- (G)
- (H)
- (I)

110,010-26  
110,010-57  
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110,010-55  
110,010-55  
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110,010-55

43-2  
7-203  
43-2  
7-204  
43-2  
7-205  
43-2  
7-204

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Note - These are unpaid as of the End of month

43-2  
7-1  
43-2

9

# NUI Physical Trading Deal Sheet

Deal # 02817

Sale or  Purchase

NUI

Print Conf  Yes or  No

Deal date: 4-30 Flow dates: 100% APR 30 A 7:53  
From: 5-4-99 To: 5-31-99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply <input type="checkbox"/> Transfer	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: JN

Counterparty: Idaho Power

Contact: K.S.

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [REDACTED]

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other  
 GDA  L3D

Price point: Z-2  
(if not fixed)

Transporter: F6T Quantity: [REDACTED] Location: LAFAYETTE

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1	<u>F6T</u>				<u>LAFAYETTE</u>	<u>[REDACTED]</u>			
2									
3									
4									

Comments: [REDACTED]

Link to deal sheet #: [REDACTED]

**CONFIDENTIAL**

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

432  
8p1

Inpitted: [REDACTED]

432  
8-1-99

432  
8-1-99

NUI Trader: MPC Revision Date: \_\_\_\_\_



# Physical Trading Deal Change Sheet

*P*

Original Deal #: 28175

Counterparty: Ida Corp

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

Company:	Deal Type:	Commodity:	Duration:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	<input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day
<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking			<input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	

Company:	Deal Type:	Commodity:	Duration:	Obligation:
<input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day
<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking			<input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	

Transporter: \_\_\_\_\_

Quantity: \_\_\_\_\_

Location: \_\_\_\_\_

Pricing:

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

Price type:

Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: \_\_\_\_\_

Quantity: \_\_\_\_\_

Location: \_\_\_\_\_

Pricing:

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

Price type:

Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other

Price point: \_\_\_\_\_  
(if not fixed)

Broker Name: \_\_\_\_\_

Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_

Total Fee: \_\_\_\_\_

### Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

### Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

Comments: \_\_\_\_\_

Link to deal sheet #: 28092

CONFIDENTIAL

11/3/23

43-2  
0-1 P3

PeopleSoft Financials  
JOURNAL ENTRY DETAIL REPORT

Report ID: FIN2001  
Bus. Unit: NUIHQ--NUI Headquarters-01  
Ledger Grp: ACTUALS--Actuals  
Ledger: ACTUALS--Actuals  
For the period 10/31/1999 through 10/31/1999  
Source: XM% Journal ID: IU0025% Status: ALL

Line	Account	Description	Department	Prod	Project ID	Affl	Cur	Debit	Credit	Statistics Code	Statistics Amt
Journal ID: IU0025      Journal Date: 10/31/1999      Source: XM - Jane Ma      Reversal: N--None      Status: V--Valid											
Description To Allocate Gas Cost For Octob											
8	800000	Purch. Gas & Fuel - Pga	000				USD	0.00	49,281,710.45		
17	231105	Due To/From CGE					USD	3,900,131.58	0.00		
18	231123	Due To/From [REDACTED]					USD	236,394.65	0.00		
19	231102	Due To/From [REDACTED]					USD	12,062,359.06	0.00		
20	231124	Due To/From [REDACTED]					USD	899,141.19	0.00		
21	231108	Due To/From [REDACTED]					USD	31,717,193.24	0.00		
22	231107	Due To/From [REDACTED]					USD	14,391.47	0.00		
23	231125	Due To/From [REDACTED]					USD	452,099.26	0.00		
Total USD								49,281,710.45	49,281,710.45		

43291%

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XM Am

out

CONFIDENTIAL

13-2

SEE NUI JE IU0025 FOR COMPLETE DETAILS OF LOG  
 National Utility Investors  
 Reconciliation of Paid Invoices  
 October 31, 1999

File Revgas/EHUS/JPDP/RECONNOV98

Paid per trial balance (A/P REPORT) \$49,281,710.45  
 ADD A/R TO BE RECLASSIFIED  
 ADD NATSOURCE invoice in August Log  
 ADD PSE&G TSG-0139 in August Log  
 LESS NATSOURCE  
 LESS DR PETER GANGLI  
 LESS INVOICES ON A/P GAS COST NOT ON INV. LOG

Broker Detail

\$31,803,317.04	Invoice Log	\$49,486,682.42
\$0.00	Electric Log	\$0.00
\$4,650.00	Financial Deals	\$4,650.00
<u>\$31,807,967.04</u>	Adjusted Total	<u>\$49,491,332.42</u>

	02	24	25	23	05 City Gas	07	08	02	Total
<u>\$49,281,710.45</u>									
Total per log	\$12,047,763.09	\$899,141.19	\$452,014.23	\$236,394.65	\$4,010,709.81	\$37,342.61	\$31,803,317.04		\$49,486,682.32
Current Inv. Paid In Prior Month									(\$795.19)
Add: Unpaid at prior month (Prior mth accrual that were paid this mth)	\$7,000.00		\$8,489.84				\$417,265.20		\$432,755.04
Less: Unpaid at current month (Unpaid per logs - current mth)	\$12,523.42		(\$8,404.81)		(\$110,578.03)	(22,951)	(\$503,389.00)		(\$632,799.46)
Less: Intercompany									(\$4,468.46)
LES Invoice interface w/comp	(\$4,468.46)								\$336.00
Invoices paid and not recorded in log	\$336.00								\$0.20
Unexplained	\$0.20								
Total	\$12,062,359.06	\$899,141.19	\$452,099.26	\$236,394.65	\$3,900,131.58	\$14,391.47	\$31,717,193.24	\$0.00	\$0.00
							Less Swaps \$4,650.00		
							Less Electric \$0.00	Total per T/B	\$49,281,710.45
							To 810001 617 \$31,712,543.24	Unexplained	\$0.00

	PAID	ACCRUED	TOTAL	(800000 000)	(800310 000)	(800310 000)	(800310 000)	(800710 010)	(810001 462)	(810001 617)	(830200 617)	(810011 617)	(810001 000)	Total	JE IU002	JE IU002
	\$12,062,359.06	\$899,141.19	\$452,099.26	\$236,394.65	\$3,900,131.58	\$14,391.47	\$31,717,193.24	\$0.00	\$0.00	\$49,281,710.45						
		(\$12,523.42)	\$0.00	\$8,404.81	\$0.00	\$110,578.03	\$22,951.04	\$503,389.00	\$0.00	\$0.00	\$632,799.46					
	<u>\$12,049,835.64</u>	<u>\$899,141.19</u>	<u>\$460,504.07</u>	<u>\$236,394.65</u>	<u>\$4,010,709.81</u>	<u>\$37,342.61</u>	<u>\$32,220,882.24</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$49,914,509.91</u>						

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43-2  
10

43-2  
↓

43-2  
9-2

3

A3

PBL

300



Physical Trading Deal Sheet

Deal # 034480

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/29/99

Flow dates (entire term): From: 9/30 To: 9/30

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> QSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: CINERGY

Contact: LBE

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [Redacted] + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  GDA  LD  Nymex trigger  
 Estimate  GDM  L2D  
 Fixed  IF-FOM  L3D  Other

Price point: \_\_\_\_\_

Transporter: FH Quantity (dth/day) [Redacted] Location: MOPS

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
Broker Name: \_\_\_\_\_  
Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_ Inputted: [Signature]

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43-2  
11-201



AS

# NUI Physical Trading Deal Sheet

Deal # 034288

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/24/99 Flow dates (entire term): From: 9/25 To: 9/27

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> QSB <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: \_\_\_\_\_

Counterparty: CINERGY

Contact: LEE B

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [REDACTED] + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

Transporter: FH Quantity (dth/day): [REDACTED] Location: MURS

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_ Inputted: \_\_\_\_\_

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 P 2

A3



# Physical Trading Deal Sheet

Deal # 034039

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/21/99 Flow dates (entire term): 1999 SEP 21 P 2:54 From: 9/22 To: 9/22

<b>Company:</b> <input checked="" type="checkbox"/> Any Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> SP3 <input type="checkbox"/> Park <input type="checkbox"/> Other <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: CYNERGY

Contact: LEE

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [Redacted] + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

Transporter: FVT Quantity (dth/day): [Redacted] Location: MUPS

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
Broker Name: \_\_\_\_\_  
Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_ Inputted: [Signature]

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# NUI Physical Trading Deal Sheet

Deal # 034055

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/22/99 Flow dates (entire term): 9/23 From: 9/23 To: 9/23

<b>Company:</b> <input checked="" type="checkbox"/> City-Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other		<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other		<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other		<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day		<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable									

NUI Trader: [Signature]

Counterparty: CYNICOR

Contact: LEE

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [Redacted] + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

Transporter: FGT Quantity (dth/day): [Redacted] Location: MOPS

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_ Inputted: [Signature]

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# NUI Physical Trading Deal Sheet

Deal # 034253

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/23/99 Flow dates (entire term): 1999 SEP 23 From: 9/24 To: 9/24

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OBS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: CYNENGY

Contact: LEE

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [Redacted] + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  GDA  LD  Nymex trigger  
 Estimate  GDM  L2D  
 Fixed  IF-FOM  L3D  Other

Price point: \_\_\_\_\_

Transporter: FG-1 Quantity (dth/day): [Redacted] Location: MUPS

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_ Inputted: 43-2  
11-20-99 [Signature]

Deal # 034027

# NUI Physical Trading Deal Sheet

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/20/99 Flow dates (entire term) From: 5/21 To: 9/21

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton .. <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> PDS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base-load <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: CYNEXIA

Contact: LEB

If new contact,  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount [Redacted] + Adjust (+/-) \_\_\_\_\_

**Price type:**  
 Combo  
 Estimate  
 Fixed  
 GDA  
 GDM  
 IF-FOM  
 LD  
 L2D  
 L3D  
 Nymex trigger  
 Other

Price point: \_\_\_\_\_

Transporter: FGT Quantity (dth/day): [Redacted] Location: mops

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
Broker Name: \_\_\_\_\_  
Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_ Inputted: 43-2 / 11-29 56 [Signature]

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NUI Trader: MPC Revision Date: 9/28/99

# NUI Physical Trading Deal Change Sheet

Original Deal #: 33955

Counterparty: Energy Marketing & Trading

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: 9/18/99 To: 9/20/99

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Etikon <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm <b>VARMO</b> <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Etikon <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT  
Quantity: 6,789  
Location: MOPS

Pricing: \_\_\_\_\_  
Commodity Price: \_\_\_\_\_  
Demand Price: \_\_\_\_\_  
Price type:  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
Price point: FGT 21  
(If not fixed)

Transporter: \_\_\_\_\_  
Quantity: \_\_\_\_\_  
Location: \_\_\_\_\_

Pricing: \_\_\_\_\_  
Commodity Price: \_\_\_\_\_  
Demand Price: \_\_\_\_\_  
Price type:  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
Price point: \_\_\_\_\_  
(If not fixed)

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_

Daily volume & pricing:

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_  
Link to deal sheet #: \_\_\_\_\_

Comments: JUST ADJUST FUEL  
Link to deal sheet #: 33952

CONFIDENTIAL

# NUI Physical Trading Deal Sheet

Deal # **033955**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/17 1999 SEP 20 Flow dates (entire term): From: 9/18 To: 9/20

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> <del>SS</del> <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base-load <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking <input type="checkbox"/> Recalable		

NUI Trader: \_\_\_\_\_

Counterparty: CYNENCY Marketing Trading

Contact: LBB BYASSE

If new contact  
 Phone: 281-583-6276 Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: \_\_\_\_\_ + Adjust: (\_\_\_\_\_)

**Price type:**

Combo  GDA  LD  Nymex trigger  
 Estimate  GDM  L2D  
 Fixed  IF-FOM  L3D  Other

Price point: FET 2002 1

Transporter: FGT Quantity (dth/day): \_\_\_\_\_ Location: MOPS

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_

Inputted: [Signature]

# NUI Physical Trading Deal Sheet

Deal # 034299

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/27/99 Flow dates (entire term): From: 9/28 To: 9/28

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> QSE <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: Dynisgy

Contact: LES

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [Redacted] + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

Transporter: F-61 Quantity (dth/day) [Redacted] Location: CSP

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

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 p2

**CONFIDENTIAL**

Inputted: [Signature]





# Physical Trading Deal Sheet

Deal # 034287

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/24/99

Flow dates (entire term): 22 From: 9/23 To: 9/27

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elktion <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OES <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: R

Counterparty: Dynegy

Contact: LES

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [REDACTED] + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

Transporter: FU Quantity (dth/day): [REDACTED] Location: CSB

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_  
 /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_

43-2  
11-2p3

Inputted: \_\_\_\_\_

[Signature]

# NUI Physical Trading Deal Sheet

Deal # 034031

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/20/99 Flow dates (entire term): From: 9/21 To: 9/21

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OCS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: [Signature]

Counterparty: Dynegy

Contact: LES

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [Redacted] + Adjust ([Redacted])

**Price type:**

Combo  CEX  LD  Nymex trigger  
 Estimate  GDM  L2D  
 Fixed  IF-FOM  L3D  Other

Price point: FOT 22

Transporter: FV Quantity (dth/day): [Redacted] Location: CS11

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_ Inputted: [Signature]

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 11-3 p4

**CONFIDENTIAL**

# NUI Physical Trading Deal Sheet

Deal #  
**034038**

Sale or  Purchase

Print Confirm?  Yes or  No

1999 SEP 21 P 2:54

Deal date: 9/21/99 Flow dates (entire term): From: 9/22 To: 9/22

<b>Company:</b> <input checked="" type="checkbox"/> City-Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> QES <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Day <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Call/recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: [Signature]

Counterparty: Dynegy

Contact: LES

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: [Redacted] + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo     GDA     LD     Nymex trigger  
 Estimate     GDM     L2D  
 Fixed     IF-FOM     L3D     Other

Price point: \_\_\_\_\_

Transporter: FE7 Quantity (dth/day): [Redacted] Location: CS11

**Monthly / Daily Quantity & Pricing:** *(filled out on a monthly basis as term deals are priced)*  
*(filled out on a daily basis as daily deals are extended)*

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_ Inputted: [Signature]

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CONFIDENTIAL

# NUI Physical Trading Deal Sheet

Deal #  
**033932**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/15/09  2:1 flow dates (entire term): From: 9/15 To: 9/15

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other <b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
---	--	---	--	--

NUI Trader: \_\_\_\_\_

Counterparty: Dynegy

Contact: LIS

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	

Price point: \_\_\_\_\_

Transporter: FV Quantity (dth/day): \_\_\_\_\_ Location: CSP

Monthly / Daily Quantity & Pricing: <small>(filled out on a monthly basis as term deals are priced) (filled out on a daily basis as daily deals are extended)</small>						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

*For deals longer than 1 year please attach a separate sheet.*

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_ Inputted: JW

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11-3 pb **CONFIDENTIAL**



Physical Trading Deal Sheet

Deal # 033612

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 9/2/99 1999 SEP - 2 2:06 Flow dates (entire term): From: 9/3 To: 9/3

<b>Company:</b> <input checked="" type="checkbox"/> Any Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUVEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input checked="" type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other <b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
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NUI Trader: \_\_\_\_\_

Counterparty: DYNEL

Contact: LES

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

Price type:  
 Combo  
 Estimate  
 Fixed  
 GDA  
 GDM  
 IF-FOM  
 LD  
 L2D  
 L3D  
 Nymex trigger  
 Other

Price point: \_\_\_\_\_

Transporter: FH7 Quantity (dth/day): \_\_\_\_\_ Location: CSA

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
 (filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
Broker Name: \_\_\_\_\_  
Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_ Inputted: \_\_\_\_\_

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CONFIDENTIAL



Re ID: GLC7501

PeopleSoft Financials  
JOURNAL ENTRY DETAIL

Page 1  
Run Date 08.Mar.1999  
Run Time 3:41:14 PM

Unit: 08  
Journal ID: IU0057  
Date: 28.Feb.1999

Ledger: ACTUALS  
Source: ONL  
Reversal: None  
Reversal Date:

Foreign Currency: USD  
Rate Type:  
Effective Date: 28.Feb.1999  
Exchange Rate: 1.000000

Description: To record realized gains/losses on futures & options trading & margin sharing

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amount
1	143410	000					Description: Due To/From Broker			1.000000	-942,430.00 USD	-942,430.00 USD
2	143410	000					Description: Due To/From Broker			1.000000	233,800.00 USD	233,800.00 USD
5	830000	617					Description: Realized Gain/Loss-Futures			1.000000	882,550.00 USD	882,550.00 USD
6	830001	617					Description: Realized Gain/Loss-Options			1.000000	-217,300.00 USD	-217,300.00 USD
7	143410	000					Description: Due To/From Broker			1.000000	199,490.00 USD	199,490.00 USD
28	231102			02			Description: [REDACTED]			1.000000	-121,245.00 USD	-121,245.00 USD
29	231105			05		IU0057	Description: Due To/From CGF			1.000000	-22,522.00 USD	-22,522.00 USD
30	231123			23		IU0057	Description: [REDACTED]			1.000000	-2,576.00 USD	-2,576.00 USD
31	231124			24		IU0057	Description: [REDACTED]			1.000000	-6,070.00 USD	-6,070.00 USD
32	231125			25		IU0057	Description: [REDACTED]			1.000000	-3,329.15 USD	-3,329.15 USD
33	231126					IU0057	Description: [REDACTED]			1.000000	-367.85 USD	-367.85 USD

See pg 2  
for entry to 830000

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*[Handwritten signature]*

07/7 43-1  
23:533.44  
1,111.11  
ABOVE 22:522.00

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*[Handwritten mark]*

Query2

Unit	Journal	Date	Acct	Dept	Journal Line Description	Description	Amount	Ref	
1	02	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-104,745.00	
2	02	IU0057	1999-02-28	830001	000	Realized Gain/Loss-Options	Realized Gain/Loss-Options	-16,500.00	
3	02	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	106,117.00	
4	02	IU0057	1999-02-28	191021	000	Off Sys Sale 80% Mrgn Shr	Off Sys Sale 80% Mrgn Shr	-106,117.00	
5	02	IU0057	1999-02-28	231108		[REDACTED]	[REDACTED]	-124,245.00	IU0057
6	05	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-22,522.00	
7	05	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	11,261.00	
8	05	IU0057	1999-02-28	191022	000	Oss 50% Margin Share	Oss 50% Margin Share	-11,261.00	
9	05	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	22,522.00	IU0057
10	08	IU0057	1999-02-28	143410	000	Due To/From Energy Broker	[REDACTED]	-942,430.00	
11	08	IU0057	1999-02-28	143410	000	[REDACTED]	[REDACTED]	233,800.00	
12	08	IU0057	1999-02-28	830000	617	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	882,550.00	
13	08	IU0057	1999-02-28	830001	617	Realized Gain/Loss-Options	Realized Gain/Loss-Options	-217,300.00	
14	08	IU0057	1999-02-28	143410	000	[REDACTED]	[REDACTED]	199,490.00	
15	08	IU0057	1999-02-28	231102		[REDACTED]	[REDACTED]	-121,245.00	IU0057
16	08	IU0057	1999-02-28	231105		Due To/From CGF	[REDACTED] Due to CGF	-22,522.00	IU0057
17	08	IU0057	1999-02-28	231123		[REDACTED]	[REDACTED]	-2,576.00	IU0057
18	08	IU0057	1999-02-28	231124		[REDACTED]	[REDACTED]	-6,070.00	IU0057
19	08	IU0057	1999-02-28	231125		[REDACTED]	[REDACTED]	-3,329.15	IU0057
20	08	IU0057	1999-02-28	231126		[REDACTED]	[REDACTED]	-367.85	IU0057
21	23	IU0057	1999-02-28	191021	000	Off Sys Sale 80% Mrgn Shr	Off Sys Sale 80% Mrgn Shr	-2,576.00	
22	23	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	2,060.00	
23	23	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-2,060.00	
24	23	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	2,576.00	IU0057
25	24	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-6,070.00	
26	24	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	4,553.00	
27	24	IU0057	1999-02-28	800310	000	Purchased Gas (N.G. Inv)	Purchased Gas (N.G. Inv)	-4,553.00	
28	24	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	6,070.00	IU0057
29	25	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-3,697.00	
30	25	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	3,329.15	
31	25	IU0057	1999-02-28	191021	000	Off Sys Sale 80% Mrgn Shr	Off Sys Sale 80% Mrgn Shr	-3,329.15	
32	25	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	367.85	
33	25	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	3,329.15	IU0057
34	26	IU0057	1999-02-28	830000	000	Realized Gain/Loss-Futures	Realized Gain/Loss-Futures	-367.85	
35	26	IU0057	1999-02-28	800400	000	Purch Gas & Fuel Non-Lgac	Purch Gas & Fuel Non-Lgac	367.85	
36	26	IU0057	1999-02-28	191021	000	Off Sys Sale 80% Mrgn Shr	Off Sys Sale 80% Mrgn Shr	-367.85	
37	26	IU0057	1999-02-28	231108		Due To/From Energy Broker	Due To/From Energy Broker	367.85	IU0057

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Feb 99

<b>NUI ENERGY BROKERS</b>				
<b>Realized Gain/Loss on Futures/Options and Margin Sharing</b>				
<b>JE # IU0057</b>				
<u>Company</u>	<u>Account #</u>	<u>Description</u>	<u>DR</u>	<u>CR</u>
1	08	143410-000	Total Futures	942,430.00
2	08	143410-000	Total Options	233,800.00
3	02	830000-000	[REDACTED]	104,745.00
4	02	830001-000	[REDACTED]	16,500.00
5	08	830000-617	[REDACTED]	882,550.00
6	08	830001-617	[REDACTED]	217,300.00
7	08	143410-000	[REDACTED]	199,490.00
8	23	191021-000	[REDACTED]	2,576.00
9	23	800400-000	[REDACTED]	2,060.00
10	23	830000-000	[REDACTED]	2,060.00
11	24	830000-000	[REDACTED]	6,070.00
12	24	800400-000	[REDACTED]	4,553.00
13	24	800310-000	[REDACTED]	4,553.00
14	25	830000-000	[REDACTED]	3,697.00
15	25	800400-000	[REDACTED]	3,329.15
16	25	191021-000	[REDACTED]	3,329.15
17	25	830000-000	[REDACTED]	367.85
18	26	830000-000	[REDACTED]	367.85
19	26	800400-000	[REDACTED]	367.85
20	26	191021-000	[REDACTED]	367.85
21	05	830000-000	City Gas Storage Allocation	22,522.00
22	05	800400-000	City Gas Margin Share-50%	11,261.00
23	05	191022-000	City Gas Margin Share-50%	11,261.00
24	02	800400-000	[REDACTED]	106,117.00
25	02	191021-000	[REDACTED]	106,117.00
			1,443,895.85	1,443,895.85
				0.00

21522

**CONFIDENTIAL**

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**OSS Storage deals - NUI share calculation**  
**Realized Profit/(Loss) on Nymex Futures/Options Trading**

Liquidation Month	Flow Month	Total Realized P/(L)	Storage Allocation					NUI Share of Storage Deal P/(L)					Total NUI
					City Gas 15.10%				City Gas 50%				
<b>WSS II - FY 1999</b>													
Oct 1998	Nov 98	-	-	-	-	-	-	-	-	-	-	-	-
Nov	Dec	213,580	163,658	8,691	5,294	32,249	3,689	24,549	2,173	-	16,124	738	43,583
Dec	Jan	720,680	552,227	29,324	17,863	108,816	12,449	82,834	7,331	-	54,408	2,490	147,063
Jan 1999	Feb	224,300	171,872	9,127	5,558	33,867	3,875	25,761	2,282	-	18,934	775	45,771
Feb	Mar	156,520	119,935	6,369	3,879	23,633	2,704	17,990	1,592	-	11,817	541	31,940
Mar	Apr	-	-	-	-	-	-	-	-	-	-	-	-
Apr	May	-	-	-	-	-	-	-	-	-	-	-	-
May	Jun	-	-	-	-	-	-	-	-	-	-	-	-
Jun	Jul	-	-	-	-	-	-	-	-	-	-	-	-
Jul	Aug	-	-	-	-	-	-	-	-	-	-	-	-
Aug	Sep	-	-	-	-	-	-	-	-	-	-	-	-
Sep	Oct	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total WSS II</b>		<b>\$ 1,315,080</b>	<b>\$ 1,007,692</b>	<b>\$ 53,511</b>	<b>\$ 32,595</b>	<b>\$ 198,565</b>	<b>\$ 22,717</b>	<b>\$ 151,154</b>	<b>\$ 13,378</b>	<b>\$ -</b>	<b>\$ 99,283</b>	<b>\$ 4,543</b>	<b>\$ 268,357</b>
<b>Hattiesburg II - FY 1999</b>													
Oct 1998	Nov 98	5,110	3,916	208	127	772	88	587	52	-	386	18	1,043
Nov	Dec	-	-	-	-	-	-	-	-	-	-	-	-
Dec	Jan	1,430	1,096	58	35	216	25	164	15	-	108	5	292
Jan 1999	Feb	-	-	-	-	-	-	-	-	-	-	-	-
Feb	Mar	(7,360)	(5,640)	(299)	(182)	(1,111)	(327)	(846)	(75)	-	(558)	(25)	(1,502)
Mar	Apr	-	-	-	-	-	-	-	-	-	-	-	-
Apr	May	-	-	-	-	-	-	-	-	-	-	-	-
May	Jun	-	-	-	-	-	-	-	-	-	-	-	-
Jun	Jul	-	-	-	-	-	-	-	-	-	-	-	-
Jul	Aug	-	-	-	-	-	-	-	-	-	-	-	-
Aug	Sep	-	-	-	-	-	-	-	-	-	-	-	-
Sep	Oct	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Hattiesburg II</b>		<b>\$ (820)</b>	<b>\$ (628)</b>	<b>\$ (33)</b>	<b>\$ (20)</b>	<b>\$ (124)</b>	<b>\$ (14)</b>	<b>\$ (94)</b>	<b>\$ (8)</b>	<b>\$ -</b>	<b>\$ (62)</b>	<b>\$ (3)</b>	<b>\$ (167)</b>
<b>Grand Total</b>		<b>\$ 1,314,260</b>	<b>\$ 1,007,063</b>	<b>\$ 53,477</b>	<b>\$ 32,575</b>	<b>\$ 198,441</b>	<b>\$ 22,703</b>	<b>\$ 151,060</b>	<b>\$ 13,369</b>	<b>\$ -</b>	<b>\$ 99,221</b>	<b>\$ 4,541</b>	<b>\$ 268,190</b>

②

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no further doc'm requested

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1P4

**CONFIDENTIAL**



R ID: GLC7501

PeopleS. Financials  
JOURNAL ENTRY DETAIL

Page  
Run Date 10.May.1999  
Run Time 5:24:00 P

Unit: 08  
Journal ID: IU0046  
Date: 30.Apr.1999

Ledger: ACTUALS  
Source: ONL  
Reversal: None  
Reversal Date:

Foreign Currency: USD  
Rate Type:  
Effective Date: 30.Apr.1999  
Exchange Rate: 1.000000

Description: To record realized gain/loss on futures & options

Line #	Account	Dept	Product	Project ID	Affiliate	Stat	Reference	Statistics Amount	Rate Type	Exchange Rate	Foreign Amount	Base Amt
1	143410	000					Description: Due To/From Broker			1.000000	828,758.00 USD	828,758.00 US
2	165510	000					Description: Deferred Option Premium/Expens			1.000000	131,270.00 USD	131,270.00 US
6	830000	617					Description: Realized Gain/Loss-Futures			1.000000	-654,588.00 USD	-654,588.00 US
7	830001	617					Description: Realized Gain/Loss-Options			1.000000	-131,270.00 USD	-131,270.00 US
8	143410	000					Description: [REDACTED]			1.000000	-69,150.00 USD	-69,150.00 US
11	231102			02			Description: IU0046 [REDACTED]			1.000000	-93,660.00 USD	-93,660.00 US
12	231105			05			Description: IU0046 Due To/From CGF			1.000000	-11,360.00 USD	-11,360.00 US

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for other half  
of JE to 83000*

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CONFIDENTIAL

POSTED  
5/10/99

Totals for Journal: IU0046

Total Lines: 7

Total Base Debits: 960,028.00

Total Base Credits: 960,028.00

End of Report

**CONFIDENTIAL**

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2/23/99

**NUI ENERGY BROKERS**

**Realized Gain/Loss on Futures/Options and Margin Sharing**

**JE # IU0057**

	<u>Company</u>	<u>Account #</u>	<u>Description</u>	<u>DR</u>	<u>CR</u>
1	08	143410-000	Total Futures	828,758.00	
2	08	165510-000	Total Options	131,270.00	
3	02	164100-000	[REDACTED]		101,690.00
4	02	830000-000	[REDACTED]	8,030.00	
5	02	830001-000	[REDACTED]		0.00
6	05	830000-000	CGF Futures		11,360.00
7	08	830000-617	[REDACTED]		654,588.00
8	08	830001-617	[REDACTED]		131,270.00
9	08	143410-000	Non-Not Agency		69,150.00
				968,058.00	968,058.00
					0.00

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# MEMORANDUM

DATE: September 28, 1999  
 TO: John Gondek  
 FROM: Len Willey *LW*  
 RE: Allocation Factors for Production Area Storage - FY 2000

For purposes of preparing the 2000 fiscal year factors, the most current demand projections have been used to develop the percentages shown below. Listed in the table below are the projected annual firm sales for each division, the calculated allocation factor and a source reference; attached are copies of the FY 2000 divisional demand forecasts.

Division	FY 2000 Annual Firm Sales <sup>1</sup> (MDth)	FY 1999 Allocation Factor Percent	FY 2000 Allocation Factor Percent	Source Reference
① [REDACTED]	31,234	76.63%	76.24%	1999/2000 LGAC filing
City Gas Company of Florida	6,161	15.10%	15.04%	FY 2000 Budget <sup>2</sup>
② [REDACTED]	1,575	4.07%	3.84%	FY 2000 Budget <sup>2</sup>
[REDACTED]	946	1.73%	2.31%	FY 2000 Budget <sup>2</sup>
[REDACTED]	1,054	2.48%	2.57%	FY 2000 Budget <sup>2</sup>
Sub-total	3,575	8.28%	8.72%	
Grand Total	40,970	100.01%	100.00%	

*Handwritten calculations:*  

$$\frac{43-3}{19,20+21}$$

$$\frac{43-2}{19,20+21}$$

CC: Tom Smith  
 Norene Navarro  
 Doree Sobel

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<sup>1</sup> All divisional demand projections are based on a 30 year normal weather distribution.  
<sup>2</sup> Adjusted to utilize the 30 year normal sales degree day pattern.  
<sup>3</sup> Pennsylvania & Southern budget forecasts are developed in MCF, a conversion factor of 1.035 Mcf/Dth was applied to projected demand.

*Handwritten:* 43-c / 19,20+21



**Projected Normalized Sales**

October 1999 through September 2000

Sales (in therms)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	<b>Firm Sales</b>				<b>Non-Firm Sales</b>					
	RS, MFS, EDS, GS, LVD, CSF, GLS	TC & IPF	CIAC	FTS, GTS, SGTS Standby	IS	CS System	CS Spec Prov #3	CSI	Cogen Tech	TOTAL SALES
Oct-99	10,692,700	44,900	52,400	0	82,900	80,500	35,000	3,699,400	631,000	15,318,800
Nov	21,558,100	101,000		0	88,500	16,500	0	3,859,500	584,800	26,208,400
Dec	38,991,200	241,000		180,400	133,200	0	60,000	6,133,700	759,000	46,498,500
Jan-00	56,504,700	587,100		832,200	137,400	286,300	0	5,299,500	380,300	64,027,500
Feb	53,912,200	352,600		320,000	144,800	0	221,600	4,942,400	904,900	60,798,500
Mar	48,149,900	216,000		0	162,900	181,900	413,000	6,518,300	407,600	56,050,100
Apr	31,745,600	141,700	60,700	0	122,700	0	96,700	5,819,300	872,300	38,859,000
May	17,860,200	80,100	49,400	0	38,600	124,300	984,600	5,586,000	799,100	25,522,300
Jun	8,331,600	25,500	41,100	0	26,400	174,100	322,900	5,895,800	1,122,800	15,940,200
Jul	7,162,500	14,500	32,000	0	262,500	264,800	434,000	5,514,600	1,205,800	14,890,700
Aug	6,832,500	15,000	27,000	0	75,600	36,300	263,700	6,099,100	0	13,349,200
Sep	7,135,800	16,500	36,000	0	21,500	657,300	350,000	6,218,800	916,000	15,351,900
<b>TOTAL</b>	<b>308,877,000</b>	<b>1,835,900</b>	<b>298,600</b>	<b>1,332,600</b>	<b>1,297,000</b>	<b>1,822,000</b>	<b>3,181,500</b>	<b>65,586,900</b>	<b>8,583,600</b>	<b>392,815,100</b>

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**NUI City Gas Company of Florida**  
**Fiscal Year 2000 Budget Demand and Revenue Forecast**  
**Projections for the FY 2000 period**  
**(10/1999 through 9/2000)**

**CONSOLIDATED**  
**CONSUMPTION (in therms)**

	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	TOTAL
<b>RS</b>													
Base level (incl LNP)	1,210,360	1,393,110	1,995,290	2,443,020	2,586,830	2,148,200	1,703,880	1,398,490	1,278,820	1,216,100	1,157,400	1,246,430	19,777,930
New - Old Agreements													
New - New Agreements	6,340	9,310	17,610	28,270	35,390	28,970	22,960	19,150	18,500	18,870	19,320	22,160	248,050
Scattered Conversions	480	520	690	780	830	740	840	550	500	480	460	480	7,150
Additional Load	24	24	24	24	24	24	24	24	24	24	24	24	288
Losses	(1,280)	(1,660)	(2,480)	(3,130)	(3,650)	(3,790)	(3,750)	(3,540)	(3,540)	(3,620)	(3,690)	(4,220)	(38,350)
Sub-total RS	1,215,924	1,401,304	2,011,334	2,468,964	2,619,424	2,175,144	1,723,754	1,414,874	1,294,304	1,231,854	1,173,514	1,264,874	19,995,008
<b>CS</b>													
Base level (incl LNP)	2,781,240	2,982,750	3,281,850	3,271,370	3,698,420	3,356,020	3,162,970	2,985,510	2,840,500	2,635,540	2,773,240	2,839,400	30,608,870
New	95,160	108,770	126,800	139,170	162,740	161,500	162,800	161,840	162,460	159,520	170,620	181,790	1,793,170
Additional Load	24,210	29,330	35,430	39,900	49,310	50,820	54,550	57,260	60,920	62,910	70,240	77,150	632,030
Sub-total CS	2,900,610	3,120,850	3,444,080	3,450,440	3,910,470	3,568,340	3,380,320	3,204,610	3,063,880	2,857,970	3,014,100	3,098,340	39,034,070
<b>GS</b>	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	5,690	68,281
<b>LCS</b>	223,200	251,600	211,300	220,300	168,300	139,800	184,700	167,400	196,900	215,800	195,400	251,000	2,425,500
<b>NGVSS</b>	10,580	9,580	9,680	5,470	8,480	8,950	9,990	10,850	8,810	9,650	7,590	10,720	110,150
Sub-total Firm Sales	4,356,004	4,789,024	5,682,084	6,150,864	6,712,364	5,897,724	5,304,454	4,803,024	4,569,584	4,320,964	4,396,294	4,630,624	61,613,008
<b>IF</b>	23,500	22,700	26,300	29,800	28,800	31,800	25,000	25,800	20,400	20,200	4,000	21,000	279,600
Sub-total Non-Firm Sales	23,500	22,700	26,300	29,800	28,800	31,800	25,000	25,800	20,400	20,200	4,000	21,000	279,600
<b>GIS</b>	621,700	582,500	580,900	641,800	603,000	662,500	641,100	630,600	603,500	620,300	595,300	575,900	7,379,100
<b>SATS</b>	194,470	227,040	264,910	254,710	266,950	268,390	257,310	272,480	268,000	242,190	250,000	294,850	3,033,390
<b>ITS</b>	1,087,800	1,039,400	1,113,300	1,105,100	1,192,700	1,241,700	1,213,000	1,141,600	1,100,400	1,053,300	936,500	977,600	13,202,600
<b>RT</b>	654,100	584,000	636,200	649,400	597,400	739,500	798,200	826,900	841,100	822,500	645,200	641,800	8,236,300
<b>CCVT</b>	987,070	869,790	786,410	934,110	946,670	1,055,330	1,013,240	967,360	1,003,700	1,015,100	908,650	850,410	11,337,840
<b>LTTS</b>	248,000	297,600	275,100	259,200	265,100	353,900	280,900	305,800	297,800	217,500	195,200	188,800	3,185,100
<b>FGS</b>													
Sub-total Transportation	3,793,140	3,600,530	3,658,820	3,844,320	3,871,820	4,321,320	4,203,750	4,144,740	3,914,500	3,971,090	3,530,940	3,499,360	46,352,110
<b>TOTAL Therms Sold</b>	<b>4,379,504</b>	<b>4,811,724</b>	<b>5,708,384</b>	<b>6,180,664</b>	<b>6,741,184</b>	<b>5,929,524</b>	<b>5,329,454</b>	<b>4,828,824</b>	<b>4,589,984</b>	<b>4,341,184</b>	<b>4,400,294</b>	<b>4,851,824</b>	<b>61,892,108</b>
<b>TOTAL Therms Sold and Transported</b>	<b>6,172,844</b>	<b>6,412,254</b>	<b>9,365,204</b>	<b>10,024,984</b>	<b>10,612,984</b>	<b>10,250,844</b>	<b>9,533,204</b>	<b>8,973,564</b>	<b>8,504,484</b>	<b>8,312,254</b>	<b>7,931,234</b>	<b>8,150,984</b>	<b>108,244,838</b>
<b>Off System Sales</b>	3,100,000	1,500,000	1,550,000	1,550,000	1,400,000	3,100,000	4,500,000	4,650,000	4,500,000	4,650,000	6,200,000	6,000,000	42,700,000
<b>Capacity Release</b>	400,000	600,000	600,000	600,000	500,000	500,000	500,000	400,000	400,000	400,000	400,000	400,000	5,000,000

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**[REDACTED]**  
**Fiscal Year 2000 Demand and Revenue Forecast**

Last revised September 1, 1999 (ljw)

**Projected Demand in Therms  
for the Fiscal Year 2000 Budget Period**

		Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	TOTAL
<b>Residential</b>	"101"													
Existing		195,100	709,600	1,439,500	2,058,100	1,876,000	1,410,100	992,000	305,500	83,400	77,900	59,700	80,700	9,287,000
New Construction		1,000	5,200	13,400	23,500	25,400	22,500	18,200	6,300	1,900	1,900	1,600	2,300	123,200
Scattered		3,000	10,800	21,700	31,000	28,200	21,500	15,200	4,700	1,300	1,200	900	1,200	140,700
Additional Load														
<b>Subtotal Residential</b>	"101"	<b>199,100</b>	<b>725,600</b>	<b>1,474,600</b>	<b>2,112,600</b>	<b>1,929,600</b>	<b>1,454,100</b>	<b>1,025,400</b>	<b>316,500</b>	<b>86,600</b>	<b>81,000</b>	<b>62,200</b>	<b>84,200</b>	<b>9,551,500</b>
<b>Commercial</b>	"102"													
Existing		182,500	386,700	729,000	1,050,000	956,700	714,300	515,800	210,400	139,600	147,900	112,300	150,300	5,295,500
New Customers		3,100	6,900	13,900	21,200	21,000	17,400	13,800	6,100	4,400	4,900	3,900	5,500	122,000
<b>Subtotal Commercial</b>	"102"	<b>185,600</b>	<b>393,600</b>	<b>742,900</b>	<b>1,071,200</b>	<b>977,700</b>	<b>731,700</b>	<b>529,600</b>	<b>216,500</b>	<b>144,000</b>	<b>152,800</b>	<b>116,200</b>	<b>155,800</b>	<b>5,417,500</b>
<b>Industrial Firm</b>	"104"	80,163	8,770	29,899	18,506	17,450	31,394	91,752	86,792	75,302	89,888	137,043	117,375	784,333
<b>Subtotal Firm Sales</b>		<b>464,863</b>	<b>1,127,970</b>	<b>2,247,399</b>	<b>3,202,306</b>	<b>2,924,750</b>	<b>2,217,194</b>	<b>1,646,752</b>	<b>619,792</b>	<b>305,902</b>	<b>323,688</b>	<b>315,443</b>	<b>357,375</b>	<b>15,753,433</b>
<b>Interruptible Recurrent</b>	"105"	1,720	6,533	12,053	23,374	33,390	24,297	2,465	22					103,654
<b>Negotiable Rate Sales</b>	"1000"	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	95,546	1,140,562
<b>Subtotal Non-Firm Sales</b>		<b>97,266</b>	<b>102,079</b>	<b>107,599</b>	<b>118,920</b>	<b>128,936</b>	<b>119,843</b>	<b>98,011</b>	<b>95,568</b>	<b>180,703</b>	<b>168,401</b>	<b>525,186</b>	<b>362,500</b>	<b>1,236,750</b>
<b>Transportation</b>														
Interruptible	"106"	1,165,881	923,228	959,195	1,218,638	1,265,868	1,329,034	1,229,311	1,174,323	1,027,818	949,231	1,047,133	1,107,036	13,390,655
Firm	"106"	550,427	932,731	467,724	558,446	538,221	589,669	539,937	521,227	521,786	501,122	488,142	519,425	6,728,659
Negotiable Rate	"1000"	397,214	416,110	433,666	324,990	320,420	336,893	352,776	380,042	354,525	352,787	388,179	377,157	4,434,750
<b>Subtotal Transportation</b>		<b>2,113,523</b>	<b>2,272,070</b>	<b>1,860,585</b>	<b>2,102,074</b>	<b>2,124,510</b>	<b>2,255,596</b>	<b>2,122,024</b>	<b>2,075,592</b>	<b>1,904,129</b>	<b>1,803,141</b>	<b>1,923,454</b>	<b>2,003,618</b>	<b>24,560,315</b>
<b>Demand Summary</b>														
<b>Total Firm Sales</b>		<b>464,863</b>	<b>1,127,970</b>	<b>2,247,399</b>	<b>3,202,306</b>	<b>2,924,750</b>	<b>2,217,194</b>	<b>1,646,752</b>	<b>619,792</b>	<b>305,902</b>	<b>323,688</b>	<b>315,443</b>	<b>357,375</b>	<b>15,753,433</b>
<b>Total Sales</b>		<b>562,129</b>	<b>1,230,048</b>	<b>2,354,998</b>	<b>3,321,226</b>	<b>3,053,686</b>	<b>2,337,036</b>	<b>1,744,763</b>	<b>715,360</b>	<b>582,151</b>	<b>587,634</b>	<b>936,175</b>	<b>815,422</b>	<b>18,240,620</b>
<b>Total Sales and Services</b>		<b>2,675,652</b>	<b>3,502,119</b>	<b>4,215,582</b>	<b>5,423,300</b>	<b>5,178,197</b>	<b>4,592,632</b>	<b>3,866,787</b>	<b>2,790,952</b>	<b>2,486,280</b>	<b>2,390,775</b>	<b>2,859,629</b>	<b>2,819,040</b>	<b>42,800,945</b>
Off-System Sales		900,000	900,000	800,000	600,000	500,000	500,000	900,000	900,000	900,000	900,000	900,000	900,000	9,400,000
Capacity Release														

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**FISCAL YEAR 2000 DEMAND and REVENUE FORECAST**

**Projected Demand in MCF's  
for the Fiscal Year 2000 Budget Period**

		Oct-99	Nov	Dec	Jan-00	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
<b>Residential General</b>	"R"	290	370	520	660	600	610	480	390	270	210	210	220	4,830
<b>Residential Heat</b>	"R"													
Base (existing customers)		8,320	18,420	32,680	46,700	41,170	37,040	23,390	12,400	5,180	5,290	5,540	5,640	241,770
Conversions		-	10	30	50	60	70	50	30	10	10	10	20	350
New construction		170	420	840	1,380	1,430	1,500	1,090	640	290	320	370	400	8,850
Scattered construction		30	70	120	180	160	140	90	50	20	20	20	20	920
<b>Subtotal Residential Heat</b>		<b>8,520</b>	<b>18,920</b>	<b>33,670</b>	<b>48,310</b>	<b>42,820</b>	<b>38,750</b>	<b>24,620</b>	<b>13,120</b>	<b>5,500</b>	<b>5,640</b>	<b>5,940</b>	<b>6,080</b>	<b>251,890</b>
<b>Commercial General</b>	"CS"	831	910	1,130	1,340	1,160	1,200	1,010	940	780	720	760	800	11,581
<b>Commercial Heat</b>	"CS"													
Base (existing customers)		6,770	12,000	19,580	26,780	23,490	21,700	14,620	9,090	5,580	5,740	6,010	6,030	157,390
Conversions		-	-	-	-	-	-	-	-	-	-	-	-	-
New construction		180	310	570	890	870	890	650	440	290	320	360	380	6,150
<b>Subtotal Commercial Heat</b>		<b>6,950</b>	<b>12,310</b>	<b>20,150</b>	<b>27,670</b>	<b>24,360</b>	<b>22,590</b>	<b>15,270</b>	<b>9,530</b>	<b>5,870</b>	<b>6,060</b>	<b>6,370</b>	<b>6,410</b>	<b>163,540</b>
<b>Industrial Firm</b>	"I"	40,130	52,810	56,830	65,520	63,640	58,850	48,790	39,080	34,480	7,030	6,680	7,930	481,770
<b>Subtotal Firm Sales</b>		<b>56,721</b>	<b>85,320</b>	<b>112,300</b>	<b>143,500</b>	<b>132,580</b>	<b>122,000</b>	<b>90,170</b>	<b>63,060</b>	<b>46,900</b>	<b>19,660</b>	<b>19,960</b>	<b>21,440</b>	<b>913,611</b>
<b>Interruptible</b>	"B"	4,210	7,460	8,090	8,340	6,900	6,010	6,020	3,140	2,570	1,950	1,650	2,240	58,580
<b>Current</b>		1,360	210	-	-	-	-	-	-	-	-	-	-	1,570
<b>Subtotal Non-Firm Sales</b>		<b>5,570</b>	<b>7,670</b>	<b>8,090</b>	<b>8,340</b>	<b>6,900</b>	<b>6,010</b>	<b>6,020</b>	<b>3,140</b>	<b>2,570</b>	<b>1,950</b>	<b>1,650</b>	<b>2,240</b>	<b>60,150</b>
<b>Transportation</b>														
Commercial									27,650	25,110	23,530	28,260	40	104,550
Industrial									-	27,650	25,110	23,530	28,300	104,590
<b>Subtotal Transportation</b>														
<b>Demand Summary</b>														
<b>Total Firm Sales</b>		<b>56,721</b>	<b>85,320</b>	<b>112,300</b>	<b>143,500</b>	<b>132,580</b>	<b>122,000</b>	<b>90,170</b>	<b>63,060</b>	<b>46,900</b>	<b>19,660</b>	<b>19,960</b>	<b>21,440</b>	<b>913,611</b>
<b>Total Sales</b>		<b>62,291</b>	<b>92,990</b>	<b>120,390</b>	<b>151,840</b>	<b>139,480</b>	<b>128,010</b>	<b>96,190</b>	<b>66,200</b>	<b>49,470</b>	<b>21,610</b>	<b>21,610</b>	<b>23,680</b>	<b>973,761</b>
<b>Total Sales and Services</b>		<b>62,291</b>	<b>92,990</b>	<b>120,390</b>	<b>151,840</b>	<b>139,480</b>	<b>128,010</b>	<b>96,190</b>	<b>66,200</b>	<b>77,120</b>	<b>46,720</b>	<b>45,140</b>	<b>51,980</b>	<b>1,078,351</b>

Off-System Sales  
Capacity Release

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**FISCAL YEAR 2000 DEMAND and REVENUE FORECAST**

**Projected Demand in Therms  
for the Fiscal Year 2000 Budget Period**

		Oct-99	Nov	Dec	Jan-00	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
<b>Residential General</b>	"R"	3,000	3,800	5,400	6,800	6,200	6,300	5,000	4,000	2,800	2,200	2,200	2,300	50,000
<b>Residential Heat</b>	"R"	86,100	190,600	338,200	483,300	426,100	383,400	242,100	128,300	53,600	54,800	57,300	58,400	2,502,200
Base (existing accts+imp)		-	100	300	500	600	700	500	300	100	100	100	200	3,500
Conversions		1,800	4,300	8,700	14,300	14,800	15,500	11,300	6,600	3,000	3,300	3,800	4,100	91,500
New construction		300	700	1,200	1,900	1,700	1,400	900	500	200	200	200	200	9,400
Scattered construction		88,200	195,700	348,400	500,000	443,200	401,000	254,800	135,700	56,900	58,400	61,400	62,900	2,606,600
Subtotal Residential Heat														
<b>Commercial General</b>	"CS"	8,600	9,400	11,700	13,900	12,000	12,400	10,500	9,700	8,100	7,500	7,900	8,300	120,000
<b>Commercial Heat</b>	"CS"	70,100	124,200	202,700	277,200	243,100	224,600	151,300	94,100	57,800	59,400	62,200	62,400	1,629,100
Base (existing accts+imp)		-	-	-	-	-	-	-	-	-	-	-	-	-
Conversions		1,900	3,200	5,900	9,200	9,000	9,200	6,700	4,600	3,000	3,300	3,700	3,900	63,600
New construction		72,000	127,400	208,600	286,400	252,100	233,800	158,000	98,700	60,800	62,700	65,900	66,300	1,692,700
Subtotal Commercial Heat														
<b>Industrial Firm</b>	"I"	415,300	546,600	588,200	678,100	658,700	609,100	505,000	404,500	356,900	72,800	69,100	82,100	4,986,400
Subtotal Firm Sales		587,100	882,900	1,162,300	1,485,200	1,372,200	1,262,600	933,300	652,600	485,500	203,600	206,500	221,900	9,455,700
<b>Non-Firm Sales</b>	"B"	43,600	77,200	83,700	86,300	71,400	62,200	62,300	32,500	26,600	20,200	17,100	23,200	606,300
Current		14,100	2,200	-	-	-	-	-	-	-	-	-	-	16,300
Subtotal Non-Firm Sales		57,700	79,400	83,700	86,300	71,400	62,200	62,300	32,500	26,600	20,200	17,100	23,200	622,600
<b>Transportation</b>														
Commercial													400	400
Industrial										286,200	259,900	243,500	292,500	1,082,100
Subtotal Transportation										286,200	259,900	243,500	292,900	1,082,500
<b>Demand Summary</b>														
Total Firm Sales		587,100	882,900	1,162,300	1,485,200	1,372,200	1,262,600	933,300	652,600	485,500	203,600	206,500	221,900	9,455,700
Total Sales		644,800	962,300	1,246,000	1,571,500	1,443,600	1,324,800	995,600	685,100	512,100	223,800	223,600	245,100	10,078,300
Total Sales and Services		644,800	962,300	1,246,000	1,571,500	1,443,600	1,324,800	995,600	685,100	798,300	483,700	467,100	538,000	11,160,800

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Notes:  
1 MCF's converted to THERMS using a BTU factor of 1.035

**FISCAL YEAR 2000 DEMAND and REVENUE FORECAST**

**Projected Demand in MCF's  
for the Fiscal Year 2000 Budget Period**

		Oct-99	Nov	Dec	Jan-00	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	TOTAL
<b>Residential General</b>	"R"	640	770	990	1,220	1,200	1,090	940	720	530	540	440	520	9,600
<b>Residential Heat</b>	"R"													
Base (existing accts+Inp)		17,470	37,410	56,200	78,020	82,690	66,650	52,940	30,830	12,390	8,980	7,300	8,780	459,660
Conversions		40	80	140	200	210	170	130	90	40	30	20	30	1,180
New Construction		30	120	240	440	570	550	510	340	150	120	110	140	3,320
Scattered Construction		200	420	630	880	930	750	600	350	140	100	80	100	5,180
<b>Subtotal Residential Heat</b>		<b>17,740</b>	<b>38,030</b>	<b>57,210</b>	<b>79,540</b>	<b>84,400</b>	<b>68,120</b>	<b>54,180</b>	<b>31,610</b>	<b>12,720</b>	<b>9,230</b>	<b>7,510</b>	<b>9,050</b>	<b>469,340</b>
<b>Commercial General</b>	"C"	840	860	1,030	1,180	1,110	1,080	980	850	730	800	650	770	10,880
<b>Commercial Heat</b>	"C"	8,700	19,990	30,400	42,600	45,260	36,290	28,790	16,470	5,810	2,650	2,140	2,630	241,730
<b>Small Firm Industrial</b>	"SI"	4,910	5,880	6,450	4,790	4,460	3,990	3,170	1,850	860	1,440	1,510	1,370	40,680
<b>Large Firm Industrial</b>	"I"													
<b>Subtotal Firm Sales</b>		<b>32,830</b>	<b>65,530</b>	<b>96,080</b>	<b>129,330</b>	<b>136,430</b>	<b>110,570</b>	<b>88,060</b>	<b>51,500</b>	<b>20,650</b>	<b>14,660</b>	<b>12,250</b>	<b>14,340</b>	<b>772,230</b>
<b>Interruptible</b>	"IS"	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Recurrent</b>														
<b>Negotiated Rate</b>	"AFD"	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Subtotal Non-Firm Sales</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Transportation</b>	"T"													
Firm		176,900	180,910	207,570	256,360	235,990	237,600	206,910	165,510	173,130	166,290	175,260	163,740	2,346,170
Interruptible		50,090	53,460	53,060	60,210	54,420	54,180	19,830	41,320	44,440	48,370	45,940	42,920	568,240
<b>Subtotal Transportation</b>		<b>226,990</b>	<b>234,370</b>	<b>260,630</b>	<b>316,570</b>	<b>290,410</b>	<b>291,780</b>	<b>226,740</b>	<b>206,830</b>	<b>217,570</b>	<b>214,660</b>	<b>221,200</b>	<b>206,660</b>	<b>2,914,410</b>
<b>Demand Summary</b>														
<b>Total Firm Sales</b>		<b>32,830</b>	<b>65,530</b>	<b>96,080</b>	<b>129,330</b>	<b>136,430</b>	<b>110,570</b>	<b>88,060</b>	<b>51,500</b>	<b>20,650</b>	<b>14,660</b>	<b>12,250</b>	<b>14,340</b>	<b>772,230</b>
<b>Total Sales</b>		<b>32,830</b>	<b>65,530</b>	<b>96,080</b>	<b>129,330</b>	<b>136,430</b>	<b>110,570</b>	<b>88,060</b>	<b>51,500</b>	<b>20,650</b>	<b>14,660</b>	<b>12,250</b>	<b>14,340</b>	<b>772,230</b>
<b>Total Sales and Services</b>		<b>259,820</b>	<b>290,900</b>	<b>356,710</b>	<b>445,900</b>	<b>426,840</b>	<b>402,350</b>	<b>314,800</b>	<b>258,330</b>	<b>238,220</b>	<b>228,320</b>	<b>233,450</b>	<b>221,000</b>	<b>3,686,640</b>
<b>Off-System Sales</b>		28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	28,990	347,880
<b>Capacity Release</b>		0	0	0	0	0	0	0	0	0	0	0	0	0

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# M E M O R A N D U M

**DATE:** November 2, 1998  
**TO:** Jeff Wood  
**FROM:** Len Willey  
**RE:** Allocation Factors for Production Area Storage - FY 1999

For purposes of preparing the 1999 fiscal year factors, the most current demand projections have been used to develop the percentages shown below. Listed in the table below are the projected annual firm sales for each division, the calculated allocation factor and a source reference; attached are copies of the FY 1999 divisional demand forecasts.

Division	FY 1999 Annual Firm Sales <sup>1</sup> (MDth)	FY 1998 Allocation Factor Percent	FY 1999 Allocation Factor Percent	Source Reference
① [REDACTED]	31,317	74.66%	<b>76.63%</b>	1998/99 LGAC filing
City Gas Company of Florida	6,171	16.35%	<b>15.10%</b>	FY 1999 Budget <sup>2</sup>
② [REDACTED]	1,663	4.71%	<b>4.07%</b>	FY 1999 Budget <sup>2</sup>
[REDACTED]	706	1.85%	<b>1.73%</b>	FY 1999 Budget <sup>2,4</sup>
[REDACTED]	1,013	2.44%	<b>2.48%</b>	FY 1999 Budget <sup>2</sup>
Sub-total	3,382	9.00%	<b>8.28%</b>	
Grand Total	40,870	100.01%	<b>100.01%</b>	

**CC:** Tom Smith  
 Norene Navarro

- <sup>1</sup> All divisional demand projections are based on a 30 year normal weather distribution.
- <sup>2</sup> Adjusted to utilize the 30 year normal sales degree day pattern.
- <sup>3</sup> Pennsylvania & Southern budget forecasts are developed in MCF. a conversion factor of 1.035 Mcf/Dth was applied to projected demand.
- <sup>4</sup> Adjusted to reflect revised Gore assumptions.

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**NUI CORPORATION**  
**CITY GAS COMPANY of FLORIDA**

Last revised August 20, 1998 (ljw)

**Fiscal Year 1999 Budget Forecast of Demand and Revenues**  
**FY 1999 SUMMARY**

RATE CLASS	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	TOTAL
1 RS BILLS	93,345	93,815	94,381	94,861	94,901	95,121	94,991	94,773	94,782	94,922	95,042	95,285	1,136,019
2 RS THERMS	1,294,592	1,398,115	1,998,828	2,572,661	2,477,674	2,185,787	1,848,820	1,395,913	1,263,576	1,322,339	1,207,682	1,303,425	20,279,212
3 CUSTOMER CHARGE \$ 7.00	\$ 653,415	\$ 656,705	\$ 660,667	\$ 662,627	\$ 664,307	\$ 665,847	\$ 664,937	\$ 663,411	\$ 663,474	\$ 664,454	\$ 665,294	\$ 666,995	\$ 7,952,133
4 ENERGY CHARGE \$ 0.46349	\$ 600,030	\$ 648,014	\$ 926,438	\$ 1,192,402	\$ 1,148,377	\$ 1,017,725	\$ 856,818	\$ 646,991	\$ 585,655	\$ 612,890	\$ 559,750	\$ 604,124	\$ 9,399,214
5 PGA BILLINGS	\$ 680,283	\$ 713,080	\$ 1,019,463	\$ 1,312,133	\$ 1,283,689	\$ 1,119,916	\$ 942,851	\$ 711,958	\$ 644,461	\$ 674,433	\$ 615,955	\$ 664,785	\$ 10,343,007
6 ECCR BILLINGS	\$ 82,064	\$ 88,627	\$ 126,705	\$ 163,080	\$ 157,060	\$ 139,190	\$ 117,183	\$ 88,489	\$ 80,099	\$ 83,822	\$ 76,555	\$ 82,625	\$ 1,285,499
7 CRA Billings	\$ 1,282	\$ 1,383	\$ 1,979	\$ 2,547	\$ 2,455	\$ 2,173	\$ 1,830	\$ 1,383	\$ 1,252	\$ 1,309	\$ 1,195	\$ 1,290	\$ 20,078
8 REVENUE RELATED TAXES	\$ 227,786	\$ 239,678	\$ 309,056	\$ 374,462	\$ 363,182	\$ 332,334	\$ 293,488	\$ 240,597	\$ 224,979	\$ 231,935	\$ 218,369	\$ 229,777	\$ 3,285,641
9 TOTAL	\$ 2,224,860	\$ 2,347,487	\$ 3,044,308	\$ 3,707,251	\$ 3,599,070	\$ 3,277,185	\$ 2,877,105	\$ 2,352,829	\$ 2,199,920	\$ 2,268,843	\$ 2,137,118	\$ 2,249,596	\$ 32,285,572
10 GL BILLS	260	260	260	260	260	260	260	260	260	260	260	260	3,120
11 GL THERMS	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	5,760	69,120
12 CUSTOMER CHARGE \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 ENERGY CHARGE \$ 0.46349	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 2,670	\$ 32,040
14 PGA BILLINGS	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 2,938	\$ 35,256
15 ECCR BILLINGS	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 4,380
16 CRA Billings	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 72
17 REVENUE RELATED TAXES	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 713	\$ 8,556
18 TOTAL	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 6,692	\$ 80,304
19 CS BILLS	4,762	4,806	4,841	4,884	4,924	4,947	4,980	5,013	5,040	5,069	5,104	5,129	59,499
20 CS THERMS	3,061,179	3,201,906	3,274,445	3,818,312	3,336,610	3,445,577	3,520,817	3,228,017	2,945,815	3,098,355	3,099,395	3,225,504	39,253,732
21 CUSTOMER CHARGE \$ 17.00	\$ 80,954	\$ 81,702	\$ 82,297	\$ 83,028	\$ 83,708	\$ 84,098	\$ 84,660	\$ 85,221	\$ 85,680	\$ 86,173	\$ 86,768	\$ 87,193	\$ 1,011,483
22 ENERGY CHARGE \$ 0.20259	\$ 620,164	\$ 648,674	\$ 663,370	\$ 773,552	\$ 675,963	\$ 698,040	\$ 713,241	\$ 653,560	\$ 596,793	\$ 627,696	\$ 627,907	\$ 653,457	\$ 7,952,417
23 PGA BILLINGS	\$ 1,561,293	\$ 1,633,069	\$ 1,670,069	\$ 1,947,453	\$ 1,701,771	\$ 1,757,349	\$ 1,795,822	\$ 1,645,366	\$ 1,502,454	\$ 1,580,255	\$ 1,580,785	\$ 1,645,103	\$ 20,020,586
24 ECCR BILLINGS	\$ 52,377	\$ 54,784	\$ 56,026	\$ 65,331	\$ 57,091	\$ 58,954	\$ 60,238	\$ 55,196	\$ 50,402	\$ 53,013	\$ 53,031	\$ 55,189	\$ 671,632
25 CRA Billings	\$ 3,030	\$ 3,169	\$ 3,242	\$ 3,779	\$ 3,303	\$ 3,411	\$ 3,486	\$ 3,194	\$ 2,917	\$ 3,067	\$ 3,069	\$ 3,194	\$ 38,861
26 REVENUE RELATED TAXES	\$ 354,380	\$ 369,419	\$ 376,098	\$ 436,752	\$ 382,308	\$ 394,945	\$ 403,953	\$ 372,231	\$ 341,185	\$ 358,375	\$ 358,965	\$ 372,961	\$ 4,521,582
27 TOTAL	\$ 2,672,198	\$ 2,790,817	\$ 2,851,099	\$ 3,309,895	\$ 2,904,144	\$ 2,996,798	\$ 3,061,200	\$ 2,814,768	\$ 2,579,441	\$ 2,708,579	\$ 2,710,525	\$ 2,817,097	\$ 34,216,561
28 LCS BILLS	11	11	11	11	11	11	11	11	11	11	11	11	132
29 LCS THERMS	151,500	160,500	184,300	178,800	172,200	134,500	146,200	168,700	156,600	251,100	147,400	149,100	2,000,961
30 CUSTOMER CHARGE \$ 35.00	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 385	\$ 4,620
31 ENERGY CHARGE \$ 0.16336	\$ 24,749	\$ 26,219	\$ 30,107	\$ 29,209	\$ 28,131	\$ 21,972	\$ 23,883	\$ 27,559	\$ 25,582	\$ 41,020	\$ 24,079	\$ 24,357	\$ 326,867
32 PGA BILLINGS	\$ 77,269	\$ 81,859	\$ 93,998	\$ 91,193	\$ 87,827	\$ 68,599	\$ 74,566	\$ 86,042	\$ 79,871	\$ 128,068	\$ 75,178	\$ 76,045	\$ 1,020,515
33 ECCR BILLINGS	\$ 2,592	\$ 2,746	\$ 3,154	\$ 3,059	\$ 2,946	\$ 2,301	\$ 2,501	\$ 2,886	\$ 2,679	\$ 4,296	\$ 2,522	\$ 2,551	\$ 34,233
34 CRA Billings	\$ 150	\$ 159	\$ 183	\$ 177	\$ 170	\$ 133	\$ 145	\$ 167	\$ 155	\$ 248	\$ 146	\$ 148	\$ 1,981
35 REVENUE RELATED TAXES	\$ 16,444	\$ 17,393	\$ 20,016	\$ 19,468	\$ 18,718	\$ 14,611	\$ 15,897	\$ 18,345	\$ 17,040	\$ 27,322	\$ 16,019	\$ 16,181	\$ 217,454
36 TOTAL	\$ 121,589	\$ 128,761	\$ 147,843	\$ 143,491	\$ 138,177	\$ 108,001	\$ 117,377	\$ 135,384	\$ 125,712	\$ 201,339	\$ 118,329	\$ 119,667	\$ 1,605,670
37 NGVSS BILLS	3	3	3	3	3	3	3	3	3	3	3	3	36
38 NGVSS THERMS	10,580	9,580	9,680	5,470	8,480	8,950	9,990	10,650	8,810	9,650	7,590	10,720	110,150
39 CUSTOMER CHARGE \$ 12.00	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 432
40 ENERGY CHARGE \$ 0.14119	\$ 1,494	\$ 1,353	\$ 1,367	\$ 772	\$ 1,197	\$ 1,264	\$ 1,410	\$ 1,503	\$ 1,244	\$ 1,363	\$ 1,071	\$ 1,514	\$ 15,952
41 PGA BILLINGS	\$ 5,396	\$ 4,886	\$ 4,937	\$ 2,790	\$ 4,325	\$ 4,565	\$ 5,095	\$ 5,432	\$ 4,493	\$ 4,922	\$ 3,871	\$ 5,467	\$ 56,179
42 REVENUE RELATED TAXES	\$ 799	\$ 726	\$ 735	\$ 406	\$ 639	\$ 678	\$ 749	\$ 807	\$ 667	\$ 726	\$ 570	\$ 809	\$ 8,311
43 TOTAL	\$ 7,225	\$ 7,001	\$ 7,075	\$ 4,004	\$ 6,197	\$ 6,543	\$ 7,290	\$ 7,778	\$ 6,440	\$ 7,047	\$ 5,548	\$ 7,826	\$ 80,474

**NUI CORPORATION**

**FISCAL YEAR 1999 DEMAND and REVENUE FORECAST**

Summary Report for the FY 1999 Budget Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Residential Bills	12,076	12,192	12,288	12,336	12,360	12,377	12,377	12,366	12,351	12,360	12,388	12,441	147,912
2 Residential Therms	223,800	843,000	1,452,800	1,989,600	1,961,600	1,389,900	935,600	305,300	96,500	101,900	94,400	99,400	9,493,800
3 Customer Charge	\$75,958	\$76,688	\$77,292	\$77,593	\$77,744	\$77,851	\$77,851	\$77,782	\$77,688	\$77,744	\$77,921	\$78,254	\$930,366
4 Commodity Margin	\$45,230	\$213,692	\$368,270	\$504,344	\$497,246	\$352,326	\$189,085	\$61,701	\$19,502	\$20,594	\$19,078	\$20,089	\$2,311,157
5 Gas Cost Recoveries	\$86,599	\$326,199	\$562,161	\$769,876	\$759,041	\$537,822	\$362,030	\$118,136	\$37,341	\$39,430	\$36,528	\$38,463	\$3,673,626
6 Taxes	\$6,919	\$20,532	\$33,557	\$45,015	\$44,423	\$32,234	\$20,945	\$8,579	\$4,480	\$4,588	\$4,446	\$4,556	\$230,274
7 <b>TOTAL</b>	<b>\$214,706</b>	<b>\$637,111</b>	<b>\$1,041,280</b>	<b>\$1,396,828</b>	<b>\$1,378,454</b>	<b>\$1,000,233</b>	<b>\$649,911</b>	<b>\$266,198</b>	<b>\$139,011</b>	<b>\$142,366</b>	<b>\$137,973</b>	<b>\$141,362</b>	<b>\$7,145,423</b>
8 Commercial Bills	1,705	1,715	1,726	1,729	1,735	1,739	1,739	1,739	1,741	1,745	1,745	1,747	20,805
9 Commercial Therms	162,200	416,300	713,300	998,100	992,300	677,500	448,500	186,700	111,800	116,400	105,700	109,000	6,037,800
10 Customer Charge	\$18,158	\$18,265	\$18,382	\$18,414	\$18,478	\$18,520	\$18,520	\$18,520	\$18,542	\$18,584	\$18,584	\$18,606	\$221,573
11 Commodity Margin	\$19,639	\$71,799	\$123,023	\$172,142	\$171,142	\$116,849	\$54,305	\$22,606	\$13,536	\$14,094	\$12,798	\$13,197	\$805,130
12 Gas Cost Recoveries	\$62,408	\$175,333	\$274,449	\$384,029	\$381,797	\$260,675	\$172,565	\$71,835	\$43,016	\$44,786	\$40,669	\$41,939	\$1,953,501
13 Taxes	\$3,337	\$8,838	\$13,848	\$19,134	\$19,028	\$13,188	\$8,171	\$3,762	\$2,501	\$2,580	\$2,399	\$2,456	\$99,242
14 <b>TOTAL</b>	<b>\$103,642</b>	<b>\$274,235</b>	<b>\$429,702</b>	<b>\$593,719</b>	<b>\$590,445</b>	<b>\$409,232</b>	<b>\$263,661</b>	<b>\$116,723</b>	<b>\$77,595</b>	<b>\$80,044</b>	<b>\$74,450</b>	<b>\$76,198</b>	<b>\$3,079,446</b>
15 Industrial Firm Bills	11	10	10	10	10	10	11	11	11	11	11	11	127
16 Industrial Therms	147,500	233,400	279,000	250,600	233,200	140,400	142,100	139,200	127,900	140,500	130,700	130,500	2,095,000
17 Customer Charge	\$2,129	\$1,936	\$1,936	\$1,936	\$1,936	\$1,936	\$2,129	\$2,129	\$2,129	\$2,129	\$2,129	\$2,129	\$24,583
18 Commodity Margin	\$10,741	\$28,990	\$34,654	\$31,127	\$28,965	\$17,439	\$10,348	\$10,137	\$9,314	\$10,231	\$9,518	\$9,503	\$210,967
19 Gas Cost Recoveries	\$50,495	\$79,902	\$95,513	\$85,790	\$79,834	\$48,065	\$48,647	\$47,654	\$43,785	\$48,099	\$44,744	\$44,675	\$717,203
20 Taxes	\$2,110	\$3,691	\$4,399	\$3,958	\$3,687	\$2,246	\$2,035	\$1,995	\$1,839	\$2,013	\$1,878	\$1,875	\$31,726
21 <b>TOTAL</b>	<b>\$65,475</b>	<b>\$114,619</b>	<b>\$136,502</b>	<b>\$122,811</b>	<b>\$114,422</b>	<b>\$69,686</b>	<b>\$63,169</b>	<b>\$61,915</b>	<b>\$57,067</b>	<b>\$62,472</b>	<b>\$58,269</b>	<b>\$58,182</b>	<b>\$984,479</b>
22 Interruptible Bills	19	19	19	19	19	19	19	19	19	19	19	19	228
23 Interruptible Therms	25,400	48,100	78,300	74,300	60,500	44,400	30,800	33,500	20,600	19,200	20,600	24,800	480,500
24 Customer Charge	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$3,678	\$44,136
25 Commodity Margin	\$1,596	\$5,494	\$8,943	\$8,486	\$6,910	\$5,071	\$1,935	\$2,104	\$1,294	\$1,206	\$1,294	\$1,558	\$45,891
26 Gas Cost Recoveries	\$8,059	\$15,261	\$24,842	\$23,573	\$19,195	\$14,087	\$9,772	\$10,629	\$6,536	\$6,092	\$6,536	\$7,868	\$152,450
27 Taxes	\$444	\$814	\$1,248	\$1,190	\$992	\$760	\$512	\$546	\$383	\$366	\$383	\$436	\$8,074
28 <b>TOTAL</b>	<b>\$13,777</b>	<b>\$26,247</b>	<b>\$38,711</b>	<b>\$36,927</b>	<b>\$30,775</b>	<b>\$23,596</b>	<b>\$16,897</b>	<b>\$16,967</b>	<b>\$11,891</b>	<b>\$11,342</b>	<b>\$11,891</b>	<b>\$13,540</b>	<b>\$250,651</b>







**NUI CORPORATION**

**FISCAL YEAR 1999 DEMAND and REVENUE FORECAST**

Summary Report for the FY 1999 Budget Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Residential General Bills	371	365	360	356	352	350	348	347	345	344	342	339	4,219
2 Residential General Therms	6,210	8,800	10,350	12,940	13,350	11,070	10,040	7,560	5,490	4,760	4,660	4,760	99,990
3 Customer Charge	\$2,645	\$2,602	\$2,567	\$2,538	\$2,510	\$2,496	\$2,481	\$2,474	\$2,460	\$2,453	\$2,438	\$2,417	\$30,081
4 Commodity Margin	\$1,247	\$1,766	\$2,077	\$2,597	\$2,679	\$2,222	\$2,015	\$1,516	\$1,101	\$955	\$935	\$956	\$20,066
5 Gas Cost Recoveries	\$2,519	\$3,568	\$4,198	\$5,247	\$5,415	\$4,492	\$4,072	\$3,064	\$2,225	\$1,931	\$1,889	\$1,931	\$40,551
6 Transition Adjustment	\$130	\$185	\$217	\$272	\$280	\$233	\$211	\$159	\$115	\$100	\$98	\$100	\$2,100
7 Taxes	\$344	\$427	\$477	\$560	\$572	\$497	\$462	\$379	\$310	\$286	\$282	\$284	\$4,880
8 TOTAL	\$6,885	\$8,548	\$9,536	\$11,214	\$11,456	\$9,940	\$9,241	\$7,592	\$6,211	\$5,725	\$5,642	\$5,688	\$97,678
9 Residential Space Heat Bills	3,899	3,934	3,964	3,984	3,998	4,010	4,016	4,018	4,024	4,030	4,039	4,054	47,970
10 Residential Space Heat Therms	180,610	397,340	579,600	806,470	864,640	692,310	562,830	335,440	140,660	74,110	72,240	76,490	4,782,740
11 Customer Charge	\$27,800	\$28,049	\$28,263	\$28,406	\$28,506	\$28,591	\$28,634	\$28,648	\$28,691	\$28,734	\$28,798	\$28,905	\$342,025
12 Commodity Margin	\$36,246	\$79,742	\$116,320	\$161,851	\$173,524	\$138,940	\$112,955	\$67,320	\$28,228	\$14,872	\$14,499	\$15,350	\$959,847
13 Gas Cost Recoveries	\$73,252	\$161,154	\$235,077	\$327,093	\$350,684	\$280,791	\$228,276	\$136,051	\$57,048	\$30,056	\$29,301	\$31,022	\$1,939,805
14 Transition Adjustment	\$3,794	\$8,346	\$12,174	\$18,940	\$18,162	\$14,542	\$11,822	\$7,046	\$2,954	\$1,557	\$1,517	\$1,607	\$100,461
15 Taxes	\$7,421	\$14,586	\$20,610	\$28,104	\$30,028	\$24,347	\$20,077	\$12,575	\$6,150	\$3,957	\$3,898	\$4,044	\$175,797
16 TOTAL	\$148,513	\$291,877	\$412,444	\$562,394	\$600,904	\$487,211	\$401,764	\$251,640	\$123,071	\$79,176	\$78,013	\$80,928	\$3,517,935
17 Commercial General Bills	56	56	56	56	56	56	56	56	56	56	56	56	672
18 Commercial General Therms	7,560	9,210	9,940	11,700	11,900	10,250	10,140	8,690	7,660	7,140	7,040	7,250	108,480
19 Customer Charge	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$399	\$4,788
20 Commodity Margin	\$1,291	\$1,573	\$1,697	\$1,998	\$2,033	\$1,750	\$1,732	\$1,485	\$1,308	\$1,220	\$1,202	\$1,238	\$18,527
21 Gas Cost Recoveries	\$3,064	\$3,736	\$4,030	\$4,744	\$4,827	\$4,156	\$4,114	\$3,526	\$3,106	\$2,896	\$2,855	\$2,938	\$43,992
22 Transition Adjustment	\$159	\$193	\$209	\$246	\$250	\$215	\$213	\$183	\$161	\$150	\$148	\$152	\$2,279
23 Taxes	\$258	\$310	\$333	\$389	\$395	\$343	\$340	\$294	\$262	\$245	\$242	\$249	\$3,660
24 TOTAL	\$5,171	\$6,211	\$6,668	\$7,776	\$7,904	\$6,863	\$6,798	\$5,887	\$5,238	\$4,910	\$4,846	\$4,976	\$73,246
25 Commercial Space Heat Bills	605	611	619	625	629	631	632	628	627	626	625	629	7,487
26 Commercial Space Heat Therms	89,630	212,280	318,880	450,330	485,520	367,300	311,120	178,540	66,340	28,150	27,320	29,390	2,584,800
27 Customer Charge	\$4,314	\$4,356	\$4,413	\$4,456	\$4,485	\$4,499	\$4,506	\$4,478	\$4,471	\$4,463	\$4,456	\$4,485	\$53,382
28 Commodity Margin	\$15,307	\$36,253	\$54,458	\$76,906	\$82,915	\$66,141	\$53,132	\$30,490	\$11,329	\$4,808	\$4,667	\$5,020	\$441,426
29 Gas Cost Recoveries	\$36,353	\$86,097	\$129,334	\$182,646	\$196,919	\$157,082	\$126,186	\$72,412	\$26,908	\$11,418	\$11,082	\$11,922	\$1,048,359
30 Transition Adjustment	\$1,883	\$4,459	\$6,698	\$9,459	\$10,198	\$8,135	\$6,535	\$3,750	\$1,394	\$591	\$574	\$617	\$54,293
31 Taxes	\$3,043	\$6,899	\$10,252	\$14,384	\$15,492	\$12,406	\$10,013	\$5,845	\$2,320	\$1,119	\$1,093	\$1,160	\$84,026
32 TOTAL	\$60,900	\$138,084	\$205,155	\$287,851	\$310,009	\$248,263	\$200,372	\$116,975	\$46,422	\$22,399	\$21,872	\$23,204	\$1,681,486

**NUL CORPORATION**

**FISCAL YEAR 1999 DEMAND and REVENUE FORECAST**

Summary Report for the FY 1999 Budget Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Industrial Small Bills	10	10	10	10	10	10	10	10	10	10	10	10	120
2 Industrial Small Therms	19,150	25,670	26,390	26,600	23,910	25,360	17,390	13,970	12,320	11,390	13,140	12,210	227,500
3 Customer Charge	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$475	\$5,700
4 Commodity Margin	\$1,998	\$2,678	\$2,754	\$2,775	\$2,495	\$2,646	\$1,814	\$1,458	\$1,285	\$1,188	\$1,372	\$1,274	\$23,737
5 Gas Cost Recoveries	\$7,766	\$10,411	\$10,704	\$10,788	\$9,697	\$10,285	\$7,052	\$5,667	\$4,995	\$4,618	\$5,331	\$4,953	\$92,267
6 Transition Adjustment	\$402	\$539	\$554	\$559	\$502	\$533	\$365	\$293	\$259	\$239	\$276	\$257	\$4,778
7 Taxes	\$560	\$742	\$762	\$768	\$693	\$733	\$511	\$415	\$369	\$343	\$392	\$366	\$6,654
8 <b>TOTAL</b>	<b>\$11,201</b>	<b>\$14,845</b>	<b>\$15,249</b>	<b>\$15,365</b>	<b>\$13,862</b>	<b>\$14,672</b>	<b>\$10,217</b>	<b>\$8,308</b>	<b>\$7,383</b>	<b>\$6,863</b>	<b>\$7,846</b>	<b>\$7,325</b>	<b>\$133,136</b>
9 Interruptible Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
10 Interruptible Therms	7,250	5,800	2,690	2,900	2,790	2,900	7,250	5,690	4,550	4,660	4,350	5,380	56,210
11 Customer Charge	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$1,140
12 Commodity Margin	\$328	\$262	\$122	\$131	\$126	\$131	\$328	\$258	\$206	\$211	\$197	\$244	\$2,544
13 Gas Cost Recoveries	\$2,938	\$2,351	\$1,091	\$1,175	\$1,133	\$1,175	\$2,938	\$2,309	\$1,847	\$1,889	\$1,763	\$2,183	\$22,792
14 Transition Adjustment	\$152	\$122	\$57	\$61	\$59	\$61	\$152	\$120	\$96	\$98	\$91	\$113	\$1,182
15 Taxes	\$185	\$149	\$72	\$77	\$74	\$77	\$185	\$146	\$118	\$121	\$113	\$139	\$1,456
16 <b>TOTAL</b>	<b>\$3,698</b>	<b>\$2,979</b>	<b>\$1,437</b>	<b>\$1,539</b>	<b>\$1,487</b>	<b>\$1,539</b>	<b>\$3,698</b>	<b>\$2,928</b>	<b>\$2,362</b>	<b>\$2,414</b>	<b>\$2,259</b>	<b>\$2,774</b>	<b>\$29,114</b>
17 Transportation Firm Bills	30	30	30	30	30	30	30	30	30	30	30	30	360
18 Transportation Firm Therms	1,937,730	1,997,140	2,142,550	2,427,590	2,233,120	2,307,740	2,033,880	1,730,000	1,669,770	1,641,610	1,620,090	1,656,100	23,397,320
19 Customer Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Commodity Margin	\$86,847	\$88,736	\$90,012	\$99,372	\$102,630	\$97,734	\$83,993	\$76,402	\$69,849	\$66,200	\$70,309	\$69,214	\$1,001,298
21 Gas Cost Recoveries	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$83,937	\$1,007,244
22 Transition Adjustment	\$47,470	\$48,295	\$48,655	\$48,906	\$48,227	\$48,405	\$47,579	\$47,221	\$46,321	\$46,462	\$46,538	\$46,031	\$570,110
23 Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 <b>TOTAL</b>	<b>\$218,254</b>	<b>\$220,968</b>	<b>\$222,604</b>	<b>\$232,215</b>	<b>\$234,794</b>	<b>\$230,078</b>	<b>\$215,608</b>	<b>\$207,560</b>	<b>\$200,107</b>	<b>\$198,599</b>	<b>\$200,784</b>	<b>\$199,182</b>	<b>\$2,578,652</b>
25 Transportation Interr Bills	8	8	8	8	8	8	8	8	8	9	9	9	99
26 Transportation Interr Therms	444,326	571,424	648,842	354,695	454,676	699,039	537,372	579,497	460,782	555,381	590,571	492,246	6,388,851
27 Customer Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Commodity Margin	\$21,465	\$27,605	\$31,345	\$17,135	\$21,965	\$33,770	\$25,960	\$27,995	\$22,260	\$26,830	\$28,530	\$23,780	\$308,640
29 Gas Cost Recoveries	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 Transition Adjustment	\$8,779	\$11,290	\$12,820	\$7,008	\$8,984	\$13,812	\$10,618	\$11,450	\$9,104	\$10,973	\$11,669	\$9,726	\$126,234
31 Taxes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 <b>TOTAL</b>	<b>\$30,244</b>	<b>\$38,895</b>	<b>\$44,165</b>	<b>\$24,143</b>	<b>\$30,949</b>	<b>\$47,582</b>	<b>\$38,578</b>	<b>\$39,445</b>	<b>\$31,384</b>	<b>\$37,803</b>	<b>\$40,199</b>	<b>\$33,506</b>	<b>\$434,874</b>

# NUI CORPORATION

## FISCAL YEAR 1999 DEMAND and REVENUE FORECAST

### Summary Report for the FY 1999 Period

Rate Class	Oct-98	Nov-98	Dec-98	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99	Jul-99	Aug-99	Sep-99	Total
1 Residential General Bills	140	140	140	139	138	138	138	138	139	139	139	140	1,668
2 Residential General Therms	2,690	3,110	3,310	3,620	3,620	3,000	2,900	2,590	2,380	1,970	2,070	2,170	33,430
3 Customer Charge	\$637	\$637	\$637	\$632	\$628	\$628	\$628	\$628	\$632	\$632	\$632	\$637	\$7,588
4 Commodity Margin	\$507	\$595	\$638	\$705	\$705	\$573	\$552	\$486	\$442	\$355	\$377	\$398	\$6,333
5 Gas Cost Recoveries	\$1,157	\$1,335	\$1,424	\$1,557	\$1,557	\$1,290	\$1,246	\$1,112	\$1,023	\$845	\$890	\$934	\$14,370
6 Taxes	\$102	\$114	\$120	\$128	\$128	\$111	\$108	\$99	\$93	\$81	\$84	\$87	\$1,255
<b>7 TOTAL</b>	<b>\$2,403</b>	<b>\$2,681</b>	<b>\$2,819</b>	<b>\$3,022</b>	<b>\$3,018</b>	<b>\$2,602</b>	<b>\$2,534</b>	<b>\$2,326</b>	<b>\$2,190</b>	<b>\$1,913</b>	<b>\$1,983</b>	<b>\$2,056</b>	<b>\$29,546</b>
8 Residential Space Heat Bills	1,063	1,068	1,072	1,073	1,074	1,075	1,073	1,071	1,070	1,070	1,070	1,073	12,862
9 Residential Space Heat Therms	87,350	149,870	203,070	254,300	248,610	181,640	134,960	72,040	28,150	21,840	23,180	27,740	1,432,760
10 Customer Charge	\$4,837	\$4,859	\$4,878	\$4,882	\$4,887	\$4,891	\$4,882	\$4,873	\$4,869	\$4,869	\$4,869	\$4,882	\$58,478
11 Commodity Margin	\$17,983	\$31,184	\$42,416	\$53,236	\$52,033	\$37,891	\$28,034	\$14,745	\$5,477	\$4,144	\$4,428	\$5,389	\$296,960
12 Gas Cost Recoveries	\$37,550	\$64,423	\$87,291	\$109,314	\$106,867	\$78,081	\$58,016	\$30,966	\$12,101	\$9,388	\$9,966	\$11,924	\$615,887
13 Taxes	\$2,680	\$4,461	\$5,976	\$7,434	\$7,272	\$5,366	\$4,037	\$2,246	\$997	\$817	\$855	\$985	\$43,126
<b>14 TOTAL</b>	<b>\$63,060</b>	<b>\$104,927</b>	<b>\$140,561</b>	<b>\$174,866</b>	<b>\$171,069</b>	<b>\$126,229</b>	<b>\$94,969</b>	<b>\$62,830</b>	<b>\$23,444</b>	<b>\$19,218</b>	<b>\$20,118</b>	<b>\$23,180</b>	<b>\$1,014,451</b>
15 Commercial General Bills	12	12	12	12	12	12	12	12	12	12	12	12	144
16 Commercial General Therms	2,690	3,110	3,420	3,830	3,830	3,210	3,000	2,590	2,280	1,860	1,970	2,070	33,860
17 Customer Charge	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$660
18 Commodity Margin	\$563	\$650	\$716	\$803	\$803	\$672	\$628	\$541	\$475	\$388	\$410	\$432	\$7,081
19 Gas Cost Recoveries	\$1,157	\$1,335	\$1,468	\$1,646	\$1,646	\$1,379	\$1,290	\$1,112	\$979	\$801	\$845	\$890	\$14,548
20 Taxes	\$79	\$91	\$99	\$111	\$111	\$94	\$88	\$76	\$67	\$55	\$58	\$61	\$990
<b>21 TOTAL</b>	<b>\$1,864</b>	<b>\$2,131</b>	<b>\$2,338</b>	<b>\$2,616</b>	<b>\$2,616</b>	<b>\$2,200</b>	<b>\$2,061</b>	<b>\$1,784</b>	<b>\$1,576</b>	<b>\$1,299</b>	<b>\$1,368</b>	<b>\$1,438</b>	<b>\$23,279</b>
22 Commercial Space Heat Bills	124	125	126	126	126	126	125	125	125	124	124	124	1,500
23 Commercial Space Heat Therms	45,440	75,760	101,640	126,580	123,680	90,870	68,210	38,090	17,080	13,560	14,390	16,460	731,760
24 Customer Charge	\$564	\$569	\$573	\$573	\$573	\$573	\$569	\$569	\$569	\$564	\$564	\$564	\$6,824
25 Commodity Margin	\$9,511	\$14,126	\$18,069	\$21,848	\$21,409	\$16,438	\$12,982	\$7,989	\$3,552	\$2,809	\$2,984	\$3,421	\$135,138
26 Gas Cost Recoveries	\$19,531	\$32,567	\$43,690	\$54,412	\$53,167	\$39,063	\$29,319	\$16,373	\$7,341	\$5,826	\$6,184	\$7,074	\$314,549
27 Taxes	\$1,315	\$2,098	\$2,768	\$3,411	\$3,337	\$2,490	\$1,903	\$1,107	\$509	\$409	\$432	\$491	\$20,270
<b>28 TOTAL</b>	<b>\$30,921</b>	<b>\$49,360</b>	<b>\$65,100</b>	<b>\$80,244</b>	<b>\$78,486</b>	<b>\$58,564</b>	<b>\$44,773</b>	<b>\$26,038</b>	<b>\$11,971</b>	<b>\$9,610</b>	<b>\$10,164</b>	<b>\$11,650</b>	<b>\$476,781</b>
29 Industrial Small Bills	3	3	3	3	3	3	3	3	3	3	3	3	36
30 Industrial Small Therms	1,240	7,350	10,040	12,110	10,660	20,180	14,080	5,690	5,690	5,690	410	410	93,550
31 Customer Charge	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$168
32 Commodity Margin	\$251	\$1,177	\$1,584	\$1,898	\$1,678	\$3,121	\$2,196	\$926	\$926	\$926	\$86	\$86	\$14,855
33 Gas Cost Recoveries	\$534	\$3,159	\$4,316	\$5,205	\$4,583	\$8,676	\$6,051	\$2,447	\$2,447	\$2,447	\$178	\$178	\$40,221
34 Taxes	\$35	\$193	\$263	\$316	\$279	\$524	\$367	\$150	\$150	\$150	\$12	\$12	\$2,451
<b>35 TOTAL</b>	<b>\$834</b>	<b>\$4,643</b>	<b>\$6,177</b>	<b>\$7,433</b>	<b>\$6,554</b>	<b>\$12,336</b>	<b>\$8,628</b>	<b>\$3,637</b>	<b>\$3,637</b>	<b>\$3,637</b>	<b>\$290</b>	<b>\$290</b>	<b>\$67,695</b>

NUI CORPORATION  
 SUMMARY OF OFF SYSTEM SALES FOR BILLING  
 Mar-99

Prepared by T. Duncan  
 6/30/00

1(d)

Account #	Volumes	Account #	Revenues	Account #	Gas Costs	Margins Before Sharing	NUI Margin Allocation	Account #	(Ratepayers) Margin % to be recorded	Account #	Margin % to be recorded
[REDACTED]	2,272.305	DR 142012-000 CR 400650-000	\$ 4,547,246.33	DR 800401-000 CR 800000-000	\$ 4,546,021.50	\$ (775.17)	\$ (116.28)	DR 800400-000 CR 242021-000	\$ (658.89)		
[REDACTED]	102.300	DR 142012-000 CR 400650-000	\$ 194,370.00	DR 800401-000 CR 800000-000	\$ 177,573.00	\$ 16,797.00	\$ 16,797.00	DR 800400-000 CR 242021-000	\$		
[REDACTED]	32.315	DR 142005-000 CR 400650-000	59,076.85	DR 800400-000 CR 800310-000	65,232.00	(6,155.15)	\$ (1,538.79)	DR 800400-000 CR 800310-000	(4,616.36)		
[REDACTED]	33.099	DR 142012-000 CR 400650-000	60,039.26	DR 800400-000 CR 800710-000	60,616.73	(577.47)	\$	DR 800400-000 CR 191021-000	(517.07)	DR 400650-000 CR 231126-000	(60.40)
[REDACTED]				DR 800400-000 CR 191021-000	(60.40)					DR 231125-000 CR 400650-000	(60.40)
910001-617	14,346.774	DR 142000-000 CR 410001-617	29,064,503.48	DR 810001-617 CR 232100-000	28,691,484.51	373,018.97	\$ 373,018.97				
910001-000		DR 142012-000 CR 410001-000		DR 810001-000 CR 232100-000			\$				
[REDACTED]	9,176	DR 142012-000 CR 400650-000	15,393.86	DR 800400-000 CR 800310-000	19,353.15	(3,959.29)	\$ (791.86)	DR 800400-000 CR 191021-000	(3,167.43)		
CGF (b) (05) (therms)	900700-010 557.120	DR 142012-000 CR 400650-010	1,037,653.26	DR 800400-010 CR 800710-010	1,021,212.32	16,440.94	\$ 7,070.47	DR 800400-010 CR 191022-000	\$ 9,370.47		
<b>Total</b>	<b>17,353,089</b>		<b>\$ 34,978,283.04</b>		<b>\$ 34,583,493.21</b>	<b>\$ 394,789.83</b>	<b>\$ 394,439.52</b>		<b>\$ 410.71</b>		
[REDACTED]	26,905		\$ 64,929.84		\$ 64,929.84						
[REDACTED]	1,021,153		\$ 2,458,769.28		\$ 2,013,715.08	445,054.20					
[REDACTED]	45,008		\$ 90,407.72		\$ 82,277.64	8,130.08					

for

(b) Administration fees for March are:

\$ 2,300.00

23 \$ 100.00

Distribution:

F. Bergold, K. Brooks, L DiBenedetto, J. Gornick, J Lachowiec, T Lillo,  
 J Marshall, N Navarro, T Robinson, M Semper, T Smith, R Mach, J Wood

CONFIDENTIAL  
 1/3/01  
 2/2/01  
 4/2/01  
 5/2/01

NUI CORPORATION  
SUMMARY OF OFF SYSTEM SALES FOR BILLING  
Apr-99

Prepared by T. Duncan  
6/30/00

(b)

①

Account #	Volumes	Account #	Revenues	Account #	Gas Costs	Margins Before Sharing	NUI Margin Allocation	Account #	(Ratepayers) Margin % to be recorded	Account #	Margin % to be recorded
	1,192,453	DR 142012-000 CR 400650-000	\$ 2,406,880.47	DR 800401-000 CR 800000-000	\$ 2,356,037.93	\$ 50,842.54	\$ 7,626.38	DR 800400-000 CR 242021-000	\$ 43,216.16		
				DR 800401-000 CR 164100-000	\$ -	\$ -	\$ -	DR 800400-000 CR 242021-000	\$ -		
		DR 142012-000 CR 400650-000	\$ -	DR 800401-000 CR 800000-000	\$ -	\$ -	\$ -	DR 800400-000 CR 242021-000	\$ -		
	61,911	DR 142005-000 CR 400650-000	132,167.57	DR 800400-000 CR 800310-000	128,825.65	3,341.92	\$ 835.48	DR 800400-000 CR 800310-000	2,506.44		
	21,550	DR 142012-000 CR 400650-000	43,767.50	DR 800400-000 CR 800710-000	42,512.50	1,255.00	\$ -	DR 800400-000 CR 191021-000	1,158.49	DR 400650-000 CR 231126-000	96.51
				DR 800400-000 CR 191021-000	96.51					DR 231125-000 CR 400650-000	96.51
910001-617	10,506,511	DR 142000-000 CR 410001-617	20,270,848.06	DR 810001-617 CR 232100-000	20,134,043.85	136,804.21	\$ 136,804.21				
910001-617	1,795	DR 142000-000 CR 410001-617	104,727.50	DR 810001-617 CR 232100-000	94,785.00	9,942.50	\$ 9,942.50				
910001-000	-	DR 142012-000 CR 410001-000	-	DR 810001-000 CR 232100-000	-	-	\$ -				
	-	DR 142012-000 CR 400650-000	-	DR 800400-000 CR 800310-000	-	-	\$ -	DR 800400-000 CR 191021-000	-		
CGF (b7)(D) 43-0/2-43	689,271	DR 142012-000 CR 400650-010	1,532,201.73	DR 800400-010 CR 800710-010	1,445,334.29	86,867.44	\$ 41,833.72	DR 800400-010 CR 191022-000	\$ 45,033.72		
Total	12,473,491		\$ 24,490,592.83		\$ 24,201,539.22	\$ 289,053.61	\$ 197,042.29		\$ 91,914.81		

43-0/2-1

43-0/2-2  
include  
in

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

(a) This is to identify the ETG - CNR account TH [Redacted]

(b) Administration fees for March are: \$ 3,200.00

32 : \$ 100.00

# Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No  
Flow Date 04/01/99 to 04/30/99

Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

*PBC*

Start Date	End Date	Sale						Purchase						Transportation		Sale Pt Cost	Margin				
		Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost			Pipeline	Cost		
<b>Electricity</b>																					
<b>NUIEB</b>																					
+	04/10/99	04/10/99	04/10/99	27327	RH	[REDACTED]	FP&L Bus	[REDACTED]	559	30,465.50	27330	RH	[REDACTED]	FP&L Bus	[REDACTED]	559	26,832.00	FP&L Bus	0.00	48.0000	3,633.50
+	04/11/99	04/11/99	04/11/99	27328	RH	[REDACTED]	FP&L Bus	[REDACTED]	546	29,757.00	27331	RH	[REDACTED]	FP&L Bus	[REDACTED]	546	26,208.00	FP&L Bus	0.00	48.0000	3,549.00
+	04/12/99	04/12/99	04/12/99	27329	RH	[REDACTED]	FP&L Bus	[REDACTED]	690	44,505.00	27332	RH	[REDACTED]	FP&L Bus	[REDACTED]	690	41,745.00	FP&L Bus	0.00	60.5000	2,760.00
<b>Total Sonat Power Marketing</b>									1,795	104,727.50											
<b>Total NUIEB</b>									58.3440	1,795	104,727.50										
<b>Total Electricity</b>									58.3440	1,795	104,727.50	52.8050	1,795	94,785.00							
<b>Natural Gas</b>																					
<b>CGF</b>																					
2	+	04/30/99	04/01/99	04/30/99	26852	JP	[REDACTED]	CGF City Gate	[REDACTED]	4,882.50	26924	JP	CGF	CGF City Gate	1.9260	2,250	4,333.50	FGT	0.00	1.9260	549.00
									4,882.50												
3	+	04/30/99	04/01/99	04/30/99	26781	JP	[REDACTED]	Zone 3	[REDACTED]	13,572.00	26920	[REDACTED]	CS 8	1.8495	6,150	11,374.43	FGT	73.80	1.9080	2,123.78	
									13,572.00												
+	04/28/99	04/28/99	04/28/99	27929	JP	[REDACTED]	CGF City Gate	[REDACTED]	11,968.00	27933	JP	[REDACTED]	CS 11	2.3300	4,513	10,515.29	FGT	54.12	2.4021	1,398.59	
+	04/30/99	04/30/99	04/30/99	28123	JP	[REDACTED]	CGF City Gate	[REDACTED]	2,590.00	28124	JP	[REDACTED]	CS 11	2.3400	1,026	2,400.84	FGT	12.00	2.4128	177.16	
									14,558.00												
+	04/16/99	04/16/99	04/16/99	27473	JP	[REDACTED]	CGF City Gate	[REDACTED]	17,589.00	27474	JP	Duke Energy	Mobile Bay	2.1400	8,000	17,120.00	FGT	95.94	2.2072	373.06	
+	04/16/99	04/16/99	04/16/99	27473	JP	[REDACTED]	CGF City Gate	[REDACTED]	4,961.00	27475	JP	UNOCAL	CS 8	2.1450	2,256	4,839.12	FGT	27.06	2.2119	94.82	
+	04/20/99	04/20/99	04/20/99	27599	JP	[REDACTED]	CGF City Gate	[REDACTED]	13,260.00	27600	JP	Duke Energy	Mobile Bay	2.0700	6,153	12,736.71	FGT	73.80	2.1351	449.49	
+	04/21/99	04/21/99	04/21/99	27616	JP	[REDACTED]	CGF City Gate	[REDACTED]	13,647.73	27396	BC	CESC	Zone 3	2.1700	6,153	13,352.01	FGT	73.79	2.2380	221.93	
+	04/21/99	04/21/99	04/21/99	27616	JP	[REDACTED]	CGF City Gate	[REDACTED]	20,224.75	27617	JP	Duke Energy	Mobile Bay	2.1200	9,118	19,330.16	FGT	109.35	2.1867	785.24	
+	04/22/99	04/22/99	04/22/99	27622	JP	[REDACTED]	CGF City Gate	[REDACTED]	20,313.65	27623	JP	Duke Energy	Mobile Bay	2.1650	9,118	19,740.47	FGT	109.35	2.2328	463.83	
+	04/23/99	04/23/99	04/23/99	27622	JP	[REDACTED]	CGF City Gate	[REDACTED]	15,661.39	27624	JP	Coral	CS 11	2.1750	7,030	15,290.25	FGT	84.30	2.2431	286.84	
+	04/23/99	04/23/99	04/23/99	27744	JP	[REDACTED]	CGF City Gate	[REDACTED]	20,442.50	27745	JP	Coral	CS 11	2.2550	8,718	19,659.09	FGT	104.55	2.3251	678.86	
+	04/26/99	04/26/99	04/26/99	27753	JP	[REDACTED]	CGF City Gate	[REDACTED]	44,914.32	27757	JP	Coral	CS 11	2.2350	19,315	43,169.03	FGT	231.63	2.3046	1,513.66	
+	04/27/99	04/27/99	04/27/99	27908	JP	[REDACTED]	CGF City Gate	[REDACTED]	16,695.00	27910	JP	UNOCAL	CS 8	2.2250	7,179	15,973.28	FGT	86.10	2.2942	635.62	

*v = Purchase Q agreed w/ deal sheets*  
*u = Sales Q agreed w/ deal sheets*  
*u = Subs to agree w/ invoice to Neenergy*  
*u = Cost agreed w/ invoice from Vendor*

*43-511*

# Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No

Flow Date 04/01/99 to 04/30/99

Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Start Date	End Date	Deal No	Trdr	Market	Sale				Purchase					Transportation		Sale Pt Cost	Margin		
					Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost			Pipeline	Cost
+ 04/28/99	04/28/99	04/28/99	27928	JP	CGF City Gate	2.7200	3,100 <sup>Y</sup>	8,432.00	27933	JP	Coral	CS 11	2.3300	3,179	7,407.07	FGT	38.13	2,401.7	986.80
						2.3332	84,065	196,141.34					2.1877	86,219	188,617.18		1,034.00		6,490.16
+ 04/06/99	04/06/99	04/06/99	27041	JP	CGF City Gate	2.1650	7,000 <sup>Y</sup>	15,155.00	27045	JP	Coral	CS 11	2.0450	7,179	14,681.06	FGT	86.10	2,109.6	387.85
+ 04/14/99	04/14/99	04/14/99	27047	JP	CGF City Gate	2.3000	4,875	11,212.50	27048	JP	Amoco	CS 8	2.1600	5,000	10,800.00	FGT	59.96	2,227.7	352.54
+ 04/14/99	04/14/99	04/14/99	27047	JP	CGF City Gate	2.3000	2,813 <sup>10</sup>	6,469.90	27049	JP	FP&L	CS 8	2.1500	2,885	6,202.75	FGT	34.60	2,217.3	232.55
+ 04/14/99	04/14/99	04/14/99	27056	JP	CGF City Gate	2.3000	1,800 <sup>11</sup>	4,140.00	27057	JP	CGF	CGF City Gate	2.2060	1,800	3,970.80	FGT	0.00	2,206.0	169.20
+ 04/15/99	04/15/99	04/15/99	27060	JP	CGF City Gate	2.2850	3,268 <sup>12</sup>	7,467.38	27061	JP	FP&L	Zone 2	2.1350	3,352	7,156.52	FGT	40.20	2,202.2	270.66
+ 04/12/99	04/10/99	04/12/99	27269	MM	CGF City Gate	2.3050	18,897 <sup>13</sup>	43,557.59	27169	BC	FP&L	CS 8	2.1050	19,383	40,801.22	FGT	232.44	2,171.4	2,523.93
+ 04/12/99	04/10/99	04/12/99	27269	MM	CGF City Gate	2.3050	14,157 <sup>14</sup>	32,631.89	27170	BC	Noble	CS 8	2.1050	14,520	30,564.60	FGT	174.12	2,171.3	1,893.17
+ 04/12/99	04/10/99	04/12/99	27269	MM	CGF City Gate	2.3050	2,946	6,790.53	27171	BC	Coral	CS 8	2.1050	3,021	6,359.21	FGT	36.24	2,170.9	395.09
+ 04/13/99	04/13/99	04/13/99	27295	BKR	CGF City Gate	2.2750	10,000 <sup>15</sup>	22,750.00	27204	BC	Coral	CS 11	2.0750	10,256	21,281.20	FGT	120.00	2,140.1	1,348.80
+ 04/29/99	04/29/99	04/29/99	28071	JP	CGF City Gate	2.6100	4,173 <sup>16</sup>	10,891.53	28113	JP	Coral	CS 11	2.3100	4,280	9,886.80	FGT	50.08	2,381.2	954.65
						2.3033	69,929	161,066.31					2.1165	71,676	151,704.15		833.74		8,528.43
<i>✓ Purchase of agree w/ invoice for vendor + deal sheet</i>										<i>⊙ Cost agrees with invoice from vendor</i>									
+ 04/08/99	04/08/99	04/08/99	26730	BKR	Zone 3	2.2150	2,440 <sup>16</sup>	5,404.60	27257	MM	Noble	Zone 2	2.0350	2,503	5,093.61	FGT	71.00	2,116.6	240.00
+ 04/08/99	04/08/99	04/08/99	26730	BKR	Zone 2	2.2150	9,560	21,175.40	27259	MM	Coral	Zone 2	2.0350	9,806	19,955.21	FGT	278.20	2,116.5	941.99
+ 04/07/99	04/07/99	04/07/99	26767	MM	CGF City Gate	2.1000	7,000 <sup>17</sup>	14,700.00	26421	BKR	Coral	CGF City Gate	1.9900	7,179	14,286.21	FGT	86.10	2,053.2	327.69
+ 04/05/99	04/01/99	04/05/99	26879	BC	Putnam-FP&L	2.0552	30,809 <sup>(A)</sup>	63,318.28	26750	MM	Noble	Zone 2	1.9452	31,599	61,465.99	FGT	896.53	2,024.2	955.76
+ 04/05/99	04/01/99	04/05/99	26879	BC	Putnam-FP&L	2.0558	48,578 <sup>(A)</sup>	99,865.36	26878	BC	K N Marketing, L.P.	CS 8	1.9458	49,824 <sup>(B)</sup>	96,946.24 <sup>(B)</sup>	FGT	830.09	2,012.8	2,089.03
+ 04/05/99	04/02/99	04/05/99	26879	BC	Putnam-FP&L	2.0400	4,040 <sup>(A)</sup>	8,241.60	26880	BC	Coral	Station 11	1.9300	4,144	7,997.92	FGT	117.56	2,008.8	126.12
+ 04/01/99	04/01/99	04/01/99	26879	BC	Putnam-FP&L	2.1200	1,010 <sup>(A)</sup>	2,141.20	26881	BC	Coral	CS 11	2.0300	1,036	2,103.08	FGT	29.39	2,111.4	8.73
+ 04/01/99	04/01/99	04/01/99	26879	BC	Putnam-FP&L	2.1200	563 <sup>(A)</sup>	1,193.56	28232	JOP	CGF	Putnam-FP&L	2.0300	563	1,142.89	FGT	0.00	2,030.0	50.67
+ 04/05/99	04/02/99	04/05/99	26925	JP	Putnam-FP&L	2.0400	20,800 <sup>(A)</sup>	22,032.00	27031	JP	Coral	CS 11	1.9300	11,076	21,376.68	FGT	314.28	2,008.4	341.04
+ 04/09/99	04/09/99	04/09/99	27267	MM	CGF City Gate	2.2800	2,781 <sup>(A)</sup>	22,300.68	27158	BC	Coral	CS 11	2.0800	10,032	20,866.56	FGT	120.31	2,145.7	1,313.81
+ 04/09/99	04/09/99	04/09/99	27267	MM	CGF City Gate	2.2800	4,930 <sup>(A)</sup>	9,872.40	27159	BC	Noble	CS 8	2.0800	4,441	9,237.28	FGT	53.26	2,145.6	581.86
+ 04/09/99	04/09/99	04/09/99	27267	MM	CGF City Gate	2.2800	389	886.92	27727	JOP	CGF	Indian River	2.1624	389	841.17	FGT	0.00	2,162.4	45.75
+ 04/19/99	04/17/99	04/19/99	27579	JP	Putnam-FP&L	2.2500	12,219 <sup>(A)</sup>	27,492.75	27583	JP	FP&L	CS 8	2.1500	12,532	26,943.80	FGT	150.30	2,217.4	398.65
+ 04/19/99	04/17/99	04/19/99	27579	JP	Putnam-FP&L	2.2500	17,145 <sup>(A)</sup>	38,576.25	27584	JP	UNOCAL	CS 8	2.1500	17,586	37,809.90	FGT	210.87	2,217.6	555.48
						2.1253	158,664	337,201.00					2.0040	162,710	326,066.54		3,157.89		7,976.57
+ 04/23/99	04/23/99	04/23/99	27743	JP	Hines Energy	2.4000	5,000 <sup>(A)</sup>	12,000.00	27746	JP	Duke Energy	Mobile Bay	2.2400	5,128	11,486.72	FGT	61.50	2,309.6	451.78
+ 04/26/99	04/24/99	04/26/99	27752	JP	Hines Energy	2.4200	26,670 <sup>(A)</sup>	64,541.40	27754	JP	Duke Energy	Mobile Bay	2.2400	27,354	61,272.96	FGT	328.05	2,309.7	2,940.39

Thursday, May 06, 1999

Price = Weighted Average based on Point Prices

Y = Contains Estimated Price

Σ (A) = 85,000 purchased = agrees w/ deal sheet

Σ (B) = 174,760 = price billed to FPL

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## Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No

Flow Date 04/01/99 to 04/30/99

Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

		Sale							Purchase							Transportation		Sale Pt	Margin
Start Date	End Date	Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost	Cost	Cost
		27752	JP		Hines Energy	2.4200	3,330	8,058.60	27756	JP	K N Marketing, L.P.	CS 8	2.2350	3,414	7,630.29	FGT	40.95	2,3037	387.36
		27907	JP		Intercession City	2.3800	8,890	21,158.20	27909	JP	UNOCAL	Mobile Bay	2.1800	9,118	19,877.24	FGT	109.35	2,2482	1,171.61
		27907	JP		Intercession City	2.3800	1,110	2,641.80	27910	JP	UNOCAL	CS 8	2.2250	1,138	2,532.05	FGT	13.65	2,2934	96.10
		27927	JP		Hines Energy	2.5800	8,890	22,936.20	27930	JP	Duke Energy	Mobile Bay	2.3150	9,118	21,108.17	FGT	109.35	2,3867	1,718.68
		27927	JP		Hines Energy	2.5800	1,110	2,863.80	27933	JP	Coral	CS 11	2.3300	1,138	2,651.54	FGT	13.65	2,4011	198.61
		27927	JP		Hines Energy	2.5750	17,780	45,783.50	28073	JP	Duke Energy	Mobile Bay	2.2975	18,236	41,897.21	FGT	218.70	2,3687	3,667.59
		27927	JP		Hines Energy	2.5600	1,110	2,841.60	28113	JP	Coral	CS 11	2.3100	1,138	2,628.78	FGT	13.65	2,3806	199.17
		27927	JP		Hines Energy	2.5900	1,110	2,874.90	28124	JP	Coral	CS 11	2.3400	1,138	2,662.92	FGT	13.65	2,4113	198.33
						2.4760	75,000	185,700.00					2.2588	76,920	173,747.88		922.50		11,029.62
		26917	JP		CGF City Gate	2.0370	163,372	332,788.76	26916	JP	UNOCAL	CS 8	1.8495	167,568	309,917.02	FGT	2,009.46	1,9093	20,862.29
		26917	JP		CGF City Gate	2.0370	7,500	15,277.50	26918	JP	K N Marketing, L.P.	CS 8	1.8495	7,680	14,204.16	FGT	218.40	1,9230	854.94
		26917	JP		CGF City Gate	2.0370	72	146.66	28233	JOP	CGF	CGF City Gate	2.2341	72	160.86	FGT	1.04	2,2485	(15.23)
		27977	JP		CGF City Gate	2.4179	25,765	62,298.39	27976	JP	CGF	CGF City Gate	1.9300	25,765	49,726.45	FGT	0.00	1,9300	12,571.94
						2.0869	196,709	410,511.32					1.8600	201,085	374,008.48		2,228.90		34,273.94
		26731	BKR		Zone 3	2.2800	5,000	11,400.00	27158	HC	Coral	CS 11	2.0800	5,128	10,666.24	FGT	61.50	2,1455	672.26
		26731	BKR		Zone 3	2.2350	2,684	5,998.74	27257	MM	Noble	Zone 2	2.0350	2,753	5,602.36	FGT	33.01	2,0996	363.38
		26731	BKR		Zone 3	2.2350	2,316	5,176.26	27258	MM	UNOCAL	Zone 2	2.0350	2,375	4,833.13	FGT	28.49	2,0991	314.65
		27040	JP		Indian River	2.1275	10,250	21,806.88	27042	JP	Noble	CS 8	2.0175	10,512	21,207.96	FGT	126.08	2,0814	472.84
		27040	JP		Indian River	2.1275	9,750	20,743.12	27043	JP	UNOCAL	CS 8	2.0175	10,000	20,175.00	FGT	119.92	2,0815	448.20
		27489	JP		Indian River	2.2900	26,670	61,074.30	27580	JP	Exxon	Mobile Bay	2.1300	27,354	58,264.02	FGT	328.05	2,1969	2,482.23
		27489	JP		Indian River	2.2900	3,330	7,625.70	27584	JP	UNOCAL	CS 8	2.1500	3,414	7,340.10	FGT	40.95	2,2165	244.65
		28066	JP		Indian River	2.5000	2,500	6,250.00	28067	JP	CGF	CGF City Gate	1.9300	2,500	4,825.00	FGT	0.00	1,9300	1,425.00
		28072	JP		Indian River	2.7050	7,754	20,974.57	28109	JP	Coral	CS 11	2.3250	7,952	18,488.40	FGT	93.04	2,3964	2,393.13
		28072	JP		Indian River	2.7050	3,900	10,549.50	28110	JP	UNOCAL	CS 8	2.3250	4,000	9,300.00	FGT	46.80	2,3966	1,202.70
						2.3141	74,154	171,599.07					2.1148	75,988	160,702.20		877.84		10,019.03
		23365	JP		CGF City Gate	2.1620	17,100	36,970.20	26920	JP	K N Marketing, L.P.	CS 8	1.8495	17,550	32,458.73	FGT	210.30	1,9105	4,301.17
						2.1620	17,100	36,970.20					1.8495	17,550	32,458.73		210.30		4,301.17
						2.2229	689,271	1,532,201.73					2.0336	706,087	1,435,929.20		9,405.09		86,867.44

3

9

10

43-5  
2-2

9405.09  
1,445,334.29

43-5  
2-2

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2-2  
Page 3

Thursday, May 06, 1999

Price = Weighted Average based on Point Prices

Y = Contains Estimated Price

CONFIDENTIAL





New Ideas. Traditional Values.

Thursday, May 06, 1999  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921  
Phone: (908) 781-0500  
Fax: (908) 781-2794

[Redacted]

Invoice Date: 05/06/1999  
Invoice No.: 1680  
Due Date: 05/20/1999

Attention: Accounts Payable  
Phone: [Redacted]  
Fax: [Redacted]

Deals for April 1999  
Page 1 of 1

**Natural Gas**

Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
<b>Commodity Cost</b>						
04/20/1999	04/21/1999	CGF City Gate	FGT	20,889	[Redacted] \$ 2.2563	\$ 47,132.48
04/16/1999	04/22/1999	CGF City Gate	FGT	25,744	[Redacted] \$ 2.2733	\$ 58,525.04
04/23/1999	04/26/1999	CGF City Gate	FGT	27,332	[Redacted] \$ 2.3912	\$ 65,356.82
04/27/1999	04/27/1999	CGF City Gate	FGT	7,000	[Redacted] \$ 2.3850	\$ 16,695.00
04/28/1999	04/28/1999	CGF City Gate	FGT	3,100	[Redacted] \$ 2.7200	\$ 8,432.00
<b>Total Commodity Cost</b>				<b>84,065</b>	<b>\$ 2.3332</b>	<b>\$ 196,141.34</b>

Total For Invoice 1680 84,065 \$ 2.3332 \$ 196,141.34

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

**CONFIDENTIAL**

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Trevor Duncan, Fax: (908) 781-2794

43-57  
2-4  
2752

# NUI Physical Trading Deal Sheet

Deal # 027473

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 4/15/99 Flow dates: From: 4/16 To: 4/16

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> <del>SP3</del> <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: MANIB

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**  
Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D

Price point: HENNY HUS  
(if not fixed)

Transporter: FC-7 Quantity: \_\_\_\_\_ Location: MARKET AREA

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1								0123	0250
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

**CONFIDENTIAL**

Inputted: \_\_\_\_\_

# NUI Physical Trading Deal Sheet

Deal # 0274

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 4/15/99 Flow dates: From: 4/16 To: 4/16

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: DAVID

If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDM	<input type="checkbox"/> LD
<input type="checkbox"/> Estimate	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Fixed	<input type="checkbox"/> L2D	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> GDA	<input type="checkbox"/> L3D	

Price point: HH - .005  
 (if not fixed)

Transporter: FC-7 Quantity: \_\_\_\_\_ Location: MOBILE BAY

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: 43-5  
24  
194

CONFIDENTIAL

Inputted: STB

# NUI Physical Trading Deal Sheet

Deal # 02747

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 4/15/99 Flow dates: From: 4/16 To: 4/16

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkion <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> QSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: MARY

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:** \_\_\_\_\_

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDM  LD  
 Estimate  IF-FOM  Nymex Inger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D

Price point: 167.22  
 (if not fixed)

Transporter: FGA Quantity: \_\_\_\_\_ Location: CSB

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_

43-5  
2-4  
125

Inputted: CSB



Revision #2  
fac

8/8/20/00

New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

June 07, 1999

Invoice

Attention: Deborah Pace  
Phone: [REDACTED]  
Fax: [REDACTED]

Invoice Date: 05/06/1999  
Invoice No.: 1659  
Due Date: 05/20/1999

Natural Gas

Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
<b>Commodity Cost</b>							
26767	04/07/1999	04/07/1999	CGF City Gate	FGT	7,000	[REDACTED] \$ 2.1000	\$ 14,700.00
	04/07/1999	04/07/1999	CGF City Gate	FGT	7,000	[REDACTED] \$ 2.1000	\$ 14,700.00
27267	04/09/1999	04/09/1999	CGF City Gate	FGT	14,500	[REDACTED] \$ 2.2800	\$ 33,060.00
	04/09/1999	04/09/1999	CGF City Gate	FGT	14,500	[REDACTED] \$ 2.2800	\$ 33,060.00
27350	04/15/1999	04/15/1999	M-3	Tetco	200	[REDACTED] \$ 2.3500	\$ 470.00
27650	04/26/1999	04/26/1999	M-3	Tetco	1,000	[REDACTED] \$ 2.4800	\$ 2,480.00
	04/15/1999	04/26/1999	M-3	Tetco	1,200	[REDACTED] \$ 2.4583	\$ 2,950.00
18040	04/01/1999	04/30/1999	M-3	Tetco	720	[REDACTED] \$ 2.4120	\$ 1,736.64
	04/01/1999	04/30/1999	M-3	Tetco	720	[REDACTED] \$ 2.4120	\$ 1,736.64
22938	04/01/1999	04/30/1999	M-3	Tetco	990	[REDACTED] \$ 2.0995	\$ 2,078.51
	04/01/1999	04/30/1999	M-3	Tetco	990	[REDACTED] \$ 2.0995	\$ 2,078.51
20090	04/01/1999	04/30/1999	M-3	Tetco	19,500	[REDACTED] \$ 2.1020	\$ 40,989.00
	04/01/1999	04/30/1999	M-3	Tetco	19,500	[REDACTED] \$ 2.1020	\$ 40,989.00
21317	04/01/1999	04/30/1999	M-3	Tetco	2,010	[REDACTED] \$ 2.1070	\$ 4,235.07
	04/01/1999	04/30/1999	M-3	Tetco	2,010	[REDACTED] \$ 2.1070	\$ 4,235.07
27032	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	2,000	[REDACTED] \$ 2.1300	\$ 4,260.00
	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	2,000	[REDACTED] \$ 2.1300	\$ 4,260.00
18010	04/01/1999	04/30/1999	Penn Fuel (Lewistown)	Tetco	1,890	[REDACTED] \$ 2.3720	\$ 4,483.08
	04/01/1999	04/30/1999	Penn Fuel (Lewistown)	Tetco	1,890	[REDACTED] \$ 2.3720	\$ 4,483.08
18026	04/01/1999	04/30/1999	Penn Fuel (Lewistown)	Transco	3,900	[REDACTED] \$ 2.1670	\$ 8,451.30
	04/01/1999	04/30/1999	Penn Fuel (Lewistown)	Transco	3,900	[REDACTED] \$ 2.1670	\$ 8,451.30
27579	04/17/1999	04/19/1999	Putnam-FP&L	FGT	29,364	[REDACTED] \$ 2.2500	\$ 66,069.00
	04/17/1999	04/19/1999	Putnam-FP&L	FGT	29,364	[REDACTED] \$ 2.2500	\$ 66,069.00
26879	04/01/1999	04/05/1999	Putnam-FP&L	FGT	85,000	[REDACTED] \$ 2.0560	\$ 174,760.00
26925	04/02/1999	04/05/1999	Putnam-FP&L	FGT	10,800	[REDACTED] \$ 2.0400	\$ 22,032.00
	04/01/1999	04/05/1999	Putnam-FP&L	FGT	95,800	[REDACTED] \$ 2.0542	\$ 196,792.00
27734	04/22/1999	04/22/1999	S Jersey	Transco	3,000	[REDACTED] \$ 2.4200	\$ 7,260.00
27921	04/27/1999	04/27/1999	S Jersey	Transco	1,298	[REDACTED] \$ 2.4600	\$ 3,193.08
	04/22/1999	04/27/1999	S Jersey	Transco	4,298	[REDACTED] \$ 2.4321	\$ 10,453.08
26730	04/08/1999	04/08/1999	Zone 2	FGT	9,560	[REDACTED] \$ 2.2150	\$ 21,175.40
	04/08/1999	04/08/1999	Zone 2	FGT	9,560	[REDACTED] \$ 2.2150	\$ 21,175.40
26730	04/08/1999	04/08/1999	Zone 3	FGT	2,440	[REDACTED] \$ 2.2150	\$ 5,404.60
	04/08/1999	04/08/1999	Zone 3	FGT	2,440	[REDACTED] \$ 2.2150	\$ 5,404.60

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

CONFIDENTIAL

43-5  
2-4  
2-1 page 1  
Page 1 of 2

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Trevor Duncan, Fax: (908) 781-2794

43-5  
2-4

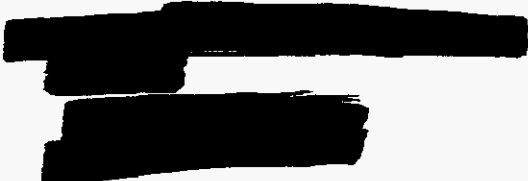


New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

June 07, 1999

Invoice



Attention: Deborah Pace  
Phone: [Redacted]  
Fax: [Redacted]

Invoice Date: 05/06/1999  
Invoice No.: 1659  
Due Date: 05/20/1999

Natural Gas

Deal	Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
27559	04/29/1999	04/29/1999	Zone 6	Transco	2,000	\$ 2.5500	\$ 5,100.00
	04/29/1999	04/29/1999	Zone 6	Transco	2,000	\$ 2.5500	\$ 5,100.00
<b>Total Commodity Cost</b>					<b>197,172</b>		<b>\$ 421,937.68</b>

Commodity Cost Adjustment

27032	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	(2,000)	\$ 2.1300	\$ (4,260.00)
	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	(2,000)	\$ 2.1300	\$ (4,260.00)
27032	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	1,100	\$ 2.1300	\$ 2,343.00
	04/02/1999	04/05/1999	Penn Fuel (Lewistown)	Tetco	1,100	\$ 2.1300	\$ 2,343.00
26879	04/01/1999	04/05/1999	Putnam-FP&L	FGT	(85,000)	\$ 2.0560	\$ (174,760.00)
	04/01/1999	04/05/1999	Putnam-FP&L	FGT	(85,000)	\$ 2.0560	\$ (174,760.00)
26879	04/01/1999	04/05/1999	Putnam-FP&L	FGT	85,093	\$ 2.0561	\$ 174,957.16
	04/01/1999	04/05/1999	Putnam-FP&L	FGT	85,093	\$ 2.0561	\$ 174,957.16
<b>Total Commodity Cost Adjustment</b>					<b>(807)</b>		<b>\$ (1,719.84)</b>

**Total For Invoice 1659 196,365 \$ 420,217.84**

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

43.5  
2.4  
2.1  
p2

**CONFIDENTIAL**

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Trevor Duncan, Fax: (908) 781-2794

# NUI Physical Trading Deal Sheet

Deal # 02687

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/31 <sup>1999 APR 1 A 9 21</sup> Flow dates: From: 4/1 To: 4/5

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: Bill Murphy

If new contact,  
 Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:** \_\_\_\_\_

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDM	<input type="checkbox"/> LD
<input type="checkbox"/> Estimate	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Fixed	<input type="checkbox"/> L2D	<input type="checkbox"/> Other _____
<input type="checkbox"/> GDA	<input type="checkbox"/> L3D	

Price point: 72  
 (if not fixed)

Transporter: Flet      Quantity: \_\_\_\_\_      Location: Out name

Broker Name: \_\_\_\_\_      Broker rate/dth: \_\_\_\_\_  
 (if applicable)

**Fill out the information below if known (do not hold up deal sheet for these items)**

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		<u>43-5</u>							
2		<u>2-4</u>							
3		<u>2-4</u>							
4		<u>92</u>							

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

CONFIDENTIAL

43-5  
2-4  
2193

43-5  
2-4  
2193

Inputted: [Signature]

NUI Trader: MPL Revision Date: 6/1/99

**NUI Physical Trading Deal Change Sheet**

Original Deal #: 26875

Print Confirm?  Yes or  No

(S)

Counterparty: [REDACTED]

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: 4/1 To: 4/5

Flow dates: From: 1999-04-07 To: 24

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eklon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eklon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Transporter: EGT  
Quantity: \_\_\_\_\_  
Location: POTOMAC - FPEL

**Pricing:**  
Commodity Price: \_\_\_\_\_  
Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
**Price point:**  
(if not fixed) \_\_\_\_\_

Transporter: \_\_\_\_\_  
Quantity: \_\_\_\_\_  
Location: \_\_\_\_\_

**Pricing:**  
Commodity Price: \_\_\_\_\_  
Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
**Price point:**  
(if not fixed) \_\_\_\_\_

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
Total Fee: \_\_\_\_\_

Daily volume & pricing:

Day:		2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:		2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_  
Link to deal sheet #: \_\_\_\_\_

Comments: [REDACTED] ALL OTHER MTS STAY WHOLE  
Link to deal sheet #: 28232 (GFI)



# NUI Physical Trading Deal Sheet

Deal # 02675

Sale or  Purchase

NUI

Print Confirm?  Yes or  No

Deal date: 1999 APR - 1 3/31 Flow dates: From: 4/1 To: 4/5

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm base load <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: MM

Counterparty: [REDACTED]

Contact: NEIL

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_

**Price type:**  
 Combo     GDM     LD  
 Estimate     IF-FOM     Nymex trigger  
 Fixed     L2D     Other \_\_\_\_\_  
 L3D

Price point: 72  
 (if not fixed)

Transporter: FGT    Quantity: [REDACTED]    Location: 72 (CS8)

Broker Name: \_\_\_\_\_    Broker rate/dth: \_\_\_\_\_  
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

413-5  
 2-7  
 018  
 CONFIDENTIAL  
 Submitted: [Signature]

NUI Trader: MAC

Revision Date: \_\_\_\_\_



# Physical Trading Deal Change Sheet

Original Deal #: 26750

Counterparty: \_\_\_\_\_

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: 4/1 To: 4/15

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking
--	---	---	---	---	---	--

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Base load <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking
--	---	---	---	---	---	--

Transporter: \_\_\_\_\_

Quantity: \_\_\_\_\_

Location: \_\_\_\_\_

**Pricing:**  
Commodity Price: \_\_\_\_\_  
Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other \_\_\_\_\_

**Price point:**  
(if not fixed) \_\_\_\_\_

Transporter: \_\_\_\_\_

Quantity: \_\_\_\_\_

Location: \_\_\_\_\_

**Pricing:**  
Commodity Price: \_\_\_\_\_  
Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other \_\_\_\_\_

**Price point:**  
(if not fixed) \_\_\_\_\_

Broker Name: \_\_\_\_\_

Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_

Total Fee: \_\_\_\_\_

**Daily volume & pricing:**

Day:							
Volume:							
Price:							
Day:	9	10	11	12	13	14	15
Volume:							
Price:							
Day:	17	18	19	20	21	22	23
Volume:							
Price:							
Day:	25	26	27	28	29	30	31
Volume:							
Price:							

**Daily volume & pricing:**

Day:							
Volume:							
Price:							
Day:	9	10	11	12	13	14	15
Volume:							
Price:							
Day:	17	18	19	20	21	22	23
Volume:							
Price:							
Day:	25	26	27	28	29	30	31
Volume:							
Price:							

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

Comments: Cut on 1ST

Link to deal sheet #: 26379

1/3-2/12-1

# NUI Physical Trading Deal Sheet

Deal # 02687

Sale or  Purchase

NUI

Print Confirm?  Yes or  No

Deal date: 1999 APR - 1 3/31 Flow dates: From: 4/1 To: 4/5

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: MC

Counterparty: [REDACTED]

Contact: Kelley Adams

If new contact, Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [REDACTED]

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D

**Price point:** \_\_\_\_\_  
 (if not fixed)

Transporter: Fiot Quantity: [REDACTED] Location: 578

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
 (if applicable)

Fill out the information below **if known** (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

43.5  
2.4  
5.1 P 87

Inputted: [Signature]

COOPERATION CONTRACT

NUI Trader: MPC Revision Date: 5/3/99  
 Counterparty: KN Marketing



Physical Trading  
Deal Change Sheet

(P)

Original Deal #: 26879

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: 4/1 To: 4/5/99

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Transporter: FGT  
 Quantity: \_\_\_\_\_  
 Location: CS-8

Transporter: \_\_\_\_\_  
 Quantity: \_\_\_\_\_  
 Location: \_\_\_\_\_

**Pricing:**  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
**Price point:**  
 (if not fixed) \_\_\_\_\_

**Pricing:**  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
**Price point:**  
 (if not fixed) \_\_\_\_\_

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

Daily volume & pricing:

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	[REDACTED]							
Price:	[REDACTED]							
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Day:	[REDACTED]							
Volume:	[REDACTED]							
Price:	[REDACTED]							
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_  
 Link to deal sheet #: \_\_\_\_\_

Comments: CUT ON 1ST  
 Link to deal sheet #: 26879

# NUI Physical Trading Deal Sheet

Deal # 02688

Sale or  Purchase

NUI

Print Confirm?  Yes or  No

Deal date: 3/31 <sup>1000 APR 1</sup> <sup>APR 23</sup> Flow dates: From: 4/2 To: 4/5

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____ <b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
--	---	--	--	--

NUI Trader: [Signature]

Counterparty: [Redacted]

Contact: Deane Clark

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [Redacted]

Demand Price: \_\_\_\_\_

**Price type:**

Combo     GDM     LD  
 Estimate     IF-FOM     Nymex trigger  
 Fixed     L2D     Other \_\_\_\_\_  
 GDA     L3D

Price point: 77  
(if not fixed)

Transporter: FET    Quantity: [Redacted]    Location: DE SA 11

Broker Name: \_\_\_\_\_    Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below *if known* (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: 42.5  
2-1-9

Inputted: [Signature]

# NUI Physical Trading Deal Sheet

Deal # 02688

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/31 1999 APR 1 A 9 23 Flow dates: From: 4/1 To: 4/1

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: Ricene Clark

If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

Combo     GDM     LD  
 Estimate     IF-FOM     Nymex trigger  
 Fixed     L2D     Other \_\_\_\_\_  
 GDA     L3D

Price point: 72  
 (If not fixed)

Transporter: Flet    Quantity: \_\_\_\_\_    Location: 200 St 11

Broker Name: \_\_\_\_\_    Broker rate/dth: \_\_\_\_\_  
 (If applicable)

Fill out the information below **if known** (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

43.5  
24  
21 P 910

CONFIDENTIAL

Inputted: [Signature]

# NUI Physical Trading Deal Sheet

Deal # 02823

Sale or  Purchase

NUI

Print Confirm <sup>NUI</sup>

Yes or  No

Deal date: 05/03 1999 <sup>Flow dates</sup> From: 04/01 To: 04/01 1999 <sup>MAT</sup>

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: JOP/MC

Counterparty: [REDACTED]

Contact: JTL

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [REDACTED]

Demand Price: \_\_\_\_\_

**Price type:**

Combo     GDM     LD  
 Estimate     IF-FOM     Nymex trigger  
 Fixed     L2D     Other \_\_\_\_\_  
 GDA     L3D

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: F.L.T    Quantity: [REDACTED]    Location: PUTNAM

Broker Name: \_\_\_\_\_    Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: 26879

43-5  
2-4  
2-1 P

CONFIDENTIAL

Inputted: [Signature]

NUI Trader: MPL Revision Date: 6/7/99  
 Counterparty: CGF

**NUI Physical Trading Deal Change Sheet**

**(P)**  
NUI

Original Deal #: 29232  
 Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

**CHANGE FROM:**

1999 **CHANGE TO:** b: 24

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: FGT  
 Quantity: \_\_\_\_\_  
 Location: 2nd Putnam - FPL

**Pricing:**  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_

Transporter: \_\_\_\_\_  
 Quantity: \_\_\_\_\_  
 Location: \_\_\_\_\_

**Pricing:**  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
**Price point:**  
 (if not fixed)

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
**Price point:**  
 (if not fixed)

**Daily volume & pricing:**

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

**Daily volume & pricing:**

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_  
 Link to deal sheet #: \_\_\_\_\_

Comments: \_\_\_\_\_  
 Link to deal sheet #: 26879





Today's Date: April 30, 1999

PATH: U:\TJD\OFFSYS\1998\_99\March 1999\Off System Sales - March 1999.xls\NUIEB

NUI Corporation - Division Summary  
Off System Sales  
March, 1999

*43-5  
9-5 p 6  
Out did  
on invoice*

Division Sub Totals	Total Deals	Total Dth At Source	Total Gas Cost At Source	Total Dth Delivered	Cost of Transport	Total Cost at Sale Point	Revenue	Margin Amount
1 City Gas Company of Florida **	23	565,219	\$1,007,625.76	554,745	\$5,750.48	\$1,013,376.24	\$1,032,733.53	\$17,057.29
2 [REDACTED] x	141	2,186,647	\$4,224,906.51	2,161,267	\$30,802.70	\$4,255,709.21	\$4,260,972.62	\$5,263.41
3 [REDACTED] x	1	102,300	\$180,543.00	102,300	\$0.00	\$180,543.00	\$194,370.00	\$13,827.00
4 [REDACTED] x	3	9,176	\$19,254.00	9,176	\$53.22	\$19,307.22	\$15,393.86	(\$3,913.36)
5 [REDACTED] x	12	32,652	\$64,591.89	32,315	\$548.23	\$65,140.12	\$59,076.85	(\$6,063.27)
6 [REDACTED] x	5	33,099	\$60,517.58	33,099	\$53.22	\$60,570.80	\$60,039.26	(\$531.54)
7 [REDACTED] x	195	14,349,625	\$28,694,853.70	14,348,354	\$2,132.07	\$28,696,985.77	\$29,020,766.85	\$323,781.08
<b>Grand Total</b>	<b>380</b>	<b>17,278,718</b>	<b>\$34,252,292.44</b>	<b>17,241,256</b>	<b>\$39,339.92</b>	<b>\$34,291,632.36</b>	<b>\$34,643,352.97</b>	<b>\$349,420.61</b>

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9-5 p 2*

\*\* Margin is net of \$100.00 administrative fee per transaction. Total deduction this report is \$2,300.00

*Total deals 23 @ 100 each*

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*43-5  
9-5 p 6*

NUI Corporation - City Gas of Florida Division

True Up of Off System Sales

March, 1999

Item No.	Deal No.	Market	Supplier	Transporter	Commodity \$\$/dth	Dth at Source	Gas Cost at Source	Transport Rate/dth	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Total CGF Cost \$\$/Dth	REVENUE				Total Margin Less \$100 Admin Fee
													Sales Price Del'd \$\$/Dth	Revenue Amount	Margin \$\$/Dth	Margin Amount	
1	25754		CGF	FGT	\$1.6400	2,325	\$3,813.00	\$0.0000	2,325	\$0.00	\$3,813.00	\$1.6400	\$1.7350	\$4,033.88	\$0.0950	\$220.88	\$120.88
2	26482		CGF	Transco	\$2.0983	23,250	\$48,785.48	\$0.0058	23,250	\$134.85	\$48,920.33	\$2.1041	\$1.6760	\$38,967.00	(\$0.4281)	(\$9,953.33)	(\$10,053.33)
3	21098		Highland	FGT	\$1.6410	7,936	\$13,022.98	\$0.0291	7,750	\$225.53	\$13,248.51	\$1.7095	\$1.8760	\$14,539.00	\$0.1665	\$1,290.49	\$1,190.49
4	26452		CGF	FGT	\$1.8700	1,300	\$2,171.00	\$0.0000	1,300	\$0.00	\$2,171.00	\$1.6700	\$1.9500	\$2,535.00	\$0.2800	\$364.00	\$264.00
5	26470		CGF	Transco	\$2.0983	22,320	\$46,834.06	\$0.0058	22,320	\$129.46	\$46,963.52	\$2.1041	\$1.6810	\$37,519.92	(\$0.4231)	(\$9,443.60)	(\$9,543.60)
6	26703		AEP, CESC, FP&L, UNOCAL	FGT	\$1.7865	20,513	\$36,848.11	\$0.0276	20,000	\$549.66	\$37,195.77	\$1.8598	\$1.8800	\$37,600.00	\$0.0202	\$404.23	\$304.23
7	26791		Coral, CGF	FGT	\$1.7980	30,373	\$53,333.74	\$0.0058	30,000	\$174.55	\$53,508.29	\$1.7836	\$1.9500	\$58,500.00	\$0.1664	\$4,991.71	\$4,891.71
8	26792		Koch Energy	FGT	\$1.8600	6,880	\$10,564.80	\$0.0291	5,538	\$161.16	\$10,725.96	\$1.9368	\$1.9800	\$10,965.24	\$0.0432	\$239.28	\$139.28
9	26844		KN, Coral, CESC, Amoco	FGT	\$1.9061	25,896	\$49,302.56	\$0.0138	25,219	\$347.34	\$49,649.90	\$1.9687	\$2.0150	\$50,818.29	\$0.0463	\$1,166.39	\$1,066.39
10	26905		Amoco, Duke, Coral	FGT	\$1.8303	21,907	\$40,097.38	\$0.0120	21,359	\$256.31	\$40,353.69	\$1.8893	\$1.9300	\$41,222.87	\$0.0407	\$869.18	\$769.18
11	25536		Exxon, Highland	FGT	\$1.6274	171,585	\$279,245.99	\$0.0108	167,307	\$1,808.66	\$281,054.65	\$1.6799	\$1.8060	\$302,156.44	\$0.1261	\$21,101.79	\$21,001.79
12	25902		CGF	FGT	\$1.7160	20,000	\$34,320.00	\$0.0000	20,000	\$0.00	\$34,320.00	\$1.7160	\$1.9155	\$38,310.00	\$0.1995	\$3,990.00	\$3,890.00
13	26598		CGF	FGT	\$1.8940	24,837	\$47,041.28	\$0.0000	24,837	\$0.00	\$47,041.28	\$1.8940	\$1.9431	\$48,260.77	\$0.0491	\$1,219.49	\$1,119.49
14	26801		CGF	FGT	\$1.6700	6,000	\$10,020.00	\$0.0000	6,000	\$0.00	\$10,020.00	\$1.6700	\$1.9600	\$11,760.00	\$0.2900	\$1,740.00	\$1,640.00
15	25741		Noble, UNOCAL	FGT	\$1.6650	10,256	\$17,076.24	\$0.0120	10,000	\$120.00	\$17,196.24	\$1.7196	\$1.7525	\$17,525.00	\$0.0329	\$328.76	\$228.76
16	26690		UNOCAL, Exxon	FGT	\$1.8301	20,512	\$37,539.78	\$0.0120	20,000	\$240.00	\$37,779.78	\$1.8890	\$1.9350	\$38,700.00	\$0.0460	\$920.22	\$820.22
17	26790		UNOCAL, Amoco	FGT	\$1.8474	48,182	\$85,262.33	\$0.0120	45,000	\$540.00	\$85,802.33	\$1.9067	\$1.8850	\$84,825.00	(\$0.0217)	(\$977.33)	(\$1,077.33)
18	26793		CESC, UNOCAL	FGT	\$1.8767	6,128	\$9,823.88	\$0.0241	5,000	\$120.74	\$9,744.62	\$1.9489	\$2.0300	\$10,150.00	\$0.0811	\$405.38	\$305.38
19	26904		KN, Amoco, UNOCAL, Coral	FGT	\$1.8661	41,026	\$76,580.66	\$0.0121	40,000	\$483.73	\$77,044.39	\$1.9281	\$1.9650	\$78,600.00	\$0.0389	\$1,555.61	\$1,455.61
20	21302		Highland	FGT	\$1.6410	9,548	\$15,668.27	\$0.0120	9,300	\$111.60	\$15,779.87	\$1.8968	\$1.8580	\$17,260.80	\$0.1592	\$1,480.93	\$1,380.93
21	23364		Highland	FGT	\$1.6410	18,135	\$29,759.54	\$0.0120	17,670	\$212.04	\$29,971.58	\$1.8962	\$1.9780	\$34,915.92	\$0.2798	\$4,944.34	\$4,844.34
22	26706		CGF	FGT	\$1.8600	7,320	\$12,151.20	\$0.0000	7,320	\$0.00	\$12,151.20	\$1.8600	\$1.9950	\$14,603.40	\$0.3350	\$2,452.20	\$2,352.20
23	26454		CGF	Transco	\$2.0983	23,250	\$48,785.48	\$0.0058	23,250	\$134.85	\$48,920.33	\$2.1041	\$1.6760	\$38,967.00	(\$0.4281)	(\$9,953.33)	(\$10,053.33)
						665,219	\$1,007,625.76		554,745	\$5,780.48	\$1,013,376.24			\$1,032,733.53		\$19,357.29	\$17,057.29

Changes per OSS True-up.

Reconciliation of Revenue:

Revenue Summary:	557,120	\$1,037,853.26
Changes per TJD revenue adjustments:		
D/S 26793	1,474	\$2,992.22
D/S 26790	454	\$855.79
D/S 26690	501	\$971.94
D/S 26598	4,837	\$9,541.30
D/S 26792	(12,313)	(\$24,379.74)
D/S 26703	1,891	\$3,555.08
D/S 26791	454	\$885.30
D/S 26844	327	\$658.01
Roundoff		(\$0.53)
	554,745	\$1,032,733.53

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✓ = Agree w/ Invoice for Sale to OUC in price and quantity  
 ✗ = Agree w/ deal sheet for Sale  
 43-5  
 2-5  
 2-3

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 2-5 p 5  
 12,313 Deal Sheet  
 structure changed

(M) = Traced to actual invoice

DMC

### Margin Detail

By Sale, Commodity, Company, Counterparty, Deal Number(25536)

Flow Date 03/01/99 to 03/31/99

Start Date	End Date	Receipt					Delivery					Economic Transportation				
		Deal No.	D.T.	Counter party	IP Transfer Point	Price Est	Quantity	Cost	Deal No.	D.T.	Counter party	FSP Transfer Point	Price Est	Quantity	Revenue	Transporter
<b>Natural Gas</b>																
<b>IDACorp Energy Solutions L.P.</b>																
03/01/99	03/31/99	25522	OSS	Exxon	Y Mobile Bay	1.6260	55,000	252,030.00	25536	OSS	CGF City Gate	1.8060	150,722	272,203.87	FGT	1,808.54
03/01/99	03/31/99	25556	OSS	Highland	Y Johnson's Bayou	1.6410	16,585	27,216.14	25536	OSS	CGF City Gate	1.8060	16,585	29,952.51	FGT	0.00
<b>Total IDACorp Energy Solutions L.P.</b>						1.6275	171,585	279,246.14			1.8060	167,307	302,156.38			1,808.54
<b>Total City Gas of Florida</b>						1.6275	171,585	279,246.14			1.8060	167,307	302,156.38			1,808.54
<b>Total Natural Gas</b>						1.6275	171,585	279,246.14			1.8060	167,307	302,156.38			1,808.54
<b>Report Total</b>						1.6275	171,585	279,246.14			1.8060	167,307	302,156.38			1,808.54

*V = agrees with invoice from Exxon & deal sheet*

$$\frac{43.5}{2.5} = 17.4$$

*(X) = agrees w/ invoice from Highland in terms of price per therm. See invoice (only used part of purchase from Highland for this sale)*

$$\frac{43.5}{2.5} = 17.4$$

*43.5 / 2.5 = 17.4*  
*price for sales & deal sheet*

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$$\frac{43.5}{2.5} = 17.4$$



New Ideas. Traditional Values.

Subject to Netting

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 23, 2000

### Sale Invoice



Attention: Glenn Gaddy  
Invoice Date: 04/07/1999  
Invoice No.: 1627

Phone: [Redacted]  
Fax: [Redacted]  
Due Date: 04/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Cost</b>							
25628	03/01/1999	03/01/1999	Zone 6 NY	TGPL	1,500	\$ 1.8400	\$ 2,760.00
	03/01/1999	03/01/1999	Zone 6 NY	TGPL	1,500	\$ 1.8400	\$ 2,760.00
25536	03/01/1999	03/31/1999	CGF City Gate	FGT	167,307	\$ 1.8060	\$ 302,156.44
	03/01/1999	03/31/1999	CGF City Gate	FGT	167,307	\$ 1.8060	\$ 302,156.44
23566	03/01/1999	03/31/1999	M 3	Tetco	310,000	\$ 1.9535	\$ 605,585.00
	03/01/1999	03/31/1999	M 3	Tetco	310,000	\$ 1.9535	\$ 605,585.00
25638	03/01/1999	03/31/1999	Zone 6 Non-NY	TGPL	15,376	\$ 2.5000	\$ 38,440.00
	03/01/1999	03/31/1999	Zone 6 Non-NY	TGPL	15,376	\$ 2.5000	\$ 38,440.00
25614	03/01/1999	03/31/1999	Towanda	TGP	8,246	\$ 1.8400	\$ 15,172.64
	03/01/1999	03/31/1999	Towanda	TGP	8,246	\$ 1.8400	\$ 15,172.64
19769	03/01/1999	03/31/1999	Station 65	TGPL	155,000	\$ 2.2975	\$ 356,112.50
	03/01/1999	03/31/1999	Station 65	TGPL	155,000	\$ 2.2975	\$ 356,112.50
23557	03/01/1999	03/31/1999	Zone 6 Non-NY	TGPL	310,000	\$ 1.9460	\$ 603,260.00
	03/01/1999	03/31/1999	Zone 6 Non-NY	TGPL	310,000	\$ 1.9460	\$ 603,260.00
25518	03/01/1999	03/31/1999	MOPS	FGT	155,000	\$ 2.2500	\$ 348,750.00
	03/01/1999	03/31/1999	MOPS	FGT	155,000	\$ 2.2500	\$ 348,750.00
25636	03/01/1999	03/31/1999	Wharton	TGPL	15,500	\$ 2.4160	\$ 37,448.00
	03/01/1999	03/31/1999	Wharton	TGPL	15,500	\$ 2.4160	\$ 37,448.00
25631	03/01/1999	03/31/1999	IPP pool	TCO	102,300	\$ 1.9000	\$ 194,370.00
	03/01/1999	03/31/1999	IPP pool	TCO	102,300	\$ 1.9000	\$ 194,370.00
26431	03/12/1999	03/12/1999	ETG City Gate	TGPL	3,999	\$ 2.2000	\$ 8,797.80
	03/12/1999	03/12/1999	ETG City Gate	TGPL	3,999	\$ 2.2000	\$ 8,797.80
25902	03/12/1999	03/31/1999	CGF City Gate	FGT	20,000	\$ 1.9155	\$ 38,310.00
	03/12/1999	03/31/1999	CGF City Gate	FGT	20,000	\$ 1.9155	\$ 38,310.00
26598	03/22/1999	03/31/1999	CGF City Gate	FGT	20,000	\$ 1.9360	\$ 38,720.00
	03/22/1999	03/31/1999	CGF City Gate	FGT	20,000	\$ 1.9360	\$ 38,720.00
26801	03/27/1999	03/29/1999	CGF City Gate	FGT	6,000	\$ 1.9600	\$ 11,760.00
	03/27/1999	03/29/1999	CGF City Gate	FGT	6,000	\$ 1.9600	\$ 11,760.00
<b>Total Commodity Cost</b>					<b>1,290,228</b>	<b>\$</b>	<b>2,601,642.38</b>

<b>Commodity Cost Adjustment</b>							
25518	03/01/1999	03/31/1999	MOPS	FGT	(155,000)	\$ 2.2500	\$ (348,750.00)

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

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If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Trevor Duncan, Fax: (908) 781-2794

43-5  
2-3  
1-1



New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 23, 2000

Sale Invoice



Attention: Glenn Gaddy  
Invoice Date: 04/07/1999  
Invoice No.: 1627

Phone: [Redacted]  
Fax: [Redacted]  
Due Date: 04/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas		Total
						Price Per Dth		
25518	03/01/1999	03/31/1999	MOPS	FGT	154,059	\$ 2.2500	\$	346,632.75
25518	03/01/1999	03/31/1999	MOPS	FGT	(154,059)	\$ 2.2500	\$	(346,632.75)
25518	03/01/1999	03/31/1999	MOPS	FGT	154,512	\$ 2.2500	\$	347,652.00
	03/01/1999	03/31/1999	MOPS	FGT	(488)	\$ 2.2500	\$	(1,098.00)
26598	03/22/1999	03/31/1999	CGF City Gate	FGT	(20,000)	\$ 1.9360	\$	(38,720.00)
26598	03/22/1999	03/31/1999	CGF City Gate	FGT	24,837	\$ 1.9431	\$	48,261.30
	03/22/1999	03/31/1999	CGF City Gate	FGT	4,837	\$ 1.9726	\$	9,541.30
<b>Total Commodity Cost Adjustment</b>					<b>4,349</b>		<b>\$</b>	<b>8,443.30</b>

**Total For Invoice 1627**  $\frac{43.5}{2.5} = 17.4$  **1,294,577** **\$ 2,610,085.68**

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Trevor Duncan, Fax: (908) 781-2794

**CONFIDENTIAL**

# NUI Physical Trading Deal Sheet

Deal # 02553

Sale or  Purchase

Print Confirm?  Yes or  No

1999 FEB 25 11:52

Deal date: 2/25/99 Flow dates: From: 3/1/99 To: 3/31/99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Stream supply <input type="checkbox"/> Option <input type="checkbox"/> Storage <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day
		<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: KEITH

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:** \_\_\_\_\_

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

Combo     GDA     LD  
 Estimate    IF-FOM    Nymex trigger  
 Fixed       L3D       Other

**Price point:** \_\_\_\_\_  
(if not fixed)

Transporter: FL-7      Quantity: [REDACTED]      Location: CHF

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
(if applicable)

Fill out th

do not hold up deal sheet for these items)

Tr:							
1							
2							
3							
4							
Commi		5:397:*					
		31:*					
Link to		✓ 1.7.307.00:					
		TO OSS SCHED.					

**CONFIDENTIAL**

Inputted: \_\_\_\_\_

43-5  
2-5  
-1

13

# NUI Physical Trading Deal Sheet

Deal # 025522

Sale or  Purchase

Print Confirm?  Yes or  No

1999 FEB 25 1:54

Deal date: 2/24/99 Flow dates: From: 3/1/99 To: 3/31/99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input checked="" type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input checked="" type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSE <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_

Counterparty: Exxon

Contact: MATT

If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:** \_\_\_\_\_

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other

**Price point:** \_\_\_\_\_  
 (if not fixed)

Transporter: FG7 Quantity: \_\_\_\_\_ Location: MOBILE BAY

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
 (if applicable)

**Fill out the**

1	Trans	EXXON	PURCH	OTH	0 * *
2					
3					
4					

Comments: 5,000 \* x  
31 \* =  
153,000 \* 00 \*

Link to de: TO MARGIN  
DETAIL  
REPORT

not hold up deal sheet for these items)

y #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

CONFIDENTIAL

Inputted: OTB  
43-5  
3-5  
1-24-99



# NUI Physical Trading Deal Sheet

Deal # 025556

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 2/24 Flow dates: From: 3/1 To: 3/31

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: PC

Counterparty: [REDACTED]

Contact: Leslie Vandagriff

If new contact, Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: \_\_\_\_\_

Demand Price: [REDACTED]

**Price type:**

Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: FET Quantity: [REDACTED] Location: JB

Broker Name: PORTON WED 535 Total Fee for entire term: \_\_\_\_\_

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Quantity	Meter	Cost/unit	Fuel %
1						
2						
3						
4						

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

HIGHLAND PURCH. 0.0\*  
 OTH 535.0\*  
 31.0=  
 10.535.00\*  
 TO MARGIN DETAIL SHEET

**CONFIDENTIAL**

43-5  
 2.0  
 1-5 p. +  
 Inputted: [Signature]

### Margin Detail

City, Company, Counterparty, Deal Number(26790)

Flow Date 03/01/99 to 03/31/99

		Delivery							Economic Transportation	
Quantity	Cost	Deal No.	D.T.	Counter party	FSP/Transfer Point	Price Est	Quantity	Revenue	Transporter	Cost
68	56,766.96	26790	OSS	[REDACTED]	Y Indian River	1.8850	30,000	56,550.00	FGT	360.00
19	27,637.45	26790	OSS	[REDACTED]	Y Indian River	1.8850	14,547	27,421.09	FGT	174.56
65	857.92	26790	OSS	[REDACTED]	Y CGF City Gate	1.8850	453	853.90	FGT	5.44
52	85,262.33					1.8850	45,000	84,824.99		540.00
52	85,262.33					1.8850	45,000	84,824.99		540.00
<b>Margin</b>										<b>(977.34)</b>
52	85,262.33					1.8850	45,000	84,824.99		540.00
52	85,262.33					1.8850	45,000	84,824.99		540.00
<b>Margin</b>										<b>(977.34)</b>

Handwritten notes:  $\frac{43.5}{2.5}$  and  $\frac{2.5}{2}$

Handwritten notes:  $\frac{43.5}{2.5}$  and  $\frac{2.5}{2}$

**CONFIDENTIAL**

Handwritten notes:  $\frac{43.5}{2.5}$  and  $\frac{2.5}{2}$

# NUI Physical Trading Deal Sheet

Deal # 02679

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/26/99 Flow dates: From: 3/27 To: 3/29

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> <del>Loss</del> <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: \_\_\_\_\_

Counterparty: Amoco

Contact: QAL26

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**  
Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 L2D  Other \_\_\_\_\_  
 L3D

Price point: Feb 22  
(if not fixed)

Transporter: FCI Quantity: \_\_\_\_\_ Location: CSP

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below *if known* (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2								43-5	
3								-5	
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

**CONFIDENTIAL**

Inputted: [Signature] 43-5  
2-5  
1-100

NUI Trader: ML  
 Counterparty: Amoco

Revision Date: \_\_\_\_\_

**NUI** Physical Trading  
 Deal Change Sheet

(P)

Original Deal #: 26797

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: 3/27 To: 3/29

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkon <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
		<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

**Transporter:** \_\_\_\_\_  
**Quantity:** \_\_\_\_\_  
**Location:** \_\_\_\_\_

**Pricing:**  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other

**Transporter:** \_\_\_\_\_  
**Quantity:** \_\_\_\_\_  
**Location:** \_\_\_\_\_

**Pricing:**  
 Commodity Price: \_\_\_\_\_  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other

**Broker Name:** \_\_\_\_\_  
**Total Fee:** \_\_\_\_\_

**Broker Name:** \_\_\_\_\_  
**Total Fee:** \_\_\_\_\_

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

CONFIDENTIAL

Comments: \_\_\_\_\_  
 Link to deal sheet #: \_\_\_\_\_

Comments: \_\_\_\_\_  
 Link to deal sheet #: \_\_\_\_\_

# NUI Physical Trading Deal Sheet

Deal # 026791

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/26/99 Flow dates: From: 3/22 To: 3/29

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> QSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: \_\_\_\_\_

Counterparty: U/OCAL

Contact: MARY

If new contact, Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 L3D

Price point: FCU 2L  
 (if not fixed)

Transporter: FL7 Quantity: \_\_\_\_\_ Location: CSP

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

**CONFIDENTIAL**

43-5  
2-5  
2-2  
P3

Inputted: 8/8

# NUI Physical Trading Deal Sheet

Deal # 02725

Sale or  Purchase

1999 APR -7 P 2:08

Print Confirm?  Yes or  No

Deal date: ~~04/09~~ 04/07 Flow dates: From: ~~04/0~~ 03/29 To: 03/29

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: JP (W)  
 Counterparty: WNOCAL  
 Contact: J. G.  
 If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**  
 Commodity Price: [REDACTED]  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 DA  L3D  
 Price point: FGT 2-2  
 (If not fixed)

Transporter: FGT Quantity: [REDACTED] Location: CS8

Broker Name: [REDACTED] Broker rate/dth: #26797

**Fill out the information below if known (do not hold up deal sheet for these items)**

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1	CASC	5128	364	[REDACTED]					
2	AMOCO	5128	4663	[REDACTED]					
3	EXXON	2657	2144	[REDACTED]					
4									

Comments: \_\_\_\_\_

Link to deal sheet #: 26793

Inputted: [Signature]

43-5  
2-5  
2-2  
P3



RBC

New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 23, 2000

Sale Invoice

Attention: Linda Browning  
Invoice Date: 04/07/1999 Revision: 1  
Invoice No.: 1597

Phone: [REDACTED]  
Fax: [REDACTED]  
Due Date: 04/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Cost</b>							
25741	03/02/1999	03/03/1999	Indian River	FGT	10,000	[REDACTED] \$ 1.7525	\$ 17,525.00
	03/02/1999	03/03/1999	Indian River	FGT	10,000	[REDACTED] \$ 1.7525	\$ 17,525.00
26690	03/26/1999	03/29/1999	Indian River	FGT	19,499	[REDACTED] \$ 1.9349	\$ 37,728.06
	03/26/1999	03/29/1999	Indian River	FGT	19,499	[REDACTED] \$ 1.9349	\$ 37,728.06
26790	03/27/1999	03/29/1999	Indian River	FGT	44,546	[REDACTED] \$ 1.8850	\$ 83,969.21
	03/27/1999	03/29/1999	Indian River	FGT	44,546	[REDACTED] \$ 1.8850	\$ 83,969.21
26793	03/29/1999	03/29/1999	CGF City Gate	FGT	1,474	\$ 2.0300	\$ 2,992.22
	03/29/1999	03/29/1999	CGF City Gate	FGT	1,474	\$ 2.0300	\$ 2,992.22
26690	03/29/1999	03/29/1999	CGF City Gate	FGT	501	[REDACTED] \$ 1.9400	\$ 971.94
	03/29/1999	03/29/1999	CGF City Gate	FGT	501	[REDACTED] \$ 1.9400	\$ 971.94
26790	03/29/1999	03/29/1999	CGF City Gate	FGT	453	[REDACTED] \$ 1.8850	\$ 853.91
	03/29/1999	03/29/1999	CGF City Gate	FGT	453	[REDACTED] \$ 1.8850	\$ 853.91
26793	03/29/1999	03/29/1999	Indian River	FGT	3,526	\$ 2.0300	\$ 7,157.78
	03/29/1999	03/29/1999	Indian River	FGT	3,526	\$ 2.0300	\$ 7,157.78
26904	03/30/1999	03/31/1999	Indian River	FGT	40,000	[REDACTED] \$ 1.9650	\$ 78,600.00
	03/30/1999	03/31/1999	Indian River	FGT	40,000	[REDACTED] \$ 1.9650	\$ 78,600.00
<b>Total Commodity Cost</b>					<b>119,999</b>	<b>\$</b>	<b>229,798.12</b>

Commodity Cost Adjustment

26793	03/29/1999	03/29/1999	Indian River	FGT	(3,526)	\$ 2.0300	\$ (7,157.78)
	03/29/1999	03/29/1999	Indian River	FGT	(3,526)	\$ 2.0300	\$ (7,157.78)
26793	03/29/1999	03/29/1999	Indian River	FGT	5,000	\$ 2.0300	\$ 10,150.00
	03/29/1999	03/29/1999	Indian River	FGT	5,000	\$ 2.0300	\$ 10,150.00
26790	03/27/1999	03/29/1999	Indian River	FGT	(44,546)	[REDACTED] \$ 1.8850	\$ (83,969.21)
	03/27/1999	03/29/1999	Indian River	FGT	(44,546)	[REDACTED] \$ 1.8850	\$ (83,969.21)
26790	03/27/1999	03/29/1999	Indian River	FGT	45,000	[REDACTED] \$ 1.8850	\$ 84,825.00
	03/27/1999	03/29/1999	Indian River	FGT	45,000	[REDACTED] \$ 1.8850	\$ 84,825.00
26690	03/26/1999	03/29/1999	Indian River	FGT	(19,499)	[REDACTED] \$ 1.9349	\$ (37,728.06)
	03/26/1999	03/29/1999	Indian River	FGT	(19,499)	[REDACTED] \$ 1.9349	\$ (37,728.06)
26690	03/26/1999	03/29/1999	Indian River	FGT	20,000	[REDACTED] \$ 1.9350	\$ 38,700.00
	03/26/1999	03/29/1999	Indian River	FGT	20,000	[REDACTED] \$ 1.9350	\$ 38,700.00
26793	03/29/1999	03/29/1999	Indian River	FGT	(5,000)	\$ 2.0300	\$ (10,150.00)

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Trevor Duncan, Fax: (908) 781-2794

CONFIDENTIAL

43-5  
2-7-2-41  
43-5  
2-3



New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 23, 2000

Sale Invoice



Attention: Linda Browning  
Invoice Date: 04/07/1999 Revision: 1  
Invoice No.: 1597

Phone: [Redacted]  
Fax: [Redacted]  
Due Date: 04/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
	03/29/1999	03/29/1999	Indian River	FGT	(5,000)	\$ 2.0300	\$ (10,150.00)
26790	03/27/1999	03/29/1999	Indian River	FGT	(45,000)	\$ 1.8850	\$ (84,825.00)
	03/27/1999	03/29/1999	Indian River	FGT	(45,000)	\$ 1.8850	\$ (84,825.00)
26690	03/26/1999	03/29/1999	Indian River	FGT	(20,000)	\$ 1.9350	\$ (38,700.00)
	03/26/1999	03/29/1999	Indian River	FGT	(20,000)	\$ 1.9350	\$ (38,700.00)
26690	03/26/1999	03/29/1999	Indian River	FGT	19,499	\$ 1.9349	\$ 37,728.06
	03/26/1999	03/29/1999	Indian River	FGT	19,499	\$ 1.9349	\$ 37,728.06
26790	03/27/1999	03/29/1999	Indian River	FGT	44,547	\$ 1.8850	\$ 83,971.10
	03/27/1999	03/29/1999	Indian River	FGT	44,547	\$ 1.8850	\$ 83,971.10
26793	03/29/1999	03/29/1999	Indian River	FGT	3,526	\$ 2.0300	\$ 7,157.78
	03/29/1999	03/29/1999	Indian River	FGT	3,526	\$ 2.0300	\$ 7,157.78
<b>Total Commodity Cost Adjustment</b>					<b>1</b>	<b>\$</b>	<b>1.89</b>

**Total For Invoice 1597 120,000 \$ 229,800.01**

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Trevor Duncan, Fax: (908) 781-2794

**CONFIDENTIAL**

43-5  
1-3-00



# NUI Physical Trading Deal Sheet

Deal # 02679

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/26/99 Flow dates: From: 3/27 To: 3/29

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

**NUI Trader:** [Signature]

**Counterparty:** [Redacted]

**Contact:** LINDA

If new contact,  
**Phone:** \_\_\_\_\_  
**Fax:** \_\_\_\_\_

**Pricing:**  
 Commodity Price: [Redacted]  
 Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D

**Price point:** FG1 22  
 (if not fixed)

**Transporter:** FG1 **Quantity:** [Redacted] **Location:** Indian Run

**Broker Name:** \_\_\_\_\_ **Broker rate/dth:** \_\_\_\_\_  
 (if applicable)

*Fill out the information below if known (do not hold up deal sheet for these items)*

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1								0.123	0.0250
2									
3									
4									

**Comments:** \_\_\_\_\_

**Link to deal sheet #:** \_\_\_\_\_

43-2  
 2-23  
 2-23  
 Inputted: [Signature]

Revision #1

**NUI Corporation - Division Summary**  
**Off System Sales**  
**February, 1999**

Division Sub Totals		Total Deals	Total Dth At Source	Total Gas Cost At Source	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Revenue	Margin Amount
City Gas Company of Florida	**	14	374,138	\$690,833.10	368,248 ✓	\$3,369.91	\$694,203.01 ✓	\$699,788.00 ✓	\$4,184.99 ✓
[REDACTED]		119	1,850,728	\$3,539,931.84	1,835,699 ✓	\$23,415.63	\$3,563,347.47 ✓	\$3,493,893.99 ✓	(\$69,453.48) ✓
[REDACTED]		1	92,400	\$203,742.00	92,400	\$0.00	\$203,742.00	\$212,520.00	\$8,778.00
[REDACTED]		3	11,872	\$25,034.49	11,872 ✓	\$68.86	\$25,103.35 ✓	\$21,549.36 ✓	(\$3,553.99) ✓
[REDACTED]		13	35,610	\$72,665.39	35,610 ✓	\$137.72	\$72,803.11 ✓	\$67,107.14 ✓	(\$5,695.97) ✓
[REDACTED]		5	30,080	\$59,707.64	30,080 ✓	\$68.86	\$59,776.50 ✓	\$58,590.76 ✓	(\$1,185.74) ✓
[REDACTED]		146	12,412,193	\$26,668,887.91	12,411,045	\$2,315.26	\$26,671,203.17	\$27,036,623.20	\$365,420.03
<b>Grand Total</b>		<b>301</b>	<b>14,807,021</b>	<b>\$31,260,802.37</b>	<b>14,784,954</b>	<b>\$29,376.24</b>	<b>\$31,290,178.61</b>	<b>\$31,590,072.45</b>	<b>\$298,493.84</b>

\*\* Margin is net of \$100.00 administrative fee per transaction. Total deduction this report is \$1,400.00

CONFIDENTIAL

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2-6

P3

NUI Corporation - City Gas of Florida Division

True Up of Off System Sales

February, 1999

Item No.	Deal No.	Market	Supplier	Transporter	Commodity \$\$/dth	Dth at Source	Gas Cost at Source	Transport Rate/dth	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Total CGF Cost \$\$/Dth	Sales Price Del'd \$\$/Dth	Revenue Amount	Margin \$\$/Dth	Margin Amount	Total Margin Less \$100 Admin Fee
1	24730		CGF	FGT	\$1.7400	9,000	\$15,660.00	\$0.0000	9,000	\$0.00	\$15,660.00	\$1.7400	\$1.7600	\$15,840.00	\$0.0200	\$180.00	\$80.00
2	25808		WSS II	Transco	\$2.1087	42,000	\$88,565.40	\$0.0058	42,000	\$243.60	\$88,809.00	\$2.1145	\$1.8150	\$76,230.00	(\$0.2995)	(\$12,579.00)	(\$12,679.00)
3	24777		CGF	FGT	\$1.8500	2,100	\$3,885.00	\$0.0000	2,100	\$0.00	\$3,885.00	\$1.8500	\$1.9600	\$4,116.00	\$0.1100	\$231.00	\$131.00
4	21084		Exxon	FGT	\$1.7400	7,168	\$12,472.32	\$0.0123	7,000	\$86.24	\$12,558.56	\$1.7941	\$2.0200	\$14,140.00	\$0.2259	\$1,581.44	\$1,481.44
5	25807		WSS II	Transco	\$2.1087	47,040	\$99,193.25	\$0.0058	47,040	\$272.83	\$99,466.08	\$2.1145	\$1.8153	\$85,390.20	(\$0.2992)	(\$14,075.88)	(\$14,175.88)
6	25665		CGF	FGT	\$1.7400	5,000	\$8,700.00	\$0.0000	5,000	\$0.00	\$8,700.00	\$1.7400	\$1.7400	\$8,700.00	\$0.0000	\$0.00	(\$100.00)
7	24575		Exxon	FGT	\$1.7400	107,828	\$187,620.72	\$0.0123	105,140	\$1,293.32	\$188,914.04	\$1.7968	\$1.9250	\$202,394.50	\$0.1282	\$13,480.46	\$13,380.46
8	24688		Exxon, PG&E	FGT	\$1.7566	52,053	\$91,435.95	\$0.0123	50,764	\$624.42	\$92,060.37	\$1.8135	\$1.9250	\$97,720.70	\$0.1115	\$5,660.33	\$5,560.33
9	25495		CGF	FGT	\$1.8100	24,000	\$43,440.00	\$0.0000	24,000	\$0.00	\$43,440.00	\$1.8100	\$1.8900	\$45,360.00	\$0.0800	\$1,920.00	\$1,820.00
10	25751		CGF	FGT	\$1.8100	8,844	\$16,007.64	\$0.0000	8,844	\$0.00	\$16,007.64	\$1.8100	\$1.8500	\$16,361.40	\$0.0400	\$353.76	\$253.76
11	25117		Duke Energy	FGT	\$1.7800	3,077	\$5,477.06	\$0.0193	3,000	\$57.90	\$5,534.96	\$1.8450	\$1.9000	\$5,700.00	\$0.0550	\$165.04	\$65.04
12	25128		Duke Energy	FGT	\$1.8250	41,024	\$74,868.80	\$0.0123	40,000	\$492.00	\$75,360.80	\$1.8840	\$1.9300	\$77,200.00	\$0.0460	\$1,839.20	\$1,739.20
13	21301		Exxon	FGT	\$1.7400	8,624	\$15,005.76	\$0.0123	8,400	\$103.32	\$15,109.08	\$1.7987	\$2.0000	\$16,800.00	\$0.2013	\$1,690.92	\$1,590.92
14	24574		Exxon	FGT	\$1.7400	16,380	\$28,501.20	\$0.0123	15,960	\$196.28	\$28,697.48	\$1.7981	\$2.1200	\$33,835.20	\$0.3219	\$5,137.72	\$5,037.72
						374,138	\$690,833.10		368,248	\$3,369.91	\$694,203.01			\$699,788.00		\$6,684.99	\$4,184.99

Changes per OSS True-up.

Reconciliation of Revenue:

Revenue Summary:	365,578	\$715,858.25
Changes per TJD revenue adjustments:		
D/S 24688 IDACorp	2,670	\$5,139.75
April/May D/S 25807 Enserch	0	(\$21,210.00)
Rounding		
	368,248	\$699,788.00
	0	\$0.00

(V) agrees w/ invoice for sale to America  
 (W) America agrees w/ deal sheet for sale

(N) = gas from inventory  
 price agrees w/ average  
 cost of inventory @ 2/1/99

~~Address~~  
~~As offered~~

CONFIDENTIAL

13-5  
 2-6  
 14

8700  
 691,088



New Ideas. Traditional Values.

Subject to Netting

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 23, 2000

Sale Invoice

Attention: Barbara Hollins  
Invoice Date: 03/05/1999  
Invoice No.: 1534

Phone: [Redacted]  
Fax: [Redacted]  
Due Date: 03/20/1999

Natural Gas

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
<b>Commodity Cost</b>							
21806	02/01/1999	02/28/1999	ELA	Tetco	140,000	\$ 1.7850	\$ 249,900.00
	02/01/1999	02/28/1999	ELA	Tetco	140,000	\$ 1.7850	\$ 249,900.00
24624	02/01/1999	02/28/1999	Henry Hub	Sabine	280,000	\$ 1.8150	\$ 508,200.00
	02/01/1999	02/28/1999	Henry Hub	Sabine	280,000	\$ 1.8150	\$ 508,200.00
25808	02/01/1999	02/28/1999	Station 65	TGPL	42,000	\$ 1.8150	\$ 76,230.00
24617	02/01/1999	02/28/1999	Station 65	TGPL	215,600	\$ 1.8150	\$ 391,314.00
25812	02/01/1999	02/28/1999	Station 65	TGPL	11,200	\$ 1.8150	\$ 20,328.00
25820	02/01/1999	02/28/1999	Station 65	TGPL	5,600	\$ 1.8150	\$ 10,164.00
25816	02/01/1999	02/28/1999	Station 65	TGPL	5,600	\$ 1.8150	\$ 10,164.00
	02/01/1999	02/28/1999	Station 65	TGPL	280,000	\$ 1.8150	\$ 508,200.00
24905	02/04/1999	02/04/1999	Station 65	TGPL	5,000	\$ 1.8000	\$ 9,000.00
	02/04/1999	02/04/1999	Station 65	TGPL	5,000	\$ 1.8000	\$ 9,000.00
24910	02/05/1999	02/05/1999	ELA	Tetco	5,000	\$ 1.7300	\$ 8,650.00
	02/05/1999	02/05/1999	ELA	Tetco	5,000	\$ 1.7300	\$ 8,650.00
24921	02/06/1999	02/08/1999	ELA	Tetco	15,000	\$ 1.7300	\$ 25,950.00
	02/06/1999	02/08/1999	ELA	Tetco	15,000	\$ 1.7300	\$ 25,950.00
24730	02/06/1999	02/08/1999	Zone 2	FGT	9,000	\$ 1.7600	\$ 15,840.00
	02/06/1999	02/08/1999	Zone 2	FGT	9,000	\$ 1.7600	\$ 15,840.00
24960	02/09/1999	02/09/1999	ELA	Tetco	10,000	\$ 1.7300	\$ 17,300.00
	02/09/1999	02/09/1999	ELA	Tetco	10,000	\$ 1.7300	\$ 17,300.00
24980	02/10/1999	02/10/1999	ELA	Tetco	6,000	\$ 1.7500	\$ 10,500.00
	02/10/1999	02/10/1999	ELA	Tetco	6,000	\$ 1.7500	\$ 10,500.00
24996	02/11/1999	02/11/1999	ELA	Tetco	5,000	\$ 1.7250	\$ 8,625.00
	02/11/1999	02/11/1999	ELA	Tetco	5,000	\$ 1.7250	\$ 8,625.00
25158	02/12/1999	02/12/1999	800 leg	TGP	2,300	\$ 1.7400	\$ 4,002.00
	02/12/1999	02/12/1999	800 leg	TGP	2,300	\$ 1.7400	\$ 4,002.00
25013	02/12/1999	02/12/1999	ELA	Tetco	5,000	\$ 1.7200	\$ 8,600.00
	02/12/1999	02/12/1999	ELA	Tetco	5,000	\$ 1.7200	\$ 8,600.00
25167	02/13/1999	02/16/1999	Station 65	TGPL	24,400	\$ 1.8150	\$ 44,286.00
	02/13/1999	02/16/1999	Station 65	TGPL	24,400	\$ 1.8150	\$ 44,286.00
<b>Total Commodity Cost</b>					<b>786,700</b>	<b>\$</b>	<b>1,419,053.00</b>

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation

Trevor Duncan, Fax: (908) 781-2794

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Page 1 of 2  
43-5  
2-6  
43-5  
2-6

# NUI Physical Trading Deal Sheet

Deal # 025806

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/2/99 Flow dates: From: 2/1 To: 2/28/99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input checked="" type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
		<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

**NUI Trader:** B.C.

**Counterparty:** \_\_\_\_\_

**Contact:** Nesha Burnhardt

If new contact,  
**Phone:** \_\_\_\_\_  
**Fax:** \_\_\_\_\_

**Pricing:** \_\_\_\_\_

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D

**Price point:** \_\_\_\_\_  
 (if not fixed)

**Transporter:** TGA **Quantity:** \_\_\_\_\_ **Location:** Sta. 65

**Broker Name:** \_\_\_\_\_ **Broker rate/dth:** \_\_\_\_\_  
 (if applicable)

*Fill out the information below if known (do not hold up deal sheet for these items)*

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

**Comments:** wss II

CONFIDENTIAL

**Link to deal sheet #:** 25806

43  
2  
182

Inputted: JRG

FEB '99

From: Trevor Duncan
Date: 08/24/00
Re: Storage Injections for flow month: February, 1999



Main data table with columns: Deal Sheet #, Supplier/Receipt, Net Injection Volume Dth, Gross Inj. Volume Dth, Volume Purchased For Storage Dth, Commodity Unit Rate, Transport Unit Rate, Injection Unit Rate, Total Commodity, Total Transportation, Total Dollars, Average Price. Includes entries for Sta 65 Pool WSS and ProEnergy.

Footnotes:

- 1. WSSI injections = total injections minus WSSII injections.
2. Calculation of Total Injections:
A = Transco Transit print out
B = A divided by (1-fuel retention percent)
C = B divided by (1-fuel retention percent)
D = From price list and/or log showing WACOG, if applicable
E = From tariff or prior month invoice
G = C multiplied by D
H = B multiplied by (E + F)
I = G + H

3. WSSI Injection is valued at the average of all ETG Station 65 system supply in EMS.

Summary table for WSS - I Stg Balance as of 02/28/99. Columns: Volume, Total Cost, Avg Inv. Cost/Dt. Rows include Beginning Balance, Plus Injections, Minus Withdrawals, Operational Injections, and Ending Balance.

Summary table for WSS - II Stg Balance as of 02/28/99. Columns: Volume, Total Cost, Avg Inv. Cost/Dt. Rows include Beginning Balance, Plus Injections, Minus Withdrawals, Off-System Sales, and Ending Balance.

CONFIDENTIAL

Handwritten calculations: 413-5, 3-6, 123, 1

P. Fox



New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 23, 2000

Sale Invoice

Attention: David Jones  
Invoice Date: 03/05/1999  
Invoice No.: 1511

Phone: [Redacted]  
Fax: [Redacted]  
Due Date: 03/20/1999

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Cost</b>							
24708	02/01/1999	02/01/1999	WGL	TGPL	9,000	\$ 2.0700	\$ 18,630.00
	02/01/1999	02/01/1999	WGL	TGPL	9,000	\$ 2.0700	\$ 18,630.00
19383	02/01/1999	02/28/1999	M 3	Tetco	140,000	\$ 2.6900	\$ 376,600.00
	02/01/1999	02/28/1999	M 3	Tetco	140,000	\$ 2.6900	\$ 376,600.00
23392	02/01/1999	02/28/1999	South Point	CNG	140,000	\$ 1.9400	\$ 271,600.00
	02/01/1999	02/28/1999	South Point	CNG	140,000	\$ 1.9400	\$ 271,600.00
24620	02/01/1999	02/28/1999	Station 65	TGPL	294,168	\$ 1.8175	\$ 534,650.34
	02/01/1999	02/28/1999	Station 65	TGPL	294,168	\$ 1.8175	\$ 534,650.34
23130	02/01/1999	02/28/1999	Station 65	TGPL	140,000	\$ 1.8150	\$ 254,100.00
24604	02/01/1999	02/28/1999	Station 65	TGPL	165,816	\$ 1.8150	\$ 300,956.04
	02/01/1999	02/28/1999	Station 65	TGPL	305,816	\$ 1.8150	\$ 555,056.04
25809	02/01/1999	02/28/1999	Station 65	TGPL	5,040	\$ 1.8175	\$ 9,160.20 (A)
24621	02/01/1999	02/28/1999	Station 65	TGPL	25,816	\$ 1.8175	\$ 46,920.58
25813	02/01/1999	02/28/1999	Station 65	TGPL	1,344	\$ 1.8175	\$ 2,442.72
25821	02/01/1999	02/28/1999	Station 65	TGPL	672	\$ 1.8175	\$ 1,221.36
25817	02/01/1999	02/28/1999	Station 65	TGPL	672	\$ 1.8175	\$ 1,221.36
	02/01/1999	02/28/1999	Station 65	TGPL	33,544	\$ 1.8175	\$ 60,966.22 (B)
25807	02/01/1999	02/28/1999	Station 65	TGPL	42,000	\$ 2.3200	\$ 97,440.00
24616	02/01/1999	02/28/1999	Station 65	TGPL	215,600	\$ 2.3200	\$ 500,192.00
25811	02/01/1999	02/28/1999	Station 65	TGPL	11,200	\$ 2.3200	\$ 25,984.00
25819	02/01/1999	02/28/1999	Station 65	TGPL	5,600	\$ 2.3200	\$ 12,992.00
25815	02/01/1999	02/28/1999	Station 65	TGPL	5,600	\$ 2.3200	\$ 12,992.00
	02/01/1999	02/28/1999	Station 65	TGPL	280,000	\$ 2.3200	\$ 649,600.00
24886	02/03/1999	02/03/1999	Zone 6 Non-NY	TGPL	2,500	\$ 1.9650	\$ 4,912.50
	02/03/1999	02/03/1999	Zone 6 Non-NY	TGPL	2,500	\$ 1.9650	\$ 4,912.50
24839	02/04/1999	02/04/1999	Zone 6 NY	TGPL	5,000	\$ 2.0000	\$ 10,000.00
	02/04/1999	02/04/1999	Zone 6 NY	TGPL	5,000	\$ 2.0000	\$ 10,000.00
24920	02/05/1999	02/05/1999	Zone 6 Non-NY	TGPL	239	\$ 2.0000	\$ 478.00
	02/05/1999	02/05/1999	Zone 6 Non-NY	TGPL	239	\$ 2.0000	\$ 478.00
24920	02/05/1999	02/05/1999	Zone 6 NY	TGPL	11	\$ 2.0000	\$ 22.00
	02/05/1999	02/05/1999	Zone 6 NY	TGPL	11	\$ 2.0000	\$ 22.00
24952	02/06/1999	02/08/1999	Zone 6 NY	TGPL	18,294	\$ 1.9650	\$ 35,947.71

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

43-5

2-6 pl

If the amount paid is different than the amount of the Invoice, please fax reconciliation to Trevor Duncan, Fax: (908) 781-2794

CONFIDENTIAL Page 1 of 3

Σ (A) = 85,390 - 20  
43-5

Σ (B) = X

43-5  
2-6 pl



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

August 23, 2000

Sale Invoice

Attention: David Jones
Invoice Date: 03/05/1999
Invoice No.: 1511

Phone:
Fax:
Due Date: 03/20/1999

Table with columns: Deal No., Start Date, End Date, Delivery Point, Transporter, Dth, Price Per Dth, Total. Rows include deal numbers 24959, 25052, 25063, 25188, 25197.

Total Commodity Cost 1,282,758 \$ 2,625,183.98

Commodity Cost Adjustment

Table with columns: Deal No., Start Date, End Date, Delivery Point, Transporter, Dth, Price Per Dth, Total. Rows include deal numbers 25807, 24616, 24616, 25811, 25811, 25811, 25819, 25819, 25815, 25815.

Total Commodity Cost Adjustment 0 \$ (141,400.00)

Payment by Wire Transfer:
NUI Corporation
Mellon Bank, Pittsburgh, PA
ABA: 043-000-261
Account No: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

Handwritten notes: 43.5, 2-6, 2000, CONFIDENTIAL





New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 23, 2000

**Total For Invoice 1511** 1,282,758 \$ 2,483,783.98

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please  
Trevor Duncan, Fax: (908) 781-2794

**CONFIDENTIAL**

43.5  
-6  
207

# NUI Physical Trading Deal Sheet

Deal # 02580

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/2 Flow dates: From: 2/1 To: 2/28/99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: BC

Counterparty:

Contact: Ram Anderson

If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**

Commodity Price:

Demand Price: \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDM	<input type="checkbox"/> LD
<input type="checkbox"/> Estimate	<input type="checkbox"/> IF-FOM	<input checked="" type="checkbox"/> Nymex trigger
<input type="checkbox"/> Fixed	<input type="checkbox"/> L2D	<input type="checkbox"/> Other _____
<input type="checkbox"/> GDA	<input type="checkbox"/> L3D	

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: TGPL Quantity: Location: Sta. 65

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1		<u>DR</u>							
2									
3									
4									

Comments: wss

Link to deal sheet #: 25806

CONFIDENTIAL

48-5  
2/16

Inputted: JRG

# NUI Physical Trading Deal Sheet

Deal # 02580

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/2/99 Flow dates: From: 2/1 To: 2/28/99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input checked="" type="checkbox"/> Storage <input type="checkbox"/> Stream supply <input type="checkbox"/> Swap <input type="checkbox"/> System supply <input type="checkbox"/> Transfer <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
			<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: B.C.

Counterparty: [REDACTED]

Contact: Paw Anderson

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:** [REDACTED]

Commodity Price: [REDACTED]

Demand Price: [REDACTED]

**Price type:**

Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: TGR Quantity: [REDACTED] Location: STE. 65

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1					[REDACTED]				
2					[REDACTED]				
3					[REDACTED]				
4					[REDACTED]				

Comments: WSS II

Link to deal sheet #: 25806

**CONFIDENTIAL**

43.5  
2.1  
2.05

Inputted: JRG

# NUI Physical Trading Deal Sheet

Deal # 02580

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/2/99 Flow dates: From: 2/1 To: 2/28

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: SS

Counterparty: CGF ~~Star~~ - Star

Contact: JTL

If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**  
 Commodity Price: [REDACTED]

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D

Price point: \_\_\_\_\_  
 (if not fixed)

Transporter: TGPL Quantity: [REDACTED] Location: WSS II

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1	<u>Chang</u>	<u>[REDACTED]</u>	<u>[REDACTED]</u>	<u>[REDACTED]</u>	<u>[REDACTED]</u>	<u>[REDACTED]</u>	<u>[REDACTED]</u>	<u>[REDACTED]</u>
2								
3								
4								

Comments: \_\_\_\_\_

Link to deal sheet #: 25807 ; 25808 ; 25809

43-5  
 2-6  
 2/96

**CONFIDENTIAL** Inputted: JTL

NUI Trader: JKF Revision Date: 5/27/99  
 Counterparty: CGF

**NUI** Physical Trading Deal Change Sheet

(P)

Original Deal #: 25806  
 Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

**CHANGE FROM:**  
 Flow dates: From: 2/1/99 To: 2/26/99

**CHANGE TO:**  
 Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b>				
<input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUJEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b>				
<input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking				

Transporter: TGPL  
 Quantity: \_\_\_\_\_  
 Location: WSSH

Transporter: \_\_\_\_\_  
 Quantity: \_\_\_\_\_  
 Location: \_\_\_\_\_

**Pricing:**  
 Commodity Price: [REDACTED]  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  LSD  Other  
**Price point:** \_\_\_\_\_  
 (If not fixed)

**Pricing:**  
 Commodity Price: [REDACTED]  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  LSD  Other  
**Price point:** \_\_\_\_\_  
 (If not fixed)

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

2/1/99  
 2-6  
 4:55  
 Feb  
**CONFIDENTIAL**

5	6	7	8
9	14	15	16
	22	23	24
	30	31	

**Daily volume & pricing:**

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: Change Trans Cost to .0058  
Change Due to True Ups  
 Link to deal sheet #: 25807/25808/25809

# Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No

Flow Date 07/01/99 to 07/31/99

Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

*PMC*

Start Date	End Date	Sale					Purchase					Transportation		Sale Pt Cost	Margin								
		Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est			Quantity	Cost	Pipeline	Cost				
[REDACTED SECTION]																							
<b>Natural Gas</b>																							
<b>CGF</b>																							
<b>Catex</b>																							
07/31/99	07/01/99	07/31/99	(1)	29757	JP	CGF City Gate	2.5700	2,325	5,975.25	30735	JP	CGF	CGF City Gate	2.3300	2,325	5,417.25	FGT	0.00	2,3300	558.00			
							2.5700	2,325	5,975.25								2.3300	2,325	5,417.25		0.00		558.00
07/07/99	07/07/99	07/07/99	(2)	30826	JP	Hopkins	2.4800	3,000	7,440.00	30829	JP	Dynegy	CS 8	2.3000	3,093	7,113.90	FGT	56.40	2,3901	269.70			
07/08/99	07/08/99	07/08/99	(3)	30867	JP	Hopkins	2.4300	5,000	12,150.00	30873	JP	Duke Energy	CS 8	2.1900	5,155	11,289.45	FGT	179.50	2,2938	681.05			
07/09/99	07/09/99	07/09/99	(4)	30915	JP	Hopkins	2.4800	5,000	12,400.00	30918	JP	Dynegy	CS 8	2.2000	5,155	11,341.00	FGT	94.00	2,2870	965.00			
07/12/99	07/10/99	07/12/99	(5)	30929	JP	Hopkins	2.4900	4,947	12,318.03	30773	JP	Highland	Magnet Withers	2.1300	5,100	10,863.00	FGT	93.00	2,2147	1,362.03			
07/12/99	07/10/99	07/12/99	(6)	30929	JP	Hopkins	2.4900	10,053	25,031.97	30959	JP	Duke Energy	CS 8	2.1650	10,365	22,440.23	FGT	189.00	2,2510	2,402.75			
07/13/99	07/13/99	07/13/99	(7)	30968	JP	Hopkins	2.4400	3,120	7,612.80	30971	JP	Dynegy	CS 8	2.1100	3,217	6,787.87	FGT	58.66	2,1944	766.27			
07/13/99	07/13/99	07/13/99	(8)	30968	JP	Indian River	2.4400	1,880	4,587.20	30972	JP	CGF	CS 11	2.1100	1,938	4,089.18	FGT	35.34	2,1939	462.68			
07/14/99	07/14/99	07/14/99	(9)	30979	JP	Hopkins	2.4200	5,000	12,100.00	30983	JP	CGF	CS 11	2.1300	5,155	10,980.15	FGT	94.00	2,2148	1,025.85			
07/27/99	07/27/99	07/27/99	(10)	32426	JP	Hopkins	3.0000	1.64	4,947.00	32296	JP	Edison	Magnet Withers	2.5100	1,700	4,267.00	FGT	31.00	2,6064	649.00			
07/27/99	07/27/99	07/27/99	(11)	32426	JP	Hopkins	3.0000	851	2,553.00	32429	JP	Amoco	CS 8	2.5500	877	2,236.35	FGT	16.00	2,6467	300.65			
							2.4973	40,500	101,140.00								2.1892	41,755	91,408.13		846.90		8,884.98
07/27/99	07/27/99	07/27/99	(12)	32453	JP	Station 65	2.5000	1,575	3,937.50	32453	JP	CGF	WSS	2.2670	1,575	3,570.53	Transco	0.00	2,2670	366.98			
							2.5000	1,575	3,937.50								2.2670	1,575	3,570.53		0.00		366.98
07/31/99	07/01/99	07/31/99	(13)	26784	JP	Zone 3	2.6720	6,000	16,032.00	29731	JP	Coral	CS 11	2.2520	6,180	13,917.36	FGT	112.80	2,3384	2,001.84			
							2.6720	6,000	16,032.00								2.2520	6,180	13,917.36		112.80		2,001.84
07/31/99	07/01/99	07/31/99	(14)	29755	JP	CGF City Gate	2.5220	149,451	376,915.42	30725	JP	IDAWorip	Lafayette	2.3750	154,070	365,916.25	FGT	2,809.53	2,4672	8,189.64			

Thursday, August 05, 1999

Price - Weighted Average based on Point Prices

Y - Contains Estimated Price

Page 1

*43-2*  
*13-5*  
*3-4*

*43-6*  
*3-4*  
*(B1)*

**CONFIDENTIAL**

# Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No

Flow Date 07/01/99 to 07/31/99

Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Sale										Purchase					Transportation		Sale Pt Cost	Margin				
Start Date	End Date	Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline			Cost			
<b>CGF</b>																						
+	07/31/99	07/01/99	07/31/99		29755	JP		CGF City Gate	2.5220	5,549	13,994.58	30744	BC	K N Marketing, L.P.	Zone 2	2.3700	5,735	13,591.95	FGT	104.47	2.4683	298.16
+	07/09/99	07/09/99	07/09/99		30916	JP		Jacksonville	2.4800	3,000	7,440.00	30919	JP	Coral	CS 11	2.2000	3,093	6,804.60	FGT	56.40	2.2870	579.00
+	07/23/99	07/23/99	07/23/99		32126	BC		Jacksonville	2.8400	1,500	4,260.00	32127	BC	El Paso	Magnet Withers	2.2400	1,546	3,463.04	FGT	28.20	2.3275	768.76
+	07/23/99	07/23/99	07/23/99		32128	BC		Jacksonville	2.7600	149	411.24	32127	BC	El Paso	Magnet Withers	2.2400	154	344.96	FGT	2.80	2.3340	63.48
+	07/23/99	07/23/99	07/23/99		32128	BC		Jacksonville	2.7600	4,351	12,008.76	32129	BC	K N Marketing, L.P.	Zone 2	2.3200	4,485	10,405.20	FGT	81.80	2.4103	1,521.76
+	07/16/99	07/16/99	07/16/99		32157	JP		Jacksonville	2.4600	1,649	4,056.54	32016	BC	Highland	Hopkins	2.0950	1,700	3,561.50	FGT	31.00	2.1786	464.04
+	07/16/99	07/16/99	07/16/99		32157	JP		Jacksonville	2.4600	351	863.46	32160	JP	UNOCAL	CS 11	2.1500	362	778.30	FGT	6.60	2.2362	78.56
+	07/28/99	07/28/99	07/28/99		32437	JP		Jacksonville	3.0700	1,649	5,062.43	32305	BC	El Paso	Magnet Withers	2.5150	1,700	4,275.50	FGT	31.00	2.6116	755.93
+	07/28/99	07/28/99	07/28/99		32437	JP		Jacksonville	3.0700	351	1,077.57	32442	JP	Coral	CS 11	2.5300	362	915.86	FGT	6.60	2.6281	155.11
+	07/29/99	07/29/99	07/29/99		32501	JP		Jacksonville	3.1500	1,649	5,194.35	32305	BC	El Paso	Magnet Withers	2.5350	1,700	4,309.50	FGT	31.00	2.6322	853.85
+	07/29/99	07/29/99	07/29/99		32501	JP		Jacksonville	3.1500	351	1,105.65	32505	JP	UNOCAL	CS 8	2.5750	362	932.15	FGT	6.60	2.6745	166.90
+	07/31/99	07/31/99	07/31/99		32541	JP		Jacksonville	3.8000	1,649	6,266.20	32305	BC	El Paso	Magnet Withers	2.5250	1,700	4,292.50	FGT	31.00	2.6219	1,942.70
+	07/31/99	07/31/99	07/31/99		32541	JP		Jacksonville	3.8000	3,351	12,733.80	32545	JP	Coral	CS 11	2.5400	3,455	8,775.70	FGT	63.00	2.6376	3,895.10
						2.5794	175,000	451,390.00			2.3742	180,424	428,367.01			3,290.00	19,732.99					
<p>✓ = Quantity + Cost agree w/ invoice from vendor + deal sheet</p> <p>x = Quantity + Sales Price agree with invoice to FPL + deal sheet</p>																						
+	07/31/99	07/31/99	07/31/99		32540	JP		Intercession City	3.7500	5,000	18,750.00	32544	JP	UNOCAL	CS 8	2.5500	5,155	13,145.25	FGT	94.00	2.6479	5,510.75
<b>Total</b>		<b>Exxon Company, USA</b>				3.7500	5,000	18,750.00			2.5500	5,155	13,145.25			94.00	5,510.75					
+	07/13/99	07/13/99	07/13/99		30966	JP		Putnam-FP&L	2.4500	5,000	12,250.00	30970	JP	Amoco	CS 8	2.1550	5,155	11,109.02	FGT	94.00	2.2406	1,046.98
+	07/14/99	07/14/99	07/14/99		30978	JP		Putnam-FP&L	2.4500	1,649	4,041.05	30801	BC	Highland	Magnet Withers	2.1100	1,700	3,587.00	FGT	31.00	2.1941	422.05
+	07/14/99	07/14/99	07/14/99		30978	JP		Putnam-FP&L	2.4500	1,541	3,775.45	30982	JP	Amoco	CS 8	2.1400	1,589	3,400.46	FGT	28.97	2.2255	346.02
+	07/14/99	07/14/99	07/14/99		30978	JP		Putnam-FP&L	2.4500	1,810	4,434.50	30983	JP	Coral	CS 11	2.1300	1,866	3,974.58	FGT	34.03	2.2147	425.89
+	07/20/99	07/20/99	07/20/99		32049	BC		Martin North	2.5100	4,351	10,921.01	30895	MM	Duke	CS 8	2.1800	4,485	9,777.30	FGT	81.80	2.2659	1,061.91
+	07/20/99	07/20/99	07/20/99		32049	BC		Martin North	2.5100	1,649	4,138.99	32050	BC	Highland	Magnet Withers	2.1500	1,700	3,655.00	FGT	31.00	2.2353	452.99
+	07/21/99	07/21/99	07/21/99		32072	BC		Martin North	2.5400	4,850	12,319.00	32071	BC	UNOCAL	Zone 2	2.1950	5,000	10,975.00	FGT	91.18	2.2817	1,252.82
+	07/21/99	07/21/99	07/21/99		32072	BC		Martin North	2.5400	1,150	2,921.00	32075	BC	Highland	Magnet Withers	2.2100	1,186	2,621.06	FGT	21.62	2.2980	278.32
+	07/22/99	07/22/99	07/22/99		32112	BC		Martin North	2.5900	2,351	6,089.09	32111	BC	UNOCAL	Zone 2	2.2350	2,424	5,417.64	FGT	44.20	2.3232	627.25
+	07/22/99	07/22/99	07/22/99		32112	BC		Martin North	2.5900	1,649	4,270.91	32113	BC	Highland	Magnet Withers	2.2100	1,700	3,757.00	FGT	31.00	2.2971	482.91
+	07/15/99	07/15/99	07/15/99		32131	JP		Putnam-FP&L	2.4500	1,649	4,040.05	32004	BC	Highland	Hopkins	2.1200	1,700	3,604.00	FGT	31.00	2.2044	405.05
+	07/15/99	07/15/99	07/15/99		32131	JP		Putnam-FP&L	2.4500	3,000	7,350.00	32141	JP	Coral	CS 11	2.1500	3,093	6,649.95	FGT	56.40	2.2355	643.65
+	07/15/99	07/15/99	07/15/99		32131	JP		Putnam-FP&L	2.4500	1,351	3,309.95	32142	JP	Dynegy	CS 8	2.1500	1,393	2,994.95	FGT	25.40	2.2356	289.60
+	07/16/99	07/16/99	07/16/99		32143	JP		Putnam-FP&L	2.4500	2,171	5,318.95	32160	JP	UNOCAL	CS 11	2.1500	2,238	4,811.70	FGT	40.81	2.2351	466.44
+	07/16/99	07/16/99	07/16/99		32143	JP		Putnam-FP&L	2.4500	2,829	6,931.05	32161	JP	Coral	CS 11	2.1400	2,917	6,242.38	FGT	53.19	2.2254	635.48

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*X Quantity + Sales price agreed with invoice to FCL + deal sheet*  
*✓ = Price agreed w/ invoice from vendor + deal sheet*

### Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No  
 Flow Date 07/01/99 to 07/31/99  
 Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Sale										Purchase						Transportation		Sale Pt Cost	Margin
Start Date	End Date	Deal No	Trdr	Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr	Supplier	Receipt Point	Price Est	Quantity	Cost	Pipeline	Cost		
<b>CGF</b>																			
+	07/19/99	07/17/99	07/19/99		32171 JP	Martin North	2.4900	X 15,000	X 37,350.00	32175 JP	Dynegy	CS 8	2.1700	✓ 15,465	✓ 33,559.05	FGT	282.00	2.2561	3,508.95
+	07/19/99	07/17/99	07/19/99		32171 JP	Martin North	2.4900	15,000	37,350.00	32176 JP	Amoco	CS 8	2.1700	15,465	33,559.05	FGT	282.00	2.2561	3,508.95
+	07/22/99	07/22/99	07/22/99		32222 MM	Bartow-FPC	2.5800	2,000	5,160.00	32111 BC	UNOCAL	CS 8	2.2350	2,062	4,608.57	FGT	37.60	2.3231	513.83
							2.4875	76,000	189,050.00				2.1802	78,354	170,828.36		1,428.80		16,792.85
<b>Florida Power Corp</b>																			
+	07/06/99	07/06/99	07/06/99		30825 JP	Debarv	2.5200	5,000	12,600.00	30827 JP	Coral	CS 8	2.3400	5,155	12,062.70	FGT	94.00	2.4313	443.30
+	07/06/99	07/06/99	07/06/99		30825 JP	Debarv	2.5200	6,000	15,120.00	30828 JP	Coral	CS 8	2.3500	6,185	14,534.75	FGT	112.80	2.4413	472.45
+	07/07/99	07/07/99	07/07/99		30865 JP	Debarv	2.5500	3,000	7,650.00	30866 JP	CGF	CGF City Gate	2.4270	3,000	7,281.00	FGT	0.00	2.4270	369.00
+	07/08/99	07/08/99	07/08/99		30868 JP	Debarv	2.4600	5,000	12,300.00	30872 JP	UNOCAL	CS 8	2.2000	5,155	11,341.00	FGT	179.50	2.3041	779.50
+	07/09/99	07/09/99	07/09/99		30914 JP	Debarv	2.4400	6,000	14,640.00	30917 JP	Duke Energy	CS 8	2.2000	6,186	13,609.20	FGT	112.80	2.2870	918.00
+	07/12/99	07/10/99	07/12/99		30928 JP	Debarv	2.4900	18,000	44,820.00	30958 JP	Dynegy	CS 8	2.1700	18,558	40,270.86	FGT	338.40	2.2561	4,210.74
+	07/12/99	07/10/99	07/12/99		30928 JP	Debarv	2.4900	6,000	14,940.00	30959 JP	Duke Energy	CS 8	2.1650	6,186	13,392.69	FGT	112.80	2.2509	1,434.51
+	07/19/99	07/17/99	07/19/99		32172 JP	Debarv	2.5000	6,000	15,000.00	32175 JP	Dynegy	CS 8	2.1700	6,186	13,423.62	FGT	112.80	2.2561	1,463.58
+	07/27/99	07/27/99	07/27/99		32423 JP	Debarv	3.0000	5,000	15,000.00	32428 JP	Coral	CS 11	2.5400	5,155	13,093.70	FGT	94.00	2.6375	1,812.30
+	07/28/99	07/28/99	07/28/99		32436 JP	Intercession City	3.0500	5,000	15,250.00	32443 JP	UNOCAL	CS 8	2.5300	5,155	13,042.15	FGT	94.00	2.6272	2,113.85
+	07/29/99	07/29/99	07/29/99		32500 JP	Intercession City	3.1200	150	468.00	32505 JP	UNOCAL	CS 8	2.5750	155	399.13	FGT	2.82	2.6796	66.06
+	07/29/99	07/29/99	07/29/99		32500 JP	Intercession City	3.1200	4,850	15,132.00	32506 JP	Coral	CS 11	2.5800	5,000	12,900.00	FGT	91.18	2.6786	2,140.82
+	07/30/99	07/30/99	07/30/99		32523 JP	Intercession City	3.7500	1,648	6,180.00	32305 BC	El Paso	Magnet Withers	2.6300	1,700	4,471.00	FGT	30.98	2.7318	1,678.02
+	07/30/99	07/30/99	07/30/99		32523 JP	Intercession City	3.7500	1,902	7,132.50	32529 JP	UNOCAL	CS 8	2.6900	1,961	5,275.09	FGT	35.76	2.7922	1,821.65
+	07/30/99	07/30/99	07/30/99		32524 JP	Intercession City	3.5000	2,275	7,962.50	32526 JP	Coral	CS 11	2.6700	2,345	6,261.15	FGT	42.77	2.7710	1,658.58
+	07/30/99	07/30/99	07/30/99		32524 JP	Intercession City	3.5000	175	612.50	32529 JP	UNOCAL	CS 8	2.6900	180	484.20	FGT	3.29	2.7857	125.01
							2.6948	76,000	204,807.50				2.3235	78,262	181,842.24		1,457.90		21,507.37
<b>Torch-CoEnergy</b>																			
+	07/28/99	07/28/99	07/28/99		29745 JP	CGF City Gate	2.5320	281	711.49	29727 JP	Torch-CoEnergy	Johnson's Bayou	2.2270	290	645.83	FGT	10.09	2.3342	55.57
+	07/31/99	07/01/99	07/31/99		29745 JP	CGF City Gate	2.5320	92,719	234,764.51	30733 JP	Duke Energy	CS 8	2.2720	95,593	217,187.30	FGT	3,328.61	2.3783	14,248.60
+	07/31/99	07/01/99	07/31/99		29746 JP	CGF City Gate	2.5400	88,753	225,432.62	29729 JP	Amoco	CS 8	2.2750	91,512	208,189.80	FGT	3,186.18	2.3816	14,056.64
+	07/20/99	07/20/99	07/20/99		29746 JP	CGF City Gate	2.5400	168	426.72	29731 JP	Coral	CS 11	2.2520	173	389.60	FGT	6.03	2.3549	31.09
							2.5359	181,921	461,335.34				2.2734	187,568	426,412.52		6,530.91		28,391.91
<b>Indian River</b>																			
+	07/13/99	07/13/99	07/13/99		30967 JP	Indian River	2.4500	1,649	4,040.05	30781 BC	Highland	Magnet Withers	2.0900	1,700	3,553.00	FGT	31.00	2.1734	456.05
+	07/13/99	07/13/99	07/13/99		30967 JP	Indian River	2.4500	351	859.95	30972 JP	Coral	CS 11	2.1100	362	763.82	FGT	6.60	2.1949	89.53
+	07/15/99	07/15/99	07/15/99		32132 JP	Indian River	2.4350	2,000	4,870.00	32141 JP	Coral	CS 11	2.1500	2,062	4,433.30	FGT	37.60	2.2355	399.10
+	07/16/99	07/16/99	07/16/99		32156 JP	Indian River	2.4400	4,000	9,760.00	32159 JP	Dynegy	CS 8	2.1300	4,124	8,784.12	FGT	75.20	2.2148	900.68

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# Link Margin Report

By Sale, Commodity, Company, Counterparty, Deal No  
 Flow Date 07/01/99 to 07/31/99  
 Deal Types (BtoB, EFP, Imbal, Option, OSS, Other, Park, Stream, Swap)

Start Date	End Date	Sale				Purchase				Transportation		Sale Pt Cost	Margin				
		Deal No	Trdr Market	Delivery Point	Price Est	Quantity	Revenue	Deal No	Trdr Supplier	Receipt Point	Price Est			Quantity	Cost	Pipeline	Cost
<b>CGF</b>																	
					2.4413	8,000	19,530.00				2.1259	8,248	17,534.24	150.40	1,845.36		
					2.5720	17,670	45,447.24	29731 JP	Coral	CS 11	2.2520	18,228	41,049.46	FGT	332.32	2,3419	4,065.46
					2.5720	17,670	45,447.24				2.2520	18,228	41,049.46		332.32		4,065.46
<b>Pepco</b>																	
					3.0500	500	1,525.00	32429 JP	Amoco	CS 8	2.5500	515	1,313.25	FGT	9.40	2,6453	202.35
					3.0500	500	1,525.00				2.5500	515	1,313.25		9.40		202.35
<b>Total</b>																	
					2.6790	128,185	343,411.75	29706 JP	Exxon	MOBIS	2.2616	132,153	298,878.93	FGT	1,384.46	2,3424	43,148.36
					2.6790	26,815	71,838.25	29730 JP	Duke Energy	CS 8	2.2916	27,652	63,367.68	FGT	289.54	2,3739	8,181.03
					2.6790	155,000	415,250.00				2.2668	159,805	362,246.61		1,674.00		51,329.39
<b>Sumner</b>																	
					2.3800	5,265	12,530.70	32452 JOP	CGF	WSS	2.2670	5,265	11,935.76	Transco	0.00	2,2670	594.95
					2.3800	5,265	12,530.70				2.2670	5,265	11,935.76		0.00		594.95
<b>Total CGF</b>																	
					2.5930	750,756	1,946,700.53				2.2865	773,659	1,768,987.94		15,927.43		161,785.16

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+ 15,927.43  
1,789,915.37  
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NUI CORPORATION  
SUMMARY OF OFF SYSTEM SALES FOR BILLING  
JUNE ~~May~~-99

Prepared by T. Duncan  
6/30/00

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Account #	Volumes	Account #	Revenues	Account #	Gas Costs	Margins Before Sharing	NUI Margin Allocation	Account #	(Ratepayers) Margin % to be recorded	Account #	Margin % to be recorded
[REDACTED]	845,396	DR 142012-000 CR 400650-000	\$ 2,104,123.43	DR 800401-000 CR 800000-000	\$ 2,040,360.05	\$ 63,763.38	\$ 9,564.51	DR 800400-000 CR 242021-000	\$ 54,198.87		
[REDACTED] SS II				DR 800401-000 CR 164100-000	\$ -	\$ -	\$ -	DR 800400-000 CR 242021-000	\$ -		
[REDACTED]	42,859	DR 142012-000 CR 400650-000	\$ -	DR 800401-000 CR 800000-000	\$ -	\$ -	\$ -	DR 800400-000 CR 242021-000	\$ -		
[REDACTED]	15,245	DR 142005-000 CR 400650-000	103,245.19	DR 800400-000 CR 800310-000	100,752.98	2,492.21	\$ 623.05	DR 800400-000 CR 800310-000	1,869.16		
[REDACTED]		DR 142012-000 CR 400650-000	37,050.25	DR 800400-000 CR 800710-000	35,825.75	1,224.50	\$ -	DR 800400-000 CR 191021-000	1,154.46	DR 400650-000 CR 231126-000	70.04
[REDACTED]				DR 800400-000 CR 191021-000	70.04					DR 231125-000 CR 400650-000	70.04
[REDACTED] tric 910001-617	368	DR 142000-000 CR 410001-617	38,096.00	DR 810001-617 CR 232100-000	34,260.00	3,836.00	\$ 3,836.00				
[REDACTED] 910001-617	10,892,795	DR 142000-000 CR 410001-617	24,716,966.90	DR 810001-617 CR 232100-000	24,648,793.66	68,173.24	\$ 68,173.24				
[REDACTED] 910001-617	300,000	DR 142000-000 CR 410001-617	723,300.00	DR 810001-617 CR 232100-000	792,331.14	(69,031.14)	\$ (16,567.47)	DR 810012-617 CR 232100-000	(52,463.67)		
[REDACTED] 910001-000		DR 142012-000 CR 410001-000	-	DR 810001-000 CR 232100-000	-	-	\$ -				
[REDACTED]		DR 142012-000 CR 400650-000	-	DR 800400-000 CR 800310-000	-	-	\$ -	DR 800400-000 CR 191021-000			
CGF (b) (05)	900700-010 (therms)	DR 142012-000 CR 400650-010	611,961	DR 800400-010 CR 800710-010	1,427,248.85	94,003.40	\$ 45,551.70	DR 800400-010 CR 191022-000	\$ 48,451.70		
<b>Total</b>	<b>12,708,624</b>		<b>\$ 29,244,034.02</b>		<b>\$ 29,079,572.43</b>	<b>\$ 164,461.59</b>	<b>\$ 111,181.03</b>		<b>\$ 53,210.52</b>		

Margins

[REDACTED]	\$ -	\$ -	\$ -
[REDACTED]	\$ -	\$ -	\$ -
[REDACTED]	\$ -	\$ -	\$ -
[REDACTED]	\$ -	\$ -	\$ -
[REDACTED]	\$ -	\$ -	\$ -
[REDACTED]	\$ 2,244,437.50	\$ 2,244,437.50	-
Included in NOES Energy:	60,050	\$ (145,168.68)	\$ (145,168.68)

(a) This is to identify the ETC - CNE Sales only.

(b) Administration fees for March are: \$ 2,900.00

29 - \$ 100.00

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Account #	Volumes	Account #	Revenues	Account #	Gas Costs	Margins Before Sharing	NUI Margin Allocation	Account #	(Ratepayers) Margin % to be recorded	Account #	Margin % to be recorded
[REDACTED]	1,066,592	DR 142012-000 CR 400650-000	\$ 2,705,172.61	DR 800401-000 CR 800000-000	\$ 2,610,578.35	\$ 94,594.26	\$ 14,189.14	DR 800400-000 CR 242021-000	\$ 80,405.12		
[REDACTED]				DR 800401-000 CR 164100-000	\$ -	\$ -	\$ -	DR 800400-000 CR 242021-000	\$ -		
[REDACTED]		DR 142012-000 CR 400650-000	\$ -	DR 800401-000 CR 800000-000	\$ -	\$ -	\$ -	DR 800400-000 CR 242021-000	\$ -		
[REDACTED]	42,625	DR 142005-000 CR 400650-000	103,843.96	DR 800400-000 CR 800310-000	101,702.44	2,141.52	\$ 535.38	DR 800400-000 CR 800310-000	1,606.14		
[REDACTED]	22,261	DR 142012-000 CR 400650-000	57,724.77	DR 800400-000 CR 800710-000	56,041.61	1,683.16	\$ -	DR 800400-000 CR 191021-000	1,625.09	DR 400650-000 CR 231126-000	58.07
[REDACTED]				DR 800400-000 CR 191021-000	58.07					DR 231125-000 CR 400650-000	58.07
910001-617	16,457	DR 142000-000 CR 410001-617	1,743,840.00	DR 810001-617 CR 232100-000	1,694,661.84	49,178.16	\$ 49,178.16				
910001-617	12,956,934	DR 142000-000 CR 410001-617	30,160,416.91	DR 810001-617 CR 232100-000	30,133,337.92	27,078.99	\$ 27,078.99				
910001-617	155,000	DR 142000-000 CR 410001-617	377,735.00	DR 810001-617 CR 232100-000	381,199.25	(3,464.25)	\$ (831.42)	DR 810012-617 CR 232100-000	(2,632.83)		
910001-000		DR 142012-000 CR 410001-000		DR 810001-000 CR 232100-000			\$ -				
[REDACTED]	912	DR 142012-000 CR 400650-000	2,195.76	DR 800400-000 CR 800310-000	2,067.50	128.26	\$ 25.65	DR 800400-000 CR 191021-000	102.61		
CGF (b) (05)	900700-010 (therms)	750,756	1,946,700.53	DR 800400-010 CR 800710-010	1,784,915.37	161,785.16	\$ 78,442.58	DR 800400-010 CR 191022-000	\$ 83,342.58		
<b>Total</b>	<b>15,011,537</b>		<b>\$ 37,097,629.54</b>		<b>\$ 36,764,504.28</b>	<b>\$ 333,125.26</b>	<b>\$ 168,618.48</b>		<b>\$ 164,448.71</b>		

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(A) (B) (C) (D) (E)

CONFIDENTIAL

Margin - Com Fe  
 ÷ 2 + 7

(A) - (D) = Margin x 50% = (B) + (E) = (C)

(a) This is to identify the ETG - CNR gas that is used for direct Off-System Sales only  
 THIS IS NOT PART OF THE NORMAL ETG MARGIN SHARING.

(b) Administration fees for March are

\$ 4,900.00

49 \$ 100.00

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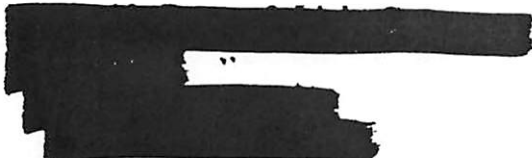


New Ideas. Traditional Values.

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 05, 1999

Invoice



Attention: Deborah Pace  
Invoice Date: 08/05/1999  
Invoice No.: 1866

Phone: [Redacted]  
Fax: [Redacted]  
Due Date: 08/25/1999

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Cost</b>						
07/01/1999	07/31/1999	M-3	Tetco	9,300	\$ 2.6000	\$ 24,180.00
07/01/1999	07/31/1999	M-3	Tetco	713	\$ 2.4945	\$ 1,778.58
07/01/1999	07/31/1999	M-3	Tetco	93	\$ 2.5095	\$ 233.38
07/01/1999	07/31/1999	M-3	Tetco	19,499	\$ 2.5120	\$ 48,981.49
07/01/1999	07/31/1999	M-3	Tetco	527	\$ 2.5170	\$ 1,326.46
07/01/1999	07/31/1999	Penn Fuel (Lewistown)	Tetco	1,426	\$ 2.7970	\$ 3,988.52
07/01/1999	07/31/1999	Zone 6 - Non-NY	Transco	465,000	\$ 2.5511	\$ 1,186,275.00
07/07/1999	07/07/1999	Martin North	FGT	7,000	\$ 2.4400	\$ 17,080.00
07/13/1999	07/13/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/14/1999	07/14/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/15/1999	07/15/1999	Putnam-FP&L	FGT	6,000	\$ 2.4500	\$ 14,700.00
07/16/1999	07/16/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/17/1999	07/19/1999	Martin North	FGT	30,000	\$ 2.4900	\$ 74,700.00
07/20/1999	07/20/1999	Martin North	FGT	7,500	\$ 2.5100	\$ 18,825.00
07/21/1999	07/21/1999	Martin North	FGT	7,500	\$ 2.5400	\$ 19,050.00
07/22/1999	07/22/1999	Bartow-FPC	FGT	2,000	\$ 2.5800	\$ 5,160.00
07/22/1999	07/22/1999	Martin North	FGT	5,500	\$ 2.5900	\$ 14,245.00
07/31/1999	07/31/1999	PSE&G	Transco	225	\$ 2.9300	\$ 659.25
<b>Total Commodity Cost</b>				<b>577,283</b>		<b>\$ 1,467,932.68</b>

Total For Invoice 1866

577,283

\$ 1,467,932.68

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

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281

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

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If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Trevor Duncan, Fax: (908) 781-2794

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281

# NUI Physical Trading Deal Sheet

Deal #030824

Sale or  Purchase

Print Confirm?  Yes or  No

1999 11 16 3:59

Deal date: 2/6/99 Flow dates: From: 2/2/99 To: 2/2/99

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> O&S <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: [Signature]

Counterparty: [Redacted]

Contact: B. C. Murray

If new contact, Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:** [Redacted]

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDM	<input type="checkbox"/> LD
<input type="checkbox"/> Estimate	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Fixed	<input type="checkbox"/> L2D	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> GDA	<input type="checkbox"/> L3D	

Price point: 15.22  
(if not fixed)

Transporter: FEI Quantity: [Redacted] Location: MPA/Bu...

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

43-5  
304

Inputted: \_\_\_\_\_

# NUI Physical Trading Deal Sheet

Deal # 03083

Sale or  Purchase

Print Confirm?  Yes or  No

1999 JUL 5 P 11: 03

Deal date: ~~07/06/99~~ 7/6/99 Flow dates: From: 7/7 To: 7/7

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Storage <input type="checkbox"/> Option <input type="checkbox"/> Stream supply <input checked="" type="checkbox"/> <del>LOSS</del> <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____ <input type="checkbox"/> Transfer	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
		<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable		

NUI Trader: *[Signature]*

Counterparty: *[Signature]*

Contact: *[Signature]*

If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**  
 Commodity Price:                     

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo     GDM     LD  
 Estimate     IF-FOM     Nymex trigger  
 Fixed     L2D     Other \_\_\_\_\_  
 GDA     L3D

Price point: FC-1 22  
 (if not fixed)

Transporter: FC-1    Quantity:                         Location: CS

Broker Name: \_\_\_\_\_    Broker rate/dth: \_\_\_\_\_  
 (if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1			3						
2									
3									
4									

Comments: \_\_\_\_\_  
 \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

CONFIDENTIAL

43-2  
3-1  
3-3

Inputted: *[Signature]*



New Ideas. Traditional Values.

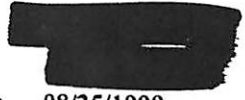
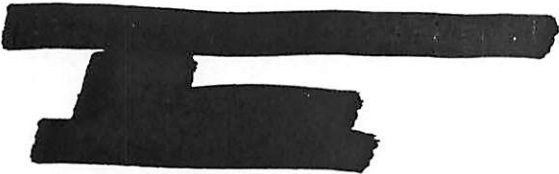
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

August 05, 1999

Invoice

Attention: Deborah Pace  
Invoice Date: 08/05/1999  
Invoice No.: 1866

Phone: [REDACTED]  
Fax: [REDACTED]  
Due Date: 08/25/1999



Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Cost</b>						
07/01/1999	07/31/1999	M-3	Tetco	9,300	\$ 2.6000	\$ 24,180.00
07/01/1999	07/31/1999	M-3	Tetco	713	\$ 2.4945	\$ 1,778.58
07/01/1999	07/31/1999	M-3	Tetco	93	\$ 2.5095	\$ 233.38
07/01/1999	07/31/1999	M-3	Tetco	19,499	\$ 2.5120	\$ 48,981.49
07/01/1999	07/31/1999	M-3	Tetco	527	\$ 2.5170	\$ 1,326.46
07/01/1999	07/31/1999	Penn Fuel (Lewistown)	Tetco	1,426	\$ 2.7970	\$ 3,988.52
07/01/1999	07/31/1999	Zone 6 - Non-NY	Transco	465,000	\$ 2.5511	\$ 1,186,275.00
07/07/1999	07/07/1999	Martin North	FGT	7,000	\$ 2.4400	\$ 17,080.00
07/13/1999	07/13/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/14/1999	07/14/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/15/1999	07/15/1999	Putnam-FP&L	FGT	6,000	\$ 2.4500	\$ 14,700.00
07/16/1999	07/16/1999	Putnam-FP&L	FGT	5,000	\$ 2.4500	\$ 12,250.00
07/17/1999	07/19/1999	Martin North	FGT	30,000	\$ 2.4900	\$ 74,700.00
07/20/1999	07/20/1999	Martin North	FGT	7,500	\$ 2.5100	\$ 18,825.00
07/21/1999	07/21/1999	Martin North	FGT	7,500	\$ 2.5400	\$ 19,050.00
07/22/1999	07/22/1999	Bartow-FPC	FGT	2,000	\$ 2.5800	\$ 5,160.00
07/22/1999	07/22/1999	Martin North	FGT	5,500	\$ 2.5900	\$ 14,245.00
07/31/1999	07/31/1999	PSE&G	Transco	225	\$ 2.9300	\$ 659.25
<b>Total Commodity Cost</b>				<b>577,283</b>		<b>\$ 1,467,932.68</b>

CONFIDENTIAL

Total For Invoice 1866

577,283

\$ 1,467,932.68

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

43.5  
3-1  
382

Direct Invoice Inquiries to:  
Trevor Duncan  
Phone: (908) 470-4612  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:

Trevor Duncan Fax: (908) 781-2794

# NUI Physical Trading Deal Sheet

Deal #  
032171

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 5/16/99      Flow dates (entire term):      From: 2/17      To: 2/19

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Eikton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Stream supply <input type="checkbox"/> Option <input type="checkbox"/> Storage <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: Brian Murphy

If new contact, Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount: \_\_\_\_\_ + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

Transporter: FL-1      Quantity (dth/day): \_\_\_\_\_      Location: MARTIN

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
							<u>0.188</u>	<u>0.03</u>

Comments: \_\_\_\_\_  
 \_\_\_\_\_  
113.5  
- 3.4  
= 109.1  
383

Link to deal sheet #: \_\_\_\_\_      Inputted: [Signature]

CONFIDENTIAL



# NUI Physical Trading Deal Sheet

Deal #  
032175

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 1999 2/16/99 Flow dates (entire term): From: 2/17 To: 2/19

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Ekton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: [Signature]

Counterparty: Dynegy

Contact: LE

If new contact,  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount [Redacted] + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

Transporter: FC-1 Quantity (dth/day): [Redacted] Location: CS8

Monthly / Daily Quantity & Pricing:						
Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total
		[Redacted]				
		[Redacted]				
		[Redacted]				
		[Redacted]				
		[Redacted]				
		[Redacted]				
		[Redacted]				
		[Redacted]				
		[Redacted]				

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: 43-5 / 3-4

Inputted: [Signature]

# NUI Physical Trading Deal Sheet

Deal #  
**032176**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 2/14/19 Flow dates (entire term): From: 2/17 To: 2/14

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> QES <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
---	---	---	--	--

NUI Trader: \_\_\_\_\_

Counterparty: Amoco

Contact: \_\_\_\_\_

If new contact,  
Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**General Pricing:**

Base Amount [REDACTED] + Adjust (+/-) \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD	<input type="checkbox"/> Nymex trigger
<input type="checkbox"/> Estimate	<input type="checkbox"/> GDM	<input type="checkbox"/> L2D	
<input type="checkbox"/> Fixed	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_

Transporter: FL7 Quantity (dth/day) [REDACTED] Location: CS

**Monthly / Daily Quantity & Pricing:** (filled out on a monthly basis as term deals are priced)  
(filled out on a daily basis as daily deals are extended)

Flow dates		Quantity (dth/day)	Pricing date	Actual Pricing		
From	To			Commodity	Basis	Total

(if applicable)  
 Broker Name: \_\_\_\_\_  
 Broker rate: \_\_\_\_\_ /dth

For deals longer than 1 year please attach a separate sheet.

Fill out the information below if known (do not hold up deal sheet for these items)

Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %

Comments: \_\_\_\_\_

**CONFIDENTIAL**

Link to deal sheet #: \_\_\_\_\_ Inputted: [Signature]

**True-up Detail Report**  
Jun-99

CGF

Off System Sales - Original Billing Summary:

Volumes 611,961      Revenues \$ 1,521,252.26

Revision date	Deal #	Market	Original			Actual			True-up Change			Linked Ticket(s)
			Volume	Price	Revenue	Volume	Price	Revenue	Volume	Price	Revenue	
7/16/99	32178		-	-	-	1,904	2,3700	4,512.48	1,904	2,3700	4,512.48	32179
7/16/99	32180		-	-	-	4,337	2,3700	10,278.69	4,337	2,3700	10,278.69	32181
7/19/99	29370		17,315	2,4039	41,623.53	17,315	2,4045	41,633.92	-	0.0006	10.39	29371
7/27/99	29350		35,000	2,3843	83,450.50	25,000	2,3940	59,850.00	(10,000)	0.0097	(23,600.50)	29353
Subtotal - Jul 99 revisions									(3,759)		(8,798.94)	
Subtotal - Aug 99 revisions												
Total changes:									(3,759)		(8,798.94)	

Revised Total after True-up

608,202      \$ 1,512,453.31

Gas Costs for Off System Sales - Original Billing Summary:

Volumes 630,232      Gas costs \$ 1,427,248.86

Revision date	Deal #	Supplier	Original			Actual			True-up Change			Linked Ticket(s)
			Volume	Price	Cost	Volume	Price	Cost	Volume	Price	Cost	
7/16/99	32179	CGF	-	-	-	1,904	2,3700	4,512.48	1,904	2,3700	4,512.48	32178
7/16/99	32181	CGF	-	-	-	4,337	2,3700	10,278.69	4,337	2,3700	10,278.69	32180
7/19/99	29371	CGF	17,315	2,3599	40,861.67	17,315	2,3605	40,872.06	-	0.0006	10.39	29370
7/27/99	29353	Duke	36,085	2,2543	82,004.42	25,775	2,2640	58,824.60	(10,310)	0.0097	(23,179.82)	29350
Subtotal - Jul 99 revisions									(4,069)		(8,378.26)	
Subtotal - Aug 99 revisions												
Total changes:									(4,069)		(8,378.26)	

Revised Total after True-up

626,163      \$ 1,418,870.59

Change in margins

\$ (420.68)

Revised Margins

\$ 93,582.72

43-5  
3-5  
R3

3-5  
R3

43-5  
3-5  
R2

**True-up Summary Report**  
**All Wholesale Activity**

Flow month:

**May-99**

	Off System Sales & Trading	Volumes	Revenues	Gas Costs	Margins before sharing	NUI Share	
						%	Margins
1	[REDACTED]	531,270	\$ 1,304,244.47	\$ 1,277,021.40	\$ 27,223.07	15%	\$ 4,083.46
2	City Gas of Florida *	882,811	2,252,111.06	2,120,237.62	131,873.44	50%	64,986.72
3	[REDACTED]	12,289	31,459.84	30,476.72	983.12	25%	245.78
4	[REDACTED]	20,960	51,260.80	49,771.40	1,489.40	0%	-
5	[REDACTED]	-	-	-	-	20%	-
6	[REDACTED]	-	-	-	-	100%	-
	<b>Total Off System Sales</b>	1,447,330	3,639,076.17	3,477,507.14	161,569.03		69,315.96
7	[REDACTED]	11,984,085	27,800,931.21	28,122,044.38	(321,113.17)	100%	(321,113.17)
8	[REDACTED]	558,000	1,432,479.00	1,403,500.76	28,978.24	24%	6,954.78
	<b>Grand Total</b>	<b>13,989,415</b>	<b>\$ 32,872,486.38</b>	<b>\$ 33,003,052.28</b>	<b>\$ (130,565.90)</b>		<b>\$ (244,842.43)</b>

\* City Gas Administrative fees: \$ 1,900.00

**CONFIDENTIAL**

43-21  
 3-5/313

FINAL MAY 99 AMOUNTS TO P. 2/16

JUL-12-2000 10:25



UNIT ID: GLC7501

People's Financials  
JOURNAL ENTRY DETAIL

Page 1  
Run Date 09.Feb.1999  
Run Time 5:50:24 PM

Unit: 08  
Journal ID: IU0057  
Date: 31.Jan.1999  
*Jan Futures P/L*

Ledger: ACTUALS  
Source: ONL  
Reversal: None  
Reversal Date:

Foreign Currency: USD  
Rate Type:  
Effective Date: 31.Jan.1999  
Exchange Rate: 1.000000

Description: To record realized gain/loss on futures/options and margin sharing

Line #	Account	Debit	Credit	Program	Project ID	Amount	Rate	Exchange Rate	Foreign Amount	Base Amount
1	143410	000				Description: [REDACTED]		1.000000	-248,166.00 USD	-248,166.00 US
2	143410	000				Description: [REDACTED]		1.000000	352,630.00 USD	352,630.00 US
5	830000	617				Description: Realized Gain/Loss-Futures		1.000000	214,056.00 USD	214,056.00 US
6	830001	617				Description: Realized Gain/Loss-Options		1.000000	-333,630.00 USD	333,630.00 US
7	143410	000				Description: [REDACTED]		1.000000	213,840.00 USD	213,840.00 US
32	231102			02	IU0057	Description: [REDACTED]		1.000000	-146,302.00 USD	-146,302.00 US
33	231105			05	IU0057	Description: Due To/From CGT		1.000000	-33,867.00 USD	-33,867.00 US
34	231123			23	IU0957	Description: [REDACTED]		1.000000	-3,875.00 USD	-3,875.00 US
35	231124			24	IU0057	Description: Du [REDACTED]		1.000000	-9,127.00 USD	-9,127.00 US
36	231125			25	IU0057	Description: [REDACTED]		1.000000	-5,559.00 USD	-5,559.00 US

$\frac{43.5}{4.2}$

$\frac{33,867.00}{2} = 16,933.50$

$33,867.00 \div 2 = 16,933.50$

$\frac{43.5}{4}$

$\frac{43.5}{4.1}$

CONFIDENTIAL

Total Lines: 10

Total Base Debits: 780,526.00

Total Base Credits: 780,526.00

98% P.10

POK

Jan'99

1/11 8/28/00

NUI ENERGY BROKERS			DR	CR
Realized Gain/Loss on Futures/Options and Margin Sharing				
JE # 1U0057				
Company	Account #	Description	DR	CR
		Total Futures		248,166.00
08	143410-000	Total Options	352,630.00	
08	143410-000	[REDACTED]		127,302.00
02	830000-000	[REDACTED]		19,000.00
02	830001-000	[REDACTED]	214,056.00	
08	830000-617	[REDACTED]		333,630.00
08	830001-617	[REDACTED]	213,840.00	
08	143410-000	[REDACTED]		3,875.00
23	191021-000	[REDACTED]	3,875.00	
23	800400-000	[REDACTED]		3,875.00
23	830000-000	[REDACTED]		9,127.00
24	830000-000	[REDACTED]	6,845.25	
24	800400-000	[REDACTED]		6,845.25
24	800310-000	[REDACTED]		5,559.00
25	830000-000	[REDACTED]		33,867.00
05	830000-000	City Gas Storage Allocation	16,933.50	
05	800400-000	City Gas Margin Share-50%		16,933.50
05	191022-000	City Gas Margin Share-50%	101,841.60	
02	800400-000	[REDACTED]		101,841.60
02	191021-000	[REDACTED]		
			910,021.35	910,021.35
				0.00

- 1
- 2
- 3
- 4
- 5
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- 20

\* VC / Waverly margin share done in different JE

43-5  
4-1

43-5  
4-2

2960

JUL-12-2000 10:26

(c) New Jersey NUI Energy costs for sales to NUIEB 100,590,018 @ \$368,174.93

\* Included in ETG are sales of Hattiesburg I and WSS I inventory.

Division	Allocation Factor	Allocation Margins	Applicable Admin Fees	Margins Subject to Sharing
[REDACTED]	76.63%	\$ -	\$ -	\$ -
[REDACTED]	4.07%	\$ -	\$ -	\$ -
[REDACTED]	2.48%	\$ -	\$ -	\$ -
[REDACTED]		\$ -	\$ -	\$ -
CGF (1)	15.10%	\$ -	\$ -	\$ -
[REDACTED]	1.73%	\$ -	\$ -	\$ -
	100.00%	\$ -	\$ -	\$ -

(1) Administration fees for 0 transactions @ \$100.00 per transaction x 16.35%

(If negative)	(If positive)
DR 800310-000	DR 800400-000
CR 800400-000	CR 800310-000
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
CR 400650-000	DR 400650-000
DR 400650-000	CR 400650-000
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
DR 191022-000	DR 800400-010
CR 800400-010	CR 191022-000
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000

\* Included in ETG are sales of Hattiesburg II and WSS II inventory.

Division	Allocation Factor	Allocation Margins	Applicable Admin Fees	Margins Subject to Sharing
[REDACTED]	76.83%	\$ (214,168.11)	\$ -	\$ (214,168.11)
[REDACTED]	4.07%	(11,372.79)	\$ -	(11,372.79)
[REDACTED]	2.48%	(6,927.62)	\$ -	(6,927.62)
[REDACTED]				
CGF (1)	15.10%	(42,201.73)	\$ 241.59	(42,443.32)
[REDACTED]	1.73%	(4,828.13)	\$ -	(4,828.13)
	100.00%	\$ (279,498.36)	\$ 241.59	\$ (279,739.97)

(1) Administration fees for 12 transactions @ \$100.00 per transaction x 16.35%

(If negative)	(If positive)
DR 800310-000	DR 800400-000
CR 800400-000	CR 800310-000
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
CR 400650-000	DR 400650-000
DR 400650-000	CR 400650-000
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000
DR 191022-000	DR 800400-010
CR 800400-010	CR 191022-000
DR 191021-000	DR 800400-000
CR 800400-000	CR 191021-000

43-5  
4

CONFIDENTIAL

98%

P.18

43-5

1-2 = 2, 07

Distributors: F. Bergold, K. Brooks, L. DiBenedetto, J. Gornick, J. Lischewski, T. Uika, J. Marshall, N. Navarra, T. Robinson, M. Symper, T. Smith, R. Mach, J. Wood

X:\BED\MW-NOSS\QSS\JAN99.XLS\Ssummary

Today's Date: February 11, 1999

PATH: U:\TJD\OFFSYS\1998\_99\December 1998\Off System Sales- December 1998.xls]Summary

**NUI Corporation - Division Summary**  
**Off System Sales**  
**December, 1998**

Division Sub Totals	Total Deals	Total Dth At Source	Total Gas Cost At Source	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Revenue	Margin Amount
City Gas Company of Florida **	12	587,709	\$943,102.43	572,868	\$9,974.46	\$953,076.89	\$1,012,665.18	\$58,388.29
[REDACTED]	77	1,952,697	\$3,797,220.23	1,932,518	\$24,793.43	\$3,822,013.66	\$4,058,560.07	\$236,546.41
[REDACTED]	0	0	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00
[REDACTED]	6	22,032	\$44,439.08	21,775	\$344.79	\$44,783.87	\$51,450.00	\$6,666.13
[REDACTED]	3	26,139	\$57,336.87	26,139	\$0.00	\$57,336.87	\$59,744.37	\$2,407.50
[REDACTED]	180	15,918,040	\$39,273,061.59	15,917,889	\$1,282.06	\$39,274,343.65	\$40,044,815.51	\$770,471.86
<b>Grand Total</b>	<b>278</b>	<b>18,506,617</b>	<b>\$44,115,160.20</b>	<b>18,471,189</b>	<b>\$36,394.74</b>	<b>\$44,151,554.94</b>	<b>\$45,227,235.13</b>	<b>\$1,074,480.19</b>

\*\* Margin is net of \$100.00 administrative fee per transaction. Total deduction this report is \$1,200.00

CONFIDENTIAL  
12/2/98



NUI Corporation - City Gas of Florida Division  
True Up of Off System Sales  
December, 1998

Deal No.	Market	Supplier	Transporter	Commodity \$/dth	Dth at Source	Gas Cost at Source	Transport Rate/dth	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point	Total CGF Cost \$/Dth	Sales			Total Margin	
												Price Del'd \$/Dth	Revenue Amount	Margin \$/Dth	Margin Amount	Less \$100 Admin Fee
11082		Exxon	FGT	\$2.1090	7,967	\$16,802.40	\$0.0304	7,750	\$235.60	\$17,038.00	\$2.1985	\$2.3590	\$18,282.25	\$0.1605	\$1,244.25	\$1,144.25
12525		CGF	FGT	\$2.1500	9,269	\$19,928.35	\$0.0000	9,269	\$0.00	\$19,928.35	\$2.1500	\$2.5800	\$23,728.64	\$0.4100	\$3,800.29	\$3,700.29
13586		CGF	FGT	\$2.0670	38,864	\$80,331.89	\$0.0000	38,864	\$0.00	\$80,331.89	\$2.0670	\$2.0670	\$80,331.89	(\$0.0000)	\$0.00	(\$100.00)
12714		CEC Amica KN Highland Southern CGF	FGT	\$1.4146	47,884	\$67,736.86	\$0.0201	46,560	\$937.55	\$68,674.41	\$1.4750	\$1.5500	\$72,168.00	\$0.0750	\$3,493.59	\$3,393.59
12736		H&N, CESC, Coral, Southern	FGT	\$1.4029	47,921	\$67,228.46	\$0.0227	46,580	\$1,056.07	\$68,284.53	\$1.4686	\$1.5800	\$73,564.80	\$0.1134	\$5,280.27	\$5,180.27
12773		H&N Southern CGF Aquia-KN Energy	FGT	\$1.2968	50,784	\$65,831.41	\$0.0201	49,480	\$996.55	\$66,827.96	\$1.3512	\$1.4000	\$69,244.00	\$0.0488	\$2,418.04	\$2,318.04
13003		H&N Southern Idaho Aquia PtoEnergy Coral	FGT	\$0.9978	143,424	\$143,101.71	\$0.0236	139,350	\$3,287.46	\$146,389.17	\$1.0505	\$1.2100	\$168,613.50	\$0.1595	\$22,224.33	\$22,124.33
13021		H&N Idaho Southern Aquia KN Coral CGF	FGT	\$1.5140	47,710	\$72,233.64	\$0.0214	46,450	\$994.50	\$73,228.14	\$1.5765	\$1.5100	\$70,139.50	(\$0.0665)	(\$3,088.64)	(\$3,188.64)
12827		Highland, Exxon	FGT	\$2.1115	158,906	\$335,529.24	\$0.0138	154,411	\$2,099.94	\$337,629.18	\$2.1866	\$2.2990	\$354,990.89	\$0.1124	\$17,361.71	\$17,261.71
13590		CGF	FGT	\$2.1870	7,224	\$15,798.89	\$0.0000	7,224	\$0.00	\$15,798.89	\$2.1870	\$2.2700	\$18,398.48	\$0.0830	\$599.59	\$499.59
11299		Exxon	FGT	\$2.1090	9,579	\$20,202.11	\$0.0136	9,300	\$128.48	\$20,328.59	\$2.1859	\$2.3390	\$21,752.70	\$0.1531	\$1,424.11	\$1,324.11
12625		Exxon	FGT	\$2.1090	18,197	\$38,377.47	\$0.0136	17,670	\$240.31	\$38,617.78	\$2.1855	\$2.4590	\$43,450.53	\$0.2735	\$4,832.75	\$4,732.75
					587,709	\$943,102.43		572,868	\$9,974.46	\$953,076.89			\$1,012,665.18		\$59,588.29	\$58,388.29

es per OSS reconciliation

43.5  
4.5 pr

✓ = agrees w/ deal sheet, invoice to Idaho Power  
 (✓) = agrees w/ deal sheet  
 ✗ = agrees w/ deal sheet for purchase by FPL

(A) = 453,729.80  
 agrees with invoice sent to FPL from City Gas.  
 (B) = 328,380  
 agrees w/ invoice sent to FPL from City Gas.

CONFIDENTIAL

12/31/98

## City Gas of Florida Division - Revenues by Customer

December, 1998

Market	Total Dth Delivered	Sales Price Del'd \$\$/Dth	Revenue	Total by Customer		Invoice Number	Dth	Revenue	Dth	Revenue
				Dth	Revenue					
32	7,750	\$2.3590	\$18,282.25	7,750	\$18,282.25		7,750	\$18,282.25	0	\$0.00
25	9,269	\$2.5600	\$23,728.64	9,269	\$23,728.64		9,269	\$23,728.64	0	\$0.00
36	38,864	\$2.0670	\$80,331.89	38,864	\$80,331.89		38,864	\$80,331.89	0	\$0.00
14	46,560	\$1.5500	\$72,168.00							
35	46,560	\$1.5800	\$73,564.80							
73	49,460	\$1.4000	\$69,244.00							
03	139,350	\$1.2100	\$168,613.50							
21	46,450	\$1.5100	\$70,139.50	328,380	\$453,729.80		328,380	\$453,729.80	0	\$0.00
27	154,411	\$2.2990	\$354,990.89							
30	7,224	\$2.2700	\$16,398.48	161,635	\$371,389.37		<b>161,635</b>	<b>\$371,389.37</b>	0	\$0.00
39	9,300	\$2.3390	\$21,752.70							
25	17,670	\$2.4590	\$43,450.53	26,970	\$65,203.23		26,970	\$65,203.23	0	(\$0.00)
	<b>572,868</b>		<b>\$1,012,665.18</b>	<b>572,868</b>	<b>\$1,012,665.18</b>		<b>572,868</b>	<b>\$1,012,665.18</b>	<b>0</b>	<b>(\$0.00)</b>

Changes per OSS True-up.

### Reconciliation of Revenue:

Jeff Wood Revenue Summary:

Changes per TJD revenue adjustments.

Idaho D/S 23590

579,644 \$1,028,046.70

(6,776) (\$15,381.52)

Traci Lillo Billing Summary:

Changes per TJD revenue adjustments.

Idaho 1245

579,644 \$1,028,046.70

(6,776) (\$15,381.52)

Rounding

572,868 \$1,012,665.18

0 \$0.00

572,868 \$1,012,665.18

0 \$0.00

CONFIDENTIAL  
 12/31/98  
 JWS

NUI

pmc



New Ideas. Traditional Values.

Monday, January 11, 1999

550 Route 202-206

P.O. Box 760

Bedminster, NJ 07921-0000

Phone: (908) 781-0500

Fax: (908) 781-2794

Invoice Date: 01/11/1999

Invoice No.: 1245

Due Date: 01/21/1999

Deals for December 1998

Page 1 of 2

[Redacted]

Attention: Glenn Gaddy

Phone:

Fax:

[Redacted]

Natural Gas

Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
<b>Commodity Cost</b>						
12/01/1998	12/01/1998	ETG City Gate Deal: 21847	Tetco	74	\$ 2.0100	\$ 1,491.42
12/01/1998	12/21/1998	IPP pool Deal: 22807	TCO	36,300	\$ 2.3950	\$ 86,938.50
12/01/1998	12/31/1998	CGF City Gate Deal: 22627	FGT	154,411	\$ 2.2990	\$ 354,990.89
12/01/1998	12/31/1998	Zone 6 Deal: 19971	Transco	155,000	\$ 2.4100	\$ 373,550.00
12/01/1998	12/31/1998	Zone 6 Deal: 22859	Transco	15,376	\$ 3.0050	\$ 46,204.88
12/01/1998	12/31/1998	Station 65 Deal: 19766	Transco	155,000	\$ 2.2975	\$ 356,112.50
12/01/1998	12/31/1998	Nueces Deal: 22629	FGT	155,000	\$ 2.4500	\$ 379,750.00
12/01/1998	12/31/1998	Wharton Deal: 22857	Transco	15,500	\$ 2.9000	\$ 44,950.00
12/03/1998	12/03/1998	ETG City Gate Deal: 22861	Transco	2,761	\$ 1.7900	\$ 4,942.19
12/03/1998	12/31/1998	IPP pool Deal: 22807	Transco	66,000	\$ 2.3950	\$ 158,070.00
12/04/1998	12/04/1998	ETG City Gate Deal: 22928	Transco	2,461	\$ 1.5700	\$ 3,863.77
12/05/1998	12/07/1998	Zone 6 Deal: 22969	Transco	45,000	\$ 1.2000	\$ 54,000.00
12/05/1998	12/07/1998	Lafayette Deal: 23011	CGT	14,910	\$ 1.0100	\$ 15,059.10
12/07/1998	12/07/1998	Zone 6 Deal: 22976	Transco	1,907	\$ 1.3000	\$ 2,479.10
12/08/1998	12/08/1998	Lafayette Deal: 23028	CGT	9,939	\$ 1.8300	\$ 18,188.37
12/09/1998	12/09/1998	M-3	Tetco	742	\$ 2.0400	\$ 1,513.68

Payment by Wire Transfer:

NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Direct Invoice Inquiries to:

Jeff Wood  
Phone: (908) 719-4120  
Fax: (908) 781-2794

CONFIDENTIAL

43-5  
4-5  
/ 01

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Jeff Wood, Fax: (908) 781-2794

# NUI Physical Trading Deal Sheet

Deal #  
**No 22627**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 11/20/98 Flow dates: 12/1/98 To: 12/31/98

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> <del>SS</del> <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input checked="" type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

**NUI Trader:** \_\_\_\_\_

**Counterparty:** \_\_\_\_\_

**Contact:** \_\_\_\_\_

If new contact,  
**Phone:** \_\_\_\_\_

**Fax:** \_\_\_\_\_

**Pricing:** \_\_\_\_\_

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other

**Price point:** \_\_\_\_\_  
 (if not fixed)

**Transporter:** FG-7 **Quantity:** \_\_\_\_\_ **Location:** CLF

**Broker Name:** \_\_\_\_\_ **Total Fee for entire term:** \_\_\_\_\_  
 (if applicable)

*Fill out the information below if known (do not hold up deal sheet for these items)*

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1								0.136	10.2%
2									
3									
4									

**Comments:** \_\_\_\_\_

**Link to deal sheet #:** \_\_\_\_\_

**CONFIDENTIAL**

Inputted: DB

43-3  
4-3  
1 P2

NUI Trader: MPC Revision Date: \_\_\_\_\_



Physical Trading  
Deal Change Sheet

S

Original Deal #: 22627

Counterparty: Link Energy

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: 12/1 To: 2/1

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	<b>Availability:</b> <input type="checkbox"/> Recallable <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking
---	---	---	---	--	--

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible	<b>Availability:</b> <input type="checkbox"/> Recallable <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking
---	---	---	---	--	--

Transporter: FC

Quantity: 5734

Location: \_\_\_\_\_

Pricing: \_\_\_\_\_

Commodity Price: \_\_\_\_\_

Demand Price: 15

Price type:

Combo  GDA  LD

Estimate  IF-FOM  NGW

Fixed  L3D  Other

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: \_\_\_\_\_

Quantity: \_\_\_\_\_

Location: \_\_\_\_\_

Pricing: \_\_\_\_\_

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

Price type:

Combo  GDA  LD

Estimate  IF-FOM  NGW

Fixed  L3D  Other

Price point: \_\_\_\_\_  
(if not fixed)

Broker Name: \_\_\_\_\_

Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_

Total Fee: \_\_\_\_\_

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	<del>_____</del>							
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:							<del>_____</del>	
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:	<del>_____</del>							
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:							<del>_____</del>	
Price:								

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

Comments: LINK BALANCE TO # 22596 (1243)

Link to deal sheet #: 22626 / 22596

### Margin Detail

By Sale, Commodity, Company (City Gas of Florida), Counterparty (T), Deal Number  
Flow Date 12/01/98 to 12/31/98

Start Date	End Date	Receipt							Delivery					Economic Transportation					
		Deal No.	D.T.	Counter party	IP	Transfer Point	Price Est	Quantity	Cost	Deal No.	D.T.	Counter party	FSP	Transfer Point	Price Est	Quantity	Revenue	Transporter	Cost
<b>Natural Gas</b>																			
<b>City Gas of Florida</b>																			
12/01/98	12/31/98	22596	System	Highland	Y	Johnson's Bayou	2.1190	39,649	84,016.20	22627	OSS		Y	CGF City Gate	2.2990	38,533	88,587.46	FGT	523.90
12/01/98	12/31/98	22626	OSS	Exxon	Y	Mobile Bay	2.1090	119,257	251,512.92	22627	OSS		Y	CGF City Gate	2.2990	115,878	266,403.46	FGT	1,576.04
12/25/98	12/28/98	23589	OSS	CGF	Y	CGF City Gate	2.1870	7,224	15,798.89	23590	OSS		Y	CGF City Gate	2.2700	7,224	16,398.48	FGT	0.00
<b>Total</b>							2.1148	166,130	351,328.01				2.2977	161,635	371,389.40			2,099.94	
<b>Total City Gas of Florida</b>							2.1148	166,130	351,328.01				2.2977	161,635	371,389.40			2,099.94	
																	<b>Margin</b>	17,961.45	
<b>Total Natural Gas</b>							2.1148	166,130	351,328.01				2.2977	161,635	371,389.40			2,099.94	
<b>Report Total</b>							2.1148	166,130	351,328.01				2.2977	161,635	371,389.40			2,099.94	
																	<b>Margin</b>	17,961.45	

12/31/98  
 12/31/98  
 12/31/98



New Ideas. Traditional Values.

Monday, January 11, 1999

550 Route 202-206

P.O. Box 760

Bedminster, NJ 07921-0000

Phone: (908) 781-0500

Fax: (908) 781-2794

Invoice Date: 01/11/1999

Invoice No.: 1231

Due Date: 01/21/1999

Deals for December 1998

Page 1 of 1

Attention: Deborah Pace

Phone:

Fax:

Natural Gas

Start Date	End Date	Delivery Point	Transporter	Dth	Price Per Dth	Total
<b>Commodity Cost</b>						
12/01/1998	12/31/1998	BG&E	Transco	6,336	\$ 2.3500	\$ 14,889.60
12/01/1998	12/01/1998	ETG City Gate	Tetco	113	\$ 2.6716	\$ 301.89
12/01/1998	12/01/1998	ETG City Gate	Tetco	629	\$ 2.8790	\$ 1,810.89
12/02/1998	12/31/1998	M-3	Tetco	3,390	\$ 2.6716	\$ 9,056.61
12/02/1998	12/31/1998	M-3	Tetco	18,870	\$ 2.8790	\$ 54,326.73
12/02/1998	12/08/1998	Putnam-FP&L	FGT	328,380	\$ 1.3817	\$ 453,729.80
12/18/1998	12/29/1998	Zone 6	Transco	1,531	\$ 2.2173	\$ 3,394.75
12/11/1998	12/11/1998	Zone 6	Transco	868	\$ 1.8550	\$ 1,610.14
12/01/1998	12/31/1998	Zone 6	Transco	4,526	\$ 3.0360	\$ 13,740.94
12/01/1998	12/31/1998	Zone 6	Transco	62,000	\$ 2.5040	\$ 155,248.00
12/01/1998	12/31/1998	Zone 6	Transco	106,516	\$ 2.8690	\$ 305,594.40
12/01/1998	12/31/1998	Zone 6	Transco	3,100	\$ 2.9990	\$ 9,296.90
12/01/1998	12/31/1998	Zone 6	Transco	155,000	\$ 3.0240	\$ 468,720.00
12/01/1998	12/31/1998	Zone 6	Transco	155,000	\$ 3.0290	\$ 469,495.00
<b>Total Commodity Cost</b>				<b>846,259</b>	<b>\$ 2.3175</b>	<b>\$ 1,961,215.65</b>

Handwritten note: 43.5 / 12.8.94

Total For Invoice 1231 846,259 \$ 2.3175 \$ 1,961,215.65

Payment by Wire Transfer: NUI Corporation Mellon Bank, Pittsburgh, PA ABA: 043-000-261 Account No: 004-9200

Direct Invoice Inquiries to: Jeff Wood Phone: (908) 719-4226 Fax: (908) 781-2794

CONFIDENTIAL

If the amount paid is different than the amount of the Invoice, please fax reconciliation to: Jeff Wood, Fax: (908) 781-2794

Handwritten signature and date: 1/11/99

# NUI Physical Trading Deal Sheet

Deal #  
**No 23003**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Stream supply <input type="checkbox"/> Option <input type="checkbox"/> Storage <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day  <b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
--	--	--	--

NUI Trader: [Signature]

Counterparty: [Redacted]

Contact: Bill Murphy

If new contact,  
Phone: \_\_\_\_\_  
Fax: \_\_\_\_\_

**Pricing:**  
Commodity Price: 121

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: Flet Quantity: [Redacted] Location: Pitman

Broker Name: \_\_\_\_\_ Total Fee for entire term: [Redacted]

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

43.5  
4.5  
382

**CONFIDENTIAL**

Inputted: [Signature]



# NUI Physical Trading Deal Sheet

Deal #  
No 22719

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 1/21 Flow dates: From: 1/2 To: 1/31

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Exton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: MC

Counterparty: [Redacted]

Contact: Steve [Redacted]

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [Redacted]

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other

Price point: 7.3  
(if not fixed)

Transporter: JCT Quantity: [Redacted] Location: Exton

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

Inputted: [Signature]

43-5  
4-5  
503

CONFIDENTIAL

# NUI Physical Trading Deal Sheet

Deal #  
**No 22824**

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> SP3 <input type="checkbox"/> EFP <input type="checkbox"/> SP4 <input type="checkbox"/> Imbalance <input type="checkbox"/> Stream supply <input type="checkbox"/> Option <input type="checkbox"/> Storage <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Swap <input type="checkbox"/> Park <input type="checkbox"/> System supply <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable			<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input checked="" type="checkbox"/> Priority interruptible

NUI Trader: JOP

Counterparty: [Redacted]

Contact: \_\_\_\_\_

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**  
Commodity Price: [Redacted]

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo     GDA     LD  
 Estimate     IF-FOM     Nymex trigger  
 Fixed     L3D     Other

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: FGT    Quantity: [Redacted]    Location: CS8

Broker Name: \_\_\_\_\_    Total Fee for entire term: \_\_\_\_\_  
(if applicable)

**Fill out the information below if known (do not hold up deal sheet for these items)**

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: FPEL

**CONFIDENTIAL**

43.5  
4.2  
3 p4

Inputted: [Signature]

# NUI Physical Trading Deal Sheet

Deal #  
**No 22829**

Sale or  Purchase

Print Confirm?

Yes or  No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input checked="" type="checkbox"/> Priority interruptible
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_ *JOP*

Counterparty: \_\_\_\_\_

Contact: \_\_\_\_\_

If new contact,  
Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

<input type="checkbox"/> Combo	<input type="checkbox"/> GDA	<input type="checkbox"/> LD
<input type="checkbox"/> Estimate	<input type="checkbox"/> IF-FOM	<input type="checkbox"/> Nymex trigger
<input checked="" type="checkbox"/> Fixed	<input type="checkbox"/> L3D	<input type="checkbox"/> Other

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: FGT Quantity: \_\_\_\_\_ Location: LAFAYETTE

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
(if applicable)

**Fill out the information below if known (do not hold up deal sheet for these items)**

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: FP&L

Inpitted: \_\_\_\_\_  
*13-5*  
*4-5*  
*305*

**CONFIDENTIAL**

# NUI Physical Trading Deal Sheet

Deal # **23004**  
No

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 12/14 Flow dates: From: 12/15 To: 12/17

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
<b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: Carol Jennings

If new contact,  
Phone: \_\_\_\_\_  
Fax: \_\_\_\_\_

**Pricing:**  
Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**  
 Combo     GDA     LD  
 Estimate     IF-FOM     Nymex trigger  
 Fixed     L3D     Other

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: Jct    Quantity: \_\_\_\_\_    Location: 5t8

Broker Name: \_\_\_\_\_    Total Fee for entire term: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

CONFIDENTIAL

43-3  
4-3  
3/6

Inputted [Signature]

# NUI Physical Trading Deal Sheet

Deal #  
**No 23005**

Sale or  Purchase

Print Confirm?  Yes or  No

1999 DEC 4 10 35

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day  <b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
--	--	--	--

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: Larry Sanderson

If new contact, Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [REDACTED]

Demand Price: \_\_\_\_\_

**Price type:**

Combo     GDA     LD  
 Estimate     IF-FOM     Nymex trigger  
 Fixed     L3D     Other

Price point: \_\_\_\_\_  
(If not fixed)

Transporter: Fet    Quantity: [REDACTED]    Location: St 8

Broker Name: \_\_\_\_\_    Total Fee for entire term: \_\_\_\_\_  
(If applicable)

**Fill out the information below if known (do not hold up deal sheet for these items)**

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

43-5  
4-5  
5 P 7

CONFIDENTIAL

Inputted: [Signature]

# NUI Physical Trading Deal Sheet

Deal # **23006**  
No **23006**

Sale or  Purchase

Print Confirm?  Yes or  No

1999 DEC 11 12 31 35

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other  <b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
--	---	---	--	--

NUI Trader: \_\_\_\_\_

Counterparty: \_\_\_\_\_

Contact: Larry Sanderson

If new contact, Phone: \_\_\_\_\_

Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: \_\_\_\_\_

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other

Price point: \_\_\_\_\_  
(If not fixed)

Transporter: Jet Quantity: [REDACTED] Location: St 8

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
(If applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

CONFIDENTIAL

43-5  
4-5  
3/28

Inputted: JK



Physical Trading Deal Sheet

Deal # No 23009

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 12/4 Flow dates: From: 12/5 To: 12/7

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____ <input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other <b>Availability:</b> <input type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input checked="" type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
--	--	--	--	--

NUI Trader: [Signature]

Counterparty: [Redacted]

Contact: Diane Clark

If new contact,  
 Phone: \_\_\_\_\_  
 Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [Redacted]

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDA  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L3D  Other

Price point: \_\_\_\_\_  
 (if not fixed)

Transporter: Flet Quantity: [Redacted] Location: St 11

Broker Name: \_\_\_\_\_ Total Fee for entire term: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Del Pt	Quantity	Meter	Cost/unit	Fuel %
1									
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: \_\_\_\_\_

**CONFIDENTIAL**

43.5  
400  
3.29






Inputted: [Signature]

Today's Date: January 22, 1999  
 PATH: U:\TJD\OFFSYS\1998\_99\October 1998\Off System Sales - October 1998.xls]Summary

*PBC*

**NUI Corporation - Division Summary**  
**Off System Sales**  
**October, 1998**

*through 12/5/98*

Division Sub Totals	Total Deals	Total Dth At Source	Total Gas Cost At Source	Total Dth Delivered	Total Cost of Transport	Total Cost at Sale Point <sup>43-5</sup> <sub>+6</sub>	Revenue	Margin Amount
City Gas Company of Florida **	26	915,070	\$1,754,475.37	889,591	\$14,478.49	\$1,768,953.86	\$1,855,120.71	\$83,566.85
	49	959,730	\$1,829,264.11	917,595	\$35,476.00	\$1,864,740.11	\$1,960,211.55	\$95,471.44
	0	0	\$0.00	0	\$0.00	\$0.00	\$0.00	\$0.00
	15	54,234	\$110,968.78	53,600	\$852.85	\$111,821.63	\$115,044.65	\$3,223.02
	3	32,594	\$69,520.10	32,594	\$0.00	\$69,520.10	\$72,446.50	\$2,926.40
	180	13,994,279	\$30,006,573.70	13,986,608	\$9,230.60	\$30,015,804.30	\$30,062,891.20	\$47,086.90
<b>Grand Total</b>	<b>273</b>	<b>15,955,907</b>	<b>\$33,770,802.06</b>	<b>15,879,988</b>	<b>\$60,037.94</b>	<b>\$33,830,840.00</b>	<b>\$34,065,714.61</b>	<b>\$232,274.61</b>

\*\* Margin is net of \$100.00 administrative fee per transaction. Total deduction this report is \$2,600.00

*43-5*  
*426*  
*1*

*43-5*  
*11-10*  
*01*

**CONFIDENTIAL**



# Memorandum

**Date:** 01/21/99  
**To:** John Gornick  
**From:** Trevor Duncan  
**RE:** October 1998 Off System Sales True-Up Report

Attached are reconciliations of the accrual and revenue summary and my off-system sales true-ups for Octoberber 1998 for the NUI Utility Divisions and NUI Energy Brokers. This reconciliation includes all Day Trading/OSS reconciliations through December 15, 1998.

After reconciling items, the true-ups reflect the following:

**City Gas of Florida:**

[REDACTED]	Dth sold	889,591	Revenue	\$1,855,120.71
[REDACTED]	Dth sold	917,595	Revenue	\$1,960,211.55
[REDACTED]	Dth sold	0	Revenue	\$0.00
[REDACTED]	Dth sold	53,600	Revenue	\$115,044.65
[REDACTED]	Dth sold	32,594	Revenue	\$72,446.50
[REDACTED]	Dth sold	13,986,608	Revenue	\$30,062,891.20

xc: DiBenedetto    Aspili            Pachikara        Brooks        Wood  
Lillo

43-5  
4-6  
1-22  
j

**CONFIDENTIAL**

43-5  
14-6  
1-22

PBC

# NUI Physical Trading Deal Sheet

Deal # 02581

Sale or  Purchase

Print Confirm?  Yes or  No

Deal date: 3/2/99 Flow dates: From: 2/1 To: 2/28

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Elizabethtown <input type="checkbox"/> Elkton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other _____	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> Option <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other _____	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other _____	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> EFP <input checked="" type="checkbox"/> Firm fixed <input type="checkbox"/> Firm baseload <input type="checkbox"/> Firm swing <input type="checkbox"/> Firm variable <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible <input type="checkbox"/> Other _____
<b>Availability:</b> <input checked="" type="checkbox"/> Non-recallable <input type="checkbox"/> Peaking <input type="checkbox"/> Recallable				

NUI Trader: SS

Counterparty: [REDACTED]

Contact: JTL

If new contact,  
Phone: \_\_\_\_\_  
Fax: \_\_\_\_\_

**Pricing:**

Commodity Price: [REDACTED]

Demand Price: \_\_\_\_\_

**Price type:**

Combo  GDM  LD  
 Estimate  IF-FOM  Nymex trigger  
 Fixed  L2D  Other \_\_\_\_\_  
 GDA  L3D

Price point: \_\_\_\_\_  
(if not fixed)

Transporter: TGPL Quantity: [REDACTED] Location: WSS II

Broker Name: \_\_\_\_\_ Broker rate/dth: \_\_\_\_\_  
(if applicable)

Fill out the information below if known (do not hold up deal sheet for these items)

	Transporter	Contract #	Zone	Activity #	Rec/Cel Pt	Quantity	Meter	Cost/unit	Fuel %
1	<u>Cost charged on next pay to</u>					<u>[REDACTED]</u>		<u>[REDACTED]</u>	
2									
3									
4									

Comments: \_\_\_\_\_

Link to deal sheet #: 25807 ; 25808 ; 25809

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CONFIDENTIAL

putted: JTL

NUI Trader: JKF  
 Counterparty: CGF

Revision Date: 5/27/99



Physical Trading  
Deal Change Sheet

(P)

Original Deal #: 25806

Print Confirm?  Yes or  No

\*\*\*Please only fill in the items below that are changing\*\*\*

CHANGE FROM:

CHANGE TO:

Flow dates: From: 2/1/99 To: 2/28/99

Flow dates: From: \_\_\_\_\_ To: \_\_\_\_\_

<b>Company:</b> <input checked="" type="checkbox"/> City Gas <input type="checkbox"/> Ekzabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input checked="" type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input checked="" type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input checked="" type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input type="checkbox"/> Recalable <input checked="" type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

<b>Company:</b> <input type="checkbox"/> City Gas <input type="checkbox"/> Ekzabethtown <input type="checkbox"/> Elton <input type="checkbox"/> NCGS <input type="checkbox"/> NUIEB <input type="checkbox"/> NUI Energy <input type="checkbox"/> Valley Cities <input type="checkbox"/> Other	<b>Deal Type:</b> <input type="checkbox"/> Back to back <input type="checkbox"/> Bookout <input type="checkbox"/> EFP <input type="checkbox"/> Imbalance <input type="checkbox"/> OSS <input type="checkbox"/> Park <input type="checkbox"/> Other	<input type="checkbox"/> SP3 <input type="checkbox"/> SP4 <input type="checkbox"/> Stream supply <input type="checkbox"/> Storage <input type="checkbox"/> Swap <input type="checkbox"/> System supply	<b>Commodity:</b> <input type="checkbox"/> Natural gas <input type="checkbox"/> Electricity <input type="checkbox"/> Other	<b>Duration:</b> <input type="checkbox"/> Days <input type="checkbox"/> Hours <input type="checkbox"/> Intra day	<b>Obligation:</b> <input type="checkbox"/> Baseload <input type="checkbox"/> EFP <input type="checkbox"/> Firm <input type="checkbox"/> Firm base <input type="checkbox"/> Firm swing <input type="checkbox"/> Interruptible <input type="checkbox"/> Priority interruptible
			<b>Availability:</b> <input type="checkbox"/> Recalable <input type="checkbox"/> Non-recalable <input type="checkbox"/> Peaking		

Transporter: TGPL  
 Quantity: 1000  
 Locations: WSSH

**Pricing:**  
 Commodity Price: [REDACTED]  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
 Price point: \_\_\_\_\_  
 (if not fixed)

Transporter: \_\_\_\_\_  
 Quantity: \_\_\_\_\_  
 Location: \_\_\_\_\_

**Pricing:**  
 Commodity Price: [REDACTED]  
 Demand Price: \_\_\_\_\_  
**Price type:**  
 Combo  GDA  LD  
 Estimate  IF-FOM  NGW  
 Fixed  L3D  Other  
 Price point: \_\_\_\_\_  
 (if not fixed)

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

Broker Name: \_\_\_\_\_  
 Total Fee: \_\_\_\_\_

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Daily volume & pricing:

Day:	1	2	3	4	5	6	7	8
Volume:								
Price:								
Day:	9	10	11	12	13	14	15	16
Volume:								
Price:								
Day:	17	18	19	20	21	22	23	24
Volume:								
Price:								
Day:	25	26	27	28	29	30	31	
Volume:								
Price:								

Comments: \_\_\_\_\_  
 Link to deal sheet #: \_\_\_\_\_

Comments: Change Trans Cost to [REDACTED]  
 Link to deal sheet #: 25807/25808/25809

25807

Bob

### Margin Detail

By Purchase, Commodity, Company, Counterparty, Transfer Point (WSS, WSS I, WSS II), Deal Number  
Flow Date 02/01/99 to 02/28/99

Start Date	End Date	Receipt							Delivery					Economic Transportation			
		Deal No.	D.T.	Counter party	IP Transfer Point	Price Est	Quantity	Cost	Deal No.	D.T.	Counter party	FSP Transfer Point	Price Est	Quantity	Revenue	Transporter	Cost
<b>Natural Gas</b>																	
<b>City Gas of Florida</b>																	
<b>City Gas Company of Florida</b>																	
02/01/99	02/28/99	25806	Stor	CGF	Y WSS II	2.1087	42,000	88,565.40	25807	OSS	[REDACTED]	Y Station 65	1.8150	42,000	76,230.00	TGPL	243.60
02/01/99	02/28/99	25806	Stor	CGF	Y WSS II	2.1087	42,000	88,565.40	25808	OSS	[REDACTED]	Y Station 65	1.8150	42,000	76,230.00	TGPL	243.60
02/01/99	02/28/99	25806	Stor	CGF	Y WSS II	2.1087	5,040	10,627.96	25809	OSS	[REDACTED]	Y Station 65	1.8175	5,040	9,160.20	TGPL	29.12
<b>Total City Gas Company of Florida:</b>						2.1087	89,040	187,758.76				1.8151	89,040	161,620.20			516.32
<b>Total City Gas of Florida</b>						2.1087	89,040	187,758.76				1.8151	89,040	161,620.20			516.32
																<b>Margin</b>	<b>(26,654.88)</b>
<b>Elizabethtown Gas Company</b>																	
02/01/99	02/28/99	24771	OSS	[REDACTED]	Y WSS II	2.1087	215,600	454,635.72	24616	OSS	[REDACTED]	Y Station 65	1.8150	215,600	391,314.00	TGPL	1,250.48
02/01/99	02/28/99	24771	OSS	[REDACTED]	Y WSS II	2.1087	215,600	454,635.72	24617	OSS	[REDACTED]	Y Station 65	1.8150	215,600	391,314.00	TGPL	1,250.48
02/01/99	02/28/99	24771	OSS	[REDACTED]	Y WSS II	2.1087	25,816	54,438.16	24621	OSS	[REDACTED]	Y Station 65	1.8175	25,816	46,920.72	TGPL	149.80
<b>Total Elizabethtown Gas Company</b>						2.1087	457,016	963,709.60				1.8151	457,016	829,548.72			2,650.76
<b>Total Elizabethtown Gas Company</b>						2.1087	457,016	963,709.60				1.8151	457,016	829,548.72			2,650.76
																<b>Margin</b>	<b>(136,811.64)</b>
<b>[REDACTED]</b>																	
02/01/99	02/28/99	25814	Stor	[REDACTED]	Y WSS II	2.1087	5,600	11,808.72	25815	OSS	[REDACTED]	Y Station 65	1.8150	5,600	10,164.00	TGPL	32.48
02/01/99	02/28/99	25814	Stor	[REDACTED]	Y WSS II	2.1087	5,600	11,808.72	25816	OSS	[REDACTED]	Y Station 65	1.8150	5,600	10,164.00	TGPL	32.48
02/01/99	02/28/99	25814	Stor	[REDACTED]	Y WSS II	2.1088	672	1,417.08	25817	OSS	[REDACTED]	Y Station 65	1.8175	672	1,221.36	TGPL	3.92
<b>Total [REDACTED]</b>						2.1087	11,872	25,034.52				1.8151	11,872	21,549.36			68.88
<b>Total [REDACTED]</b>						2.1087	11,872	25,034.52				1.8151	11,872	21,549.36			68.88
																<b>Margin</b>	<b>(3,554.04)</b>
<b>[REDACTED] vice</b>																	
02/01/99	02/28/99	25810	Stor	[REDACTED]	Y WSS II	2.1087	11,200	23,617.44	25811	OSS	[REDACTED]	Y Station 65	1.8150	11,200	20,328.00	TGPL	64.96
02/01/99	02/28/99	25810	Stor	[REDACTED]	Y WSS II	2.1087	11,200	23,617.44	25812	OSS	[REDACTED]	Y Station 65	1.8150	11,200	20,328.00	TGPL	64.96
02/01/99	02/28/99	25810	Stor	[REDACTED]	Y WSS II	2.1088	1,344	2,834.16	25813	OSS	[REDACTED]	Y Station 65	1.8175	1,344	2,442.72	TGPL	7.84
<b>Total North Carolina Gas Service</b>						2.1087	23,744	50,069.04				1.8151	23,744	43,098.72			137.76

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PeopleSoft Financials  
JOURNAL ENTRY DETAIL REPORT

Report ID: FIN2001  
Bus. Unit: NUIEB--NUI Energy Brokers-08  
Ledger Grp: ACTUALS--Actuals  
Ledger: ACTUALS--Actuals  
For the period 01/31/2000 through 01/31/2000  
Source: TL Journal ID: IU00404 Status: ALL

*Jan 2000*

*RF*

Line	Account	Description	Department	Prod	Project ID	Affl	Cur	Debit	Credit	Statistics Code	Statistics Amt
Journal ID: IU0040 Journal Date: 01/31/2000 Source: TL --Traci Lillo Reversal: N--None Status: V--Valid											
Description To record WSS actual for Decem											
1	164100	Purchased Gas-Non Pga	000				USD	278,025.00	0.00		
2	810001	Purch Gas Cost-End Users	617				USD	0.00	278,025.00		
3	810001	Purch Gas Cost-End Users	617				USD	1,859,041.38	0.00		
8	164100	Purchased Gas-Non Pga	000				USD	0.00	2,438,399.77		
13	231105	Due To/From CGF					USD	366,710.80	0.00		
14	231122	Due To/From Elkton					USD	56,278.47	0.00		
15	231122	Due To/From [Redacted]					USD	93,677.35	0.00		
16	231125	Due To/From [Redacted]					USD	62,691.77	0.00		
Total USD								2,716,424.77	2,716,424.77		

*actual broken in Jan 2000*

*g*

*nm*

*See page 2  
Also ref to 43-11  
Please make stamp taken with 43-11*

**CONFIDENTIAL**

*43-11/191*

**POSTED**  
2/7/02

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QUERY10

	Unit	Journal	Date	Acct	DeptID	Amount	Line Descr	Ref	Descr
1	CGFCO	IU0040	2000-01-31	800710	010	366,710.80	Other Purchases Pipeline		Other Purchases Pipeline
2	CGFCO	IU0040	2000-01-31	231108		-366,710.80	Due To/From Energy Broker		Due To/From Energy Broker
3	ELKGS	IU0040	2000-01-31	800310	000	56,278.47	Purchased Gas (N.G. Inv)		Purchased Gas (N.G. Inv)
4	ELKGS	IU0040	2000-01-31	231108		-56,278.47	Due To/From Energy Broker		Due To/From Energy Broker
5	NCGAS	IU0040	2000-01-31	800310	000	93,677.35	Purchased Gas (N.G. Inv)		Purchased Gas (N.G. Inv)
6	NCGAS	IU0040	2000-01-31	231108		-93,677.35	Due To/From Energy Broker		Due To/From Energy Broker
7	NUIEB	IU0040	2000-01-31	164100	000	278,025.00	Purchased Gas-Non Pga		Purchased Gas-Non Pga
8	NUIEB	IU0040	2000-01-31	810001	617	-278,025.00	Purch Gas Cost-End Users		Purch Gas Cost-End Users
9	NUIEB	IU0040	2000-01-31	810001	617	1,859,041.38	Purch Gas Cost-End Users		Purch Gas Cost-End Users
10	NUIEB	IU0040	2000-01-31	164100	000	-2,438,399.77	Purchased Gas-Non Pga		Purchased Gas-Non Pga
11	NUIEB	IU0040	2000-01-31	231105		366,710.80	Due To/From CGF		Due To/From CGF
12	NUIEB	IU0040	2000-01-31	231123		56,278.47	Due To/From Energy Broker		Due To/From Energy Broker
13	NUIEB	IU0040	2000-01-31	231124		93,677.35	Due To/From Energy Broker		Due To/From Energy Broker
14	NUIEB	IU0040	2000-01-31	231125		62,691.77	Due To/From Energy Broker		Due To/From Energy Broker
15	VCGAS	IU0040	2000-01-31	800710	000	62,691.77	Other Purchases Pipeline		Other Purchases Pipeline
16	VCGAS	IU0040	2000-01-31	231108		-62,691.77	Due To/From Energy Broker		Due To/From Energy Broker

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 12/1/02

PAC

WSS Allocation of Withdrawals for December 1999

<u>COMPANY</u>	<u>Account</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>TOTAL</u>
CGF	800710-010	157,759	2.3245	366,710.80
[REDACTED]	800310-000	24,211	2.3245	56,278.47
[REDACTED]	800310-000	40,300	2.3245	93,677.35
[REDACTED]	800710-000	26,970	2.3245	62,691.77
[REDACTED]	810001-617	799,738	2.3245	1,859,041.38
Total		1,048,978	2.3245	2,438,399.76
Per Energy Administration		1,048,978	2.3245	2,438,399.76
				0.00

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2

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392  
Transferred out  
1/2/00

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