Onr Energy Place Pei Jacola, Florida 32520

Tel 850.444.6111



November 19, 2001

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-El for the month of September 2001 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

FPSC-CURPTISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2001	3.	3. Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: <u>November 15, 2001</u>

					BTU Delivered						
Line				Purchase		Delivery	Sulfur	Content	Content	Volume	Price
<u>No.</u>	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1											
2	SCHOLZ	BP Oil	Bainbridge, GA	S	SCHOLZ	09/01	FO2	0.45	138500	176.79	35.057
3				_							
4	DANIEL	Radcliff	Mobile, AL	S	DANIEL	09/01	FO2	0.45	138500	683.39	31.598
5											
6 7											
7 8											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NEMOTINE TE 14754 NOV 205 FPSC-CONTRISSION CLERK .

FPSC Form No. 423-1 (2/87) Page 1of 19

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1.	Reporting Month:	SEPTEMBER Year: 2001	3.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2001

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name	Delivery Location (d)	Delivery Date (e)	Type Oil(f)	Volume (Bbls) (g)	Invoice Price (\$/Bb1) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbi) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2 S	CHOLZ	BP Óií	SCHOLZ	09/01	FO2	176.79	35.057	6,197.65	•	6,197.65	35.057	-	35.057	-	-	-	35.057
3																	
4 D	ANIEL	Radcliff	DANIEL	09/01	FO2	683.39	31.598	21,594.03	-	21,594.03	31.598	-	31.598	-	-	-	31.598
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

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1.	Reporting Month:	SEPTEMBER Year: 2001	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning		
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
			4. Signature of Official Submitting Report: Jocelyn P. Peters				

5. Date Completed: November 15, 2001

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	6)	(i)	(k)	(1)

1 No adjustments for the month.

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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters			
			6.	Date Completed: <u>Novem</u>	per 15, 2001			

Line No. (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	С	RB	13,200.15	35.798	2.27	38.068	1.14	12,110	6.09	11.83
2	EMERALD INTERNATIONAL	10	IL	165	s	RB	4,400.05	35.390	2.27	37.660	1.09	12,015	6.43	11.82
3	INTEROCEAN	45	IM	999	s	RB	38,550.50	48.290	2.27	50.560	0.69	11,700	6.28	10.41
4	PEABODY COALSALES	10	IL	165	С	RB	51,655.00	29.252	8.45	37.702	1.14	12,042	6.30	11.93
5	PEABODY COALTRADE	45	IL	999	s	RB	1,671.40	37.386	2.27	39.656	0.79	11,946	6.08	9.76
6	CONSOLIDATION	10	۱L	81	S	RB	11,677.93	21.546	8.67	30.216	1.41	11,915	6.60	11.62
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332				
З.	Plant Name:	Crist Electric Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters				

6. Date Completed:

November 15, 2001

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Line <u>No.</u>		Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price _(\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PBDY COAL SALES-MCDUFF2	10	ΗL	165	с	13,200.15	33.550	-	33.550	-	33.550	0.308	35.798
2	EMERALD INTERNATIONAL	10	۱L	165	S	4,400.05	33.130	-	33.130	-	33.130	0.320	35.390
3	INTEROCEAN	45	IM	999	S	38,550.50	45.750	-	45.750	-	45.750		48.290
4	PEABODY COALSALES	10	۱L	165	С	51,655.00	29.150	-	29.150	•	29.150	0.102	29.252
5	PEABODY COALTRADE	45	IL	999	S	1,671.40	34.420	-	34.420		34.420	0.426	37.386
6	CONSOLIDATION	10	۱L	81	s	11,677.93	21.700	-	21.700	-	21.700	(0.154)	21.546
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
3.	Plant Name:	Crist Electric Generating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: November 15, 2001

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(1)	(g)	(h)	(1)	()	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PBDY COAL SALES-MCDUFF2	10	۱L	165	MCDUFFIE, MOBILE AL	RB	13,200.15	35.798	-	-	-	2 <i>.</i> 27	-	•	-	-	2.27	38.068
2	EMERALD INTERNATIONAL	10	IL	165	MCDUFFIE, MOBILE AL	RB	4,400.05	35.390	-	-	-	2.27	•	-	-		2.27	37.660
3	INTEROCEAN	45	IM	999	MCDUFFIE, MOBILE AL	RB	38,550.50	48.290	-	-	-	2.27	-	-	-	-	2.27	50.560
4	PEABODY COALSALES	10	IL	165	COOK TERMINAL	RB	51,655.00	29.252	-	-	-	8.45	-		-	-	8.45	37.702
5	PEABODY COALTRADE	45	IL.	999	MCDUFFIE, MOBILE AL	RB	1,671.40	37.386	-	-	-	2.27	-	-	-	-	2.27	39.656
6	CONSOLIDATION	10	HL.	81	MOUND CITY	RB	11,677.93	21.546	-	-	-	8.67	-	-	-	-	8.67	30.216
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2001	3. Name, Title, & Telephone Number of Contact Person Concerni				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2001

No. Reported Form Plant Name Plant Supplier Number (Tons) Form No. & Title Old Value Value Price	(m)
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l)	
1 No adjustments for the month.	
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

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1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
_			_						
З.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Rep	port: Jocelyn P. Peters				
			6.	Date Completed: No.	ovember 15, 2001				

								- ,	•	Total FOB	Sulfur	-	Ash	Moisture
Line <u>No.</u>		Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/ib)	Content (%)	Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	GUASARE	50	IM	999	S	RB	15,355.00	36.948	3.27	40.218	0.73	12,615	7.27	7.64
2	PEABODY COALTRADE	45	IM	999	S	RB	1,730.60	37.167	3.22	40.387	0.70	11,871	5.14	11.27
3	INTEROCEAN	45	IM	999	S	RB	19,455.70	48.290	3.22	51.510	0.69	11,700	6.28	10.41
4	JIM WALTER	50	IM	999	S	RB	47,781.60	44.244	3.27	47.514	0.68	12,873	6.59	6.91
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning				
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters				
			6.	Date Completed: <u>November 15, 2001</u>				

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	GUASARE	50	IM	999	S	15,355.00	34.610	-	34.610	-	34.610	(0.232)	36.948
2	PEABODY COALTRADE	45	IM	999	S	1,730.60	34.420	-	34.420	-	34.420	0.207	37.167
3	INTEROCEAN	45	IM	999	S	19,455.70	45.750	-	45.750	-	45.750		48.290
4	JIM WALTER	50	IM	999	S	47,781.60	41.000	-	41.000	-	41.000	0.234	44.244
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*Buyout cost previously approved by FPSC included.

1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
з.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jo	ocelyn P. Peters				

6. Date Completed: November 15, 2001

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	- (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	GUASARE	50	IM	999	BULK HANDLING-ASD	RB	15,355.00	36.948	-	-	-	3.27		-	-		3.27	40.218
2	PEABODY COALTRADE	45	IM	999	MCDUFFIE, MOBILE AL	RB	1,730.60	37.167	-	-	-	3.22	-	-	-	-	3.22	40.387
3	INTEROCEAN	45	IM	999	MCDUFFIE, MOBILE AL	RB	19,455.70	48.290	-	-	-	3.22	-	-	-	-	3.22	51.510
4	JIM WALTER	50	IM	999	MOBILE RIVER TERMINAL	RB	47,781.60	44.244	-	-	-	3 27	-	-	-	-	3.27	47.514
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2001	3.	8. Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>						

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 15, 2001

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

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- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2001	4	. Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:	Ī	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332					
3.	Plant Name:	Scholz Electric Generating Plant	5	Signature of Official Submitting R	Report: Jocel	lyn P. Peters			
			6	Date Completed: Nov	vember 15, 2	2001			

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/Ib) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	Black Mountian Res.	8	KY 95/13	33 C	UR	8,280.30	26.216	13.68	39.896	0.97	12,704	10.24	5.16
2													
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>			
З.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters			
			6.	Date Completed: November 15, 2001			

Line					_	Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases	Base Price	Quality Adjustments	
No.	Supplier Name	Mine	e Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Black Mountian Res.	8	KY 95/133	С	8,280.30	24.500	-	24.500	-	24.500	(0.184)	26.216
2												
3												
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters		

6. Date Completed: November 15, 2001

									Rail C	harges	\	Vaterborne	Charges				
								Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transpor-	
Line	Supplier Name	Mine Lo	estion	Shipping Point	Transport Mode	Tons	Purchase Price (\$/Ton)	& Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	loading Rate (\$/Ton)	Barge Rate (\$/Ton)	Water Charges (\$/Ton)	Related Charges (\$/Ton)	tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
<u>No.</u> (a)	(b)	(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(0)	(p)	(q)
1 B	lack Mountian Res.	8	КY	95/133 Lynch, KY	UR	8,280.30	26.216	-	13.68	-	-		-	•	-	13.68	39.896
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2001	3.	Name, Title, & Telephone Number	r of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
			4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: November 15, 2001

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator <u>& Title</u> (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the r	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2001	4.	. Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2 .	Reporting Company:	Gulf Power Company		(850)- 444-6332			
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters		

6. Date Completed: November 15, 2001

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH-WEST ELK	17	со	51	С	UR	71,735.00	15.175	21.31	36.485	0.54	11,978	9.10	7.88
2	CYPRUS TWENTYMIL	17	co	107	S	UR	18,390.00	17.870	20.61	38.480	0.50	11,351	10.20	9.11
3	JIM WALTER	13	AL	125	S	UR	4,790.00	36.766	9.20	45.966	0.70	12,621	9.90	8.78
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: November 15, 2001

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
	• • • • • • • • • • • • • • • • • • • •	141110		-		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
(a)	(b)		(c)		(d)			(9)		Ŵ			
1	ARCH-WEST ELK	17	co	51	С	71,735.00	12.850	•	12.850	-	12.850	-0.024	15.175
2	CYPRUS TWENTYMI	17	co	107	S	18,390.00	15.500	-	15.500	-	15.500	0.001	17.870
3	JIM WALTER	13	AL	125	S	4,790.00	34.000	-	34.000	-	34.000	0.329	36.766
4													
5													
6													
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8													

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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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1.	Reporting Month:	SEPTEMBER Year: 2001	4.	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Peters		

6. Date Completed: November 15, 2001

										Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine L</u>	<u>_ocation</u>		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH-WEST ELK	17 17	co	51	West Elk Mine Foldel Creek Mine	UR UR	71,735.00 18,390.00	15.175 17.870	•	21.310 20.610	•	-	-	-		-	21.310 20. 6 10	36.485 38.480
_			co	107		UR	4,790.00	36.766		9.200	-		-	-	-	-	9.200	38.480 45.966
3 4	JIM WALTER	13	AL.	125	Blue Creek Mine	UN	4,790.00	30.700	-	9.200	-	-	-	•	-	-	9.200	45.900
5																		
6																		
7																		
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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2001	3. Name, Title, & Telephone	Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Fo (850)- 444-6332	rm: <u>Ms. J.P. Peters, Fuels Analyst</u>
			4. Signature of Official Subm	itting Report: Jocelyn P. Peters
			5. Date Completed: <u>N</u>	ovember 15, 2001

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
1	No adjustments for the n	nonth.										`
2												
3												
4												
5												
6												
7												
8												
9												

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	AUGUST	Year:	2001	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>
					4.	Signature of Official Submitting Report: Jocelyn P. Peters
					5.	Date Completed: <u>November 15, 2001</u>

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date	Type Oil		BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	BP Amoco	UK	с	SCHERER	Aug-01	FO2	0.5	138500	154.88	35.50
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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1.	Reporting Month:	AUGUST	Year:	2001 3.	3. P	Name, Title, & Telephone Number of	Contact Person Concerning
					Ε	Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
				4.	I. S	Signature of Official Submitting Repo	t: Jocelyn P. Peters

5. Date Completed: November 15, 2001

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil(f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bb1) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bb!) (r)
1 S	CHERER	BP Amoco	SCHERER	Aug-01	FO2	154.88	35.50	5,498.74	-	•	35.50	-	35.50	-	-	-	35.50
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	AUGUST	Year: 2001	4.	Name, Title, & Telephone Number of 0	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Scherer Electr	ic Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

Date Completed:

November 15, 2001

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									Total FOB				
					Transast		Purchase		Plant	Sulfur	Btu	Ash	Moisture
Line No.	Plant Name	Mine Locatio	n	Purchase Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price \$/Ton	Content (%)	content (Btu/lb)	Content (%)	Content (%)
(a)	(b)	(c)	<u></u>	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	AEI COAL SALES	08 K)	(159	с	UR	NA	44.474	12.580	61.612	0.66	12,452	8.68	7.41
2	TRITON COAL SALES	19 W	Y 005	S	UR	NA	4.559	21.860	27.861	0.22	8,647	4.77	27.46
3	MASSEY COAL SALE	08 K)	(1 9 5	С	UR	NA	23.692	11.050	37.160	0.62	12,537	10.79	6.44
4	ARCH COAL SALES	19 W	Y 005	S	UR	NA	4.583	21.630	28.031	0.28	8,787	5.62	26.73
5	AEI COAL SALES	08 W	/ 059	С	UR	NA	43.117	12.540	59.602	0.63	12,002	12.23	6.85
6	KENNECOTT ENERG	19 W	Y 005	S	UR	NA	4.652	21.510	28.029	0.24	8,803	5.23	26.37
7	JACOBS RANCH	19 W	r 005	S	UR	NA	4.267	21.130	27.311	0.34	8,810	5.15	27.13
8	ARCH COAL SALES	08 KY	(095	С	UR	NA	27.598	10.640	40.974	0.67	12,477	10.81	6.77
9	ARCH COAL SALES	08 W	/ 059	С	UR	NA	26.038	12.690	41.304	0.68	12,639	9.85	7.17
10						NA							
11						NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	AUGUST	Year:	2001	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: <u>November 15, 2001</u>

							FOB	Shorthaul	Original	Retroactive		0	Effective
Line							Mine Price	& Loading Charges	Invoice Price	Price Increases	Base Price	Quality Adjustments	Purchase Price
No.	Plant Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	08	KY	159	С	NA	42.860	-	42. 8 60	-	42.860	1.614	44.474
2	TRITON COAL SALES	19	WY	005	S	NA	4.640	-	4.640	-	4.640	-0.081	4.559
3	MASSEY COAL SALE	08	KY	195	С	NA	24.000	-	24.000	-	24.000	-0.308	23.692
4	ARCH COAL SALES	19	WY	005	S	NA	4.590	-	4.590	-	4.590	-0.007	4.583
5	AEI COAL SALES	08	wv	059	С	NA	43.110	-	43.110	-	43.110	0.007	43.117
6	KENNECOTT ENERG	19	WY	005	S	NA	4.650	-	4.650	-	4.650	0.002	4.652
7	JACOBS RANCH	19	WY	005	S	NA	4.250	-	4.250	-	4.250	0.017	4.267
8	ARCH COAL SALES	08	KY	095	С	NA	27.870	-	27.870	-	27.870	-0.272	27.598
9	ARCH COAL SALES	08	wv	059	С	NA	26.370	-	26.370	-	26.370	-0.332	26.038
10						NA							
11						NA							

*Gulf's 25% ownership of Scherer where applicable.

1.	Reporting Month:	AUGUST Year: 2	2001	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company			(850)- 444-6332	
3.	Plant Name:	Scherer Electric Genera	uting Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: November 15, 2001

		Rail Charges																
								Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transport	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Name Mine Location			Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	КY	159	Pontiki, KY	UR	NA	44.474	-	12.580	-	-	-	-	-	-	12.580	61.612
2	TRITON COAL SALES	19	WY	005	Triton, WY	UR	NA	4.559	-	21.860	-	-	-	-	-	-	21.860	27.861
3	MASSEY COAL SALES	08	KY	195	Pike Co., KY	UR	NA	23.692	-	11.050	-	-	-	-	-	-	11.050	37.160
4	ARCH COAL SALES	19	WY	005	Campbell, WY	UR	NA	4.583	-	21.630	-	•	-	-	-	-	21.630	28.031
5	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	NA	43.117	-	12.540	-	•	-	-	-	-	12.540	59.602
6	KENNECOTT ENERGI	19	WY	005	Converse Co. WY	UR	NA	4.652	-	21.510	-	-	-	-	-	-	21.510	28.029
7	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	NA	4.267	-	21.130	-	•	-	-	-	•	21.130	27.311
8	ARCH COAL SALES	08	KY	095	Harlen Co. KY	UR	NA	27.598	-	10.640	-	-	-	-	-	-	10.640	40.974
9	ARCH COAL SALES	08	wv	059	Timbar, WV	UR	NA	26.038	-	12.690	-	-	-	-	-		12.690	41.304
10							NA											
11							NA											

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*Gulf's 25% ownership of Scherer where applicable.