

030003-GU

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001								SCHEDULE A-1
		CURRENT MONTH:				PERIOD TO DATE				
		JUNE		DIFFERENCE				DIFFERENCE		
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	AMOUNT	%	
1	COMMODITY (Pipeline)	7,332	14,967	7,635	51.01	83,524	99,244	15,720	15.84	
2	NO NOTICE SERVICE	1,770	1,770	0	0.00	31,223	31,224	1	0.00	
3	SWING SERVICE	0	0	2,724	0.00	0	0	18,341	0.00	
4	COMMODITY (Other)	1,044,111	2,972,226	1,928,115	64.87	15,299,262	24,115,333	8,816,071	36.56	
5	DEMAND	182,961	196,972	14,011	7.11	2,323,069	2,284,876	(38,193)	(1.67)	
6	OTHER	0	2,724	2,724	100.00	1,466	19,807	18,341	92.60	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8	DEMAND	0	0	0	0.00	0	0	0	0.00	
12	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	3,188,659	1,952,485	61.23	17,738,543	26,550,484	8,811,941	33.19	
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13	COMPANY USE	15,319	2,060	(13,259)	(643.64)	80,730	17,886	(62,844)	(351.36)	
14	TOTAL THERM SALES	1,844,336	3,079,059	1,234,723	40.10	19,925,974	22,389,212	2,463,238	11.00	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	2,750,560	3,631,780	881,220	24.26	24,482,220	26,408,290	1,926,070	7.29	
16	NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7.10	
19	DEMAND	3,581,400	3,881,400	300,000	7.73	34,135,180	34,028,180	(107,000)	(0.31)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7.10	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	26,544	6,540	(20,004)	(305.87)	111,604	47,530	(64,074)	(134.81)	
27	TOTAL THERM SALES (24-26 Estimated Only)	6,087,563	3,625,240	(2,462,323)	(67.92)	36,186,216	26,360,760	(9,825,456)	(37.27)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.267	0.412	0.145	35.19	0.341	0.376	0.035	9.31	
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31	COMMODITY (Other) (4/18)	37.457	81.839	44.382	54.23	62.362	91.317	28.955	31.71	
32	DEMAND (5/112)	5.109	5.075	(0.034)	(0.67)	6.805	6.715	(0.090)	(1.34)	
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL COST OF PURCHASES (11/24)	44.347	87.799	43.452	49.49	72.305	100.538	28.233	28.08	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE (13/26)	57.712	31.498	(26.214)	(83.22)	72.336	37.631	(34.705)	(92.22)	
40	TOTAL COST OF THERM SOLD (11/27)	20.307	87.957	67.650	76.91	49.020	100.720	51.700	51.33	
41	TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	20.376	88.026	67.650	76.85	49.089	100.789	51.700	51.30	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.47849	88.46877	67.990	76.85	49.33592	101.29597	51.960	51.30	
45	PGA FACTOR ROUNDED TO NEAREST .001	20.478	88.469	67.991	76.85	49.336	101.296	51.960	51.30	

DOCUMENT NUMBER-DATE

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3-25-03

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

	CURRENT MONTH:		JUNE		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	7,332	14,967	7,635	51.01	83,524	99,244	15,720	15.84
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,223	31,224	1	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,044,111	2,972,226	1,928,115	64.87	15,299,262	24,115,333	8,816,071	36.56
5 DEMAND	182,961	196,972	14,011	7.11	2,323,069	2,284,876	(38,193)	(1.67)
6 OTHER	0	2,724	2,724	100.00	1,466	19,807	18,341	92.60
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	3,188,659	1,952,485	61.23	17,738,543	26,550,484	8,811,941	33.19
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	15,319	2,060	(13,259)	(643.64)	80,730	17886	(62,844)	(351.36)
14 TOTAL THERM SALES	1,844,336	3,079,059	1,234,723	40.10	19,925,974	22389212	2,463,238	11.00
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,750,560	3,631,780	881,220	24.26	24,482,220	26,408,290	1,926,070	7.29
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7.10
19 DEMAND	3,581,400	3,881,400	300,000	7.73	34,135,180	34,028,180	(107,000)	(0.31)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7.10
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	26,544	6,540	(20,004)	(305.87)	111,604	47,530	(64,074)	(134.81)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,087,563	3,625,240	(2,462,323)	(67.92)	36,186,216	26,360,760	(9,825,456)	(37.27)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.267	0.412	0.145	35.19	0.341	0.376	0.035	9.31
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	37.457	81.839	44.382	54.23	62.362	91.317	28.955	31.71
32 DEMAND (5/19)	5.109	5.075	(0.034)	(0.67)	6.805	6.715	(0.090)	(1.34)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	44.347	87.799	43.452	49.49	72.305	100.538	28.233	28.08
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	57.712	31.498	(26.214)	(83.22)	72.336	37.631	(34.705)	(92.22)
40 TOTAL COST OF THERM SOLD (11/27)	20.307	87.957	67.650	76.91	49.020	100.720	51.700	51.33
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.376	88.026	67.650	76.85	49.089	100.789	51.700	51.30
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.47849	88.46877	67.990	76.85	49.33592	101.29597	51.960	51.30
45 PGA FACTOR ROUNDED TO NEAREST .001	20.478	88.469	67.991	76.85	49.336	101.296	51.960	51.30

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	7,332	14,967	7,635	51.01	83,524	99,244	15,720	15.84
2 NO NOTICE SERVICE	1,770	1,770	0	0.00	31,223	31,224	1	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,044,111	2,972,226	1,928,115	64.87	15,299,262	24,115,333	8,816,071	36.56
5 DEMAND	182,961	196,972	14,011	7.11	2,323,069	2,284,876	(38,193)	(1.67)
6 OTHER	0	2,724	2,724	100.00	1,466	19,807	18,341	92.60
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	(0)	(0.67)	0	0	(0)	(1.34)
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,099,028)	(1,099,028)	100.00	0	(6,600,238)	(6,600,238)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,236,174	2,089,631	853,457	40.84	17,738,543	19,950,246	2,211,703	11.09
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	15,319	2,060	(13,259)	(643.64)	80,730	17,886	(62,844)	(351.36)
14 TOTAL THERM SALES	1,844,336	3,079,059	1,234,723	40.10	19,925,974	22,389,212	2,463,238	11.00
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	2,750,560	3,631,780	881,220	24.26	24,482,220	26,408,290	1,926,070	7.29
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	5,292,000	5,292,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7.10
19 DEMAND	3,581,400	3,881,400	300,000	7.73	34,135,180	34,028,180	(107,000)	(0.31)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,787,480	3,631,780	844,300	23.25	24,532,890	26,408,290	1,875,400	7.10
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	26,544	6,540	(20,004)	(305.87)	111,604	47,530	(64,074)	(134.81)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,087,563	3,625,240	(2,462,323)	(67.92)	36,186,216	26,360,760	(9,825,456)	(37.27)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.267	0.412	0.145	35.19	0.341	0.376	0.035	9.31
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	37.457	81.839	44.382	54.23	62.362	91.317	28.955	31.71
32 DEMAND (5/112)	5.109	5.075	(0.034)	(0.67)	6.805	6.715	(0.090)	(1.34)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	44.347	57.537	13.190	22.92	72.305	75.545	3.240	4.29
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	57.712	31.498	(26.214)	(83.22)	72.336	37.631	(34.705)	(92.22)
40 TOTAL COST OF THERM SOLD (11/27)	20.307	57.641	37.334	64.77	49.020	75.682	26.662	35.23
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	20.376	57.710	37.334	64.69	49.089	75.751	26.662	35.20
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.47849	58.00028	37.522	64.69	49.33592	76.13203	26.796	35.20
45 PGA FACTOR ROUNDED TO NEAREST .001	20.478	58.000	37.522	64.69	49.336	76.132	26.796	35.20

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**  
**CURRENT MONTH: JUNE 2001**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,551,420	6,639.02	0.260
2 No Notice Commodity Adjustment - System Supply	24,260	84.42	0.348
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	174,880	608.58	0.348
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,750,560	7,332.02	0.267
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,612,600	974,341.43	37.294
18 Commodity Other - Scheduled FTS - OSSS	174,880	66,808.13	38.202
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	2,961.76	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,787,480	1,044,111.32	37.457
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,406,520	183,014.51	5.372
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	174,880	0.00	0.000
28 Other - GRI Adjustment	0	(53.73)	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,581,400	182,960.78	5.109
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
CURRENT MONTH: JUNE 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	42240	10-11	84,956.46	0.00	1,770.00	0.00	0.00	83,186.46	0.00
2	FGT	42410	12	99,828.05	0.00	0.00	0.00	0.00	99,828.05	0.00
3	FGT	42507	13	(99,828.05)	0.00	0.00	0.00	0.00	(99,828.05)	0.00
4	FGT	42508	14	99,774.32	0.00	0.00	0.00	0.00	99,774.32	0.00
5	FGT	42579	15-16	4,902.27	4,902.27	0.00	0.00	0.00	0.00	0.00
6	FGT	42569	17-18	2,345.33	2,345.33	0.00	0.00	0.00	0.00	0.00
7	FGT	42578	19	84.42	84.42	0.00	0.00	0.00	0.00	0.00
8	BP ENERGY	12085	20	538,950.63	0.00	0.00	0.00	538,950.63	0.00	0.00
9	DUKE ENERGY	SR0106097	21	502,198.93	0.00	0.00	0.00	502,198.93	0.00	0.00
10	ST. JOE	6122001	22	2,961.76	0.00	0.00	0.00	2,961.76	0.00	0.00
11										
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<b>TOTAL</b>				1,236,174.12	7,332.02	1,770.00	0.00	1,044,111.32	182,960.78	0.00

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH: JUNE				PERIOD TO DATE							
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE					
				AMOUNT	%		(3)	AMOUNT	%				
<b>TRUE-UP CALCULATION</b>													
1	PURCHASED GAS COST (Sch. A-1 Line 4)	1,044,111	2,972,226	(1,928,115)	(64.87)	15,299,262	24,115,333	(8,816,071)	(36.56)				
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	192,063	(882,595)	1,074,658	(121.76)	2,439,282	(4,165,087)	6,604,369	(158.56)				
3	TOTAL	1,236,174	2,089,631	(853,457)	(40.84)	17,738,543	19,950,246	(2,211,703)	(11.09)				
4	FUEL REVENUES (NET OF REVENUE TAX)	1,844,336	3,079,059	(1,234,723)	(40.10)	19,925,974	22,389,212	(2,463,238)	(11.00)				
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(16,644)	(16,644)	0	0.00				
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,841,562	3,076,285	(1,234,723)	(40.14)	19,909,330	22,372,568	(2,463,238)	(11.01)				
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	605,388	986,654	(381,266)	(38.64)	2,170,787	2,422,322	(251,535)	(10.38)				
8	INTEREST PROVISION-THIS PERIOD (21) (2)	1,379	0	1,379	0.00	(26,155)	0	(26,155)	0.00				
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	123,428	2,461,065	(2,337,637)	(94.98)	(1,428,307)	1,011,527	(2,439,834)	(241.20)				
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	16,644	16,644	0	0.00				
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00				
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	732,969	3,450,493	(2,717,524)	(78.76)	732,969	3,450,493	(2,717,524)	(78.76)				
<b>INTEREST PROVISION</b>													
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	123,428	2,461,065	(2,337,637)	(94.98)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4							
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	731,590	3,450,493	(2,718,903)	(78.80)								
14	TOTAL (12+13)	855,018	5,911,558	(5,056,540)	(85.54)								
15	AVERAGE (50% OF 14)	427,509	2,955,779	(2,528,270)	(85.54)								
16	INTEREST RATE - FIRST DAY OF MONTH	3.94%	0.0000%	---	---								
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.80%	0.0000%	---	---								
18	TOTAL (16+17)	7.7400%	0.0000%	---	---								
19	AVERAGE (50% OF 18)	3.8700%	0.0000%	---	---								
20	MONTHLY AVERAGE (19/12 Months)	0.323%	0.000%	---	---								
21	INTEREST PROVISION (15x20)	1,379	0	---	---								
Estimated Only:													
(1)	Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.												
(2)	For the current period, interest should equal the most recently filed Schedule E-2.												

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
PRESENT MONTH: JUNE

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01	DUKE	SYS SUPPLY	N/A	1,807,970	264,500	2,072,470	2,144,774	N/A	N/A	INCL. IN COST	103.48878391
2	Jan-01	BP	SYS SUPPLY	N/A	3,813,700	0	3,813,700	3,681,944	N/A	N/A	INCL. IN COST	96.54519233
3	Jan-01	TECO	SYS SUPPLY	N/A	0	0	0	(95,703)	N/A	N/A	INCL. IN COST	N/A
4	Jan-01	PENSCO	SYS SUPPLY	N/A	0	0	0	(5,404)	N/A	N/A	INCL. IN COST	N/A
5	Jan-01	CFG	SYS SUPPLY	N/A	0	0	0	(35,446)	N/A	N/A	INCL. IN COST	N/A
6	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	(53,859)	N/A	N/A	INCL. IN COST	N/A
7	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	8	N/A	N/A	INCL. IN COST	N/A
8	Feb-01	DUKE	SYS SUPPLY	N/A	1,669,490	238,000	1,907,490	1,210,545	N/A	N/A	INCL. IN COST	63.46271802
9	Feb-01	BP	SYS SUPPLY	N/A	2,204,360	0	2,204,360	1,392,105	N/A	N/A	INCL. IN COST	63.15234354
10	Mar-01	DUKE	SYS SUPPLY	N/A	1,667,000	248,500	1,915,500	1,392,181	N/A	N/A	INCL. IN COST	72.67977029
11	Mar-01	BP	SYS SUPPLY	N/A	2,702,960	0	2,702,960	929,116	N/A	N/A	INCL. IN COST	34.37401959
12	Mar-01	FGT	SYS SUPPLY	N/A	0	0	0	(44,597)	N/A	N/A	INCL. IN COST	N/A
13	Apr-01	BP	SYS SUPPLY	N/A	2,200,610	0	2,200,610	1,199,986	N/A	N/A	INCL. IN COST	54.52969858
14	Apr-01	DUKE	SYS SUPPLY	N/A	1,333,150	262,000	1,595,150	800,768	N/A	N/A	INCL. IN COST	50.20016926
15	Apr-01	FGT	SYS SUPPLY	N/A	0	0	0	51,867	N/A	N/A	INCL. IN COST	N/A
16	May-01	BP	SYS SUPPLY	N/A	1,969,640	0	1,969,640	945,694	N/A	N/A	INCL. IN COST	48.01354562
17	May-01	DUKE	SYS SUPPLY	N/A	1,220,530	143,000	1,363,530	675,100	N/A	N/A	INCL. IN COST	49.51119521
18	May-01	FGU	SYS SUPPLY	N/A	0	0	0	46,029	N/A	N/A	INCL. IN COST	N/A
19	May-01	FGT	SYS SUPPLY	N/A	0	0	0	24,727	N/A	N/A	INCL. IN COST	N/A
20	May-01	FGT	SYS SUPPLY	N/A	0	0	0	(4,685)	N/A	N/A	INCL. IN COST	N/A
21	Jun-01	BP	SYS SUPPLY	N/A	1,409,500	0	1,409,500	538,950	N/A	N/A	INCL. IN COST	38.23696346
22	Jun-01	DUKE	SYS SUPPLY	N/A	1,203,100	174,880	1,377,980	502,199	N/A	N/A	INCL. IN COST	36.44457830
23	Jun-01	ST. JOE	SYS SUPPLY	N/A	0	0	0	2,962	N/A	N/A	INCL. IN COST	N/A
<b>TOTAL</b>					23,202,010	1,330,880	24,532,890	15,299,261	0	0	0	62.36



## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001  
 MONTH: JUNE 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	1,573	1,535	47,203	46,064	\$3.7300	\$3.8222
2	DUKE ENERGY	6489	2,025	1,977	60,737	59,297	\$3.7350	\$3.8257
3	BP ENERGY	7995	540	527	16,200	15,813	\$3.6925	\$3.7829
4	BP ENERGY	7995	100	98	3,000	2,928	\$3.6950	\$3.7859
5	BP ENERGY	7995	33	33	1,000	976	\$3.7400	\$3.8320
6	BP ENERGY	7995	2,697	2,632	80,916	78,968	\$3.7425	\$3.8348
7	BP ENERGY	7995	100	98	3,000	2,928	\$3.9050	\$4.0010
8	BP ENERGY	7995	33	33	1,000	976	\$3.9700	\$4.0676
9	BP ENERGY	7995	17	16	500	488	\$4.0450	\$4.1445
10	BP ENERGY	7995	33	33	1,000	976	\$4.1950	\$4.2982
11	BP ENERGY	157788	1,260	1,230	37,800	36,897	\$3.6925	\$3.7829
12	DUKE ENERGY	255278	899	877	28,978	26,319	\$3.6800	\$3.7721
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	<b>TOTAL</b>		9,310	9,089	279,334	272,630		
					<b>WEIGHTED AVERAGE</b>		\$3.7273	\$3.8189

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2001 THROUGH DECEMBER 2001							
CURRENT MONTH:			JUNE		PERIOD TO DATE					
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>										
GENERAL SERVICE	(11)	697,067	807,560	110,493	13.68	6,889,268	6,729,060	(160,208)	(2.38)	
OUTDOOR LIGHTING	(21)	68	70	2	2.86	34	420	386	91.90	
RESIDENTIAL	(31)	564,815	660,340	95,525	14.47	6,351,773	6,250,550	(101,223)	(1.62)	
LARGE VOLUME	(51)	1,639,052	2,040,580	401,528	19.68	10,892,715	12,644,450	1,751,735	13.85	
FIRM TRANSPORT	(91)	316,171	82,880	(233,291)	(281.48)	2,125,452	497,280	(1,628,172)	(100.00)	
TOTAL FIRM		3,217,173	3,591,430	374,257	10.42	26,259,242	26,121,760	(137,482)	(0.53)	
<b>THERM SALES (INTERRUPTIBLE)</b>										
INTERRUPTIBLE	(61)	105,100	116,690	11,590	9.93	687,684	736,280	48,596	6.60	
INTERRUPTIBLE TRANSPORT	(92)	295,009	74,690	(220,319)	(294.98)	2,094,665	476,060	(1,618,605)	(340.00)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,295,401	1,824,000	(471,401)	(25.84)	5,813,744	10,944,000	5,130,256	46.88	
OFF SYSTEM SALES SERVICE	(95)	174,880	0	(174,880)	0.00	1,330,880	0	(1,330,880)	0.00	
TOTAL INTERRUPTIBLE		2,870,390	2,015,380	(855,010)	(42.42)	9,926,973	12,156,340	2,229,367	18.34	
TOTAL THERM SALES		6,087,563	5,606,810	(480,753)	(8.57)	36,186,215	38,278,100	2,091,885	5.46	
<b>NUMBER OF CUSTOMERS (FIRM)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,918	3,035	117	3.86	2,929	3,034	105	3.46	
OUTDOOR LIGHTING	(21)	1	2	1	50.00	2	2	0	0.00	
RESIDENTIAL	(31)	36,442	36,856	414	1.12	36,785	36,861	76	0.21	
LARGE VOLUME	(51)	995	912	(83)	(9.10)	981	904	(77)	(8.52)	
FIRM TRANSPORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00	
TOTAL FIRM		40,365	40,813	448	1.10	40,706	40,809	103	0.25	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>			<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	6	6	0	0.00	7	6	(1)	(16.67)	
INTERRUPTIBLE TRANSPORT	(92)	8	8	0	0.00	8	8	0	0.00	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		40,381	40,828	447	1.09	40,723	40,824	101	0.25	
<b>THERM USE PER CUSTOMER</b>										
GENERAL SERVICE	(11)	239	266	27	10.15	2,352	2,218	(134)	(6.04)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	15	18	3	16.67	173	170	(3)	(1.76)	
LARGE VOLUME	(51)	1,647	2,237	590	26.37	11,104	13,987	2,883	20.61	
FIRM TRANSPORT	(91)	35,130	10,360	(24,770)	(239.09)	236,161	62,160	(174,001)	(100.00)	
INTERRUPTIBLE	(61)	17,517	19,448	1,931	9.93	98,241	122,713	24,472	19.94	
INTERRUPTIBLE TRANSPORT	(92)	36,876	9,336	(27,540)	(294.99)	261,833	59,508	(202,325)	(340.00)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,295,401	1,824,000	(471,401)	(25.84)	0	10,944,000	10,944,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	174,880	0	(174,880)	0.00	1,330,880	0	(1,330,880)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0651	1.0588	1.0546	1.0529	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.08	1.07	1.07	1.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0447	1.0602	1.0637	1.0579	1.0533	1.0521	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	1.07	1.07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** July 01, 2001  
**Net Due Date:** July 11, 2001  
**Invoice Identifier:** 42240  
**Invoice Total Amount:** \$84,956.46

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

**Bill Pty Duns:** 006924427

**Svc Req K:** 5009      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 06/01/2001      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 06/30/2001      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	283,800	105,488.46		
		RDM		0.0590			0.0590	30,000	1,770.00		
		RD1		0.3687	0.0030		0.3717	-6,000	-2,230.20	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-9,000	-3,345.30	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-9,000	-3,345.30	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-12,000	-4,460.40	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-3,000	-1,115.10	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-3,000	-1,115.10	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-9,000	-3,345.30	197177678	RC2
		RD1		0.3687	0.0030		0.3717	-9,000	-3,345.30	197177678	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 01, 2001  
Net Due Date: July 11, 2001  
Invoice Identifier: 42240  
Invoice Total Amount: \$84,956.46

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 5009:								253,800	\$84,956.46	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1485.90	86442.36
1999	0.0076	1257.48	86213.94
2000	0.0066	1003.68	85960.14
2001	0.003	90.00	85046.46
0	0	0.00	0.00





**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Strt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

**Billable Party:** FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

**Invoice Date:** July 01, 2001  
**Net Due Date:** July 11, 2001  
**Invoice Identifier:** 42410  
**Invoice Total Amount:** \$99,828.05

Please reference this invoice on your remittance and wire to:  
**Payee:** FLORIDA GAS TRANSMISSION  
**Payee Duns:** 006924518  
**EFT Addr:** Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

**Bill Pty Duns:** 006924427

**Svc Req K:** 3624      **Svc Req:** FLORIDA PUBLIC      **Acct No:** 4084 4000002517      **Beg Date:** 06/01/2001      **Contact Name:** James Cramer  
**Svc Code:** FT      **Svc Req ID:** 006924427      **Prev Inv ID:**      **End Date:** 06/30/2001      **Contact Phone:** (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0217	0.7431	134,340	99,828.05		
<b>Total for Contract 3624:</b>								<b>134,340</b>	<b>\$99,828.05</b>		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1141.89	100969.94
1999	0.0076	1020.98	100849.03
2000	0.0066	886.64	100714.69
2001	0.003	403.02	100231.07
0	0	0.00	0.00

12

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001  
**Net Due Date: July 20, 2001**  
Invoice Identifier: 42507  
**Invoice Total Amount: -\$99,828.05**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID: 42410      End Date: 06/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1	REV	0.7618	0.0030	0.0217	0.7431	-134,340	-99,828.05	
<b>Total for Contract 3624:</b>								<b>-134,340</b>	<b>-99,828.05</b>	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	0.00	-99828.05
1999	0.0076	0.00	-99828.05
2000	0.0066	0.00	-99828.05
2001	0.003	0.00	-99828.05
0	0	0.00	0.00

**Late Payment Charges are assessed on past due balances paid after the invoice date.**

13

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 06/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001  
**Net Due Date: July 20, 2001**  
Invoice Identifier: 42508  
**Invoice Total Amount: \$99,774.32**

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID: 42410      End Date: 06/30/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1	RES	0.7618	0.0030	0.0221	0.7427	134,340	99,774.32	
Total for Contract 3624:								134,340	\$99,774.32	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

**Late Payment Charges are assessed on past due balances paid after the invoice date.**

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1141.89	100916.21
1999	0.0076	1020.98	100795.30
2000	0.0066	886.64	100660.96
2001	0.003	403.02	100177.34
0	0	0.00	0.00

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42579

Invoice Total Amount: \$4,902.27

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009

Svc Req: FLORIDA PUBLIC

Acct No: 4084 4000002517

Beg Date: 06/01/2001

Contact Name: James Cramer

Svc Code: FT

Svc Req ID: 006924427

Prev Inv ID:

End Date: 06/30/2001

Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0036		12,690	441.61		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0036		16,732	582.27		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0036		15,390	535.57		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0036		11,570	402.64		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0036		6,480	225.50		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		10,860	377.93		
	3165 FPU-BOCA RATON	COT		0.0312	0.0036		27,800	967.44		
	3262 FPU-SANFORD	COT		0.0312	0.0036		8,990	312.85		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0036		5,340	185.83		
	3277 FPU-DELAND	COT		0.0312	0.0036		1,710	59.51		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0036		17,488	608.58		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0036		5,820	202.54		

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 07/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001  
Net Due Date: July 20, 2001  
Invoice Identifier: 42579  
Invoice Total Amount: \$4,902.27

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 5009:								140,870	\$4,902.27	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	253.57	5155.84
1999	0.0075	70.44	4972.71
2000	0.0072	28.17	4930.44
2001	0.007	0.00	4902.27
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001  
Net Due Date: July 20, 2001  
Invoice Identifier: 42569  
Invoice Total Amount: \$2,345.33

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0036	0.0178	8,310	147.92		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0036	0.0178	6,810	121.22		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0036	0.0178	17,610	313.46		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0036	0.0178	13,230	235.49		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0036	0.0178	11,520	205.06		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0036	0.0178	7,140	127.09		
	3165 FPU-BOCA RATON	COT		0.0142	0.0036	0.0178	22,200	395.16		
	3262 FPU-SANFORD	COT		0.0142	0.0036	0.0178	9,810	174.62		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0036	0.0178	12,660	225.35		
	3277 FPU-DELAND	COT		0.0142	0.0036	0.0178	13,290	236.56		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0036	0.0178	9,180	163.40		

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42569

Invoice Total Amount: \$2,345.33

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account # 3750354511  
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 06/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 06/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3624:								131,760	\$2,345.33		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	237.17	2582.50
1999	0.0075	65.88	2411.21
2000	0.0072	26.35	2371.68
2001	0.007	0.00	2345.33
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

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**Florida Gas Transmission Company**

An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 07/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: July 10, 2001

Net Due Date: July 20, 2001

Invoice Identifier: 42578

Invoice Total Amount: \$84.42

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank; Dallas TX

Account # 3750354511

ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5002

Svc Req: FLORIDA PUBLIC

Acct No: 4084 4000002517

Beg Date: 06/01/2001

Contact Name: Heidi Massin

Svc Code: OB

Svc Req ID: 006924427

Prev Inv ID:

End Date: 06/30/2001

Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0036		0.0348	2,426	84.42	

Total for Contract 5002: 2,426 \$84.42

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	4.37	88.79
1999	0.0075	1.22	85.64
2000	0.0072	0.49	84.91
2001	0.007	0.00	84.42
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Attention Arnell Willis

FLORIDA PUBLIC UTILITIES

PO BOX 3395

WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Invoice Number 12085

Invoice Date 07/06/2001

Contract # 157115

Delivery Month Jun 2001

Due Date 07/25/2001

Remit US \$ WIRE

BP ENERGY COMPANY

WIRE TRANSFER ACCT CHASE MANHATTAN

BANK, NY - ACCT NO 910-2-548097

ABA# 021000021

NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. \*\*\* Please include BP's invoice number on all remittances. \*\*\*

Natural Gas delivered during Jun 2001

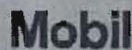
Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY ( 0025412 )	106,616	3.7454	<del>399,288.62</del> 399,374.13
Fairway-Amoco (Yellowhammer) ( 94406 )	37,800	3.6925	139,576.50
Total Amount Due	144,416		<del>538,865.12</del> 538,950.63

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 141876 01





Florida Public Utilities Company  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR01060697  
Customer No: 205877-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: July 9, 2001  
Payment Terms: Due July 25, 2001  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
6/28	5430 - ZONE 1	6489	Pooling Zone 1 CS #7	47,203 <del>47,250</del>	3.7300	176,242.50 <del>176,067.19</del>
6/21	5430 - ZONE 1	7995	Pooling Zone 2 CS # 8	64,737 <del>60,690</del>	3.7350	226,677.29 <del>226,852.70</del>
6/15	B2B1500	716	Pooling Zone 3 CS #11	26,929 <del>27,000</del>	3.6800	99,360.00 <del>99,273.01</del>
<b>** Invoice Totals</b>				<b>-134,940</b>		<b>-502,279.79</b>
				134,918		502,198.93

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268
- \*\* mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216  
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

6122001

DATE: 12-JUNE-2001

FLORIDA PUBLIC UTILITIES COMPANY  
P.O. BOX 3395  
WEST PALM BEACH, FL. 33402

CONTRACT NO:  
CONTRACT DATE:

ATTN: CHRIS SYNDER

PHONE: 561-838-1723

FAX: 561 838 1713

INVOICE FOR BOOK-OUT FOR MONTH OF:

MAY 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
MAY 2001	BOOK-OUT MARKET DELIVERIES	692	\$4.2800	\$2,961.76

TOTAL THIS STATEMENT

\$2,961.76

SEND REMITTANCE TO .....

ST. JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL ....

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-JUNE-2001