AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

December 15, 2000

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HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a) , 423-2(b) and 423-2(c) for the month of September 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely, **RECEIVED & FILED** FPSC-BUREAU OF RECORDS ames D. Beasley "JDB/pp Enclosures All Parties of Record (w/o encls.) DOCUMENT NUMPER-DATE 10064 DEC 158 OTH FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (I)
1.	Gannon	Central	Tampa	MTC	Gannon	10/02/00	F02	*	*	711.00	\$40.3791
2.	Gannon	Central	Tampa	MTC	Gannon	10/03/00	F02	*	*	533.50	\$40.3791
3.	Gannon	Central	Tampa	MTC	Gannon	10/05/00	F02	*	*	177.02	\$40.3800
4.	Gannon	Central	Tampa	MTC	Gannon	10/06/00	F02	*	*	177.36	\$40.3785
5.	Gannon	Central	Tampa	мтс	Gannon	10/10/00	F02	*	*	95.52	\$41.1709
6.	Gannon	Central	Tampa	MTC	Gannon	10/16/00	F02	*	•	356.79	\$43.6634
7.	Gannon	Central	Tampa	MTC	Gannon	10/17/00	F02	*	*	711.38	\$43.6640
8.	Gannon	Central	Tampa	MTC	Gannon	10/19/00	F02	*	*	177.26	\$43.6644
9.	Gannon	Central	Tampa	МТС	Gannon	10/20/00	F02	*	*	177.07	\$43.6643
10.	Gannon	Central	Tampa	MTC	Gannon	10/24/00	F02	+	*	275.12	\$41.5224
11.	Gannon	Central	Tampa	MTC	Gannon	10/27/00	F02	*	*	497,57	\$41.5227
12.	Gannon	Central	Tampa	MTC	Gannon	10/30/00	F02	*	*	710,79	\$42.3332
13.	Gannon	Central	Tampa	MTC	Gannon	10/31/00	F02	*	*	178.10	\$42.3323
14.	Big Bend	Central	Tampa	MTC	Big Bend	10/05/00	F02	+	*	10,311.30	\$40.3791
15.	Big Bend	Central	Tampa	МТС	Big Bend	10/11/00	F02	*	*	10,584.59	\$41.1692
16.	Polk	BP	Tampa	MTC	Polk	10/01/00	F02	*	*	2,295.71	\$41.4463
17.	Polk	BP	Tampa	MTC	Polk	10/02/00	F02	*	*	1,413.48	\$42.8111
18.	Polk	BP	Tampa	MTC	Polk	10/24/00	F02	*	*	176.95	\$43.5468
19.	Polk	BP	Tampa	MTC	Polk	10/25/00	F02	*	*	1,946.40	\$42.8113
20.	Polk	BP	Tampa	MTC	Polk	10/26/00	F02	*	*	531.07	\$43.1263
21.	Polk	BP	Tampa	MTC	Polk	10/31/00	F02	*	*	1,769.86	\$41.2361
22.	Phillips	Central	Tampa	MTC	Phillips	10/13/00	F02	*	*	177.33	\$42.1679
23.	Phillips	Central	Tampa	MTC	Phillips	10/16/00	F02	*	*	177.19	\$44.6620
24.	Phillips	Central	Tampa	MTC	Phillips	10/02/00	F06	*	*	1,234.24	\$29.4728
25.	Phillips	Central	Tampa	MTC	Phillips	10/04/00	F06	•	*	1,072.88	\$29.4735

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chrenister, Director Financial Reporting

6. Date Completed: December 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26.	Phillips	Central	Tampa	MTC	Phillips	10/05/00	F06	*	*	1,200.09	\$29,4730
27.	Phillips	Central	Tampa	MTC	Phillips	10/06/00	F06	*	*	752.69	\$29.4703
28.	Phillips	Central	Tampa	MTC	Phillips	10/09/00	F06	*	*	450.67	\$29,3839
29.	Phillips	Central	Tampa	MTC	Phillips	10/10/00	F06	*	*	751.17	\$29.3839
30.	Phillips	Central	Tampa	MTC	Phillips	10/11/00	F06	*	*	900.40	\$29.3842
31.	Phillips	Central	Tampa	MTC	Phillips	10/12/00	F06	*	*	600.14	\$29,3844
32.	Phillips	Central	Tampa	MTC	Phillips	10/13/00	F06	*	*	600.48	\$29.3814
33.	Phillips	Central	Tampa	MTC	Phillips	10/23/00	F06	*	*	750.02	\$30,5719
34.	Phillips	Central	Tampa	MTC	Phillips	10/24/00	F06	+	*	751.14	\$30,5719
35.	Phillips	Central	Tampa	MTC	Phillips	10/25/00	F06	*	*	450.60	\$30,5712
36.	Phillips	Central	Tampa	MTC	Phillips	10/26/00	F06	*	*	600.33	\$30,5719
37.	Phillips	Central	Tampa	MTC	Phillips	10/27/00	F06	*	*	600.48	\$30,5719
38.	Phillips	Central	Tampa	MTC	Phillips	10/30/00	F06	*	*	600.38	\$29,2062
39.	Phillips	Central	Tampa	MTC	Phillips	10/31/00	F06	*	*	600.39	\$29.2033

* No analysis taken. FPSC FORM 423-1 (2/87) Page 2 of 2

FPSC FORM 423-1(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 2

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Jeffrey Chronister, Director Financial Reporting 6. Date Completed: December 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbł) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbi) (7)	
	Gannon	Central	Gannon	10/02/00	F02	711.00					*******	******			\$0.0000	\$0.0000	\$40.3791	
2.	Gannon	Central	Gannon	10/03/00	F02	533,50									\$0.0000	\$0.0000	\$40.3791	
3	Gannon	Central	Gannon	10/05/00	F02	177.02									\$0.0000	\$0.0000	\$40.3800	
4	Gannon	Central	Gannon	10/06/00	F02	177.36									\$0.0000	\$0.0000	\$40.3785	
5.	Gannon	Central	Gannon	10/10/00	F02	95,52									\$0,0000	\$0.0000	\$41,1709	
6.	Gannon	Central	Gannon	10/16/00	F02	356,79									\$0.0000	\$0.0000	\$43.6634	
7.	Gannon	Central	Gannon	10/17/00	F02	711.38									\$0.0000	\$0.0000	\$43.6640	
8.	Gannon	Central	Gannon	10/19/00	F02	177.26									\$0.0000	\$0.0000	\$43.6644	
9.	Gannon	Central	Gannon	10/20/00	F02	177.07									\$0.0000	\$0.0000	\$43.6643	
10.	Gannon	Central	Gannon	10/24/00	F02	275.12									\$0,0000	\$0.0000	\$41.5224	
11.	Gannon	Central	Gannon	10/27/00	F02	497,57										\$0.0000	\$41.5227	
12.	Gannon	Central	Gannon	10/30/00	F02	710,79										\$0.0000	\$42.3332	
13.	Gannon	Central	Gannon	10/31/00	F02	178.10										\$0.0000	\$42.3323	
14.	Big Bend	Central	Big Bend	10/05/00	F02	10,311.30									\$0.0000	\$0.0000	\$40.3791	
15.	Big Bend	Central	Big Bend	10/11/00	F02	10,584.59											\$41.1692	
16.	Polk	BP	Polk	10/01/00	F02	2,295.71											\$41.4463	
17.	Polk	BP	Polk	10/02/00	F02	1,413.48											\$42.8111	
18.	Polk	BP	Polk	10/24/00	F02	176.95											\$43.5468	
19.	Polk	8P	Polk	10/25/00	F02	1,946.40										\$0.0000	\$42.8113	
20.	Polk	BP	Polk	10/26/00	F02	531.07											\$43.1263	
21.	Polk	BP	Polk	10/31/00	F02	1,769.86										• • •	\$41.2361	
22.	Phillips	Central	Phillips	10/13/00	F02	177.33											\$42.1679	
23.	Phillips	Central	Phillips	10/16/00	F02	177.19										•	\$44.6620	
24. 25.	Phillips Phillips	Central Central	Phillips Phillips	10/02/00 10/04/00	F06 F06	1,234.24 1,072.88											\$29.4728 \$29.4735	•
20.	(mups	Q-0710 M	i innpa			.,									÷3.0000	40.000	410.9700	

* No analysis Taken FPSC FORM 423-1(a) (2/87) FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year, 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrey Chronister Director Financial Reporting

6. Date Completed: December 15, 2000

Line	Plant		Delivery	Delivery	Туре	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Effective Purchase Price	Transport to Terminal	Add'l Transport Charges	Other Charges	Delivered Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbis)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
	*****		·	· •	-												
26.	Phillips	Central	Phillips	10/05/00	F06	1,200.09									\$0.0000	\$0.0000	29.4730
27.	Phillips	Central	Phillips	10/06/00	F06	752.69									\$0.0000	\$0.0000	29.4703
28.	Phillips	Central	Phillips	10/09/00	F06	450.67									\$0.0000	\$0.0000	29.3839
29.	Phillips	Central	Phillips	10/10/00	F06	751.17									\$0.0000	\$0.0000	29.3839
30.	Phillips	Central	Phillips	10/11/00	F06	900.40									\$0.0000	\$0.0000	29.3842
31.	Phillips	Central	Phillips	10/12/00	F06	600.14									\$0.0000	\$0.0000	29.3844
32.	Phillips	Central	Phillips	10/13/00	F06	600.48									\$0.0000	\$0.0000	29.3814
33.	Phillips	Central	Phillips	10/23/00	F06	750.02									\$0.0000	\$0.0000	30.5719
34.	Phillips	Central	Phillips	10/24/00	F06	751.14									\$0.0000	\$0.0000	30.5719
35.	Phillips	Central	Phillips	10/25/00	F06	450.60									\$0.0000	\$0.0000	30.5712
36.	Phillips	Central	Phillips	10/26/00	F06	600.33									\$0.0000	\$0.0000	30.5719
37.	Phillips	Central	Phillips	10/27/00	F06	600.48									\$0.0000	\$0.0000	30.5719
38.	Phillips	Central	Phillips	10/30/00	F06	600.38									\$0.0000	\$0.0000	29.2062
39.	Phillips	Central	Phillips	10/31/00	F06	600.39									\$0.0000	\$0.0000	29.2033

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* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 2 of 2

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3, Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Forper Aropister, Director Financial Reporting Jeffre 6. Date Completed: December 15, 2000

								.	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	120,229.60			\$44.724	2.90	10,977	8.60	13.83
2.	Peabody Development	10,IL,165	LTC	RB	14,989.10			\$38.860	2.19	12,322	8.01	8.80
3.	Oxbow Carbon and Minerals	N/A	S	R8	15,078.16			\$13.600	4.00	13,818	0.44	10.34
4.	Peabody Development SA	50,Venezuela,999	S	OB	40,169.65			\$39.300	0.61	13,275	5.16	6.73
5.	AMCI Export Corporation	N/A	S	RB	14,245.00			\$26.840	2.12	12,031	10.92	8.04

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: whister, Director Financial Reporting Jeffitey 6. Date Completed: December 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	120,229.60	N/A	\$0.00		\$0.000		\$0,000	
2.	Peabody Development	10.IL,165	LTC	14,989.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Oxbow Carbon and Minerals	N/A	S	15,078.16	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development SA	50 Venezuela 999	S	40,169.65	N/A	\$0.00		\$0.000		\$0.000	
5.	AMCI Export Corporation	N/A	S	14,245.00	N/A	\$0.00		\$0.000		\$1.440	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
 Date Completed: December 15, 2890

								Rail Cha	urges		Waterbo	me Charg	jes			
						(2)	Add'l		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
	Zeigler Coal	10,1L,145,157	Randolph & Perry Cnty, IL	RB	120,229.60		\$0.000		\$0.000							\$44.724
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	14,989.10		\$0.000		\$0.000							\$38.860
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,078.16		\$0.000		\$0.000							\$13.600
4.	Peabody Development SA	50,Venezuela,999	State of Zulia, Venezuela	OB	40,169.65		\$0.000		\$0.000							\$39.300
5.	AMCI Export Corporation	N/A	N/A	RB	14,245.00		\$0.000		\$0.000							\$26.840

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

6. Date Completed: December 15, 2000

5. Signature of Official Submitting Form;

Jeff of Onopister, Director Financial Reporting

							T . 4 . 4	D-live		As Recei	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans⊷ port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,1L,059	LTC	RB	28,684.70			\$35.047	2.58	12525	8.95	7.28
2.	Sugar Camp	10,1L,059	LTC	RB	46,869.70			\$35.045	2.58	12525	8.95	7.28
3.	Jader Fuel Co	10,IL,165	LTC	RB	11,841.10			\$32,160	3.40	12462	12.41	4.81
4.	American Coal	4,OH,13	S	RB	51,594.60			\$27.400	3.88	12675	8.24	6.31
5.	Jader Fuel Co	10,1L,165	LTC	RB	59,153.70			\$33.610	2.97	12835	9.56	5.44
6.	American Coał	10,1L,165	LTC	RB	109,047.00			\$33,910	1.33	12214	6.16	11.23
7.	Sugar Camp	10,IL,059	S	RB	39,078.60			\$31.939	3.11	12560	10.50	5.82

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2000

FPSC Form 423-2(a)

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chromster, Director Financial Reporting 6. Date Completed: December 15, 2000

Líne No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (9)	F.O.B.(2) Mine <i>Price</i> (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Sugar Camp	10,IL,059	LTC	28,684.70	N/A	\$0.000		(\$0.153)		\$1.380		
2.	Sugar Camp	10,IL,059	LTC	46,869.70	N/A	\$0.000		(\$0.155)		\$1.380		
3.	Jader Fuel Co	10,IL,165	LTC	11,841.10	N/A	\$0.000		(\$0.150)		\$0.000		
4.	American Coal	4,OH,13	s	51,594.60	N/A	\$0.000		\$0.000		\$0.000		
5.	Jader Fuel Co	10,IL,165	LTC	59,153.70	N/A	\$0.000		(\$0.150)		\$0.000		
6.	American Coal	10,1L,165	LTC	109,047.00	N/A	\$0,000		\$0.000		\$0.000		
7.	Sugar Camp	10.IL.059	S	39,078.60	N/A	\$0.000		(\$0.142)		\$0.491		

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

• 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Rail Charges

5. Signature of Official Submitting Four

Achtonister, Director Financial Reporting

Waterborne Charges

6. Date Completed: December 15, 2000

1. Reporting Month: October Year: 2000 2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

.

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthauf & Loading Charges (\$/Ton) (b)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Water Charges	Related Charges	Transpor-	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	28,684.70		\$0.000		\$0.000							\$35.047
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	46,869.70		\$0.000		\$0.000							\$35.045
З.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	11,841.10		\$0.000		\$0.000							\$32.160
4.	American Coal	4,OH,13	Belmont Cnty, OH	RB	51,594.60		\$0.000		\$0.000							\$27.400
5.	Jader Fuel Co	10, IL ,165	Saline Cnty, IL	RB	59,153.70		\$0.000		\$0.000							\$33.610
6.	American Coal	10,iL,165	Saline Cnty, I∟	RB	109,047.00		\$0.000		\$0.000							\$33.910
7.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	39,078.60		\$0.000		\$0.000							\$31.939

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting
6. Date Completed: December 15, 2000

						Effective	Total	Delburged		As Receive	d Coal Qu	ality
						Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/b)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)
1.	RAG Cumberland Resources	2,PA,059	S	RB	61,490.04			\$32.250	2.83	13,163	7.81	5.88

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Form; Jeffrey Chronister, Director Financial Reporting 6. Date Completed: December 15, 2000

	Line	Mine	Pur	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Príce
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(ď)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)
1.	RAG Cumberland Resources	2,PA,059	S	61,490.04	4 N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2000 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting 2. Reporting Company: Tampa Electric Company (813) 228 - 1609 5. Signature of Official Submitting Form 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1) ter, Director Financial Reporting 6. Date Completed: December 15, 2000 Rail Charges Waterborne Charges (2) Add'i Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Price Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation Transfer Charges Charges Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Facility Line (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name Location Point Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. (m) (c) (d) (e) (1) (g) (h) (b) (i) (i) (k) (1) (n) (0) (p) (a) (q) RAG Cumberland Resources 2,PA,059 Greene Cnty, PA RB 61,490.04 \$0.000 \$0,000 1. \$32.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:

Jeffrey Chrobister, Director Financial Reporting

6. Date Completed: December 15, 2000-

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Suffur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	ОВ	275,898.00			\$45.783	3.00	12012	9.01	9.39	
2.	Emerald International	N/A	s	OB	34,072.79			\$38.810	2.56	12239	8.92	7.97	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

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3. Plant Name: Big Bend Station

(813) - 228 - 1609 5. Signature of Official Submitting Form Director Financial Reporting antonister Jeffrey 6. Date Completed: December 15, 2090

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (¹)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer Facility	N/A	N/A	275,898.00	N/A	\$0.000		\$0.000		\$0,000	
2.	Emerald International	N/A	S	34,072.79	N/A	\$0.000		\$0.000		\$0.470	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

.

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609
 Signature of Official Submitting Form: effrey Chronister, Director Financial Reporting
 Date Completed: December 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'i Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ()	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)		Related Charges	Totai Transpor- tation Charges (\$/Ton) (p)	FOB Plant
1.	Transfer Facility	N/A	Davant, La	OB	275,898.00		\$0.000		\$0.000			 			\$45.783
2.	Emerald International	N/A	International Marine Terminals	OB	34,072.79		\$0.000		\$0.000						\$38.810

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Line

No. (a) 1. 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting,

(813) - 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 2000

									As Rec				
ie).	Supplier Name	Mine Location (c)	Purchase Type	Transport Mode	Tons (f)	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content %	BTU Content (BTU//b)	Ash Content %	%	
) 	(b) 	N/A	(d) N/A	(e) 		(g)	(h)	(i) 	() () 1.01	(k) 10,635	() 	(m) 18.45	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

(813) - 228 - 1609

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) ()
1.	Transfer Facility	N/A	N/A	181,866.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

frey Chronister, Director Financial Reporting

5. Signature of Official Submitting Form;
 6. Date Completed: December 15, 2000

Rail C	Charges Waterborne Charges
Add'l	Total
Effective Shorthaul	Other River Trans- Ocean Other Other Transpor-
Trans- Purchase & Loading Ra	ail Rail Barge loading Barge Water Related tation FOB Plant
Line Mine Shipping port Price Charges Ra	ate Charges Rate Rate Rate Charges Charges Price
	Fon) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)
	i) (j) (k) (l) (m) (h) (o) (p) (q)
1, Transfer Facility N/A Davant, La. OB 181,866.00 \$0.000	\$0,000 \$42.051

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forper

Jeffrey Spronister, Director Financial Reporting 6. Date Completed: December 15, 2000.

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

									1	As Receive	d Coal Qua	ality
						Effective	Total			·		
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	ີ (h) ໌	(i)	(j)	(k)	(1)	(m)
()	· · · · · · · · · · · · · · · · · · ·									····		(,
1	Transfer facility	N/A	N/A	OB	61,241,00			45.018	2.32	12,817	7.45	6.93
••	,,,											0.00

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting 6. Date Completed: December 15, 2000

Date

4. Name, Title & Telephone Number of Contact Person Concerning Data

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	61,241.00	N/A	0.000		0.000		0.000	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2000

2. Reporting Company: Tampa Electric Company

.

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609 5. Signature of Official Submitting Form: 5. Date Completed: December 15, 2000 5. Date Completed: December 15, 2000

								Rail Charges Waterborne			ne Charg	Charges				
							Add'l							- Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
Na.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
			· ····													,
1.	Transfer facility	N/A	Davant, La.	OB	61,241.00		\$0.000		\$0.000							\$45.018