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RECLINOS AND REPORTING

January 16, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> Florida Public Utilities Company; Docket No. 010003-GU Re:

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

- An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
 - 2. An original and 5 copies of the redacted Schedules;
 - 3. An original and 5 copies of Exhibit "A"; and
 - An envelope containing a copy of the confidential Schedules. 4.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

Jorman Albertans

NHH/amb Enclosures

Mr. George Bachman cc: Parties of Record

DOCUMENT NUMBER-DATE

006 | 2 JAN 16 5

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))	Docket No. 010003-GU
)	Filed: January 16, 2001
)	

FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of November, 2000. In support thereof, FPU states:

- 1. FPU's PGA filing for the month of November, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of November, 2000.
- 2. FPU requests that certain information in its PGA filing for the month of November, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's November,

2000 PGA filing.

3. An unedited version of FPU's PGA filing for the month of November, 2000 has been

submitted to the division of Records and Reporting on this date under a separate cover with the

information asserted to be confidential highlighted. An edited version of the documents on which

the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain

confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes.

The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on

favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for

Confidential Classification be granted.

Dated this 16th day of January, 2001.

MESSER, CAPARELLO & SELF, P.A.

215 S. Monroe Street, Suite 701

Post Office Box 1876

Tallahassee, FL 32302-1876

(850) 222-0720

NORMAN H. HORTON, JR., ESQ.

FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 16th day of January, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

John Roger Howe Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq. P.O. Box 13688 Tallahassee, FL 32317

Ansley Watson, Jr., Esq.
MacFarlane, Ferguson, Allison
& Kelly
Post Office Box 1531
Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350 Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

NORMAN H. HORTON, JR.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

	$\frac{PAGE(S)}{4A}$	LINES 8-10	lity of November 2000 Schedu COLUMNS RATION VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	NALE (1,3) (1,3) (1,3) (1,3)
A-3	6A 6B	1-49 50-54	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1,2)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1)

- (1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of November 2000 Gas Purchase Invoices and related information and/or transactions:

ITEMS
GAS INVOICESPAGES
17-18LINES
1-80COLUMNS
ALLRATIONALE
(4)

It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. Theses invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between and FPU, the total invoice supplier(s) amount(s), suppliers' and/or instructions, accounting gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by Potentially, release of the aforementioned suppliers. information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of November 2000 Imbalances Resolutions:

ITEMS	PAGE(S)	LINES	COLUMNS	RATIONALE
IMBALANCE				
RESOLUTION(S):	19	1-80	all	5

⁽⁵⁾ The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

CURRENT MONTH:

NOVEMBER

PERIOD TO DATE

	CURRENT MONTH		NOVEMBER			PERIOD TO DATE		
		ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	15,387	10,423	4,964	47 63	139,017	130,535	8,482	
2 NO NOTICE SERVICE	5,487	5,487	0	0 00	46,050	46,050	0	
3 SWING SERVICE	0	0	0	0 00	0	0	0	
4 COMMODITY (Other)	2,171,082	2,092,270	78,812	3 77	14,342,677	14,265,027	77,650	
5 DEMAND	493,216	488,280	4,936	1 01	3,622,618	3,621,295	1,323	
OTHER	اه ا	. 0	. 0	0 00	0	0	. 0	
SS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	
3 DEMAND	اه ا	o l	0	0 00	0	o l	0	
COMMODITY (Other)	ا ا	ō	ō	0 00	0	o l	ol	
Second Prior Month Purchase Adj. (OPTIONAL)	[0	ō	o l	0 00	0		ō	
TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	2.685.172	2,596,460	88,712	3 42	18,150,362	18,062,907	87.455	
NET UNBILLED	0	0	00,12	0 00	0	0	0/,.00	
3 COMPANY USE	9,386	3,802	5,584	146.87	43,610	32,689	10,921	
TOTAL THERM SALES	2,078,122	2.618.454	(540,332)	(20 64)	17,673,260	18,028,283	(355,023)	
THERMS PURCHASED		<u> </u>	(0.10,002)	(2004)	17,070,200	10,020,200	(300,020)	
5 COMMODITY (Pipeline)	3,974,290	3,720,240	254,050	6 83	39,667,540	39.020.270	647,270	
5 NO NOTICE SERVICE	930,000	930,000	204,000	0 00	7,805,000	7,805,000	047,270	
7 SWING SERVICE	0	0.000	0	0 00	7,000,000	7,005,000	ŏ	
3 COMMODITY (Other)	3,938,210	3,720,240	217,970	5 86	39,312,720	38,623,420	689,300	
DEMAND	8,334,000	4,734,400	3,599,600	76 03	53,039,066	49,439,466	3,599,600	
OTHER	0,554,666	4,7,54,400	3,039,000	0 00	33,039,000	49,439,400	3,599,600	
SS END-USE CONTRACT	1	٦	•	0 00	o l	·	0	
COMMODITY (Pipeline)	0	اه	اه	0 00	0	o	اه	
2 DEMAND	ا م	اة	ا م	0 00	0	0	o l	
3 COMMODITY (Other)	ا م	š l	١	0 00	0	ا م	0	
1 TOTAL PURCHASES (+17+18+20) (21+23)	3,938,210	3,720,240	217,970	5 86	39,312,720	· ·	689,300	
6 NET UNBILLED	3,330,210	3,720,240	217,570	0 00	39,312,720	38,623,420	009,300	
5 COMPANY USE	16,125	6,690	9.435	141 03	91,009	71,815	19,194	
7 TOTAL THERM SALES (24 26 Est <u>imated Only)</u>	5,573,490	3,713,550	1,859,940	50 09	67,036,464	60,404,763	6,631,701	
CENTS PER THERM	1 3,373,490 1	3,713,550 [1,005,540	30 09]	67,036,464	60,404,763	6,031,701	
COMMODITY (Pipeline) (1/15)	0.387	0,280	0 107	38.21	0 350	0 335	0 015	
NO NOTICE SERVICE (2/16)	0.590	0.590	0 000	0.00	0 590	0 590	0 000	
SWING SERVICE (3/17)	0.000	0 000	0 000	0 00	0 000	0 000	0 000	
COMMODITY (Other) (4/18)	55 129	56.240	(1 111)	(1 98)	36 484	36 934	(0 450)	
! DEMAND (5/112)	5 918	10 313	(4.395)	(42 62)	6 830	7 325	(0 495)	
OTHER (6/20)	0.000	0 000	0 000	000	0 000	0 000	0 000	
S END-USE CONTRACT								
COMMODITY Pipeline (7/21)	0.000	0 000	0 000	0 00	0 000	0 000	0 000	
DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	
COMMODITY Other (12/23)	0.000	0 000	0 000	0 00	0 000	0 000	0 000	
TOTAL COST OF PURCHASES (11/24)	68 183	69 793	(1 610)	(2 31)	46 169	46 767	(0 598)	
R NET UNBILLED (12/25)	0.000	0 000	0 000	0 00	0 000	0 000	0 000	
COMPANY USE (13/26)	58 208	56 831	1 377	2 42	47 918	45 518	2 400	
O TOTAL COST OF THERM SOLD (11/27)	48 178				,			
` ,		69 919	(21 741)	(31 09)	27 075	29 903	(2 828)	
TRUE UP (E 2)	(0 155)	(0 155)	0 000	0 00	(0 155)	(0 155)	0 000	
POTAL COST OF GAS (40+41)	48.023	69.764	(21 741)	(31 16)	26 920	29 748	(2 828)	
B REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	
PGA FACTOR ADJUSTED FOR TAXES (42x43)	48 26456	70.11491	(21 850)	(31 16)	27 05541	29 89763	(2 842)	
PGA FACTOR ROUNDED TO NEAREST 001	48 265	70 115	(21 850)	(31 16)	27 055	29 898	(2 843)	

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COMPANY FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2000 THROUGH DECEMBER 2000

ESTIMATED FOR THE									
	CURRENT MONT		NOVEMBER			PERIOD TO DATE			
		REVISED	DIFFERENCE			REVISED	DIFFERENCE		
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	THUOMA	%	ACTUAL	ESTIMATE	AMOUNT	%	
1 COMMODITY (Pipeline)	15,387	10,423	4,964	47 63	139,017	130,535	8,482	6 50	
2 NO NOTICE SERVICE	5,487	5,487	0	0 00	46,050	46,050	0	0 00	
3 SWING SERVICE	0	0	0	0 00	0	0	0	0 00	
4 COMMODITY (Other)	2,171,082	2,092,270	78,812	3 77	14,342,677	14,265,027	77,650	0 54	
5 DEMAND	493,216	488,280	4,936	1 01	3,622,618	3,621,295	1,323	0 04	
6 OTHER	0	0	0	0.00	0	0	0	0 00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00	
8 DEMAND	0	0	0	0 00	0	0	0	0 00	
12 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0 00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	2,685,172	2,596,460	88,712	3 42	18,150,362	18,062,907	87,455	0.48	
12 NET UNBILLED	0		0	0 00	0	0	0	0 00	
13 COMPANY USE	9,386	3,802	5,584	146 87	43,610	32689	10,921	33 41	
14 TOTAL THERM SALES	2,078,122	2,618,454	(540,332)	(20 64)	17,673,260	18028283	(355,023)	(1.97)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,974,290	3,720,240	254,050	6.83	39,667,540	39,020,270	647,270	1 66	
16 NO NOTICE SERVICE	930,000	930,000	0	0 00	7,805,000	7,805,000	0	0.00	
17 SWING SERVICE	0	0	0	0 00	0	0	0	0 00	
18 COMMODITY (Other)	3,938,210	3,720,240	217,970	5 86	39,312,720	38,623,420	689,300	1 78	
19 DEMAND	8,334,000	4,734,400	3,599,600	76 03	53,039,066	49,439,466	3,599,600	7 28	
20 OTHER	0	0	0	0.00	0	0	0	0 00	
LESS END-USE CONTRACT			•						
21 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0 -	0 00	
22 DEMAND	0	0	0	0 00	0	0	0	0 00	
23 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00	
24 TOTAL PURCHASES (+17+18+20) (21+23)	3,938,210	3,720,240	217,970	5 86	39,312,720	9,62347	689,300	1 78	
25 NET UNBILLED	0	0	0	0 00	0	0	0	0 00	
26 COMPANY USE	16,125	6,690	9,435	141 03	91,009	71,815	19,194	26 73	
27 TOTAL THERM SALES (24 26 Estimated Only)	5,573,490	3,713,550	1,859,940	50,09	67,036,464	60,404,763	6,631,701	10 98	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0 387	0.280	0 107	38 21	0 350	0 335	0 015	4 48	
29 NO NOTICE SERVICE (2/16)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	0 00	
30 SWING SERVICE (3/17)	0.000	0 000	0 000	0 00	0 000	0 000	0 000	0 00	
31 COMMODITY (Other) (4/18)	55.129	56.240	(1 111)	(1.98)	36 484	36 934	(0 450)	(1.22)	
32 DEMAND (5/19)	5 918	10.313	(4 395)	(42 62)	6 830	7 325	(0 495)	(6 76)	
33 OTHER (6/20)	0 000	0.000	0 000	0.00	0 000	0 000	0 000	0 00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0 000	0.000	0 000	0 00	0 000	0 000	0 000	0 00	
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00	
36 COMMODITY Other (12/23)	0 000	0.000	0 000	0 00	0 000	0 000	0 000	0 00	
37 TOTAL COST OF PURCHASES (11/24)	68 183	69 793	(1 610)	(2 31)	46 169	46 767	(0 598)	(1 28)	
38 NET UNBILLED (12/25)	0 000	0 000	0 000	0.00	0 000	0 000	0 000	0 00	
39 COMPANY USE (13/26)	58 208	56 831	1 377	2.42	47 918	45 518	2 400	5 27	
40 TOTAL COST OF THERM SOLD (11/27)	48 178	69 91 9	(21 741)	(31 09)	27 075	29 903	(2 828)	(9 46)	
41 TRUE UP (E 2)	(0 155)	(0 155)	0 000	0 00	(0 155)	(0 155)	0 000	0 00	
42 TOTAL COST OF GAS (40+41)	48 023	69.764	(21 741)	(31 16)	26 920	29 748	(2 828)	(9 51)	
43 REVENUE TAX FACTOR	1 00503	1.00503	0 000	0 00	1 00503	1 00503	0 000	0 00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	48 26456	70 11491	(21 850)	(31 16)	27 05541	29 89763	(2 842)	(9 51)	
45 PGA FACTOR ROUNDED TO NEAREST 001	48 265	70 115	(21 850)	(31 16)	27 055	29 898	(2 843)	(9 51)	

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COMPANY, FLORIDA PUBLIC UTILIT	IES COMPANY	COMPARISON OF AC	SADJUSTMENT	COST RECOV	ERY FACTOR				SCHEDULE A-1/FL	EXDOWN
		ESTIMATED FOR THE PERIOR	OF:		HROUGH DECEMB NOVEMBER	ER 2000		PERIOD TO DATE		
	·····		CORREIT MONT	FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASE	D		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)			15,387	10,423	4,964	47 63	139,017	130,535	8,482	6.5
2 NO NOTICE SERVICE			5,487	5,48 7 i	0	0 00	46,050	46,050	0	0.0
3 SWING SERVICE			0	0	0	0 00	0	0	0	0.0
4 COMMODITY (Other)		1	2,171,082	2,092,270	78,812	3 77	14,342,677	14,265,027	77,650	0.5
5 DEMAND			493,216	488,280	4,936	1 01	3,622,618	3,621,295	1,323	0.0
6 OTHER			0	0	0	0 00	0	0	0	0.0
LESS END-USE CONTRACT					i	1				
7 COMMODITY (Pipeline)			0	0	0	0 00	0	0	0	0.0
8 DEMAND			0	0	(4)	(42 62)	0	0	(0)	(6.7)
12 COMMODITY (Other)			0	0	0	0 00	0	0	0	0.0
10 Second Prior Month Purchase A			0	(429,175)	429,175	(100 00)	0	(4051,5)	905,908	(100.00
11 TOTAL COST	(1+2+3+4+5+6+10) (7+8+12)		2,685,172	2,167,285	517,887	23 90	18,150,362	17,156,999	993,363	5.79
12 NET UNBILLED			0	0	0	0 00	0	0	0	0.00
13 COMPANY USE			9,386	3,802	5,584	146 87	43,610	32,689	10,921	33 4
14 TOTAL THERM SALES			2,078,122	2,618,454	(540,332)	(20 64)	17,673,260	18,028,283	(355,023)	(19
THERMS PURCHASEI)									
15 COMMODITY (Pipeline)			3,974,290	3,720,240	254,050	6.83	39,667,540	39,020,270	647,270	1.60
16 NO NOTICE SERVICE			930,000	930,000	0	0.00	7,805,000	7,805,000	0	0.00
17 SWING SERVICE			0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)			3,938,210	3,720,240	217,970	5 86	39,312,720	38,623,420	689,300	1.78
19 DÉMAND			8,334,000	4,734,400	3,599,600	76.03	53,039,066	49,439,466	3,599,600	7 28
20 OTHER		i	0	0	0	0 00	0	0	0	0.00
LESS END-USE CONTRACT		·								
21 COMMODITY (Pipeline)			0	0	0	0 00	0	0	0	0.0
22 DEMAND			٥	١٥	0	0 00	0	0	0	0.00
23 COMMODITY (Other)			0	0	0	0 00	0	0	0	0.00
24 TOTAL PURCHASES	(+17+18+20) (21+23)		3,938,210	3,720,240	217,970	5 86	39,312,720	38,623,420	689,300	1 78
25 NET UNBILLED			0	0	0	0 00	0	0	0	0.00
26 COMPANY USE			16,125	6,690	0	0 00	91,009	71,815	0	0.00
27 TOTAL THERM SALES CENTS PER THERM	(24 26 Estimated Only)		5,573,490	3,713,550	1,859,940	50 09	67,036,464	60,404,763	6,631,701	10 98
28 COMMODITY (Pipeline)	(1/15)		0 387	0.280	0 107	38 21	0 350	0 335	0 015	4 48
29 NO NOTICE SERVICE	(2/16)	ı	0 590	0.590	0 000	0 00	0 590	0 590	0 000	0.00
30 SWING SERVICE	(3/17)	•	0 000	0.000	0 000	0 00	0 000	0 000	0 000	0.00
31 COMMODITY (Other)	(4/18)		55 129	56.240	(1111)	(1 98)	36 484	36 934	(0 450)	(1.22
32 DEMAND	(5/112)		5 918	10 313	(4 395)	(42 62)	6 830	7 325	(0 495)	(6.76
33 OTHER	(6/20)		0.000	0 000	0 000	0.00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT	(=,			1	3 300	0.00	0 000	0 000	0 000	0 00
34 COMMODITY Pipeline	(7/21)	1	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0.00
35 DEMAND	(8/22)	1	0.000	0.000	0 000	0 00	0 000	0 000	0 000	0.00
36 COMMODITY Other	(12/23)		0.000	0 000	0 000	0 00	0 000	0 000	0 000	0.00
37 TOTAL COST OF PURCHASES	(11/24)		68.183	58 257	9 926	17 04	46 169	44 421	1 748	3 94
38 NET UNBILLED	(12/25)		0 000	0.000	0 000	0 00	0 000	0 000	0 000	0.00
39 COMPANY USE	(13/26)	1	58 208	56.831	1 377	2 42	47 918	45 518	2 400	5 27
40 TOTAL COST OF THERM SOLD	(11/27)	1	48 178	58 362	(10 184)	(17 45)	27 075	28 403	(1 328)	(4 68
41 TRUE UP	(E 2)		(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(4 6c

(0 155)

48.023

1 00503

48 26456

48 265

(0.155)

58.207

58 500

1 00503

58 49978

44 PGA FACTOR ADJUSTED FOR TAXES

45 PGA FACTOR ROUNDED TO NEAREST 001

42 TOTAL COST OF GAS

43 REVENUE TAX FACTOR

41 TRUE UP

(40+41)

(42x43)

(E 2)

0 000 (10 235)

(0 155)

0 000

(10 184)

(0 155)

(17 50)

0 00

0.00

(17.50)

(0 155)

26 920

1 00503

27 05541 27 055

(0 155)

28 248

28 390

1 00503

28 39009

(1 328) (0 155)

(1 328)

0 000

0 000

(1.335)

(4 68) (0 155)

(4 70)

0 00

0.00

(4.70)

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: CURRENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000 NOVEMBER 2000

		<u> </u>	
	THERMS	INVOICE	COST PER THERM
COMMODITY (Pipeline)	<u> </u>	AMOUNT	(¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	4,072,550	15,855.57	0.389
2 No Notice Commodity Adjustment - System Supply	(257,810)	(1,229.75)	0.477
3 Commodity Pipeline - Scheduled FTS - End Users	31,310	149.35	0.477
4 Commodity Pipeline - Scheduled FTS - OSSS	128,240	611.70	0.477
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,974,290	15,386.87	0.387
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,809,970	2,014,668.04	52.879
18 Commodity Other - Scheduled FTS - OSSS	128,240	63,411.15	49.447
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	82,633.93	0.000
21 Imbalance Cashout - Other Shippers	0	10,368.40	0.000
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,938,210	2,171,081.52	55.129
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,174,450	489,700.83	5.991
26 Demand (Pipeline) Entitlement to End-Users	31,310	1,175.06	3.753
27 Demand (Pipeline) Entitlement to OSSS	128,240	2,340.38	1.825
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0 000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,334,000	493,216.27	5 918
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0 00	0 000

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

CURRENT MONTH: NOVEMBER 2000

		Invoice,								
		Credit, Check, or					Classificatio	n Breakdown		
Line		Indentifying	Filing Page	Invoice	Commodity	No Notice	Swing	Commodity		
No.	Vendor	Number	Number	Amount	(Pipeline)	Service	Service	(Other)	Demand	Other
1	FGT	38846	10	255,181.94	0.00	5,487.00	0.00	0.00	249,694.94	0 00
2	FGT	38836	11	243,521.33	0.00	0.00	0.00	0.00	243,521.33	0 00
3	FGT	39101	12	10,168.72	10,168.72	0.00	0.00	0.00	0.00	0 00
4	FGT	39092	13	6,447.90	6,447.90	0.00	0.00	0.00	0.00	0.00
5	FGT	39100	14	(1,229.75)	, , , , , , , , , , , , , , , , , , , ,	0.00	0.00	0.00	0 00	0 00
6	FGT	39051	15	104,708.43		0.00	0.00	104,708.43	0.00	0 00
7	FGT	CK1000000285	16	(22,074.50)		0.00	0.00	(22,074.50)	0.00	0 00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0 00
10			19		0.00	0.00	0.00		0.00	0 00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20									'	
21				:						Ì
22	ļ									1
23						İ				
24										
25			TOT::	0.005 171 00	45.000.00					
			TOTAL	2,685,171.66	15,386.87	5,487.00	0.00	2,171,081.52	493,216.27	0 00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CALCULA	TION OF TR	UE-UP AND	INTEREST	PROVISION	٧		SCHEDULE A-2
	FOR THE PE	RIOD OF:		JANUARY 20	000 THROUGH	DECEMBER 2	000	
	CURENT MO	NTH:	NOVEMBER			PERIOD TO	DATE	
	ACTUAL	ESTIMATE	DIFFERE	NCE	ACTUAL	ESTIMATE	DIFFER	ENCE
		ļ	AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch. A-1 Line 4)	2,171,082	2,092,270	(78,812)	(3.77)	14,342,677	14,265,027	(77,650)	(0.54)
2 TRANSPORTATION COST (Sch. A·1 Lines 1,2,3,5,6)	514,090	75,015	(439,075)	(585.32)		2,891,972	(915,713)	
3 TOTAL	2,685,172	2,167,285	(517,887)			17,156,999	(993,363)	(5 79)
4 FUEL REVENUES	2,078,122	2,618,454	540,332	20.64	17,673,260	18,028,283	355,023	1 97
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	61,831	61.831	0	0 00
6 FUEL REVENUE APPLICABLE TO PERIOD *	2,083,743	2,624,075	540,332	20.59	17,735,091	18,090,114	355,023	1 96
(LINE 4 (+ or ·) LINE 5)	1							
7 TRUE-UP PROVISION - THIS PERIOD	(601,429)	456,790	1,058,219	231.66	(415,271)	933,115	1,348,386	144 50
(LINE 6 · LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(904)	0	904	0.00	7,282	4,927	(2,355)	0 00
9 BEGINNING OF PERIOD TRUE-UP AND (1)	138,434	425,342	286,908	67.45	300	300	0	0.00
INTEREST								
10 TRUE UP COLLECTED OR (REFUNDED)	(5,621)	(5,621)	0	0.00	(61,831)	(61,831)	0	0 (11)
(REVERSE OF LINE 5)				i				
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0 00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	(469,520)	876,511	1,346,031	153.57	(469,520)	876,511	1,346,031	153 57
(7+8+9+10+10a)								· · · · · · · · · · · · · · · · · · ·
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	138,434	425,342	286,908	67.45		5 is a refund a		
INTEREST PROVISION (9)					If line	5 is a collecti	on ()subtract f	rom line 4
13 ENDING TRUE-UP BEFORE	(468,616)	876,511	1,345,127	153.46				
INTEREST (12+7-5)	1							

1,301,853

650,927

0.0000%

0.0000%

0.0000%

0.0000%

0.000%

Estimated Only:

14 TOTAL (12+13)

18 TOTAL (16+17)

15 AVERAGE (50% OF 14)

16 INTEREST RATE - FIRST

19 AVERAGE (50% OF 18)

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

DAY OF MONTH 17 INTEREST RATE - FIRST

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down

(330,182)

(165,091)

13.1400%

6.5700%

0.548%

(904)

6.49%

6.65%

- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2

1,632,035

816,018

125.36

125.36

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:

SYSTEM SUPPLY AND END USE
JANUARY 2000 THROUGH DECEMBER 2000
NOVEMBER

	١	ı	o	١	ı	Ε	ı	1	В	į

LINE DATE				PRESENT I	MONTH:			NOVEMBER					
LINE December Purchased FROM Purchased FROM FROM FOR TYPE SUPPLY USE TOTAL DHATTO PARTY PIPELINE COST ACA/GRI/FUEL COS									COMMODITY C	OST			TOTAL
NO DATE FROM FOR TYPE SUPPLY USE PURCHASED PARTY PIPELINE COST ACA/GRI/FUEL THERM	LINE	1	PURCHASED	PURCHASED		SYSTEM		TOTAL	THIRD		DEMAND	OTHER CHARGES	
1	NO	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED		PIPELINE			
2 Janco SYS SUPPLY N/A			1										
2 Janco SYS SUPPLY N/A	1	Jan 00		SYS SUPPLY	N/A		5	1. 13	A STATE OF THE STA	N/A	N/A		
3 Jan CO SYS SUPPLY N/A Jan CO SYS SUPPLY N/A 5 Jan CO SYS SUPPLY N/A 5 Jan CO SYS SUPPLY N/A 8 Feb CO SYS SUPPLY N/A 8 Feb CO SYS SUPPLY N/A 8 Feb CO SYS SUPPLY N/A 10 Feb CO SYS SUPPLY N/A N/A N/A N/A N/A N/A N/A N/A	2	Jan-00	Ι ,	SYS SUPPLY	N/A	1.50	·导心的()。2			N/A	N/A		
5 Jan 00 SYS SUPPLY N/A	3	Jan 00		SYS SUPPLY	N/A		de total		See Contract	N/A	N/A		
6 Jano 0 SYS SUPPLY N/A N/A N/A N/A N/A N/A N/A N/A SYS SUPPLY N/A SYS SUPPLY N/A	4	Jan 00		SYS SUPPLY	N/A			1 - 2	1.36	N/A	N/A		
7 Feb 00 SYS SUPPLY N/A	5	Jan 00		SYS SUPPLY	N/A	1 - 7 22				N/A	N/A		
Feb. 00	6	Jan 00		SYS SUPPLY	N/A	. , "		2- Bu - 3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N/A	N/A		
P Feb 00	7	Feb 00		SYS SUPPLY	N/A		1		Section 1	N/A	N/A		
9 Feb.00 SYS SUPPLY N/A 10 Feb.00 SYS SUPPLY N/A 11 Feb.00 SYS SUPPLY N/A 11 Feb.00 SYS SUPPLY N/A 12 Feb.00 SYS SUPPLY N/A 13 Feb.00 SYS SUPPLY N/A 14 N/A 15 Feb.00 SYS SUPPLY N/A 16 M/A 17 M/A 18 M/A 19 M/A 10 SYS SUPPLY N/A 16 M/A 17 M/A 18 M/A 18 M/A 19 M/A 19 M/A 10 SYS SUPPLY N/A 18 M/A 18 M/A 19 M/A 10 SYS SUPPLY N/A 18 M/A 18 M/	8	Feb 00		SYS SUPPLY	N/A	,	To apple to		43. A. 3.	N/A	N/A		
11 Feb 00 SYS SUPPLY N/A	9	Feb 00		SYS SUPPLY	N/A				game, car and an area	N/A	N/A		
12 Feb 00	10	Feb-00		SYS SUPPLY	N/A		\$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	1 1 1 1 1 1 1		N/A	N/A		
12 Feb 00	11	Feb 00		SYS SUPPLY	N/A			1. 计薄皮计划		N/A	N/A		
13 Feb CO	12	Feb 00	1	SYS SUPPLY	N/A	- 17-18		4.234.63		N/A	N/A		
15	13	Feb 00		SYS SUPPLY	N/A		2/2-10/2-19		1. 大人都没有一个	N/A	N/A		
16 Mar 00 SYS SUPPLY N/A	14	Mar 00	· ·	SYS SUPPLY	N/A	36.	1. 不是	300		N/A	N/A	•	1
17 Mar 00	15	Mar 00	_	SYS SUPPLY	N/A	1.30 3.50		A-5	3 PA	N/A	N/A		1
18 Mar 00	16	Mar 00		SYS SUPPLY	N/A	\$ - \q	10 髪/る	in		N/A	N/A		
19	17	Mar 00		SYS SUPPLY	N/A	3 3 5 6 5	T. BAC		S. Allerton	N/A	N/A		
19 Mar 00 SYS SUPPLY N/A	18	Mar 00		SYS SUPPLY	N/A		M Krist		1	N/A	N/A		
21	19	Mar 00		SYS SUPPLY	N/A	1 5 1 to let	a Sel more	7 / 3		N/A	N/A		
22	20	Apr 00		SYS SUPPLY	N/A	7 37 9	3 6 Car . Car.	# . 13 sa	25.5x	N/A	N/A		
22	21	Apr 00		SYS SUPPLY	N/A	1	医家庭氏管	TO THE SAFE	教教	N/A	N/A		
24 May 00 SYS SUPPLY N/A SYS SUPPLY N/A	22		^	SYS SUPPLY	N/A	30				N/A			
25	23	May 00		SYS SUPPLY	N/A	450			CONTRACT OF	N/A	N/A		
25	24	May 00	. '	SYS SUPPLY	N/A					N/A	N/A	^ /	ļ
27 May 00	25	May 00	l .	SYS SUPPLY	N/A		25.65			N/A	N/A	±' ,	l
28	26	May-00		SYS SUPPLY	N/A	- 17.3 a 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				N/A	N/A		1
29 Jun 00 SYS SUPPLY N/A	27	May 00		SYS SUPPLY	N/A					N/A	N/A		İ
30	28	May 00		SYS SUPPLY	N/A	\$ 1.7%	of the state of the			N/A	N/A		
SYS SUPPLY N/A	29	Jun 00		SYS SUPPLY	N/A	\$ 10 miles	TANKER OF			N/A	N/A	* =	
32 Jun 00 SYS SUPPLY N/A SYS SUPPLY N/A	30	Jun 00		SYS SUPPLY	N/A	- C 3 3 4 4 5 6	10 mm	,,	THE REAL PROPERTY.	N/A	N/A	-	
32 Jun 00 SYS SUPPLY N/A SYS SUPPLY N/A	31	Jun 00	İ	SYS SUPPLY	N/A	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	the factor of	7 - 3	7	N/A	N/A		
34	32	Jun 00	- *	SYS SUPPLY	N/A	120		·				_	
35		Jul 00	-			ALC: NO.	17 12 E		4000				İ
35	34	Jul 00		SYS SUPPLY	N/A	- 1 ± 6	以来	آهسختم باید 2012ء تاکرینسیا		N/A	N/A		1
36	35	Jul 00	_ ,		N/A			- · · · · · · · · · · · · · · · · · · ·	2. 震撼.	N/A			
38		Jul 00		SYS SUPPLY	N/A	ぐ・なことの類				N/A	N/A		1
39	37		,	SYS SUPPLY	N/A			3-4 =	操动等)。	N/A	N/A		-
40	38	Jul 00		SYS SUPPLY	N/A	1	10 mg		- kathanakara	N/A	N/A	_	1
41 Aug 00 42 Aug 00 43 Sep 00 44 Sep 00 45 Sys Supply N/A 45 Sep 00 46 Oct 00 47 Oct 00 48 Oct 00 49 Oct 00 40 Sys Supply N/A 41 Sys Supply N/A 42 Sep 00 43 Sep 00 44 Sep 00 45 Sep 00 46 Oct 00 47 Oct 00 48 Oct 00 49 Oct 00 40 Sys Supply N/A 41 Sys Supply N/A 42 Sep 00 43 Sys Supply N/A 44 N/A 45 N/A 46 N/A 47 N/A 48 N/A 48 N/A 49 N/A 49 N/A 49 N/A 40 N/A 41 N/A 41 N/A 42 N/A 43 N/A 44 N/A 45 N/A 46 N/A 47 N/A 48 N/A 49 N/A 49 N/A 49 N/A 40 N/A 41 N/A 41 N/A 42 N/A 43 N/A 44 N/A 45 N/A 46 N/A 47 N/A 48 N/A 49 N/A 49 N/A 49 N/A 40 N/A 41 N/A 42 N/A 43 N/A 44 N/A 45 N/A 46 N/A 47 N/A 48 N/A 49 N/A 49 N/A 49 N/A 49 N/A 49 N/A 49 N/A 40 N/A 40 N/A 41 N/A 41 N/A 42 N/A 43 N/A 44 N/A 45 N/A 46 N/A 47 N/A 47 N/A 48 N/A 49 N/A 49 N/A 49 N/A 40 N/A 40 N/A 41 N/A 41 N/A 42 N/A 43 N/A 44 N/A 45 N/A 46 N/A 47 N/A 48 N/A 49 N/A 49 N/A 40 N/A 41 N/A 42 N/A 43 N/A 44 N/A 45 N/A 46 N/A 47 N/A 47 N/A 48 N/A 49 N/A 49 N/A 40 N/A 40 N/A 41 N/A 41 N/A 42 N/A 43 N/A 44 N/A 45 N/A 46 N/A 47 N/A 47 N/A 48 N/A 49 N/A 49 N/A 40 N/A 40 N/A 41 N/A 41 N/A 42 N/A 43 N/A 44 N/A 45 N/A 46 N/A 47 N/A 47 N/A 48 N/A 49 N/A 49 N/A 49 N/A 40 N/A 4	39	Aug 00		SYS SUPPLY	N/A		· 新麗·		2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	N/A	N/A		1
41 Aug 00 42 Aug 00 SYS SUPPLY N/A 43 Sep 00 SYS SUPPLY N/A 44 Sep 00 SYS SUPPLY N/A 5Sep 00 SYS SUPPLY N/A 45 Sep 00 SYS SUPPLY N/A 6 Oct 00 SYS SUPPLY N/A 47 Oct 00 SYS SUPPLY N/A 48 Oct 00 SYS SUPPLY N/A SYS SUPPLY N/A SYS SUPPLY N/A AN/A N/A N/A N/A N/A N/A N/A N/A N/A	40	Aug 00	, -	SYS SUPPLY	N/A	. ^ .:	法的证明	医毛囊炎 计	with True	N/A	N/A		1
42	41	Aug 00		SYS SUPPLY	N/A		Salling.	1 3		N/A	N/A		
43	42				N/A								
44						2 (*)	" × 20"		Fig. C				
45	44	Sep 00		SYS SUPPLY	N/A		, T		357 7				
46 Oct 00	45	Sep 00	1		N/A	-	144		-				
47 Oct 00	46					` , -		-	· . ; `				
48 Oct 00 SYS SUPPLY N/A N	47	Oct 00				,>	3 7 26 24	-	1 1 7 3				i
49 Oct 00 SYS SUPPLY N/A N/A N/A	48	Oct 00				(1		-					
	49				N/A		,	-		3 1			
TOTAL 0 0 0 32,911,640 2,462,870 35,374,510 12,171,595 25 34 41			İ										
	TOTAL		o	oi	0	32,911,640	2,462,870	35,374,510	12,171,595 25				34 41

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TOTAL

Nov 00

TRANSPORTATION PURCHASES

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:

N/A

SYS SUPPLY

SYSTEM SUPPLY AND END USE

JANUARY 2000 THROUGH DECEMBER 2000
NOVEMBED

			PRESENT N	IONTH:			NOVEMBER					
٦								COMMODITY C	OST			TOTAL
	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM Supply	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	ACA/GRI/FUEL	CENTS PER THERM
	Nov 00 Nov 00 Nov 00 Nov 00		SYS SUPPLY SYS SUPPLY SYS SUPPLY SYS SUPPLY	N/A N/A N/A N/A	·				N/A N/A N/A N/A	N/A N/A N/A N/A		

N/A

N/A

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000

MONTH: NOVEMBER 2000

PRODUCER/ SUPPLIER	RECEIPT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
		43300					
		HALLES AND AND AND AND AND AND AND AND AND AND				de la maris de	
	Appendix and the second	5 (10)					
		3.50				E-MARKET SEE	
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	2746.773730.781						
		-					
	-						
		 					
	 	 					
	TOTAL	14,402	14,000	431,993	420,089		
	<u> </u>	11,102	, ,,,,,,,,,		AVERAGE	\$4.8104	\$4.94
				VVLIOITIEL	2 / IV CIVIOL	ψ τ.0104	1 Ψ4.04
HOTEC					FOT		
NOTES [.]	-	MMBTU/D AND NE					
		UNT WHICH FLOW					
	THE DAILY AVER	AGE OF MONTHLY	GROSS MMBTU	AND MONTHLY NE	T MMBTU CITYGA	ATE PRICES	
	ARE GROSSED U	JP ONLY FOR FGT	S FUEL RETENTIC	N			

COMPANY: FLORIDA PUBLIC UTILIT	IES COMPAN	Y		THERM SALI	ES AND CU	JSTOMER DA	ATA		SCHEDULE A-5
	FOR '	THE PERIOD OF:		JANUARY 2000					
		CURENT MONTH	•	NOVEMBER			PERIOD TO	DATE	
		ACTUAL	ESTIMATE	DIFFERENCE	-	TOTAL THE	RM SALES	DIFFE	RENCE
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	1.069,728	1.016.000	(53,728)	(5.29)	10,478,458	9,598,930	(879,528)	(9 16)
OUTDOOR LIGHTING	(21)	72	70	(2)	(2.86)	728	770	42	5 45
RESIDENTIAL	(31)	835.700	763,970	(71,730)	(9.39)	8,975,260	8,449,370	(525,890)	(6.22)
LARGE VOLUME	(51)	1.577.430	1,778,620	201,190	11.31	17,947,082	19,570,200	1,623,118	8 29
FIRM TRANSPORT	(91)	304,880	162.280	(142,600)	(87.87)	3,959,315	1,785,080	(2,174,235)	(100 00)
TOTAL FIRM		3,787.810	3.720.940	(66,870)	(1.80)	41,360,843	39,404,350	(1,956,493)	(4.97)
THERM SALES (INTERRUPTIBLE)		0,707,010	0,720,540	(00,070)	(1.00)	+1,000,040		(1,550,455)	(4.57)
INTERRUPTIBLE	(61)	112,770	154.890	42,120	27.19	1,261,732	1,661,670	399.938	24 07
INTERRUPTIBLE TRANSPORT	(92)	328,440	257,270	(71,170)	(27.66)	3,512,468	2,811,920	(700,548)	(24 91)
LARGE VOLUME INTERRUPTIBLE	(93)	1,216.230	1,800,000	583,770	• ′			, , ,	
OFF SYSTEM SALES SERVICE	(95)	1,210.230	1,800,000	1	32.43	20,133,184	20,100,000	(33,184)	(0 17)
OFF STSTEM SALES SERVICE	(95)	128.240	U	(128,240)	0.00	2,591,110	0	(2,591,110)	0 00
TOTAL INTERRUPTIBLE		1,785,680	2,212,160	426,480	19 28	27,498,494	24,573,590	(2,924,904)	(11.90)
TOTAL THERM SALES		5,573,490	5,933,100	359,610	6.06	68,859,337	63,977,940	(4,881,397)	(7.63)
NUMBER OF CUSTOMERS (FIRM)							USTOMERS PE		
GENERAL SERVICE	(11)	2,866	2.975	109	3.66	2,854	2,928	74	2.53
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100 00
RESIDENTIAL	(31)	35.376	35,248	(128)	(0.36)	34,937	35,070	133	0 38
LARGE VOLUME	(51)	935	844	(91)	(10.78)	919	860	(59)	(6.86)
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0 00
TOTAL FIRM		39,186	39,072	(114)	(0 29)	38,719	38,863	144	0 37
NUMBER OF CUSTOMERS (INTERRU	PTIBLE)					AVG. NO. OF C	USTOMERS PE	RIOD TO DATE	
NTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50
NTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1 :	11 11
ARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0 00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0 00
OTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5 56
TOTAL CUSTOMERS		39,203	39.090	(113)	(0.29)	38,736	38.881	145	0.37
HERM USE PER CUSTOMER		· · · · · · · · · · · · · · · · · · ·		······································					
SENERAL SERVICE	(11)	373	342	(31)	(9.06)	3,671	3,278	(393)	(11 99)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	24	22	(2)	(9.09)	257	241	(16)	(6 64)
ARGE VOLUME	(51)	1.687	2.107	420	19.93	19,529	22,756	3,227	14 18
IRM TRANSPORT	(91)	33,876	54,093	20,217	37.37	439,924	595,027	155,103	(100 00)
NTERRUPTIBLE	(61)	16,110	19,361	3,251	16.79	180,247	207,709	27,462	13.22
NTERRUPTIBLE TRANSPORT	(92)	41.055	28,586	(12,469)	(43.62)	439.059	312,436	(126,623)	(40 53)
ARGE VOLUME INTERRUPTIBLE	(93)	1,216,230	1,800,000	583,770	32 43	439,039	20.100.000	20.100,000	100 00
OFF SYSTEM SALES SERVICE	(95)	128,240	1,800,000	(128,240)	0 00	2,591,110	20,100,000	(2,591,110)	0 00
TO STOTE IN OWLED DEN VICE	(30)	120,240	Ų j	(120,240)	0 00]	2,091,110	U J	(2,051,110)	0 00

COMPANY, FLORIDA PUBLIC UTILITIES COMPANY	CONVERSIO	N FACTOR C	ALCULATIO	Ν		,					SCHEDULE A-6	
	ACTUAL FOR T	HE PERIOD OF		JANUARY 2000	THROUGH DE	CEMBER 2000						
	JAN	FEB	MAR	APR	MAY	אטנ	JUL	AUG	SEP	ост	NOV	DEC
WEST PALM BEACH: 1 AVERAGE BTU CONTENT OF GAS PURCHASED												<u> </u>
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 0403	1 0362	1 0380	1 0360	1 0357	1 0368	1 0395	1 0416	1 0416	1 0396	1 0407	#D'
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	1 429
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14.73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14.7
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 (13
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 05	1 05	1 05	1 05	1 05	1 05	1 05	1 06	1 06	1 05	1 05	#DI. 01
SANFORD & DELAND 1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1 0401	1 0350	1 0377	1 0352	1 0359	1 0375	1 0398	1 0420	1 0420	1 0395	1 0404	#DI CI
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983	1100
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14.73	14.73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	=
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	217
3 BILLING FACTOR						1						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1 05	1 06	1 05	1 05	1 06	1 06	1 06	1 06	1 06	1 06	#Di 1

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/El Paso Energy Affiliate

Page 1 Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas, IX DATE 11/30/00 CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS PDS1 OFFICE BDX 3395 WEST PALM BEACH, FL 33402-3395 12/10/00 INVOICE NO. 38846 Account f TOTAL AMOUNT DUE \$255,181.94 ABA

DUE

CONTRACT: 5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY TYPE: FIRM TRANSPORTATION	SAP CUSTOMER LEGAL ENTITY DUNS		4000003 00692	1084 AT (7)	E CONTACT JAM 13)853-6879 W DE LIST			REGARDING THIS	S INVOICE
RECEIPTS POI NO. DRN NO	OELIVERIES POI NO. DRN No.	PROD MONTH	70	RC	BASE	RATES SURCHARGES	615C	KET	VOLUMES DIH ORY	AMOUNT
RESERVATION CHARGE		11/00	А	RE S	0.3687	0.0066		0.3753	516.480	\$193,834.94
NO NOTICE RESERVATION	INQ AT LESS THAN MAX RATE	11/00	A	RES	0.3687			0.3687	300,000	1110,610.00
	MENT CREDIT - Acq ctrc 5872, at poi 16103	11/00	A	NNR	0.0590			0.0590	93,000	\$5,487.00
	MENT CREDIT - Acq ctrc 5872, At poi 16105	11/00	Α	IRL	0.1850			0.1850	(30,000)	(\$5.550.00)
	MENT CREDIT - Acq ctrc 5872, at poi 16109	11/00	A	1RL	0.1850			0.1850	(57,000)	(\$10,545.00)
	•	11/00	Α	TRL	0.1850			0.1850	(24,000)	(14,440.00)
	MENT CREDIT - Acq ctrc 5872, at poi 16156	11/00	A	TRL	0.1850			0.1850	(39,000)	(\$7,215.00)
	MENT CREDIT - Acq ctrc 5767, at pol 16104	11/00	A	IRL	0.1800			0.1800	(63,000)	(111,340.00)
TEMPORARY RELINQUISH	HENT CREDIT - Acq ctrc 5767, at poi 16106	11/00	A	1RL	0.1800			0.1800	(87,000)	(\$15,660.00)
		IDIAL FOR	CONTR	ACT 500	FOR MONTH OF	11/00.			609,480	\$255,181.94

INVOICE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/El Paso Energy Affiliate

Page 1 DATE 11/30/00 Please reference this invoice no. on your remittance and wire to: ISOUMER: FLORIDA PUBLIC UTILITIES COMPANY
AITN: SNYDER, CHRIS
FOST OFFICE BOX 3395 OUL 12/10/00 Wire Transfer Florida Gas Transmir Account & Account & ABA 38836 TRVOICE NO. WEST PALH BEACH, FL 33402-3395 TOTAL AMOUNT OUL \$243,521.33 ABA PLEASE CONTACT JAMES CRAMER AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST SAP CUSTOMER NO: 4000002517 CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANI LEGAL ENTITY NO: DUNS NO: 4084 006924427 TYPE: FIRM TRANSPORTATION PROO MONTH DELIVERIES POI NO. DRN No. RECEIPTS VOLUMES BASE SURCHARGES NET PO1 NO. DRN No. TC RC OTH DRY TRUONA RESERVATION CHARGE 11/00 A RES 0.7618 0.0066 0.7684 316,920 \$243,521.33 TOTAL FOR CONTRACT 3624 FOR MONTH OF 11/00. 316,920 1243,521.33

fany, to w	hishch amounts are	the specific project(s) or project are applicable. For specific information ontact GRI at (773) 399-8100.	
Amount	•	Project Area(s)	
F vou are a	uttred to penit Cu	Lat the following rate. (inclusive or	f
		i) at the following rate, (inclusive or our total invoice amount is:	f
	oxdhraributions) yo		f Tatil Invoice
heck the b	oxdhtributions) yo	ur total invoice amount is:	
theck the b	oxdhriributions) yo	ur total invoice amount is: Ate Incremental GRI	Total Invoice

*** ENG OF INVOICE 38836 ***

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An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

12/10/2000 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS POST OFFICE BOX 3395

WEST PALM BEACH FL 33402-3395

Svc Req:

Invoice Date: December 10, 2000 Please reference this invoice on your remittance and wire to:

Payee:

FLORIDA GAS TRANSMISSION

Payee Duns:

006924518

EFT Addr:

Nations Bank; Dallas TX

Account #

Bill Pty Duns: 006924427

Svc Req K: 5009

Invoice Identifier: 39101

FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 11/01/2000 Contact Name: James Cramer Draw Inv. ID: End Date: 11/20/2000 Contact Phone: /712\ 952 6970

🐫 December 20, 2000.

Svc Code: FT	Svc Req ID: 006924427 Pr	ev Inv ID:			E	nd Date: 1	1/3,0/2000	Contact	Phone: (713) 853-68	79
		Chrg	Acct Adj		Ra	ites			Amount Repl	Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0165		0.0477	27,099	1,292.62	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0165		0.0477	17,931	855.31	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0165		0.0477	32,698	1,559.69	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0165		0.0477	13,231	631.12	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0165		0.0477	17,219	821 35	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0165		0.0477	8,320	396.86	
	3165 FPU-BOCA RATON	COT		0.0312	0.0165		0.0477	36,399	1,736.23	
	3262 FPU-SANFORD	COT		0.0312	0.0165		0.0477	20,930	998.36	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0165		0.0477	12,330	588.14	
	3277 FPU-DELAND	COT		0.0312	0.0165		0.0477	8,600	410.22	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0165		0.0477	12,824	611.70	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0165		0.0477	5,600	267.12	



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

12/10/2000 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS POST OFFICE BOX 3395

Invoice Date: December 10, 2000 Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION Payee Duns: 006924518

EFT Addr:

Nations Bank; Dallas TX

Account #

WEST PALM BEACH FL 33402-3395

Invoice Total Amount

Invoice Identifier:

Bill Pty Duns: 006924427

Svc Reg K: 3624 Svc Req: Syc Code: FT

FLORIDA PUBLIC Svc Reg ID: 006924427

4084 4000002517 Acct No: Prev Inv ID:

Beg Date: 11/01/2000 End Date: 11/30/2000

39092

Contact Name: James Cramer Contact Phone: (713) 853-6879

Svc Code: FI	Svc Red ID: 006924427 Pre	V INV ID			E	nd Date: 1	1/30/2000	Contact	Phone: (713) 853-68	79
		Chrg	Acct Adj		Ra	tes			Amount Repl	Repl
Rec Loc	Del Loc	Type	Mthd	Base	Surc	Disc	Net	Quantity	Oue Pty ID	Rel Cd
2304177 EV 44740 Part Market 1 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3154 FPU-RIVIERA BEACH	СОТ		0.0142	0.0165		0.0307	24,000	736 80	
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0165		0.0307	17,730	544.31	
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0165		0.0307	35,999	1,105 17	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0165		0.0307	24,000	736 80	
	3161 FPU-LAKE WORTH	COT		0.0142	0.0165		0.0307	18,480	567.34	
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0165		0.0307	19,680	604.18	
	3165 FPU-BOCA RATON	COT		0.0142	0.0165		0.0307	15,000	460.50	
	3262 FPU-SANFORD	COT		0.0142	0.0165		0.0307	15.870	487.21	
	3261 FPU-SANFORD WEST	COT		0.0142	0.0165		0.0307	9,870	303.01	
	3277 FPU-DELAND	COT		0.0142	0.0165		0.0307	14,400	442.08	
	217831 FLORIDA PUBLIC	COT		0.0142	0.0165		0.0307	15,000	460.50	



An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

12/10/2000 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

ATTN: SNYDER CHRIS POST OFFICE BOX 3395

Invoice Date:

December 10, 2000 December 20, 2000 Please reference this invoice on your remittance and wire to:

Payee:

FLORIDA GAS TRANSMISSION

Payee Duns: EFT Addr:

006924518

Nations Bank; Dallas TX

Account #

ABA#

WEST PALM BEACH FL 33402-3395

Invoice Identifier:

Invoice Total Amount:

Bill Pty Duns: 006924427

Svc Reg K: 5002 Svc Req:

FLORIDA PUBLIC Acct No:

4084 4000002517

Beg Date: 11/01/2000 End Date: 11/30/2000

39100

Contact Name: Heidi Massin

Contact Phone: (713) 853-6879

Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: Chrg Acct Adj Rates Amount Repl Repl Type Mthd Base Surc Disc Net Quantity Due Pty ID Rel Cd Rec Loc Del Loc COT 0.0312 0.0165 0.0477 -25,781 -1,229.75NO NOTICE

Total for Contract 5002:

-25,781 -\$1,229,75

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount

Project (s)

Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-1229 75
1999 2000	0.0075 0,0072	0.00 0.00	-1229.75 -1229.75
0	0 .	0.00	0.00
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



FLORIDA PUBLIC

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T:

12/10/2000 12:00:00

Remit to Party: Florida Gas Transmission Company

P.O. Box 1188

Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES

Svc Reg K: Cash In/Cash Out Svc Reg:

Bill Pty Duns: 006924427

ATTN: SNYDER CHRIS POST OFFICE BOX 3395

Net Due Date:

Invoice Date:

Invoice Identifier:

December 10, 2000 December 20, 2000 Please reference this invoice on your remittance and wire to:

Pavee:

FLORIDA GAS TRANSMISSION

Payee Duns:

006924518

EFT Addr:

Nations Bank; Dallas TX

Account #

ABA#

WEST PALM BEACH FL 33402-3395

Acct No: 4084 4000002517 Beg Date: 10/01/2000 Contact Name: James Cramer

39051

Svc Code: Svc Reg ID: 006924427 Prev Inv ID: End Date: 10/31/2000 Contact Phone: (713) 853-6879 Chrq Acct Adi Amount Repl Rates

Mthd Base Surc Disc Due Pty ID Rec Loc Del Loc Type Net Quantity NNI 5.1300 5.1300 20,411 104,708.43 CIO - NET NO NOTICE IMBALANCE

Total Cash In / Cash Out: 20,411 \$104,708.43

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

NNI = CIO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

Repl

Rel Cd

FLORIDA GAS TRANSMISSION P.O. Box 1188 Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO PO Box 3395 WEST PALM BEACH FL 33402-3395

11/10/2000

i:

PAGE 1 OF 1

VENDOR NO: 5000018373

REMITTANCE STATEMENT

VOUCUED NO	INVOICE	WWOJOE NO	PURCHASE		AMOUNT	
VOUCHER NO.	DATE	INVOICE NO.	ORDER	GROSS	DISCOUNT	NET
,	11/10/2000	38554		22,074.50		22,074.50
						.; .
į		-			TOTAL	22,074.50

SPECIAL INSTRUCTIONS:

call hilds lindley to pick up check x35663 rl

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK! 1000000285 ATTACHED BELOW

(MON)

FLORIDA GAS TRANSMISSION P.O. Box 1188 Houston, TX 77251-1188

No. 1000000285

11/10/2000

AY TO THE

RDER OF

ITIBANK

FLORIDA PUBLIC UTILITIES CO PO Box 3395 WEST PALM BEACH FL 33402-3395

***\$22,074.50

NOT VALID AFTER 1 YEAR

wenty two thousand seventy four and 50/100 Dollars

AUTHORIZED SIGNATURE

FE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER ▼ THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

REDACTED

CONFIDENTIAL INVOICE
INTENTIONALLY LEFT BLANK

1224567890111211415161789201222242567882901323343583884444544444490515255455655656666666600777278798

122456189011123145617892212224567889313233455633894414244456478905555555556666666677777777898 CONFIDENTIAL INVOICE INTENTIONALLY LEFT BLANK 19