

ORIGINAL

December 19, 2000

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU – Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2000 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

ADD
OAF
DAP
COM
DTR
EOP
ECS
EFC
EHL
EJH
EJC
SER
OTH

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
16284 DEC 20 8
FPSC-RECORDS/REPORTING

(813) 275-3900
HTTP://WWW.PEOPLES GAS.COM

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH: NOVEMBER 00				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$191,778	\$153,294	(\$38,484)	(25.10)	\$2,165,427	\$2,177,762	\$12,335	0.57	
2 NO NOTICE SERVICE	\$41,595	\$41,595	\$0	0.00	\$437,042	\$437,673	\$631	0.14	
3 SWING SERVICE	\$1,299,150	\$1,727,174	\$428,024	24.78	\$12,313,277	\$13,531,639	\$1,218,362	9.00	
4 COMMODITY (Other)	\$11,983,794	\$3,851,831	(\$8,131,963)	(211.12)	\$92,925,884	\$55,316,037	(\$37,609,847)	(67.99)	
5 DEMAND	\$3,356,445	\$3,320,904	(\$35,541)	(1.07)	\$31,284,690	\$30,551,639	(\$733,051)	(2.40)	
6 OTHER	\$83,845	\$50,000	(\$33,845)	(67.89)	\$793,613	\$549,955	(\$243,658)	(44.31)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$86,019	\$74,733	(\$11,286)	(15.10)	\$761,190	\$830,527	\$69,337	8.35	
8 DEMAND	\$443,433	\$423,731	(\$19,702)	(4.85)	\$5,703,084	\$6,156,268	\$453,204	7.36	
9 OTHER	\$0	\$0	\$0	0.00	\$123,897	\$0	(\$123,897)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,427,156	\$8,646,334	(\$7,780,822)	(69.99)	\$133,331,782	\$95,577,908	(\$37,753,874)	(39.50)	
12 NET UNBILLED	\$903,517	\$0	(\$903,517)	0.00	\$126,499	\$0	(\$126,499)	0.00	
13 COMPANY USE	(\$854)	\$0	\$854	0.00	\$104,358	\$0	(\$104,358)	0.00	
14 TOTAL THERM SALES (11)	\$10,258,834	\$8,646,334	(\$1,612,500)	(18.85)	\$129,329,414	\$95,577,908	(\$33,751,506)	(35.31)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	42,178,833	31,403,600	(10,775,233)	(34.31)	461,832,063	456,823,404	(5,008,659)	(5.47)	
16 NO NOTICE SERVICE	7,050,090	7,050,000	0	0.00	73,773,884	74,181,640	407,756	0.55	
17 SWING SERVICE	2,999,840	4,871,730	1,871,890	38.42	37,119,510	36,951,380	(168,130)	(0.46)	
18 COMMODITY (Other)	24,071,860	10,884,612	(13,207,048)	(121.58)	241,547,253	169,354,962	(72,192,291)	(42.63)	
19 DEMAND	79,460,814	73,893,442	(5,567,372)	(7.53)	750,552,904	629,093,810	(121,459,094)	(19.31)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	18,069,100	15,667,258	(2,401,842)	(15.33)	174,431,580	189,882,102	15,450,522	8.14	
22 DEMAND	18,069,100	15,667,258	(2,401,842)	(15.33)	174,431,580	189,882,102	15,450,522	8.14	
23 OTHER	0	0	0	0.00	136,840	0	(136,840)	0.00	
24 TOTAL PURCHASES (17+18-23)	27,071,560	15,736,342	(11,335,158)	(72.03)	278,529,923	206,306,342	(72,223,581)	(35.01)	
25 NET UNBILLED	936,939	0	(936,939)	0.00	(2,602,577)	0	2,602,577	0.00	
26 COMPANY USE	(1,644)	0	1,644	0.00	217,581	0	(217,581)	0.00	
27 TOTAL THERM SALES (24)	18,220,603	15,736,342	(2,484,261)	(15.79)	284,264,148	206,306,342	(77,957,806)	(42.63)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00455	0.00488	0.00033	8.86	0.00449	0.00477	0.00027	5.73	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00592	0.00590	(0.00002)	(0.41)	
30 SWING SERVICE (3/17)	0.43307	0.35453	(0.07854)	(22.15)	0.33172	0.36620	0.03448	9.42	
31 COMMODITY (Other) (4/18)	0.49784	0.35453	(0.14331)	(40.42)	0.38471	0.32663	(0.05808)	(17.78)	
32 DEMAND (5/19)	0.04224	0.04494	0.00270	6.01	0.04168	0.04856	0.00688	14.17	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00476	0.00477	0.00001	0.20	0.00436	0.00437	0.00001	0.23	
35 DEMAND (8/22)	0.02454	0.02705	0.00250	9.26	0.03270	0.03242	(0.00027)	(0.84)	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.80681	0.54945	(0.05736)	(10.44)	0.47870	0.46328	(0.01542)	(3.33)	
38 NET UNBILLED (12/25)	0.53741	0.00000	(0.53741)	0.00	(0.04861)	0.00000	0.04861	0.00	
39 COMPANY USE (13/26)	0.51946	0.00000	(0.51946)	0.00	0.47963	0.00000	(0.47963)	0.00	
40 TOTAL THERM SALES (11/27)	0.90157	0.54945	(0.35212)	(64.09)	0.45310	0.46328	0.01018	2.20	
41 TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.90060	0.54848	(0.35212)	(64.20)	0.45213	0.46231	0.01018	2.20	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90513	0.55124	(0.35389)	(64.20)	0.45441	0.46464	0.01023	2.20	
45 PGA FACTOR ROUNDED TO NEAREST .001	90.513	55.124	(35.38900)	(64.20)	45.441	46.464	1.02300	2.20	

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

		CURRENT MONTH: NOVEMBER 00				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$43,323	\$35,641	(\$7,682)	(21.55)	\$523,781	\$437,690	(\$86,091)	(19.67)
2	NO NOTICE SERVICE	\$15,153	\$15,153	\$0	0.00	\$129,829	\$129,891	\$162	0.12
3	SWING SERVICE	\$293,478	\$401,568	\$108,090	26.92	\$3,186,617	\$2,704,482	(\$482,135)	(17.83)
4	COMMODITY (Other)	\$2,707,139	\$895,551	(\$1,811,588)	(202.29)	\$21,723,229	\$11,290,549	(\$10,432,680)	(92.40)
5	DEMAND	\$1,222,753	\$1,209,805	(\$12,948)	(1.07)	\$9,444,188	\$9,173,192	(\$270,994)	(2.95)
6	OTHER	\$18,941	\$11,625	(\$7,316)	(62.93)	\$200,123	\$110,806	(\$89,217)	(80.44)
	LESS END-USE CONTRACT:								
7	COMMODITY (Pipeline)	\$19,432	\$17,375	(\$2,057)	(11.84)	\$178,379	\$166,836	(\$11,543)	(6.92)
8	DEMAND	\$161,543	\$154,385	(\$7,178)	(4.65)	\$1,659,288	\$1,784,410	\$125,122	7.01
9	OTHER	\$0	\$0	\$0	0.00	\$31,953	\$0	(\$31,953)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,119,812	\$2,397,603	(\$1,722,209)	(71.83)	\$33,338,145	\$21,895,583	(\$11,442,582)	(62.26)
12	NET UNBILLED	\$211,734	\$0	(\$211,734)	0.00	(\$130,431)	\$0	\$130,431	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,581,376	\$2,397,603	(\$183,773)	(7.66)	\$25,306,825	\$21,895,583	(\$3,411,262)	(15.58)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	9,528,198	7,301,337	(2,226,861)	(30.50)	115,916,188	92,508,285	(23,409,903)	(25.31)
16	NO NOTICE SERVICE	2,568,315	2,568,315	0	0.00	21,927,093	22,032,112	105,019	0.48
17	SWING SERVICE	877,864	1,132,877	455,013	40.17	10,195,981	7,432,775	(2,763,186)	(37.18)
18	COMMODITY (Other)	5,437,788	2,526,022	(2,911,766)	(115.27)	59,647,584	35,083,105	(24,644,479)	(70.41)
19	DEMAND	28,947,575	28,919,381	(2,028,194)	(7.53)	225,535,898	189,995,796	(35,538,102)	(18.70)
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:								
21	COMMODITY (Pipeline)	4,081,810	3,642,637	(439,173)	(12.06)	40,875,214	38,056,878	(2,818,336)	(7.41)
22	DEMAND	6,582,573	5,707,582	(874,991)	(15.33)	51,801,716	55,678,391	4,078,675	7.32
23	OTHER	0	0	0	0.00	35,291	0	(35,291)	0.00
24	TOTAL PURCHASES (17+18-23)	6,115,452	3,658,699	(2,456,753)	(67.15)	69,808,254	42,435,880	(27,372,374)	(64.50)
25	NET UNBILLED	323,583	0	(323,583)	0.00	(1,226,752)	0	1,226,752	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,821,423	3,658,699	(162,724)	(4.26)	49,971,919	42,435,880	(7,536,039)	(17.78)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00455	0.00488	0.00033	6.85	0.00452	0.00473	0.00021	4.50
29	NO NOTICE SERVICE (2/18)	0.00590	0.00590	0.00000	0.00	0.00592	0.00590	(0.00002)	(0.35)
30	SWING SERVICE (3/17)	0.43307	0.35453	(0.07854)	(22.15)	0.31254	0.38386	0.05132	14.10
31	COMMODITY (Other) (4/18)	0.49784	0.35453	(0.14331)	(40.42)	0.36419	0.32256	(0.04163)	(12.91)
32	DEMAND (5/19)	0.04224	0.04494	0.00270	6.01	0.04187	0.04828	0.00641	13.27
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00476	0.00477	0.00001	0.19	0.00436	0.00438	0.00002	0.45
35	DEMAND (8/22)	0.02454	0.02705	0.00250	9.26	0.03216	0.03205	(0.00011)	(0.33)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.67367	0.65531	(0.01837)	(2.80)	0.47757	0.51587	0.03840	7.44
38	NET UNBILLED (12/25)	0.85434	0.00000	(0.85434)	0.00	0.10632	0.00000	(0.10632)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.13762	0.85531	(0.01837)	(2.80)	0.66714	0.51587	(0.15117)	(29.30)
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.13665	0.85434	(0.48232)	(73.71)	0.66617	0.51500	(0.15117)	(29.35)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.14237	0.65764	(0.48473)	(73.71)	0.66952	0.51759	(0.15193)	(29.35)
45	PGA FACTOR ROUNDED TO NEAREST .001	114.237	65.764	(48.47328)	(73.71)	66.952	51.759	(15.19298)	(29.35)

For Commercial Customers		FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00							
		CURRENT MONTH: NOVEMBER 00				PERIOD TO DATE			
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE			
		DOWN EST.	AMOUNT	%	DOWN EST.	AMOUNT	%		
		ACTUAL			ACTUAL				
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$148,455	\$117,653	(\$30,802)	(26.18)	\$1,641,646	\$1,740,072	\$98,426	5.66
2	NO NOTICE SERVICE	\$26,442	\$26,442	\$0	0.00	\$307,214	\$307,682	\$468	0.15
3	SWING SERVICE	\$1,005,872	\$1,325,606	\$319,734	24.13	\$9,126,658	\$10,827,157	\$1,700,499	15.71
4	COMMODITY (Other)	\$9,276,655	\$2,956,280	(\$6,320,375)	(213.79)	\$71,202,657	\$44,025,488	(\$27,177,169)	(61.73)
5	DEMAND	\$2,133,693	\$2,111,099	(\$22,594)	(1.07)	\$21,840,504	\$21,378,447	(\$462,057)	(2.16)
6	OTHER	\$64,905	\$38,375	(\$26,530)	(69.13)	\$593,492	\$439,049	(\$154,443)	(35.18)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$66,587	\$57,358	(\$9,229)	(16.09)	\$582,811	\$663,691	\$80,880	12.19
8	DEMAND	\$281,890	\$269,366	(\$12,524)	(4.65)	\$4,043,776	\$4,371,858	\$328,082	7.50
9	OTHER	\$0	\$0	\$0	0.00	\$91,944	\$0	(\$91,944)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,307,345	\$6,248,731	(\$6,058,614)	(66.96)	\$99,993,640	\$73,682,346	(\$26,311,294)	(35.71)
12	NET UNBILLED	\$291,783	\$0	(\$291,783)	0.00	\$256,930	\$0	(\$256,930)	0.00
13	COMPANY USE	(\$854)	\$0	\$854	0.00	\$104,358	\$0	(\$104,358)	0.00
14	TOTAL THERM SALES (11)	\$7,677,459	\$6,248,731	(\$1,428,728)	(22.86)	\$104,022,587	\$73,682,346	(\$30,340,241)	(41.18)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	32,650,635	24,102,263	(8,548,372)	(35.47)	365,915,895	364,317,139	(1,598,756)	(0.44)
16	NO NOTICE SERVICE	4,481,685	4,481,685	0	0.00	51,846,792	52,149,531	302,739	0.58
17	SWING SERVICE	2,322,176	3,739,653	1,416,877	37.89	26,923,549	29,518,605	2,595,056	8.79
18	COMMODITY (Other)	18,633,872	8,338,590	(10,295,282)	(123.47)	181,899,669	134,351,857	(47,547,812)	(35.39)
19	DEMAND	50,513,239	46,674,661	(3,838,578)	(7.53)	525,019,006	439,098,014	(85,920,992)	(19.57)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	13,987,290	12,024,621	(1,962,669)	(16.32)	133,556,366	151,825,224	18,268,858	12.03
22	DEMAND	11,486,527	9,959,676	(1,526,851)	(15.33)	122,829,864	134,203,911	11,374,047	8.48
23	OTHER	0	0	0	0.00	101,549	0	(101,549)	0.00
24	TOTAL PURCHASES (17+18-23)	20,958,048	12,077,643	(8,878,405)	(73.51)	208,721,669	163,870,462	(44,851,207)	(27.37)
25	NET UNBILLED	613,356	0	(613,356)	0.00	(1,375,825)	0	1,375,825	0.00
26	COMPANY USE	(1,644)	0	1,644	0.00	217,581	0	(217,581)	0.00
27	TOTAL THERM SALES (24)	14,599,180	12,077,643	(2,521,537)	(20.88)	244,292,227	163,870,462	(80,421,765)	(49.08)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00455	0.90488	0.90033	8.86	0.00449	0.00478	0.00029	6.07
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00593	0.00590	(0.00003)	(0.43)
30	SWING SERVICE (3/17)	0.43307	0.35453	(0.07854)	(22.15)	0.33898	0.36679	0.02781	7.56
31	COMMODITY (Other) (4/18)	0.49784	0.35453	(0.14331)	(40.42)	0.39144	0.32769	(0.06375)	(19.45)
32	DEMAND (5/19)	0.04224	0.04494	0.00270	6.01	0.04160	0.04869	0.00709	14.56
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00476	0.00477	0.00001	0.20	0.00436	0.00437	0.00001	0.17
35	DEMAND (8/22)	0.02454	0.02705	0.00250	9.26	0.03292	0.03258	(0.00035)	(1.06)
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.58729	0.51736	(0.06993)	(13.52)	0.47908	0.44964	(0.02944)	(6.55)
38	NET UNBILLED (12/25)	0.47572	0.00000	(0.47572)	0.00	(0.18675)	0.00000	0.18675	0.00
39	COMPANY USE (13/26)	0.51946	0.00000	(0.51946)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.84302	0.51736	(0.06993)	(13.52)	0.40932	0.44964	0.04032	8.97
41	TRUE-UP (E-4)	(0.00097)	(0.00097)	0.00000	0.00	(0.00097)	(0.00097)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.84205	0.51639	(0.32566)	(63.06)	0.40835	0.44867	0.04032	8.99
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84628	0.51899	(0.32729)	(63.06)	0.41040	0.45092	0.04052	8.99
45	PGA FACTOR ROUNDED TO NEAREST .001	84.628	51.899	(32.729)	(63.06)	41.040	45.092	4.05208	8.99

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00
CURRENT MONTH: NOVEMBER 2000

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,104,820	\$159,093	\$0.00453
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	6,357,270	\$33,002	\$0.00519
3 Cashouts-Peoples' Transportation Customers	(18,180)	(\$95)	\$0.00525
4 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	80	(\$3,802)	(\$47.53050)
5 Commodity Pipeline- Billed to End Users	(854,320)	(\$4,000)	\$0.00468
6 Commodity Pipeline-(FGT)-Oct'00 Accrual Adj.	101,800	\$486	\$0.00477
7 Comm. Pipeline-Due 3rd Party Supplier-Prior Month Adj.	1,487,363	\$7,095	\$0.00477
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	42,178,833	\$191,778	\$0.00455
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$14,999	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	2,999,840	\$1,346,928	\$0.44900
14 Swing Charge-NCTS-Nov'00-(REVENUE)		(\$62,777)	\$0.00000
15			
16			
17			
18 TOTAL SWING SERVICE	2,999,840	\$1,299,150	\$0.43307
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	20,801,560	\$10,148,722	\$0.48788
20 City of Sunrise	14,065	\$10,017	\$0.71220
21 Purchases-3rd Party Suppliers-Oct'00 Accrual Adj.	2,486,424	\$1,497,509	\$0.60227
22 Cashouts-Peoples' Transportation Customers	31,325	\$24,625	\$0.78613
23 Okaloosa	225,000	\$31,500	\$0.14000
24 Bookouts-Oct'00	513,290	\$260,875	\$0.50824
25 Purchases-3rd Party Suppliers-Prior Month Adj.	(4)	\$10,545	(\$2,636.29000)
26			
27			
28			
29			
30			
31 TOTAL COMMODITY (Other)	24,071,660	\$11,983,794	\$0.49784
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	100,007,100	\$4,284,914	\$0.04285
33 Demand (SNG/SO GA)(EL PASO)	10,710,000	\$436,358	\$0.04074
34 Temporary Relinquishment Credit-(FGT)	(34,473,500)	(\$1,364,607)	\$0.03958
35 Volumetric Relinquishment Credit-(FGT)	(181,720)	(\$6,820)	\$0.03753
36 Cashouts-Peoples' Transportation Customers	(18,180)	(\$3,382)	\$0.18602
37 Capacity Discount-Transp. Customer	2,568,364	\$34,091	\$0.01327
38 Volumetric Relinquishment Credit-(FGT)-Oct'00 Accrual Adj.	(81,450)	(\$3,057)	\$0.03753
39 Demand-Due 3rd Party Supplier-Prior Month Adj.	1,725,980	\$61,283	\$0.03551
40 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$32,117)	\$0.00000
41 Demand-Billed to End Users	(838,560)	(\$32,063)	\$0.03824
42 Demand (FGT)-Prior Month Adj.	42,780	\$1,845	\$0.04312
43			
44			
45 TOTAL DEMAND	79,460,814	\$3,356,445	\$0.04224
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$34,932	\$0.00000
47 Legal Fees	0	\$6,808	\$0.00000
48 Odorant Charges/Testing Charges/Other	0	\$42,107	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$83,845	\$0.00000

FOR THE PERIOD OF:

JANUARY 00

Through

DECEMBER 00

	CURRENT MONTH:		NOVEMBER 00		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$13,283,808	\$5,579,005	(\$7,704,803)	(\$1.38104)	\$105,010,917	\$68,847,676	(\$36,163,241)	(\$0.52526)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,144,211	3,067,329	(76,882)	(0.02506)	\$28,216,517	\$26,730,234	(1,486,283)	(0.05560)
3 TOTAL	16,428,020	8,646,334	(7,781,686)	(0.90000)	\$133,227,434	\$95,577,910	(37,649,524)	(0.39391)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,258,834	8,646,334	(1,612,500)	(0.16850)	\$129,329,414	\$95,577,908	(33,751,506)	(0.35313)
5 TRUE-UP REFUND/(COLLECTION)	23,472	23,472	0	0.00000	\$258,192	\$258,192	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,282,306	8,669,806	(1,612,500)	(0.18599)	\$129,587,606	\$95,836,100	(33,751,506)	(0.35218)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,145,713)	23,472	6,169,185	262.83169	(\$3,639,828)	\$258,190	3,898,018	15.09748
8 INTEREST PROVISION-THIS PERIOD (21)	(7,264)	11,429	18,693	1.63562	\$64,430	\$117,140	52,710	0.44997
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,757,766	2,087,455	329,690	0.15794	(585,094)	1,981,746	2,566,840	1.29524
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	0	0.00000	(\$258,192)	(\$258,192)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(4,418,684)	2,098,884	6,517,568	3.10525	(4,418,684)	2,098,884	6,517,568	3.10525
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(4,418,684)	2,098,884	6,517,568	3.10525	(\$4,418,684)	\$2,098,884	\$6,517,568	\$3.10525
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,757,766	2,087,455	329,690	0.15794	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(4,411,419)	2,087,455	6,498,875	3.11330				
15 TOTAL (13+14)	(2,653,653)	4,174,911	6,828,564	1.63562				
16 AVERAGE (50% OF 15)	(1,326,827)	2,087,455	3,414,282	1.63562				
17 INTEREST RATE - FIRST DAY OF MONTH	6.49	6.49	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.65	6.65	0	0.00000				
19 TOTAL (17+18)	13.140	13.140	0	0.00000				
20 AVERAGE (50% OF 19)	6.570	6.570	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.548	0.548	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$7,264)	\$11,429	\$18,693	\$1.63562				

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 00 THROUGH DECEMBER 00

PRESENT MONTH:

NOV'00

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV'00	FGT	PGS	FTS-1 COMM. PIPELINE	30,189,140		30,189,140		\$144,002.19			\$0.48
2 NOV'00	FGT	PGS	FTS-1 COMM. PIPELINE		18,069,100	18,069,100		86,019.41			\$0.48
3 NOV'00	FGT	PGS	FTS-2 COMM. PIPELINE	4,915,680		4,915,680		15,091.14			\$0.31
4 NOV'00	FGT	PGS	FTS-1 DEMAND	54,377,300		54,377,300			\$2,040,779.98		\$3.75
5 NOV'00	FGT	PGS	FTS-1 DEMAND		18,069,100	18,069,100			443,433.35		\$2.45
6 NOV'00	FGT	PGS	FTS-2 DEMAND	10,974,580		10,974,580			852,707.48		\$7.77
7 NOV'00	FGT	PGS	NO NOTICE	7,050,000		7,050,000			41,595.00		\$0.59
8 NOV'00	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,568,364		2,568,364			\$34,090.77		\$1.33
9 NOV'00	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	3,550,620		3,550,620	\$1,691,710.15				\$47.65
10 NOV'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	8,357,270		8,357,270		33,001.69			\$0.52
11 NOV'00	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			436,358.05		\$4.07
12 NOV'00	BP ENERGY	PGS	SWING	2,999,840		2,999,840	1,348,928.18		14,999.20		\$45.40
13 NOV'00	BP ENERGY	PGS	COMM. OTHER	1,548,090		1,548,090	850,130.88				\$42.05
14 NOV'00	CITRUS TRADING	PGS	COMM. OTHER	599,800		599,800	131,956.00				\$22.00
15 NOV'00	CORAL ENERGY	PGS	COMM. OTHER	187,570		187,570	118,219.38				\$63.03
16 NOV'00	DUKE ENERGY	PGS	COMM. OTHER	1,017,970		1,017,970	577,265.36				\$56.71
17 NOV'00	DYNEGY	PGS	COMM. OTHER	825,410		825,410	384,234.58				\$58.24
18 NOV'00	ENRON	PGS	COMM. OTHER	1,458,970		1,458,970	859,819.99				\$58.92
19 NOV'00	FP&L	PGS	COMM. OTHER	773,390		773,390	387,006.18				\$50.04
20 NOV'00	NOBLE	PGS	COMM. OTHER	50,000		50,000	31,325.00				\$62.65
21 NOV'00	PRIOR ENERGY	PGS	COMM. OTHER	8,930,020		8,930,020	4,095,389.97				\$0.00
22 NOV'00	RELIANT ENERGY	PGS	COMM. OTHER	185,710		185,710	97,475.91				\$0.00
23 NOV'00	UNOCAL ENERGY	PGS	COMM. OTHER	1,006,830		1,006,830	604,623.62				\$0.00
24 NOV'00	WESTERN	PGS	COMM. OTHER	889,180		889,180	539,765.22				\$0.00
25 NOV'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	(18,180)		(18,180)			(3,381.91)		\$18.60
26 NOV'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	(18,180)		(18,180)		(95.45)			\$0.53
27 NOV'00	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	31,325		31,325	24,625.37				\$78.61
28	Totals		**This report excludes prior month/period adjustments.	150,938,899	36,138,200	187,078,899	\$11,520,273.75	\$278,019.18	\$3,680,561.90	\$0.00	\$8.37

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 00 Through DECEMBER 00
NOVEMBER 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 7995	9,999	9,724	299,984	290,565	4.54000	4.68718
2	BP ENERGY	DRN# 7995	5,154	5,012	154,609	149,754	4.20500	4.34132
3	CITRUS TRADING	DRN# 112699	1,999	1,944	59,980	58,097	2.20000	2.27132
4	CORAL ENERGY	DRN# 7995	333	324	10,000	9,686	6.27000	6.47326
5	CORAL ENERGY	DRN# 7995	292	284	8,757	8,482	6.34000	6.54553
6	DUKE ENERGY	DRN# 7995	500	486	15,000	14,529	4.43500	4.57877
7	DUKE ENERGY	DRN# 7995	500	486	15,000	14,529	4.40000	4.54264
8	DUKE ENERGY	DRN# 7995	167	162	5,000	4,843	5.98000	6.17386
9	DUKE ENERGY	DRN# 7995	1,840	1,789	55,185	53,452	6.28000	6.48358
10	DUKE ENERGY	DRN# 7995	387	376	11,612	11,247	5.88000	6.07062
11	DYNEGY	DRN# 7995	580	564	17,400	16,854	5.61500	5.79703
12	DYNEGY	DRN# 7995	667	648	20,000	19,372	6.29000	6.49391
13	DYNEGY	DRN# 7995	167	162	5,000	4,843	5.88000	6.07062
14	DYNEGY	DRN# 7995	167	162	5,000	4,843	6.17500	6.37518
15	DYNEGY	DRN# 11224	333	324	10,000	9,686	5.28000	5.45117
16	DYNEGY	DRN# 11224	171	167	5,141	4,980	5.38000	5.55441
17	ENRON CAPITAL & TRADE	DRN# 7995	343	333	10,283	9,960	4.49500	4.64072
18	ENRON CAPITAL & TRADE	DRN# 7995	343	333	10,283	9,960	4.62000	4.76977
19	ENRON CAPITAL & TRADE	DRN# 7995	374	364	11,220	10,868	5.22000	5.38922
20	ENRON CAPITAL & TRADE	DRN# 7995	473	460	14,200	13,754	5.82500	6.01383
21	SUBTOTAL		24,788	24,107	743,654	720,303	4.84867	5.00586

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 507,453 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 307,800 dth's moved on the Southern Natural Gas pipeline shown on line 71.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
NOVEMBER 2000

Through DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 ENRON CAPITAL & TRADE	DRN# 7995	333	324	10,000	9,686	5.97250	6.16612
23 ENRON CAPITAL & TRADE	DRN# 7995	333	324	10,000	9,686	6.37000	6.57650
24 ENRON CAPITAL & TRADE	DRN# 7995	333	324	10,000	9,686	6.32000	6.52488
25 ENRON CAPITAL & TRADE	DRN# 7995	1,667	1,621	50,000	48,430	6.29000	6.49391
26 ENRON CAPITAL & TRADE	DRN# 7995	595	579	17,855	17,294	6.23500	6.43713
27 ENRON CAPITAL & TRADE	DRN# 7995	34	33	1,028	996	5.90000	6.09127
28 ENRON CAPITAL & TRADE	DRN# 7995	34	33	1,028	996	5.92500	6.11708
29 FP&L	DRN# 716	411	400	12,339	11,952	4.62000	4.76977
30 FP&L	DRN# 7995	1,500	1,459	45,000	43,587	4.62000	4.76977
31 FP&L	DRN# 7995	333	324	10,000	9,686	5.82000	6.00867
32 FP&L	DRN# 7995	167	162	5,000	4,843	6.36000	6.56618
33 FP&L	DRN# 7995	167	162	5,000	4,843	6.42000	6.62812
34 NOBLE	DRN# 7995	167	162	5,000	4,843	6.26500	6.46810
35 PRIOR ENERGY	DRN# 716	500	486	15,000	14,529	5.22500	5.39438
36 PRIOR ENERGY	DRN# 716	167	162	5,000	4,843	5.82000	6.00867
37 PRIOR ENERGY	DRN# 716	1,500	1,459	45,000	43,587	5.59000	5.77122
38 PRIOR ENERGY	DRN# 716	167	162	5,000	4,843	6.30500	6.50940
39 PRIOR ENERGY	DRN# 7995	67	65	2,000	1,937	5.86500	6.05513
40	SUBTOTAL	8,475	8,242	254,250	246,267	4.84867	5.00586

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 507,453 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 307,800 dth's moved on the Southern Natural Gas pipeline shown on line 71.

FOR THE PERIOD OF:
PRESENT MONTH:JANUARY 00
NOVEMBER 2000

Through DECEMBER 00

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
41	PRIOR ENERGY DRN# 7995	333	324	10,000	9,686	6.25000	6.45261
42	PRIOR ENERGY DRN# 23422	11,773	11,450	353,202	342,111	4.48750	4.63298
43	PRIOR ENERGY DRN# 157740	3,000	2,918	90,000	87,174	4.46500	4.60975
44	PRIOR ENERGY DRN# 157741	2,000	1,945	60,000	58,116	4.46500	4.60975
45	RELIANT ENERGY DRN# 7995	333	324	10,000	9,686	4.42500	4.56845
46	RELIANT ENERGY DRN# 7995	286	278	8,571	8,302	6.21000	6.41132
47	UNOCAL ENERGY DRN# 716	131	127	3,932	3,809	5.79000	5.97770
48	UNOCAL ENERGY DRN# 716	277	269	8,300	8,039	5.90000	6.09127
49	UNOCAL ENERGY DRN# 716	420	408	12,600	12,204	5.51000	5.68862
50	UNOCAL ENERGY DRN# 716	1,072	1,042	32,145	31,136	6.22000	6.42164
51	UNOCAL ENERGY DRN# 716	214	208	6,429	6,227	6.20000	6.40099
52	UNOCAL ENERGY DRN# 716	103	100	3,100	3,003	6.27000	6.47326
53	UNOCAL ENERGY DRN# 716	153	149	4,600	4,456	6.26000	6.46294
54	UNOCAL ENERGY DRN# 716	117	114	3,507	3,397	5.87000	6.06029
55	UNOCAL ENERGY DRN# 716	31	30	925	896	5.87500	6.06546
56	UNOCAL ENERGY DRN# 7995	62	61	1,868	1,809	5.79000	5.97770
57	UNOCAL ENERGY DRN# 157742	2	2	57	55	4.85000	5.00723
58	UNOCAL ENERGY DRN# 157742	57	55	1,700	1,647	5.90000	6.09127
59	SUBTOTAL	20,365	19,805	610,936	591,753	0.00000	0.00000

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.

(3) Included in the monthly gross volumes above are 507,453 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 307,800 dth's moved on the Southern Natural Gas pipeline shown on line 71.

FOR THE PERIOD OF: JANUARY 00 Through DECEMBER 00
 PRESENT MONTH: NOVEMBER 2000

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 UNOCAL ENERGY	DRN# 157742	163	158	4,880	4,727	6.25000	6.45261
61 UNOCAL ENERGY	DRN# 157742	163	158	4,880	4,727	6.24000	6.44229
62 UNOCAL ENERGY	DRN# 157742	163	158	4,880	4,727	5.95000	6.14289
63 UNOCAL ENERGY	DRN# 157742	163	158	4,880	4,727	5.86000	6.04997
64 UNOCAL ENERGY	DRN# 255278	67	65	2,000	1,937	4.85000	5.00723
65 WESTERN	DRN# 716	234	228	7,020	6,800	6.24000	6.44229
66 UNOCAL ENERGY	DRN# 716	332	323	9,963	9,650	6.34000	6.54553
67 UNOCAL ENERGY	DRN# 716	1,661	1,615	49,815	48,251	6.28000	6.48358
68 UNOCAL ENERGY	DRN# 716	167	162	5,000	4,843	6.22000	6.42164
69 UNOCAL ENERGY	DRN# 716	171	166	5,120	4,959	5.89000	6.08094
70 UNOCAL ENERGY	DRN# 716	333	324	10,000	9,686	5.87000	6.06029
71 PRIOR ENERGY	DRN# 18300	10,260	9,978	307,800	298,135	4.47000	4.61491
	SUBTOTAL	13,875	13,493	416,238	403,168	0.00000	0.00000
72	TOTAL	67,503	65,646	2,025,078	1,961,491	0.00000	0.00000

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.75% per dth.
- (3) Included in the monthly gross volumes above are 507,453 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.75% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 307,800 dth's moved on the Southern Natural Gas pipeline shown on line 71.

FOR THE PERIOD OF: JANUARY 00 through DECEMBER 00

	CURRENT MONTH				PERIOD TO DATE			
	FOR THE MONTH OF: NOVEMBER 2000							
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	3,621,423	3,186,933	(434,490)	(0.11998)	49,971,919	50,154,941	183,022	0.00366
2 SMALL COMM. SERVICE	188,200	181,374	(6,826)	(0.03627)	2,636,842	2,556,757	(79,285)	(0.03008)
3 COMMERCIAL SERVICE	7,313,058	9,537,517	2,224,459	0.30418	87,567,945	111,827,059	24,259,114	0.27703
4 COMMERCIAL LV-1	4,412,482	7,172,336	2,759,854	0.62351	49,501,179	79,377,785	29,876,586	0.60355
5 COMMERCIAL LV-2	296,547	595,132	288,585	0.97315	3,520,753	8,151,684	4,630,931	1.31532
6 NATURAL GAS VEH. SALES	48,917	57,064	8,148	0.16656	480,325	665,847	185,522	0.38624
7 COMM. ST. LIGHTING	104,671	81,436	(23,235)	(0.22198)	1,030,633	951,715	(78,218)	(0.07684)
8 WHOLESALE	8,342	7,852	(490)	(0.05873)	95,642	93,854	(1,788)	(0.01869)
8a OFF SYSTEM SALES	2,188,000	0	(2,188,000)	(1.00000)	94,072,690	0	(94,072,690)	(1.00000)
9 TOTAL FIRM SALES	18,179,639	20,809,846	2,630,207	0.14468	288,877,429	253,779,622	(35,097,807)	(0.12150)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	39,238	549,477	510,239	13.00373	2,827,483	5,988,929	3,159,446	1.11741
11 INTERRUPTIBLE LV-1	1,726	220,695	218,969	126.87982	1,395,549	2,905,765	1,511,216	1.08288
12 INTERRUPTIBLE LV-2	0	135,224	135,224	ERR	1,163,688	1,487,464	323,776	0.27823
13 TOTAL INT. SALES	40,964	905,396	864,432	21.10240	5,386,720	10,381,158	4,994,438	0.92718
14 TOTAL SALES	18,220,603	21,715,242	3,494,639	0.19180	294,264,148	264,160,780	(30,103,368)	(0.10230)
THERM SALES (TRANSPORTATION)								
15a SMALL COMM. SERVICE	4,101	0	(4,101)	(1.00000)	79,651	0	(79,651)	(1.00000)
15 COMMERCIAL SERVICE	2,217,282	0	(2,217,282)	(1.00000)	22,688,807	0	(22,688,807)	(1.00000)
16 COMMERCIAL LV-1	6,475,204	3,567,056	(2,908,148)	(0.44912)	66,694,920	38,858,989	(27,835,951)	(0.41736)
17 COMMERCIAL LV-2	2,381,836	1,631,887	(729,949)	(0.30906)	26,200,277	18,262,325	(7,937,952)	(0.30297)
18 NATURAL GAS VEHICLE SALES	23,056	0	(23,056)	(1.00000)	240,307	0	(240,307)	(1.00000)
19 INTERRUPTIBLE SMALL	5,282,958	5,996,421	733,463	0.13936	59,801,716	64,110,974	4,509,258	0.07566
20 INTERRUPTIBLE LV-1	12,014,738	11,584,629	(430,109)	(0.03589)	140,954,572	134,085,626	(6,868,946)	(0.04873)
21 INTERRUPTIBLE LV-2	33,983,631	28,183,141	(5,800,490)	(0.17089)	448,578,665	389,738,682	(58,839,983)	(0.13115)
21a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
22 TOTAL TRANSPORTATION	62,343,085	50,963,134	(11,379,951)	(0.18254)	765,038,914	645,058,576	(119,974,338)	(0.15682)
23 TOTAL THROUGHPUT	80,583,608	72,678,376	(7,905,232)	(0.09788)	1,059,295,063	909,217,358	(150,077,707)	(0.14168)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
24 RESIDENTIAL	232,859	228,640	(4,219)	(0.01812)	2,524,695	2,502,162	(22,533)	(0.00893)
25 SMALL COMMERCIAL	4,694	5,015	321	0.06839	53,632	55,720	2,088	0.03893
26 COMMERCIAL SERVICE	16,359	21,457	5,098	0.31163	205,746	230,532	24,784	0.12046
27 COMMERCIAL LV-1	1,077	1,957	880	0.81708	20,684	21,258	574	0.02775
28 COMMERCIAL LV-2	13	59	46	3.53848	635	645	10	0.01575
29 NATURAL GAS VEHICLE SALES	19	19	0	0.00000	232	214	(18)	(0.07759)
30 COMM. ST. LIGHTING	86	84	(2)	(0.02326)	924	897	(27)	(0.02922)
31 WHOLESALE	2	2	0	0.00000	22	22	0	0.00000
31a OFF SYSTEM SALES	6	0	(6)	(1.00000)	82	0	(82)	(1.00000)
32 TOTAL FIRM	255,115	257,233	2,118	0.00830	2,806,854	2,811,450	4,796	0.00171
AVERAGE NUMBER OF CUSTOMERS (INT.)								
33 INTERRUPTIBLE SMALL	5	82	77	15.40000	785	908	121	0.15414
34 INTERRUPTIBLE LV-1	5	23	18	3.60000	235	255	20	0.08511
35 INTERRUPTIBLE LV-2	0	3	3	0.00000	41	33	(8)	(0.19512)
36 TOTAL INT.	10	108	98	9.80000	1,061	1,194	133	0.12535
37 TOTAL SALES CUSTOMERS	255,125	257,341	2,216	0.00869	2,807,715	2,812,644	4,929	0.00176
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
38a SMALL COMM. SERVICE	124	0	(124)	(1.00000)	1,410	0	(1,410)	(1.00000)
38 COMMERCIAL SERVICE	2,927	0	(2,927)	(1.00000)	23,751	0	(23,751)	(1.00000)
39 COMMERCIAL LV-1	907	781	(126)	(0.13892)	8,621	8,424	(197)	(0.02285)
40 COMMERCIAL LV-2	46	43	(3)	(0.06522)	523	458	(65)	(0.12428)
41 NATURAL GAS VEHICLE SALES	3	0	(3)	(1.00000)	33	0	(33)	(1.00000)
42 INTERRUPTIBLE SMALL	72	83	11	0.15278	803	871	68	0.08488
43 INTERRUPTIBLE LV-1	24	23	(1)	(0.04167)	264	261	(3)	(0.01136)
44 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	88	77	(11)	(0.12500)
44a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.00000
45 TOTAL TRANSP. CUSTOMERS	4111	937	(3,174)	(0.77207)	35493	10091	(25,402)	(0.71589)
46 TOTAL CUSTOMERS	259,238	258,278	(958)	(0.00370)	2,843,208	2,822,735	(20,473)	(0.00720)
THERM USE PER CUSTOMER								
47 RESIDENTIAL	18	14	(2)	(0.10374)	20	20	0	0.01278
48 SMALL COMMERCIAL	40	36	(4)	(0.09795)	49	46	(3)	(0.06642)
49 COMMERCIAL SERVICE	447	444	(3)	(0.00686)	428	485	59	0.13974
50 COMMERCIAL LV-1	4,097	3,885	(432)	(0.10543)	2,393	3,734	1,341	0.58025
51 COMMERCIAL LV-2	22,811	9,917	(12,894)	(0.56524)	5,544	12,838	7,094	1.27943
52 NATURAL GAS VEH. SALES	2,575	3,003	429	0.16656	2,070	3,111	1,041	0.50284
53 COMM. ST. LIGHTING	1,217	969	(248)	(0.20345)	1,116	1,061	(55)	(0.04905)
54 WHOLESALE	4,171	3,926	(245)	(0.05873)	4,347	4,266	(81)	(0.01869)
54a OFF SYSTEM SALES	364,333	0	(364,333)	(1.00000)	1,147,228	0	(1,147,228)	(1.00000)
55 INTERRUPTIBLE SMALL	7,848	6,701	(1,147)	(0.14611)	3,602	6,608	3,006	0.83462
56 INTERRUPTIBLE LV-1	345	9,595	9,250	26.79996	5,939	11,399	5,461	0.91852
57 INTERRUPTIBLE LV-2	0	45,075	45,075	0.00000	28,383	45,075	16,692	0.58211
58a SMALL COMM. SERVICE (TRANSP.)	33	0	(33)	(1.00000)	56	0	(56)	(1.00000)
58 COMMERCIAL SERVICE (TRANSP.)	758	0	(758)	(1.00000)	955	0	(955)	(1.00000)
59 COMMERCIAL LV-1 (TRANSP.)	7,139	4,567	(2,572)	(0.36025)	7,736	4,513	(3,123)	(0.40374)
60 COMMERCIAL LV-2 (TRANSP.)	51,344	37,951	(13,393)	(0.26085)	50,096	39,874	(10,222)	(0.20405)
61 NATURAL GAS VEHICLES (TRANSP.)	7,685	0	(7,685)	(1.00000)	7,282	0	(7,282)	(1.00000)
62 INTERRUPTIBLE SMALL (TRANSP.)	73,097	72,246	(851)	(0.01164)	74,224	73,606	(618)	(0.00832)
63 INTERRUPTIBLE LV-1 (TRANSP.)	500,614	503,680	3,065	0.00612	533,919	513,738	(20,181)	(0.03780)
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,247,979	4,026,163	(221,816)	(0.05222)	5,087,394	5,061,541	(25,853)	(0.00703)
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0.00000	0	0	0	0.00000

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
JACKSONVILLE DIVISION:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0335	1.0315	1.0325	1.0315	1.0325	1.0325	1.0344	1.0335	1.0354	1.0354	1.0374	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.049	1.050	1.049	1.050	1.050	1.052	1.051	1.053	1.053	1.055	
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0364	1.0364	1.0384	1.0364	1.0354	1.0364	1.0394	1.0394	1.0413	1.0394	1.0403	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.054	1.056	1.054	1.053	1.054	1.057	1.057	1.059	1.057	1.058	

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0325	1.0335	1.0344	1.0325	1.0325	1.0335	1.0364	1.0354	1.0374	1.0354	1.0374	
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050	1.051	1.052	1.050	1.050	1.051	1.054	1.053	1.055	1.053	1.055	
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0266	1.0276	1.0276	1.0256	1.0256	1.0266	1.0285	1.0285	1.0285	1.0276	1.0295	
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.045	1.045	1.043	1.043	1.044	1.046	1.046	1.046	1.045	1.047	

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0354	1.0344	1.0374	1.0354	1.0354	1.0374	1.0394	1.0384	1.0423	1.0394	1.0403	
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.055	1.053	1.053	1.055	1.057	1.056	1.060	1.057	1.058	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385	1.0421	1.0333	1.0392	1.0401	
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.055	1.053	1.053	1.055	1.058	1.056	1.060	1.051	1.057	1.058	

ACTUAL FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00	'00
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0282	1.0281	1.0266	1.0260	1.0264	1.0285	1.0282	1.0289	1.0259	1.0201	1.0376	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.053	1.052	1.051	1.051	1.054	1.053	1.054	1.051	1.045	1.063	
OCALA: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0350	1.0376	1.0354	1.0358	1.0378	1.0399	1.0385	1.0421	1.0337			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24	15.24	15.24	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462	1.01670			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.071	1.074	1.071	1.072	1.074	1.076	1.074	1.078	1.051			

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
NOVEMBER 2000

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	41,595.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,559,020	19	2,047,600.01	5
2a FTS-1 RESERVATION CHARGE	DEMAND*	42,780	19	1,844.67	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(181,720)	19	(6,820.05)	5
3a FTS-1 VOL. RELINQ. CREDIT-Oct'00 Accrual Adj.	DEMAND	(81,450)	19	(3,056.82)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,974,580	19	852,707.48	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	30,189,140	15	144,002.19	1
5a FTS-1 USAGE CHARGE-Oct'00 Accrual Adj.	COMM. PIPELINE	101,800	15	485.60	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,915,680	15	15,091.14	1
6a FTS-2 USAGE CHARGE-Oct'00 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 TOTAL FGT		<u>107,569,830</u>		<u>\$3,093,449.23</u>	
8 EL PASO MERCHANT ENERGY	COMM. OTHER	3,550,620	18	1,691,710.15	4
9 EL PASO MERCHANT ENERGY	COMM. PIPELINE	6,357,270	15	33,001.89	1
10 EL PASO MERCHANT ENERGY	DEMAND	10,710,000	19	438,358.05	5
11 CITY OF SUNRISE	COMM. OTHER	14,065	18	10,017.16	4
12 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
13 ADMINISTRATIVE COSTS	OTHER			34,931.99	6
14 LEGAL FEES	OTHER			6,806.42	6
15 ODORANT/TESTING CHARGES/OTHER	OTHER			42,107.03	6
16 BOOKOUTS	COMM. OTHER	513,290	18	260,874.81	4
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	(18,180)	19	(3,381.91)	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	(18,180)	15	(95.45)	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	31,325	18	24,625.37	4
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,568,364	19	34,090.77	5
21 BP ENERGY	SWING-DEMAND			14,999.20	3
22 BP ENERGY	SWING-COMM.	2,999,840	17	1,346,928.16	3
23 BP ENERGY	COMM. OTHER	1,546,090	18	650,130.86	4
24 CITRUS TRADING CORP.	COMM. OTHER	599,800	18	131,956.00	4
25 CORAL ENERGY	COMM. OTHER	187,570	18	118,219.38	4
26 DUKE ENERGY	COMM. OTHER	1,017,970	18	577,265.36	4
27 DYNEGY	COMM. OTHER	625,410	18	364,234.58	4
28 ENRON	COMM. OTHER	1,458,970	18	859,619.99	4
29 FP&L	COMM. OTHER	773,390	18	387,008.18	4
30 NOBLE	COMM. OTHER	50,000	18	31,325.00	4
31 PRIOR ENERGY	COMM. OTHER	8,930,020	18	4,095,389.97	4
32 RELIANT ENERGY	COMM. OTHER	185,710	18	97,475.91	4
33 UNOCAL ENERGY	COMM. OTHER	1,006,830	18	604,623.62	4
34 WESTERN	COMM. OTHER	869,180	18	539,765.22	4
35 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(854,320)	15	(3,999.93)	1
36 DEMAND BILLED TO END-USERS	DEMAND	(838,560)	19	(32,062.63)	5
37 CITRUS TRADING CORP.	COMM. PIPELINE*	1,487,363	15	7,094.72	1
38 CITRUS TRADING CORP.	DEMAND*	1,725,980	19	61,282.67	5
39 OCT'00 ACCRUAL ADJ.	COMM. OTHER	2,486,424	18	1,497,509.18	4
40 EL PASO MERCHANT ENERGY	COMM. OTHER*	(4)	18	10,545.16	4
41 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	80	15	(3,802.44)	1
42 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(32,117.17)	5
43 TOTAL		<u>155,761,147</u>		<u>\$17,019,384.50</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	11/30/00
DUE	12/10/00
INVOICE NO.	38851
TOTAL AMOUNT DUE	\$2,089,195.01

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-8-00**
 Florida Gas Transmission Company
 Nations Bank Dallas, TX
 Account #
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC		
			11/00	A	RES	0.3687	0.0066	0.3753	8,698,710	\$3,264,625.86
			11/00	A	NNR	0.0590		0.0590	705,000	\$41,595.00
			11/00	A	TRL	0.3687	0.0066	0.3753	(909,000)	(\$341,147.70)
			11/00	A	TRL	0.3687	0.0066	0.3753	(210,000)	(\$78,813.00)
			11/00	A	TRL	0.3687	0.0066	0.3753	(57,750)	(\$21,673.58)
			11/00	A	TRL	0.3687	0.0066	0.3753	(447,000)	(\$167,759.10)
			11/00	A	TRL	0.3687	0.0066	0.3753	(44,550)	(\$16,719.62)
			11/00	A	TRL	0.3687	0.0066	0.3753	(14,280)	(\$5,359.28)
			11/00	A	TRL	0.3687	0.0066	0.3753	(100,110)	(\$37,571.78)
			11/00	A	TRL	0.3687	0.0066	0.3753	(450,000)	(\$168,885.00)
			11/00	A	TRL	0.3687	0.0066	0.3753	(30,000)	(\$11,759.00)
			11/00	A	TRL	0.3687	0.0066	0.3753	(9,750)	(\$3,659.18)
			11/00	A	TRL	0.3687	0.0066	0.3753	(8,670)	(\$3,253.85)
			11/00	A	TRL	0.3687	0.0066	0.3753	(27,000)	(\$10,133.10)
			11/00	A	TRL	0.3687	0.0066	0.3753	(58,110)	(\$21,808.68)
			11/00	A	TRL	0.3687	0.0066	0.3753	(51,000)	(\$19,140.30)
			11/00	A	TRL	0.3687	0.0066	0.3753	(58,800)	(\$22,067.64)
			11/00	A	TRL	0.3687	0.0066	0.3753	(3,900)	(\$1,463.67)
			11/00	A	TRL	0.3687	0.0066	0.3753	(77,970)	(\$29,262.14)
			11/00	A	TRL	0.3687	0.0066	0.3753	(45,030)	(\$16,899.76)
			11/00	A	TRL	0.3687	0.0066	0.3753	(103,290)	(\$38,764.74)
			11/00	A	TRL	0.3687	0.0066	0.3753	(106,500)	(\$39,969.45)

COPY

01-90-000-232-02-00-0

NOV-30-2000 17:00

Batch Processor

91%

P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

NOV-30-2000 17:03

DATE	11/30/00
DUE	12/10/00
INVOICE NO.	38891
TOTAL AMOUNT DUE	\$852,707.48

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **12-08-00**
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
				11/00	A	RES	0.7618	0.0066		0.7684	1,276,500	\$980,862.60
				11/00	A	RES	0.7618			0.7618	25,500	\$19,425.90
				11/00	A	TRL	0.3924			0.3924	(15,000)	(\$5,886.00)
				11/00	A	TRL	0.3923			0.3923	(10,500)	(\$4,119.15)
				11/00	A	TRL	0.7618	0.0066		0.7684	(32,250)	(\$24,780.90)
				11/00	A	TRL	0.7618	0.0066		0.7684	(33,240)	(\$25,541.62)
				11/00	A	TRL	0.7618	0.0066		0.7684	(14,640)	(\$11,249.38)
				11/00	A	TRL	0.7618	0.0066		0.7684	(2,970)	(\$2,282.15)
				11/00	A	TRL	0.7618	0.0066		0.7684	(8,880)	(\$6,823.39)
				11/00	A	TRL	0.7618	0.0066		0.7684	(12,210)	(\$9,382.16)
				11/00	A	TRL	0.7618	0.0066		0.7684	(23,670)	(\$18,188.03)
				11/00	A	TRL	0.7618	0.0066		0.7684	(24,000)	(\$18,441.60)
				11/00	A	TRL	0.7618	0.0066		0.7684	(1,980)	(\$1,521.43)
				11/00	A	TRL	0.7618	0.0066		0.7684	(10,380)	(\$7,975.99)
				11/00	A	TRL	0.7618	0.0066		0.7684	(13,830)	(\$10,626.97)
				11/00	A	TRL	0.7618	0.0066		0.7684	(992)	(\$762.25)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 11/00.											1,097,458	\$852,707.48

COPY

01-90-000-232-02-00-0

Batch Processor

91%

P.06

3

Estimate

El Paso Merchant Energy
 P. O. Box 2563
 BIRMINGHAM, ALABAMA 35202-2563

11/1 - 11/30/00
 INVOICE(est)

December 4, 2000

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
 POST OFFICE BOX 2562
 TAMPA, FLORIDA 33601
 ATTN: MR. ED ELLIOTT

MELLON BANK, PITTSBURGH, PA
 ABA # 043-000-261
 ACCOUNT #
 EL PASO MERCHANT ENERGY GAS L.P.

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>W/H THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
11/1 - 11/30/00	3,550,620	\$4 76454	\$1,691,710 15
Total Commodity	3,550,620	\$4 76454	\$1,691,710 15
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 Peoples SNG Inter Com	0 atn	0 2988	\$0 00
830087 Peoples So Ga Inter Com	0 dth	0 1702	\$0 00
864340 & 864350 SNG Firm Com	648,238 dth	0 0311	\$20,160 20
831200 & 831210 So Ga Firm Com.	635,727 atn	0 0202	\$12,841.69
864340 & 864350 SNG Firm Dem	35,992 atn/day	8 3000	\$298,733.60
831200 & 831210 So Ga Firm Dem	35,735 dth/day	4.7500	\$169,741.25
Monthly Agency Fee			\$1,000 00
Credits:			
SNG Brokered Capacity			(\$10,086.80)
So Ga Brokered Capacity			(\$23,030 00)
Total Transport			\$469,359 94
TOTAL AMOUNT DUE			\$ 2,161,070.09

COPY

4



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Oct 30, 2000	Nov 27, 2000	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2885.30	2885.30CR	0.00	0.00	0.00	3132.34	3132.34

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 11/03/00

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 30, 2000 ✓	Nov 27, 2000	3132.34
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2885.30	2885.30CR	0.00	0.00	0.00	3132.34

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	0/00/00-10/30/00	828	115206	0	115206
						TOTAL GAS USED
				111403	3803	115206

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,132.34

CO - 1 VENDOR 1007582
INVOICE 1000174500 OCT00A
SP32961 DUE 11-13
ATT _____ TRM _____
ENTERED _____ DATE 11/03

NOV 7 '00 AM 10:42

COPY

Total Current Charges 3,132.34
Unpaid Balance 0.00
Total Amount Due 3,132.34

CURRENT CHARGES PAST DUE AFTER Nov 27, 2000

5

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM, MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND THE NEW RIVER CIVIC CENTER AT 60 WESTON ROAD!



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		132663-128434	03-41	Oct 12, 2000	Nov 09, 2000	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2890.14	2890.14-	0.00	0.00	0.00	2541.76	2541.76

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
 INVOICE 132663128434 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD
 SP 32961 DUE 10-26 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED _____ AUTH JB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 10/18/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 12, 2000 ✓	Nov 09, 2000	2541.76
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2890.14	2890.14-	0.00	0.00	0.00	2541.76

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	9/12/00-10/12/00	30	9620	5745	3875
TOTAL GAS USED						3875

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,541.76

COPY

TOTAL CURRENT CHARGES 2,541.76
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 2,541.76

CURRENT CHARGES PAST DUE AFTER Nov 09, 2000

6

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM, MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND THE NEW RIVER CIVIC CENTER AT 60 WESTON ROAD!



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Oct 20, 2000	Nov 16, 2000	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5774.63	5774.63-	0.00	0.00	0.00	4343.06	4343.06

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
 INVOICE 93305111588 OCT00 SERVICE ADDRESS: 1 JACARANDA SQUARE
 PO 3132961 DUE 11-2 MAKE CHECK PAYABLE TO: CITY OF SUNRISE



ENTERED _____ AUTH. JB

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 10/25/00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 20, 2000	Nov 16, 2000	4343.06
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5774.63	5774.63-	0.00	0.00	0.00	4343.06

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	9/19/00-10/20/00	31	90397	84010	6387
TOTAL GAS USED						6387

OCT 31 '00 AM 9:31

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,343.06

COPY

TOTAL CURRENT CHARGES 4,343.06
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 4,343.06

CURRENT CHARGES PAST DUE AFTER Nov 16, 2000

MESSAGES

WE NOW HAVE 2 NEW UTILITY PAYMENT OFFICES OPEN TO SERVE YOU FROM 9 AM TO 5 PM. MON-FRI: THE VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND THE NEW RIVER CIVIC CENTER AT 60 WESTON ROAD!



Okaloosa Gas District

09 1 001640
INVOICE
11-3

RECEIVED
OCT 24 2000

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 10/16/00 INVOICE NO: 94

SERVICE PERIOD: THROUGH SEPTEMBER 30,2000

750 MMBTU @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

CO _____ VENDOR _____
INVOICE _____
PO _____ DUE _____
ATT _____ TRAN _____
ENTERED _____ AUTH _____

NOV 2 '00 AM 10:39

AMOUNT DUE BY: 10/31/00

COPY

0016408 *(Signature)* SP35088

AUTH.		DUE DATE:					
DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT	DATE	AMOUNT
01/14	000	232	02	00	0		

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR NOVEMBER 2000

12-Dec-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,009,072	0.04770	\$143,532.73
2	FTS-1-NO NOTICE	ACCRUED	9,842	0.04770	\$469.46
3	TOTAL FTS-1	ACCRUED	3,018,914		\$144,002.19
4	FTS-2-USAGE	ACCRUED	491,568	0.03070	\$15,091.14
5	GRAND TOTAL	ACCRUED	3,510,482		\$159,093.33

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR NOVEMBER 2000**

12-Dec-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,172)	0.37530	(\$6,820.05)
2	TOTAL		(18,172)		(\$6,820.05)

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	BP ENERGY	2,999,840.0	0.00500	\$14,999.20
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	2,999,840.0		\$14,999.20

SWING SERVICE-COMMODITY

9	BP ENERGY	2,999,840.0	0.44900	\$1,346,928.16
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	2,999,840.0		\$1,346,928.16

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	BP ENERGY	1,546,090.0	0.42050	\$650,130.86
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,546,090.0</u>		<u>\$650,130.86</u>

12

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CITRUS	599,800.0	0.22000	\$131,956.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>599,800.0</u>		<u>\$131,956.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL ENERGY	100,000.0	0.62700	\$62,700.00
2 CORAL ENERGY	87,570.0	0.63400	\$55,519.38
3		0.00000	\$0.00
4		0.00000	\$0.00
5		0.00000	\$0.00
6		0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>187,570.0</u>		<u>\$118,219.38</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE	150,000.0	0.44350	\$66,525.00
2	DUKE	150,000.0	0.44000	\$66,000.00
3	DUKE	50,000.0	0.59800	\$29,900.00
4	DUKE	551,850.0	0.62800	\$346,561.80
5	DUKE	116,120.0	0.58800	\$68,278.56
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u><u>1,017,970.0</u></u>		<u><u>\$577,265.36</u></u>

15

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 DYNEGY	174,000.0	0.56150	\$97,701.00
2 DYNEGY	200,000.0	0.62900	\$125,800.00
3 DYNEGY	50,000.0	0.58800	\$29,400.00
4 DYNEGY	50,000.0	0.61750	\$30,875.00
5 DYNEGY	100,000.0	0.52800	\$52,800.00
6 DYNEGY	51,410.0	0.53800	\$27,658.58
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>625,410.0</u>		<u>\$364,234.58</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000**

SWING SERVICE-COMMODITY

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	102,830.0	0.44950	\$46,222.09
2 ENRON	102,830.0	0.46200	\$47,507.46
3 ENRON	112,200.0	0.52200	\$58,568.40
4 ENRON	142,000.0	0.58250	\$82,715.00
5 ENRON	100,000.0	0.59725	\$59,725.00
6 ENRON	100,000.0	0.63700	\$63,700.00
7 ENRON	100,000.0	0.63200	\$63,200.00
8 ENRON	500,000.0	0.62900	\$314,500.00
9 ENRON	178,550.0	0.62350	\$111,325.95
10 ENRON	10,280.0	0.59000	\$6,065.20
11 ENRON	10,280.0	0.59250	\$6,090.90
12 ENRON	0.0	0.45300	\$0.00
13 ENRON	0.0	0.48750	\$0.00
14 ENRON	0.0	0.46800	\$0.00
15 TOTAL:	<u>1,458,970.0</u>		<u>\$859,619.99</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FP&L	573,390.0	0.46200	\$264,906.18
2 FP&L	100,000.0	0.58200	\$58,200.00
3 FP&L	50,000.0	0.63600	\$31,800.00
4 FP&L	50,000.0	0.64200	\$32,100.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>773,390.0</u>		<u>\$387,006.18</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November 2000**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	50,000.0	0.62650	\$31,325.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>50,000.0</u>		<u>\$31,325.00</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	150,000.0	0.52250	\$78,375.00
2 PRIOR	50,000.0	0.58200	\$29,100.00
3 PRIOR	450,000.0	0.55900	\$251,550.00
4 PRIOR	50,000.0	0.63050	\$31,525.00
5 PRIOR	20,000.0	0.58650	\$11,730.00
6 PRIOR	100,000.0	0.62500	\$62,500.00
7 PRIOR	3,532,020.0	0.44875	\$1,584,993.97
8 PRIOR	1,500,000.0	0.44650	\$669,750.00
9 PRIOR	3,078,000.0	0.44700	\$1,375,866.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>8,930,020.0</u>		<u>\$4,095,389.97</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	100,000.0	0.44250	\$44,250.00
2 RELIANT	85,710.0	0.62100	\$53,225.91
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>185,710.00</u>		<u>\$97,475.91</u>

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
November 2000

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	58,000.0	0.57900	\$33,582.00
2 UNOCAL	83,000.0	0.59000	\$48,970.00
3 UNOCAL	126,000.0	0.55100	\$69,426.00
4 UNOCAL	321,450.0	0.62200	\$199,941.90
5 UNOCAL	64,290.0	0.62000	\$39,859.80
6 UNOCAL	31,000.0	0.62700	\$19,437.00
7 UNOCAL	46,000.0	0.62600	\$28,796.00
8 UNOCAL	35,070.0	0.58700	\$20,586.09
9 UNOCAL	9,250.0	0.58750	\$5,434.38
10 UNOCAL	570.0	0.48500	\$276.45
11 UNOCAL	17,000.0	0.59000	\$10,030.00
12 UNOCAL	48,800.0	0.62500	\$30,500.00
13 UNOCAL	48,800.0	0.62400	\$30,451.20
14 UNOCAL	48,800.0	0.59500	\$29,036.00
15 TOTAL:	<u>938,030.0</u>		<u>\$566,326.82</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 UNOCAL	48,800.0	0.58600	\$28,596.80
2 UNOCAL	20,000.0	0.48500	\$9,700.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>68,800.0</u>		<u>\$38,296.80</u>

23

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 November 2000**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 WESTERN	70,200.0	0.62400	\$43,804.80
2 WESTERN	99,630.0	0.63400	\$63,165.42
3 WESTERN	498,150.0	0.62800	\$312,838.20
4 WESTERN	50,000.0	0.62200	\$31,100.00
5 WESTERN	51,200.0	0.58900	\$30,156.80
6 WESTERN	100,000.0	0.58700	\$58,700.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>869,180.0</u>		<u>\$539,765.22</u>

24

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

OCTOBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 AMOCO	ACCRUED:	3,100,000.0	0.53400	\$1,655,400.00
2	ACTUAL:	3,100,000.0	0.53400	\$1,655,400.00
3 AMOCO	ACCRUED:	1,597,740.0	0.50050	\$799,668.87
4	ACTUAL:	1,597,740.0	0.50050	\$799,668.87
5 CITRUS	ACCRUED:	2,175,530.0	0.22000	\$478,616.60
6	ACTUAL:	1,535,454.0	0.22000	\$337,799.88
7 CORAL	ACCRUED:	100,000.0	0.53300	\$53,300.00
8	ACTUAL:	100,000.0	0.53300	\$53,300.00
9 CORAL	ACCRUED:	50,000.0	0.46800	\$23,400.00
10	ACTUAL:	50,000.0	0.46800	\$23,400.00
11 CORAL	ACCRUED:	70,000.0	0.46000	\$32,200.00
12	ACTUAL:	70,000.0	0.46000	\$32,200.00
13 CORAL	ACCRUED:	240,000.0	0.45000	\$108,000.00
14	ACTUAL:	240,000.0	0.45000	\$108,000.00

OCTOBER

25

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
15 CORAL	ACCRUED:	100,000.0	0.45200	\$45,200.00
16	ACTUAL:	100,000.0	0.45200	\$45,200.00
17 CORAL	ACCRUED:	40,130.0	0.52100	\$20,907.73
18	ACTUAL:	40,130.0	0.52100	\$20,907.73
19 DUKE ENERGY	ACCRUED:	50,000.0	0.52800	\$26,400.00
20	ACTUAL:	50,000.0	0.52800	\$26,400.00
21 DUKE ENERGY	ACCRUED:	69,720.0	0.50400	\$35,138.88
22	ACTUAL:	69,720.0	0.50400	\$35,138.88
23 DUKE ENERGY	ACCRUED:	2,480.0	0.52900	\$1,311.92
24	ACTUAL:	2,480.0	0.52900	\$1,311.92
25 DYNEGY	ACCRUED:	50,000.0	0.46650	\$23,325.00
26	ACTUAL:	50,000.0	0.46650	\$23,325.00
27 DYNEGY	ACCRUED:	50,000.0	0.46000	\$23,000.00
28	ACTUAL:	50,000.0	0.46000	\$23,000.00
29 DYNEGY	ACCRUED:	150,000.0	0.45000	\$67,500.00

OCTOBER

26

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
30	ACTUAL:	150,000.0	0.45000	\$67,500.00
31 ENRON	ACCRUED:	61,940.0	0.50650	\$31,372.62
32	ACTUAL:	61,940.0	0.50650	\$31,372.61
33 ENRON	ACCRUED:	72,270.0	0.52200	\$37,724.94
34	ACTUAL:	72,270.0	0.52200	\$37,724.94
35 ENRON	ACCRUED:	10,320.0	0.50450	\$5,206.44
36	ACTUAL:	10,320.0	0.50450	\$5,206.44
37 ENRON	ACCRUED:	120,000.0	0.53300	\$63,960.00
38	ACTUAL:	120,000.0	0.53300	\$63,960.00
39 ENRON	ACCRUED:	100,000.0	0.48150	\$48,150.00
40	ACTUAL:	100,000.0	0.48150	\$48,150.00
41 ENRON	ACCRUED:	100,000.0	0.48300	\$48,300.00
42	ACTUAL:	100,000.0	0.48300	\$48,300.00
43 ENRON	ACCRUED:	96,000.0	0.46150	\$44,304.00

OCTOBER

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 2000

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
44	ACTUAL:	96,000.0	0.46150	\$44,304.00
45 ENRON	ACCRUED:	218,670.0	0.44900	\$98,182.83
46	ACTUAL:	218,670.0	0.44900	\$98,182.83
47 ENRON	ACCRUED:	200,000.0	0.45275	\$90,550.00
48	ACTUAL:	200,000.0	0.45275	\$90,550.00
49 ENRON	ACCRUED:	100,000.0	0.47800	\$47,800.00
50	ACTUAL:	100,000.0	0.47800	\$47,800.00
51 ENRON	ACCRUED:	10,320.0	0.48450	\$5,000.04
52	ACTUAL:	10,320.0	0.48450	\$5,000.04
53 ENRON	ACCRUED:	50,000.0	0.45300	\$22,650.00
54	ACTUAL:	50,000.0	0.45300	\$22,650.00
55 ENRON	ACCRUED:	10,320.0	0.48750	\$5,031.00
56	ACTUAL:	10,320.0	0.48750	\$5,031.00
57 ENRON	ACCRUED:	100,000.0	0.46800	\$46,800.00
58	ACTUAL:	100,000.0	0.46800	\$46,800.00

OCTOBER

28

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
59 INFINITE	ACCRUED:	30,970.0	0.51900	\$16,073.43
60	ACTUAL:	30,970.0	0.51900	\$16,073.43
61 INFINITE	ACCRUED:	80,000.0	0.53200	\$42,560.00
62	ACTUAL:	80,000.0	0.53200	\$42,560.00
63 PRIOR	ACCRUED:	100,000.0	0.51950	\$51,950.00
64	ACTUAL:	100,000.0	0.51950	\$51,950.00
65 PRIOR	ACCRUED:	2,494,570.0	0.53000	\$1,322,122.10
66	ACTUAL:	2,494,570.0	0.53000	\$1,322,122.10
67 PRIOR	ACCRUED:	21,820.0	0.52500	\$11,455.50
68	ACTUAL:	21,820.0	0.52500	\$11,455.50
69 PRIOR	ACCRUED:	3,240.0	0.52350	\$1,696.14
70	ACTUAL:	3,240.0	0.52350	\$1,696.14
71 PRIOR	ACCRUED:	2,066,150.0	0.52550	\$1,085,761.67
72	ACTUAL:	2,092,650.0	0.52550	\$1,099,687.58

OCTOBER

29

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73 PRIOR	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	3,100,000.0	0.52400	\$1,624,400.00
75 RELIANT	ACCRUED:	60,000.0	0.48300	\$28,980.00
76	ACTUAL:	60,000.0	0.48300	\$28,980.00
77 RELIANT	ACCRUED:	120,000.0	0.46700	\$56,040.00
78	ACTUAL:	120,000.0	0.46700	\$56,040.00
79 RELIANT	ACCRUED:	100,000.0	0.46250	\$46,250.00
80	ACTUAL:	100,000.0	0.46250	\$46,250.00
81 RELIANT	ACCRUED:	150,000.0	0.45000	\$67,500.00
82	ACTUAL:	150,000.0	0.45000	\$67,500.00
83 UNOCAL	ACCRUED:	53,240.0	0.52150	\$27,764.66
84	ACTUAL:	53,240.0	0.52150	\$27,764.66
85 UNOCAL	ACCRUED:	255,490.0	0.50200	\$128,255.98
86	ACTUAL:	255,490.0	0.50200	\$128,255.98
87 UNOCAL	ACCRUED:	13,420.0	0.50600	\$6,790.52

OCTOBER

30

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 2000

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
88	ACTUAL:	13,420.0	0.50600	\$6,790.52
89 UNOCAL	ACCRUED:	23,750.0	0.51900	\$12,326.25
90	ACTUAL:	23,750.0	0.51900	\$12,326.25
91 UNOCAL	ACCRUED:	15,490.0	0.53200	\$8,240.68
92	ACTUAL:	15,490.0	0.53200	\$8,240.68
93 UNOCAL	ACCRUED:	15,490.0	0.52200	\$8,085.78
94	ACTUAL:	15,490.0	0.52200	\$8,085.78
95 UNOCAL	ACCRUED:	15,490.0	0.53500	\$8,287.15
96	ACTUAL:	15,490.0	0.53500	\$8,287.15
97 UNOCAL	ACCRUED:	46,470.0	0.48400	\$22,491.48
98	ACTUAL:	46,470.0	0.48400	\$22,491.48
99 UNOCAL	ACCRUED:	40,000.0	0.48200	\$19,280.00
100	ACTUAL:	40,000.0	0.48200	\$19,280.00
101 UNOCAL	ACCRUED:	99,990.0	0.46200	\$46,195.38

OCTOBER

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

OCTOBER 2000

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
102	ACTUAL:	99,990.0	0.46200	\$46,195.38
103 UNOCAL	ACCRUED:	44,000.0	0.46000	\$20,240.00
104	ACTUAL:	44,000.0	0.46000	\$20,240.00
105 UNOCAL	ACCRUED:	150,000.0	0.44700	\$67,050.00
106	ACTUAL:	150,000.0	0.44700	\$67,050.00
107 UNOCAL	ACCRUED:	50,000.0	0.44800	\$22,400.00
108	ACTUAL:	<u>50,000.0</u>	0.44800	<u>\$22,400.00</u>
109 TOTAL ACCRUED:		15,145,020.0		\$7,116,197.59
110 TOTAL ACTUAL:		<u>17,631,444.0</u>		<u>\$8,613,706.77</u>
111	ADJUSTMENT:	<u>2,486,424.0</u>		<u>\$1,497,509.18</u>

Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

Attention No Contacts

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2582
TAMPA, FL, 33601

Invoice Number 588
Invoice Date 11/02/2000
Contract # 600311
Delivery Month Oct 2000
Due Date 11/25/2000

Remit: US \$ WIRE 11-29-00
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 17
ABA# 021000021
NEW YORK, NY, 10081-8000

Fax #

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Oct 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	310,000	5.3400	1,655,400.00
Total Amount Due	310,000		1,655,400.00

01-90-000-232-02-00-0

COPY

33

If you have any questions, please contact Meloncon, Troy at (281) 368-4265 or send a facsimile to (281) 368-5313

For BP use only: 032739 00

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Invoice Number 590
Invoice Date 11/02/2000
Contract # 184328
Delivery Month Oct 2000
Due Date 11/25/2000

Remit: US \$ WIRE 11-29-00
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 7
ABA# 021000021
NEW YORK, NY, 10081-6000

Fax # (813) 228-4194

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Oct 2000

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	159,774	5.0050	799,688.87
Total Amount Due	159,774		799,688.87

01-90-000-222-02-00-0
E

COPY

34

If you have any questions, please contact Meloncon, Troy at (281) 368-4265 or send a facsimile to (281) 368-5313

For BP use only: 125329 00

SALES INVOICE

Wire Transfer



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562	Remit To: Citrus Trading Corp. <i>11-20-00</i> Bank: Bank of America, N.A. ABA: 111000012 Accl	Invoice Number: 1105 Delivery Period: Oct-00 Invoice Date: November 9, 2000 Due Date: November 20, 2000 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Max Doner Telephone: (713) 853-6639	

P.01

Ref.	Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
				Contract: 96003918	P/L: FGT	Point: 59983 - ORLANDO TURNPIKE							
	10/01	10/31	Cost of Gas	SA-22844			216,981	216,981	MMBtu	\$2.2000	MMBtu	\$477,358.20	\$477,358.20
Pre-tax Sub-total:							<u>216,981</u>	<u>216,981</u>	✓			<u>\$477,358.20</u>	
Invoice Total:							<u>216,981</u>					<u>\$477,358.20</u>	✓
												USD	

97%

713 646 8420

01-90-000-232-02-00-0

COPY

35

Peoples Gas System Inc
 Attn: Ed Elliot Mgr. Gas
 111 Madison St
 PO Box 2562
 Tampa, FL 33601-2562
 Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-200010-0367
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 11/08/2000
 Due Date: 11/25/2000
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
10/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON
10/2000	TRANSCO PL	6737	SHELL - YELLOWHAMMER

MMBtu	Avg. Price*	Amount Due	
56,000	\$4.6804	\$262,100.00	
56,000		\$262,100.00	Totals
4,013	\$5.2100	\$20,907.73	
4,013		\$20,907.73	Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$283,007.73
Net Amount Due in U.S. \$	\$283,007.73

36

01-90-000-232-02-00-0

CA

COPY

11-22-00

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



Mobil

COPY

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR00100443
Customer No: 211829-01
Customer Fax: (813) 272-0063

Payment by wire transfer: 11-22-00
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account #

Invoice Date: November 7, 2000
Payment Terms: Due November 25, 2000
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
10/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,000	5.2800	26,400.00
10/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	6,972	5.0400	35,138.88
10/00	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	248	5.2900	1,311.92
** Invoice Totals				12,220		\$62,850.80

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

01-90-000-232-02-00-0

37

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 191956-00

INVOICE DATE: 11-09-00

CONTRACT NO.: 1145

CLIENT CONTACT: SLT

TERMS: Net Due On or Before
 11-20-00

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated October 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	15,000	4.500000	67,500.00
ZONE 2 POOL	5,000	4.600000	23,000.00
ZONE 2 POOL	5,000	4.665000	23,325.00
Wire To: BANK ONE, NA Chicago, IL <i>11-20-00</i> ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Leah K. Brittain at (713)-507-6152. Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	25,000 MMBTUs		113,825.00

01-90-000-232-01-00-0

[Signature] 38

SALES INVOICE

Wire Transfer



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: 11-27-00 Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct: Contact: Darla Saucler Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 17604SA Invoice Date: November 8, 2000 Due Date: November 27, 2000 Payment Method: Wire
--	---	--

Delivery Date		Description	Deal #	EOL #	Tiers	Mcf		Units	Units Price	Per Unit	Extended	Invoice
Start	End					Quantity	Quantity					
Delivery Period: Oct-00		Contract: 96001111		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
10/01	10/02	Cost of Gas	SA-421579			6,194	6,194	MMBtu	\$5.06500 USD	MMBtu	\$31,372.61	\$31,372.61
10/05	10/05		SA-428771			7,227	7,227	MMBtu	\$5.22000 USD	MMBtu	\$37,724.94	\$37,724.94
10/10	10/10		SA-430746			1,032	1,032	MMBtu	\$5.04500 USD	MMBtu	\$5,206.44	\$5,206.44
10/17	10/17		SA-438771			12,000	12,000	MMBtu	\$5.33000 USD	MMBtu	\$63,960.00	\$63,960.00
10/24	10/24		SA-447023		10,000 and higher	10,000	10,000	MMBtu	\$4.78000 USD	MMBtu	\$47,800.00	\$47,800.00
10/24	10/24		SA-447023		0 to 10,000	10,000	10,000	MMBtu	\$4.81500 USD	MMBtu	\$48,150.00	\$48,150.00
10/25	10/25		SA-447023			10,000	10,000	MMBtu	\$4.83000 USD	MMBtu	\$48,300.00	\$48,300.00
10/26	10/26		SA-447023			10,000	10,000	MMBtu	\$4.68000 USD	MMBtu	\$46,800.00	\$46,800.00
10/27	10/27		SA-447023			9,600	9,600	MMBtu	\$4.61500 USD	MMBtu	\$44,304.00	\$44,304.00
10/28	10/30		SA-447023			21,867	21,867	MMBtu	\$4.49000 USD	MMBtu	\$98,182.83	\$98,182.83
10/31	10/31		SA-447023		20,000 and higher	5,000	5,000	MMBtu	\$4.53000 USD	MMBtu	\$22,650.00	\$22,650.00
10/31	10/31		SA-447023		0 to 20,000	20,000	20,000	MMBtu	\$4.52750 USD	MMBtu	\$90,550.00	\$90,550.00
Pre-tax Sub-total:						<u>122,920</u>	<u>122,920</u>					<u>\$585,000.82</u>
Invoice Total:						<u>122,920</u>	<u>122,920</u>	MMBtu				<u>\$585,000.82</u>
USD												

COPY

39

#01-90-000-232-02-00-0

SALES INVOICE

Wire Transfer



Enron North America Corp.

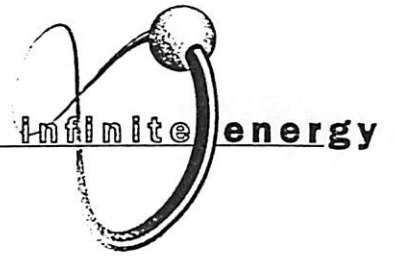
Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562	Remit To: 11-27-00 Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 111000012 Acct:	Invoice Number: 17619SA Invoice Date: November 8, 2000 Due Date: November 27, 2000 Payment Method: Wire
Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	

Delivery Date		f. Start End		Description	Deal #	EOL #	Tiers	Mcf	Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period		Oct-00		Contract:	96030125	P/L:	FGT	Point:	25412-STATION 8 TRANSFER POINT						
10/25	10/25	Cost of Gas		SA-449899			1,032 and higher	1,032	1,032	MMBtu	\$4.87500 USD	MMBtu	\$5,031.00	\$5,031.00	
10/25	10/25			SA-449899			0 to 1,032	1,032	1,032	MMBtu	\$4.84500 USD	MMBtu	\$5,000.04	\$5,000.04	
Pre-tax Sub-total:								2,064	2,064					\$10,031.04	
Invoice Total:								2,064	2,064	MMBtu				\$10,031.04	
USD															

40

COPY

01-90-000-222-02-00-0



Customer	
Peoples Gas 702 North Franklin Street P.O. Box 2562 Tampa, Fl 33601-2562 Attn: Evette Diaz Fax (407) 236-9616	Invoice# 200070120 Invoice Date: 11/3/2000 Production Month: Oct-00

COPY

DRN	Volume	Price	Amount
6489	3,097	\$5.1900	\$16,073.43
6489	8,000	\$5.3200	\$42,560.00
Total Volume		11,097	Subtotal
			\$58,633.43
		Tax	\$0.00
		Total Due	\$58,633.43

01-90-000-232-02-00-0

Handwritten signature

<p>Payment Due Date: November 20, 2000</p> <p><i>Questions regarding invoices may be directed to Edward Hanson at 352-331-1654 x116</i></p>
--

By Wire: 11-20-00
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA 063100727
 Account (

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

41

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

TOTAL P.01
P.01

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 20940
Invoice Date: November 10, 2000
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10 / 00	Pipeline: Southern Natural Gas Company						
	PEOPLES GAS SYSTEM FSNG87	310,000	\$ 5.24000	\$1,624,400.00	\$0.00	\$0.00	\$1,624,400.00
	Invoice Total:	310,000		\$1,624,400.00	\$0.00	\$0.00	\$1,624,400.00
					NET DUE:		\$1,624,400.00

99%

3344700703

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

42
11-20-00

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #

#01-90-000-23d-0d-00-0
K

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

NOV-10-2000 16:46

INVOICE

TOTAL P.02
P.02

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 20901
Invoice Date: November 10, 2000
Due Date: Net 10

COPY

99%

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
	Invoice Total:	468,578		\$2,472,982.33	\$0.00	\$0.00	\$2,472,982.33

471,228

NET DUE: \$2,472,982.33

Adjusted Amount Due \$2,486,911.32

3344700703

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

11-20-00

SOUTHTRUST BANK OF ALABAMA
ABA #062000080
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #

#01-90-000-232-02-000

CE

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

43

NOV-10-2000 15:34

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acclg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 20901
 Invoice Date: November 10, 2000
 Due Date: Net 10

P. 01

99%

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
10/00	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	10,000 ✓	\$ 5.19500 ✓	\$51,950.00	\$0.00	\$0.00	\$51,950.00 ✓
	CS #8 ZACHARY 7995	324 ✓	\$ 5.22500	\$4,692.90	\$0.00	\$0.00	\$4,692.90
	CS #8 ZACHARY 7995	2,182 ✓	\$ 5.25000 ✓	\$11,455.50	\$0.00	\$0.00	\$11,455.50 ✓
	ENRON SABINE PASS 23422	206,615 ✓	\$ 5.25500 ✓	\$1,085,781.83	\$0.00	\$0.00	\$1,085,761.83 ✓
	CS #8 ZACHARY 7995	249,457 ✓	\$ 5.30000 ✓	\$1,322,122.10	\$0.00	\$0.00	\$1,322,122.10 ✓
	Add Pipeline Imbalance	gt 2,650	5.255				\$ 1,696.14
							\$ 13,925.75

3344700703

NOV-10-2000 15:33

hh

NOV-15-2000 13:17

NORAM ENERGY SERVICES INC

7136547503 P.01/01

P.O. Box 4455

Houston, TX 77210-4455

Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 10-098657
Invoice Date: 11/11/2000
Due Date: 11/25/2000
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
10/25/2000	129688	200010	Nom	6,000	4.8300	0	28,980.00 US\$
10/25/2000	129688	200010	Nom	12,000	4.6700	0	56,040.00 US\$
10/27/2000	129688	200010	Nom	10,000	4.6250	0	46,250.00 US\$
10/28/2000	129688	200010	Nom	15,000	4.5000	0	67,500.00 US\$
Amount Due				43,000			198,770.00 US\$
Total Amount Due				43,000 MMBTU			198,770.00 US\$ ✓

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 113000609
US Account No. 1

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

If you have any questions please contact Jerry Wihlborg at () - or fax () -.

COPY

#01-90-000-232-02-00-0

45

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200010-I-0139
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 10-Nov-2000
Due Date: 25-Nov-2000
Production Month: 10/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25412	Station 8	Act	8,000 Dth	\$5.02000	\$40,160.00
				Current Totals	8,000 Dth	\$40,160.00
				Recap:		
					Commodity Total	\$40,160.00
					Net Amount Due	\$40,160.00 ✓

COPY

01-90-000-232-02-00-0
C

For Questions Please Contact:
Wuhib Workeneh @ 281-287-7943
Fax (281) 287-7327

FAXED

11-22-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-451
Phone: (281) 491-7600

46

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200010-I-0037
Customer ID: TECOPEOPLES -
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 07-Nov-2000
Due Date: 25-Nov-2000
Production Month: 10/2000

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	74,283 Dth	\$4.80928	\$357,247.88
Current Totals				74,283 Dth		\$357,247.88
Recap:						
				Commodity Total		\$357,247.88
				Net Amount Due		\$357,247.88 ✓

COPY

FAXED

#01-90-000-232-02-00-0
CP

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

11-22-00

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

47

**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2000**

12-Dec-00

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2000.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,838,149	0.04770	\$135,379.71
2			2,838,149	0.04770	\$135,379.72
3	FTS-1-NO NOTICE	ACCRUED	78,508	0.04770	\$3,744.83
4		ACTUAL	88,688	0.04770	\$4,230.42
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,916,657		\$139,124.54
8		ACTUAL	2,926,837		\$139,610.14
9		DIFFERENCE	10,180		\$485.60
10	FTS-2-USAGE	ACCRUED	225,701	0.03070	\$6,929.02
11		ACTUAL	225,701	0.03070	\$6,929.03
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	3,142,358		\$146,053.56
14		ACTUAL	3,152,538		\$146,539.17
15		DIFFERENCE	10,180		\$485.61

48

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR OCTOBER 2000

12-Dec-00

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2000.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,633)	0.37530	(\$3,990.56)
2		ACTUAL	(18,778)	0.37530	(\$7,047.38)
3		DIFFERENCE	(8,145)		(\$3,056.82)
4	TOTAL	ACCRUED	(10,633)		(\$3,990.56)
5		ACTUAL	(18,778)		(\$7,047.38)
6		DIFFERENCE	(8,145)		(\$3,056.82)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	11/10/00
DUE	11/20/00
INVOICE NO.	38616
TOTAL AMOUNT DUE	\$128,332.34

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 702 NORTH FRANKLIN ST.
 PLAZA SEVEN
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **11-20-00**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA # 111000014

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006927736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16115	2988	10/00	A	COM	0.0312	0.0165	0.0477	182,878	\$8,723.28
Usage Charge		16119	3005	10/00	A	COM	0.0312	0.0165	0.0477	201,040	\$9,589.61
Usage Charge		16121	3004	10/00	A	COM	0.0312	0.0165	0.0477	97,377	\$4,644.88
Usage Charge		16134	2953	10/00	A	COM	0.0312	0.0165	0.0477	11,470	\$547.12
Usage Charge	716	16134	2953	10/00	A	COM	0.0312	0.0165	0.0477	56,402	\$2,690.38
Usage Charge		16151	3018	10/00	A	COM	0.0312	0.0165	0.0477	392,197	\$18,707.80
Usage Charge		16195	3115	10/00	A	COM	0.0312	0.0165	0.0477	116,196	\$5,542.55
Usage Charge	25809	16198	3051	10/00	A	COM	0.0312	0.0165	0.0477	17,655	\$842.14
Usage Charge	9906	16198	3051	10/00	A	COM	0.0312	0.0165	0.0477	115,909	\$5,528.86
Usage Charge	25306	16198	3051	10/00	A	COM	0.0312	0.0165	0.0477	114,044	\$5,439.90
Usage Charge	25412	16198	3051	10/00	A	COM	0.0312	0.0165	0.0477	153,667	\$7,329.92
Usage Charge	58624	16198	3051	10/00	A	COM	0.0312	0.0165	0.0477	16,146	\$770.16
Usage Charge	71441	16198	3051	10/00	A	COM	0.0312	0.0165	0.0477	35,836	\$1,709.38
Usage Charge	820190	16198	3051	10/00	A	COM	0.0312	0.0165	0.0477	1,953	\$93.16
Usage Charge		55685	99449	10/00	A	COM	0.0312	0.0165	0.0477	5,425	\$258.77
Usage Charge	716	56781	68368	10/00	A	COM	0.0312	0.0165	0.0477	28,702	\$1,369.09
Usage Charge	25306	57345	90297	10/00	A	COM	0.0312	0.0165	0.0477	325,421	\$15,522.58
Usage Charge	716	57345	90297	10/00	A	COM	0.0312	0.0165	0.0477	56,984	\$2,718.14
Usage Charge	25412	57345	90297	10/00	A	COM	0.0312	0.0165	0.0477	421,598	\$20,110.22
Usage Charge	62135	57345	90297	10/00	A	COM	0.0312	0.0165	0.0477	5,000	\$238.50
Usage Charge	611	58913	109188	10/00	A	COM	0.0312	0.0165	0.0477	28,953	\$1,381.06
Usage Charge	10109	58913	109188	10/00	A	COM	0.0312	0.0165	0.0477	153,666	\$7,329.87

COPY

50

01-90-000-232-02-00-0

CP

P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	11/10/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING 702 NORTH FRANKLIN ST. PLAZA SEVEN TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank - Dallas, TX Account # 3 ABA # 111000012
DUE	11/20/00		
INVOICE NO.	38616		
TOTAL AMOUNT DUE	\$128,332.34		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge													
25306	6489		58913	109188	10/00	A	COM	0.0312	0.0165		0.0477	115,018	\$5,486.36
Usage Charge													
25412	7995		58913	109188	10/00	A	COM	0.0312	0.0165		0.0477	123,148	\$5,874.16
Usage Charge													
58624	105035		58913	109188	10/00	A	COM	0.0312	0.0165		0.0477	37,524	\$1,789.89
Usage Charge													
			60606	123376	10/00	A	COM	0.0312	0.0165		0.0477	23,940	\$1,141.94
Volumetric Relinquishment - Credit - Acq ctrc 6022, Acq poi 16208					10/00	A	VOL	0.3687	0.0066		0.3753	(18,778)	(\$7,047.38)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/00.											2,819,371	\$128,332.34	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

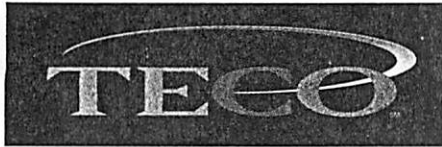
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$4,664.98	\$132,997.32
1999	0.0075	\$975.39	\$129,307.73
2000	0.0072	\$123.94	\$128,456.28

COPY

*** END OF INVOICE 38616 ***

51



PEOPLES GAS

Citrus Trading Corp.
 Invoice-Amount Due Peoples Gas System
 LE Rider Enron 220 Transportation Package
 For the Production Month of October 2000
 h:\gas_acct\le_220\due_cit.123

Invoice

28-Nov-00

In Dekatherms

Volumes Released to Citrus at City Gate:	210,180.0
Less: Confirmed Delivery Volumes at City Gate:	210,180.0
Unused Capacity	<u>0.0</u>
Confirmed Delivery Volumes at City Gate:	210,180.0
Add: FGT Fuel @3.14%	6,801.0
Total Volumes at FGT Receipt Point:	<u>216,981.0</u>
LE Rider Customers' Measured Volumes at City Gate:	61,443.7
Add: FGT Fuel @3.14%((61,443.7 / .9686)-61,443.7):	1,991.9
LE Rider Measured Volumes at FGT Receipt Point:	<u>63,435.6</u>
Confirmed Delivery Volumes at City Gate:	210,180.0
Less: LE Rider Measured Volumes at City Gate:	61,443.7
Peoples' Volumes at City Gate:	<u>148,736.3</u>

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
* Commodity Fuel (Due Peoples Gas)	63,435.6	\$2.2000	\$139,558.32
* Reservation Fees (Due Citrus Trading)	(148,736.3)	\$0.3753	(\$55,820.73)
* Usage Charges (Due Citrus Trading)	(148,736.3)	\$0.0477	(\$7,094.72)
* Additional Reservation/Usage Charges (Due Citrus Trading)	(23,861.7)	\$0.2289	(\$5,461.94)
Rate = (.3753+.0477-.1941)			
* Unused(Excess)Capacity (Due Peoples Gas)	0.0	\$0.3753	<u>\$0.00</u>

Amount Due Peoples Gas System

\$71,180.93

For Payment by Wire Transfer:

Peoples Gas System
 NationsBank, Dallas, Texas
 ABA # 111000012
 Account # - - - - -

For Payment by Check:

Peoples Gas System
 P. O. Box 2562
 Tampa, FL 33601-2562
 Attention: Customer Accounting Services
 Plaza 7

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

54

El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

10/1 - 10/31/00
INVOICE

November 14, 2000

Invoice No. 35458

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:
11-22-00
MELLON BANK, PITTSBURGH, PA
ABA # 043-000-261
ACCOUNT #
EL PASO MERCHANT ENERGY GAS L.P.

COMMODITY DETAIL			
<u>RATE PERIOD</u>	<u>W/H THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10/1 - 10/31/00	2,207,590	\$0.52619	\$1,161,621.67
Total Commodity	2,207,590	\$0.52619	\$1,161,621.67
TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 Peoples SNG Inter Com.	0 dth	0.2988	\$0.00
830087 Peoples So Ga Inter Com.	0 dth	0.1702	\$0.00
864340 & 864350 SNG Firm Com.	518,552 dth	0.0328	\$17,003.05
831200 & 831210 So Ga Firm Com.	508,552 dth	0.0110	\$5,594.07
864340 & 864350 SNG Firm Dem.	35,992 dth/day	8.3000	\$298,733.60
831200 & 831210 So Ga Firm Dem.	35,735 dth/day	4.7500	\$169,741.25
Monthly Agency Fee			\$1,000.00
Credits:			
SNG Brokered Capacity			(\$5,991.52)
So Ga Brokered Capacity			(\$12,606.70)
Total Transport			\$473,473.75
TOTAL AMOUNT DUE			<u>\$ 1,635,095.42</u>

COPY

Less Amount Included in Oct '00 Filing

(\$ 1,660,469.87)

#01-90-000-232-02-00-0

Adjustment Amount, Nov '00 Filing

(\$ 25,374.45)

55

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

NMI-70-0000
10:59

DATE	11/30/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 707 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-8-00 Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # 1110000
DUE	12/10/00		
INVOICE NO.	39013		
TOTAL AMOUNT DUE	\$599,092.87		

CONTRACT: 5319	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		10/00	A	RES	0.7618	0.0066		0.7684	513,949	\$394,918.41
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		10/00	A	RES	0.7618			0.7618	665,601	\$507,054.84
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16169		10/00	A	TRL	0.3924			0.3924	(26,350)	(\$10,339.74)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16151		10/00	A	TRL	0.7618	0.0066		0.7684	(24,800)	(\$19,056.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 71403		10/00	A	TRL	0.4312			0.4312	(15,748)	(\$6,790.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16159		10/00	A	TRL	0.4312			0.4312	(39,680)	(\$17,110.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195		10/00	A	TRL	0.4312			0.4312	(124,000)	(\$53,468.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195		10/00	A	TRL	0.4312			0.4312	(136,400)	(\$58,815.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195		10/00	A	TRL	0.4312			0.4312	(58,807)	(\$25,357.58)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 71403		10/00	A	TRL	0.4312			0.4312	(52,483)	(\$22,630.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102		10/00	A	TRL	0.3923			0.3923	(10,850)	(\$4,256.46)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403		10/00	A	TRL	0.4321			0.4321	(15,200)	(\$6,567.92)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16102		10/00	A	TRL	0.4312			0.4312	(6,510)	(\$2,807.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115		10/00	A	TRL	0.4312			0.4312	(65,100)	(\$28,071.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 71403		10/00	A	TRL	0.4312			0.4312	(4,278)	(\$1,844.67)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16195		10/00	A	TRL	0.4312			0.4312	(3,317)	(\$1,430.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195		10/00	A	TRL	0.4321			0.4321	(35,100)	(\$15,166.71)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403		10/00	A	TRL	0.4321			0.4321	(67,500)	(\$29,166.75)

COPY

TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/00. 493,427 \$599,092.87

01-90-000-232-02-00-0

C

Batch Processor

91%

P.10

56

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

NNU-33-2000
 16:56
 Batch Processor
 91%

DATE	11/30/00	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 12-8-00 Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # 11100001
DUE	12/10/00		
INVOICE NO.	39012		
TOTAL AMOUNT DUE	(\$597,248.20) CREDIT		

CONTRACT: 5319	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE- to reverse invoice 38407 since one relinquishment was adjusted												
				10/00	A	RES	0.7618	0.0066		0.7684	(513,949)	(\$394,918.41)
RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE												
				10/00	A	RES	0.7618			0.7618	(665,601)	(\$507,054.84)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16169												
				10/00	A	TRL	0.3924			0.3924	26,350	\$10,339.74
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6064, at poi 16151												
				10/00	A	TRL	0.7618	0.0066		0.7684	24,800	\$19,056.32
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 71403												
				10/00	A	TRL	0.4312			0.4312	15,748	\$6,790.54
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16159												
				10/00	A	TRL	0.4312			0.4312	39,680	\$17,110.02
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195												
				10/00	A	TRL	0.4312			0.4312	124,000	\$53,468.80
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195												
				10/00	A	TRL	0.4312			0.4312	136,400	\$58,815.68
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195												
				10/00	A	TRL	0.4312			0.4312	58,807	\$25,357.58
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 71403												
				10/00	A	TRL	0.4312			0.4312	52,483	\$22,630.67
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102												
				10/00	A	TRL	0.3923			0.3923	10,850	\$4,256.46
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403												
				10/00	A	TRL	0.4321			0.4321	15,200	\$6,567.92
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16102												
				10/00	A	TRL	0.4312			0.4312	6,510	\$2,807.11
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115												
				10/00	A	TRL	0.4312			0.4312	65,100	\$28,071.12
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 71403												
				10/00	A	TRL	0.4312			0.4312	4,278	\$1,844.67
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195												
				10/00	A	TRL	0.4312			0.4312	4,278	\$1,844.67
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 16195												
				10/00	A	TRL	0.4312			0.4312	3,317	\$1,430.29
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195												
				10/00	A	TRL	0.4321			0.4321	35,100	\$15,166.71
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403												
				10/00	A	TRL	0.4321			0.4321	67,500	\$29,166.75

COPY

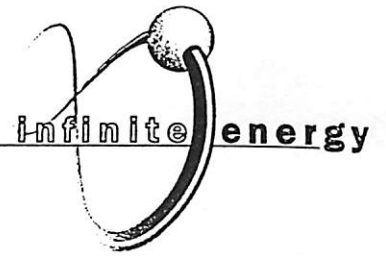
TOTAL FOR CONTRACT 5319 FOR MONTH OF 10/00. (489,149) (\$597,248.20)

01-90-000-232-02-00-0

CR

57

P.08



Trading Partner	
Peoples Gas	Invoice# IMB00900011
702 North Franklin Street	Invoice Date: 11/16/00
P.O. Box 2562	Production Month: Oct-00
Tampa, FL 33601-2562	
Attn: Evette Diaz	
Fax (407) 236-9616	

Item	Volume	Price	Amount
Oct 2000 Imbalance Bookout	55,023	\$5.095	\$280,342.19

Total Due **\$280,342.19**

Payment Due upon Receipt
Questions regarding invoices may be directed to Edward Hanson at 352-331-1654 x116

By Wire: 11/22/00
Infinite Energy/AEM
SunTrust Bank North Central Florida
Gainesville, FL
ABA 063100727
Account

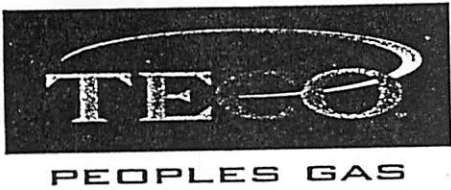
By Check:
Infinite Energy/AEM
P.O. Box 917215
Orlando, FL 32891-7215

0190000 23202000

e

CR

58



Invoice

Teco Power Services, Corp.

COPY

Statement Date: 16-Nov-00
Payment Due Upon Receipt

Attn: Stephanie Mchague

Invoice for Imbalance Book-Out for the Month of October 2000

Description	Volume (in DTH)	Price	Amount Due
Market Deliveries	3,694	\$5.270	\$19,467.38
Total Amount Due Payable Upon Receipt			<u>\$19,467.38</u>

SEND REMITTANCE TO:

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attn: Customer Acctg. Services
Plaza-7

For Payment by Wire Transfer:

Peoples Gas System
ABA # 111000012
Account # 3
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

59