

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	119,267	4,363	3.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,310	253	0.63
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	14,079,154	(1,907,559)	(13.55)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,430,156	(300,754)	(8.77)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,951,134	1,878,604	72,530	3.86	15,465,190	17,668,887	(2,203,697)	(12.47)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	30,473	3,751	12.31
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15,089,322	505,816	3.35
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,631,530	61,720	0.17
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,832,000	43,000	0.63
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	35,631,530	(257,020)	(0.72)
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	52,396,470	(7,691,404)	(14.68)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	35,631,530	(257,020)	(0.72)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,617	5,490	5,127	93.39	74,884	64,140	10,744	16.75
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85.32	61,462,974	35,567,390	25,895,584	72.81
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.335	0.011	3.28
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	39.513	(5.105)	(12.92)
32 DEMAND (5/112)	5.347	5.401	(0.054)	(1.00)	7.000	6.547	0.453	6.92
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.231	61.594	(6.363)	(10.33)	43.718	49.588	(5.870)	(11.84)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	47.510	(1.807)	(3.80)
40 TOTAL COST OF THERM SOLD (11/27)	34.583	61.705	(27.122)	(43.95)	25.162	49.677	(24.515)	(49.35)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.428	61.550	(27.122)	(44.06)	25.007	49.522	(24.515)	(49.50)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.60117	61.85960	(27.258)	(44.06)	25.13279	49.77110	(24.638)	(49.50)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	61.860	(27.259)	(44.07)	25.133	49.771	(24.638)	(49.50)

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(See DN 00053-01)
DOCUMENT NUMBER-DATE

04113 APR-30

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	119,267	4,363	3.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,310	253	0.63
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	14,079,154	(1,907,559)	(13.55)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,430,156	(300,754)	(8.77)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,951,134	1,878,604	72,530	3.86	15,465,190	17,668,887	(2,203,697)	(12.47)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	30473	3,751	12.31
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15089322	505,816	3.35
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,631,530	61,720	0.17
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,832,000	43,000	0.63
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	35,631,530	(257,020)	(0.72)
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	52,396,470	(7,691,404)	(14.68)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	35,631,530	(257,020)	(0.72)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,617	5,490	5,127	93.39	74,884	64,140	10,744	16.75
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85.32	61,462,974	35,567,390	25,895,584	72.81
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.335	0.011	3.28
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	39.513	(5.105)	(12.92)
32 DEMAND (5/19)	5.347	5.401	(0.054)	(1.00)	7.000	6.547	0.453	6.92
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.231	61.594	(6.363)	(10.33)	43.718	49.588	(5.870)	(11.84)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	47.510	(1.807)	(3.80)
40 TOTAL COST OF THERM SOLD (11/27)	34.583	61.705	(27.122)	(43.95)	25.162	49.677	(24.515)	(49.35)
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	34.428	61.550	(27.122)	(44.06)	25.007	49.522	(24.515)	(49.50)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.60117	61.85960	(27.258)	(44.06)	25.13279	49.77110	(24.638)	(49.50)
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	61.860	(27.259)	(44.07)	25.133	49.771	(24.638)	(49.50)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35.91	123,630	119,267	4,363	3.66
2 NO NOTICE SERVICE	3,658	3,658	0	0.00	40,563	40,310	253	0.63
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4.20	12,171,595	14,079,154	(1,907,559)	(13.55)
5 DEMAND	183,047	184,885	(1,838)	(0.99)	3,129,402	3,430,156	(300,754)	(8.77)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	(0)	(1.00)	0	0	0	6.92
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(357,756)	357,756	(100.00)	0	(2,564,789)	2,564,789	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,951,134	1,520,848	430,286	28.29	15,465,190	15,104,098	361,092	2.39
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,287	2,763	2,524	91.35	34,224	30,473	3,751	12.31
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15.34	15,595,138	15,089,322	505,816	3.35
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15.18	35,693,250	35,631,530	61,720	0.17
16 NO NOTICE SERVICE	620,000	620,000	0	0.00	6,875,000	6,832,000	43,000	0.63
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15.83	35,374,510	35,631,530	(257,020)	(0.72)
19 DEMAND	3,423,330	3,423,330	0	0.00	44,705,066	52,396,470	(7,691,404)	(14.68)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,532,650	3,049,960	482,690	15.83	35,374,510	35,631,530	(257,020)	(0.72)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,617	5,490	0	0.00	74,884	64,140	10,744	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	5,641,917	3,044,470	2,597,447	85.32	61,462,974	35,567,390	25,895,584	72.81
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.410	0.348	0.062	17.82	0.346	0.335	0.011	3.28
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	49.538	55.065	(5.527)	(10.04)	34.408	39.513	(5.105)	(12.92)
32 DEMAND (5/112)	5.347	5.401	(0.054)	(1.00)	7.000	6.547	0.453	6.92
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	55.231	49.865	5.366	10.76	43.718	42.390	1.328	3.13
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.797	50.328	(0.531)	(1.06)	45.703	47.510	(1.807)	(3.80)
40 TOTAL COST OF THERM SOLD (11/27)	34.583	49.954	(15.371)	(30.77)	25.162	42.466	(17.304)	(40.75)
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	34.428	49.799	(15.371)	(30.87)	25.007	42.311	(17.304)	(40.90)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.60117	50.04949	0.000	0.00	25.13279	42.52382	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	34.601	50.049	(15.448)	(30.87)	25.133	42.524	(17.391)	(40.90)

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,750,020	1,679,459	(70,561)	(4.20)	12,171,595	14,079,154	1,907,559	13.55	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	201,114	(158,611)	(359,725)	226.80	3,293,595	1,024,944	(2,268,651)	(221.34)	
3 TOTAL	1,951,134	1,520,848	(430,286)	(28.29)	15,465,190	15,104,098	(361,092)	(2.39)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,760,685	1,526,505	(234,180)	(15.34)	15,595,138	15,089,322	(505,816)	(3.35)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	56,210	56,210	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,766,306	1,532,126	(234,180)	(15.28)	15,651,348	15,145,532	(505,816)	(3.34)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(184,828)	11,278	196,106	1,738.84	186,158	41,434	(144,724)	(349.29)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,258	0	(1,258)	0.00	8,186	0	(8,186)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	327,625	541,305	213,680	39.47	300	561,738	561,438	99.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(56,210)	(56,210)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	138,434	546,962	408,528	74.69	138,434	546,962	408,528	74.69	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	327,625	541,305	213,680	39.47	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7.5)	137,176	546,962	409,786	74.92					
14 TOTAL (12+13)	464,801	1,088,267	623,466	57.29					
15 AVERAGE (50% OF 14)	232,401	544,134	311,733	57.29					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.49%	0.0000%	---	---					
18 TOTAL (16+17)	12.9900%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	6.4950%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.000%	---	---					
21 INTEREST PROVISION (15x20)	1,258	0	---	---					

Estimated Only:

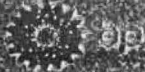
(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(2) For the current period, interest should equal the most recently filed Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 REVISED 03/2001			
FOR THE PERIOD OF:			JANUARY 2000 THROUGH DECEMBER 2000							
			CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	829,831	675,090	(154,741)	(22.92)	9,356,899	8,582,930	(773,969)	(9.02)	
OUTDOOR LIGHTING	(21)	0	70	70	100.00	584	700	116	16.57	
RESIDENTIAL	(31)	679,381	568,470	(110,911)	(19.51)	8,139,560	7,685,400	(454,160)	(5.91)	
LARGE VOLUME	(51)	1,663,804	1,653,280	(10,524)	(0.64)	16,421,555	17,791,580	1,370,025	7.70	
FIRM TRANSPORT	(91)	369,906	162,280	(207,626)	(127.94)	3,654,435	1,622,800	(2,031,635)	(100.00)	
TOTAL FIRM		3,542,922	3,059,190	(483,732)	(15.81)	37,573,033	35,683,410	(1,889,623)	(5.30)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	108,378	147,560	39,182	26.55	1,148,962	1,506,780	357,818	23.75	
INTERRUPTIBLE TRANSPORT	(92)	320,784	255,210	(65,574)	(25.69)	3,184,028	2,554,650	(629,378)	(24.64)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	18,916,954	18,300,000	(616,954)	(3.37)	
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00	
TOTAL INTERRUPTIBLE		2,098,993	2,262,770	163,777	7.24	25,712,814	22,361,430	(3,351,384)	(14.99)	
TOTAL THERM SALES		5,641,915	5,321,960	(319,955)	(6.01)	63,285,847	58,044,840	(5,241,007)	(9.03)	
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11)	2,903	3,007	104	3.46	2,878	2,923	45	1.54	
OUTDOOR LIGHTING	(21)	2	2	0	0.00	0	2	2	100.00	
RESIDENTIAL	(31)	35,566	35,045	(521)	(1.49)	35,337	35,052	(285)	(0.81)	
LARGE VOLUME	(51)	940	840	(100)	(11.90)	926	861	(65)	(7.55)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		39,420	38,897	(523)	(1.34)	39,150	38,841	(309)	(0.80)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
TOTAL CUSTOMERS		39,437	38,915	(522)	(1.34)	39,167	38,859	(308)	(0.79)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	286	225	(61)	(27.11)	3,251	2,936	(315)	(10.73)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	19	16	(3)	(18.75)	230	219	(11)	(5.02)	
LARGE VOLUME	(51)	1,770	1,968	198	10.06	17,734	20,664	2,930	14.18	
FIRM TRANSPORT	(91)	41,101	54,093	12,992	24.02	406,048	540,933	134,885	(100.00)	
INTERRUPTIBLE	(61)	15,483	18,445	2,962	16.06	164,137	188,348	24,211	12.85	
INTERRUPTIBLE TRANSPORT	(92)	40,098	28,357	(11,741)	(41.40)	398,004	283,850	(114,154)	(40.22)	
LARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	0	18,300,000	18,300,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00	

Gas Sales Invoice



Invoice Number 501
Invoice Date 11/02/2000
Contract 15743
Company Month 09/2000
Due Date 11/24/2000
Main Office WRR
BP ENERGY COMPANY
WIDE TRANSFER ACCOUNT MANAGEMENT
BANK OF AMERICA NORTH CAROLINA
PO BOX 100000
NEW YORK, NY 10108-0000

FLORIDA POWER & LIGHTS
PO BOX 3395
WEST PALM BEACH, FL 33408-0395

PRICING PLAN

Resulting in amount different than the total amount billed. All of the charges on this invoice are based on a number of days, including appropriate base and other charges.
Please inspect all of the above information carefully.

Amount delivered during Oct 2000

Calculations are based on the following:

Location	MMBtu	Unit Price	Amount Due
CS 7 EDINBURGH (0025308)	32,400	5.2325	169,533.00
CS 51 MOUNT VERNON (0025309)	1,800	5.2325	9,418.50
CS 3 ZACHARY (0025412)	112,760	5.2325	589,994.75
Amoco (Yellowhammer) (94408)	55,800	5.2325	291,973.50
Total Amount Due	202,760		1,048,919.75

1,037,418.25

If you have any questions, please contact Malcolm, Troy at (281) 368-4285 or send a facsimile to (281) 368-5313

For BP use only: 141876 01



Alto Clear Sky



Florida Public Utilities Company
P.O. BOX 8390
WEST PALM BEACH, FL 33402-0390

Invoice No: SR1000011
Customer No: 20087701
Contract No: 0513130

Systems Engineering
DUKE ENERGY TRADING AND MARKETING, L.P.
CHASE MANHATTAN BANK
NEW YORK, NY
ATTN: 0210007
ACCOUNT: 200277069

Invoice Date: November 7, 2000
Payment Terms: Due November 25, 2000
unless otherwise provided in effective contract

Remitting Office:
DUKE ENERGY TRADING AND MARKETING, L.P.
P.O. BOX 201251
HOUSTON, TX 77216-1251

Invoice for Natural Gas for Non-deliveries

Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount
FLORIDA GAS TRANSMISSION COMPANY					
0000330	ZONE 1 6489	Pooling Zone 1 CS 37	49,600	5.2400	259,904.00
0000330	ZONE 1 7995	Pooling Zone 1 CS 37 Zone 1 CS 37	62,000	2.9500	182,900.00
0000330	BT500 716	Pooling Zone 1 CS 37	27,900	3.2000	89,280.00
Invoice Totals:			139,500		532,084.00

When paying by check send remittance information with payment.
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8383.
E-mail to the address shown on the letterhead.
Please refer to this invoice with your payment.
Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

1 **Peninsula Energy Services Company**

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5 P.O. Box 960
6 Winter Haven, Florida 33881-0960

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Production month of:	September 00	
Party Receiving Book-Our Volume		
Energy	Volume	Total
Electricity	5,851	129,880.52
Gas		
Water		
Other		
TOTAL DUE		129,880.52

Please Remit To: Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware TRANSIT ROUTING #031100089 ACCOUNT # 5610572308
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For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895