ANCLOTE

BARTOW

AVON PARK PEAKERS

BARTOW PEAKERS

BAYBORO PEAKERS

CRYSTAL RIVER NORTH

CRYSTAL RIVER SOUTH

HINES PLANT PEAKERS

INTERCESSION CITY PEAKERS

CRYSTAL RIVER NUCLEAR PLANT

DEBARY PEAKERS

HIGGINS PEAKERS

18 RIO PINAR PEAKERS

BARTOW SOUTH FUEL TERMINAL

BARTOW SOUTH FUEL TERMINAL

BARTOW SOUTH FUEL TERMINAL

BARTOW NORTH FUEL TERMINAL

BARTOW FUEL TERMINAL-UNIT 4

LINE

<u>NO.</u>

(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

BP OIL COMPANY

NO DÉLIVERIES

NO DELIVERIES

BP OIL COMPANY

BP OIL COMPANY

BP OIL COMPANY

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

BP OIL COMPANY

CENTRAL OIL COMPANY

RIO ENERGY INTERNATIONAL INC.

1. REPORTING MONTH:

2. REPORTING COMPANY:

PLANT NAME

(b)

Oct-01

TAMPA, FL

MTC

FLORIDA POWER CORPORATION

SUPPLIER NAME

(c)

010001-EI

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132 SUBMITTED ON THIS FORM:

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT STATE IN SA MILLIA

	4. SIGNATURE C	P OPPICIAL SUBMIT	ING KEFORI	PAM	MUDDHY D	DECTOR OF	AS & OIL TRA	DING
	5. DATE COMPLI	ETED:	12/12/01	ı– ~\M	WORFHI - D	INCUION, W	-u a gil invi	DING.
SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (I)
TAMPA, FL	мтс	FOB PLANT	10/01	F02	0.50	139,754	1,064	\$29.7678
TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.45	139,100	22,151	\$28.8041
HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,692	116,162	\$21.8792
HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,197	119,318	\$20.0701
HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,197	120,117	\$19.4912
HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.72	155,806	120,589	\$19.0601
HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	2.32	155,482	239,497	\$18.6414
TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	7,849	\$30.2886
TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	2,494	\$29.9926
TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.29	149,460	42,052	\$30.1034
								•



10/01

F02

0.50

139,754

FOB PLANT

DOCUMENT NUMBER - DATE

15835 DEC 20 5

\$28.4733

355

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-01

2. REPORTING COMPANY:

UNIVERSITY OF FLORIDA

FLORIDA POWER CORPORATION

LIN(NO (a)	PLANT NAME	<u>ŞUPPLIER NAME</u> (c)	SHIPPING POINT (d)
19	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL
20	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL
21	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA
23	SUWANNEE STEAM PLANT	NO DELIVERIES	
24	STEUART FUEL TERMINAL	NO DELIVERIES	
25	TURNER STEAM PLANT	NO DELIVERIES	
26	TURNER PEAKERS	NO DELIVERIES	
ll .			

NO DELIVERIES

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

PAM MURPHY - DIRECTOR, GAS & OIL TRADING

			• • • • • • • • • • • • • • • • • • • •			, 10 G G G C	-7
5. DATE COMPLE	ITED:	12/11/01					,
PURHCASE	DELIVERY LOCATION	DELIVERY	TYP€	SULFER CONTENT (%)	CONTENT	VOLUME (Phin)	PRICE (\$/Bbl)
<u>TYPE</u> (e)	(f)	<u>DATE</u> (g)	<u>OIL</u> (h)	(i)	(Btu/gal) (j)	<u>(Bbls)</u> (k)	(l)
MTC	FOB PLANT	10/01	F02	0.50	139,754	6,924	\$30.8682
MTC	FOB PLANT	10/01	F02	0.50	139,754	18,899	\$30.1798
MTC	FOB PLANT	10/01	F06	0.91	155,287	7,297	\$23.7120
MTC	FOB PLANT	10/01	F06	1.69	156.487	9.787	\$23,6350

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-01

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: Family A. Wilson

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: FUNDO K THURSE LE TRADING PAM MURPHY - DIRECTOR, CAS & GIL TRADING

				5. DATE COMPLE	TED:	12/12/01	r Alvi			ougie na	
LIN <u>NO</u> (a)	<u>PLANT NAME</u>	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/8bl) (I)
1	ANCLOTE	NO DELIVERIES									
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	· MTC	FOB PLANT	10/01	F02	0.50	139,754	1,064	\$29.7678
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.45	139,100	22,151	\$28.8041
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,692	116,162	\$21.8792
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,197	119,318	\$20.0701
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.30	156,197	120,117	\$19.4912
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	1.72	155,806	120,589	\$19.0601
9	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	10/01	F06	2.32	155,482	239,497	\$18.6414
10	BAYBORO PEAKERS	NO DELIVERIES									
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	7,849	\$30.2886
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	2,494	\$29.9926
13	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.29	149,460	42,052	\$30.1034
14	HINES PLANT PEAKERS	NO DELIVERIES									
15	HIGGINS PEAKERS	NO DELIVERIES									
16	INTERCESSION CITY PEAKERS	NO DELIVERIES									
17	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
18	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/01	F02	0.50	139,754	355	\$28.4733

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

LINI <u>NO</u> (a)	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)
19	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL
20	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL
21	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	VALDOSTA, GA
23	SUWANNEE STEAM PLANT	NO DELIVERIES	
24	STEUART FUEL TERMINAL	NO DELIVERIES	
25	TURNER STEAM PLANT	NO DELIVERIES	
26	TURNER PEAKERS	NO DELIVERIES	
27	UNIVERSITY OF FLORIDA	NO DELIVERIES	

3. NAME, TITLE & TELEPHONE NUME	BER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM:	JIMMY L. WILSON, PROJECT ANALYST (919) 546-21:

10/01

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

FOB PLANT

MTC

5. DATE COMPLETED: 12/11/01 DELIVERED SULFER BTU **PURHCASE** DELIVERY DELIVERY TYPE CONTENT CONTENT VOLUME PRICE TYPE LOCATION DATE OIL (%) (Btu/gal) (Bbis) (\$/BbI) (e) (f) (g) (h) (i) (j) (k) (l) MTC FOB PLANT 10/01 F02 0.50 139,754 6.924 \$30.8682 MTC **FOB PLANT** 10/01 F02 0.50 139,754 18,899 \$30.1798 MTC **FOB PLANT** 10/01 F06 0.91 155,287 7,297 \$23.7120

F06

1.69

156,487

9.787

\$23.6350

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: <u>JIMMY L. WILSON PROJECT ANALYST (319) 46-213</u> 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

12/12/01

									5. DATE COMPL	ETEU:	12/12/01		EEEE/TIME	TRANSPORT	ADDITIONAL	•	J
Ŋ	NE <u>O. PLANT NAME</u> a) (b)	<u>Supplier name</u> (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (<u>8bis)</u> (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$)	NET AMOUNT (\$) (K)	NET PRICE (\$/Bbi) (i)	QUALITY ADJUST (\$/8bi) (m)	PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/8bi)	TRANSPORT CHARGES (\$/Bbi) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/8bi) (r)
1	ANCLOTE	NO DELIVERIES															
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	1,064	\$27.2555	\$28,999.82	\$0.0000	\$28,999.82	\$27.2555	\$0.0000	\$27.2555		\$1.6424	\$0.8899	\$29.7678
3	BARTOW	NO DELIVERIES															
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	10/01	F02	22,151	\$28.2164	\$625,022.21	\$6,250.1800	\$618,772.03	\$27.9343	\$0.0000	\$27.9343		\$0.0000	\$0.8698	\$28.8041
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	116,162	\$21,8091	\$2,533,386.81	\$0.0000	\$2,533,386.81	\$21.8091	\$0.0000	\$21.8091		\$0.0000	\$0.0701	\$21.8792
6	8ARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	119,318	\$20,0000	\$2,386,365.60	\$0.0000	\$2,386,365.60	\$20.0000	\$0.0000	\$20,0000		\$0.0000	\$0.0701	\$20.0701
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	120,117	\$19.4212	\$2,332,816.93	\$0.0000	\$2,332,816.93	\$19.4212	\$0.0000	\$19.4212		\$0,0000	\$0.0700	\$19,4812
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	120,589	\$18.9900	\$2,289,980.45	\$0.0000	\$2,289,980.45	\$18.9900	\$0.0000	\$18,9900		\$0.0000	\$0.0701	\$19.0601
9	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	239,497	\$18.5713	\$4,447,766.92	\$0.0000	\$4,447,766.92	\$18.5713	\$0.0000	\$18.5713		\$0.0000	\$0.0701	\$18.6414
10	BAYBORO PEAKERS	NO DELIVERIES															
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/01	F02	7,849	\$27.2950	\$214,238.61	\$0.0000	\$214,238.61	\$27.2950	\$0,0000	\$27.2950		\$1.9061	\$1.0875	\$30.2886
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/01	F02	2,494	\$26.9990	\$67,335.57	\$0.0000	\$67,335.57	\$26.9990	\$0,0000	\$26.9990		\$1.9061	\$1.0875	\$29.9926
13	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	42,052	\$28.3978	\$1,194,183.89	\$0.0000	\$1,194,183.89	\$28.3978	\$0,0000	\$28.3978		\$0.8358	\$0.8698	\$30,1034
14	HINES PLANT PEAKERS	NO DELIVERIES															
15	HIGGINS PEAKERS	NO DELIVERIES				•											٠
16	INTERCESSION CITY PEAKERS	NO DELIVERIES															
17	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
16	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	355	\$27,1096	\$9,623.91	\$0.0000	\$9,623.91	\$27.1096	\$0,0000	\$27,1096		\$0.4923	\$0.8714	\$28.4733

5. DATE COMPLETED:

26 TURNER PEAKERS

27 UNIVERSITY OF FLORIDA

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

NO DELIVERIES

1. REPORTING MONTH:

Oct-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 548-2132 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 5. DATE COMPLETED: 12/12/01 EFFECTIVE TRANSPORT ADDITIONAL

LINE NO. (a)		<u>SUPPLIER NAME</u> (C)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (i)	NET AMOUNT (\$) (k)	NET PRICE (\$/BЫ) (I)	QUALITY ADJUST (\$/8bl) (m)	PURCHASE PRICE (\$/Bbi)	TO TERMINAL (\$/Bbl) (0)	TRANSPORT CHARGES (\$/Bbi)	OTHER CHARGES (\$/Bbi)	OELIVERED PRICE (\$/Bbl)
				(5)	٠٠,	(9)	***	10	u/	(~)	(7)	(11)	(n)	(0)	(p)	(p)	(r)
19	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	6,924	\$28,4835	\$197,219.72	\$0.0000	\$197,219.72	\$28,4835	\$0.0000	\$28.4835		\$1.5107	\$0.8740	\$30.8682
20	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	18,899	\$27.8331	\$526,018.03	\$0.0000	\$526,018.03	\$27.8331	\$0.0000	\$27.8331		\$1.4538	\$0.8929	\$30.1798
21	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	10/01	F06	7,297	\$23.6421	\$172,516.51	\$0.0000	\$172,516.51	\$23.6421	\$0.0000	\$23.6421		\$0.0000	\$0.0699	\$23.7120
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	10/01	F06	9,787	\$23.5650	\$230,630.87	\$0.0000	\$230,630.87	\$23.5650	\$0.0000	\$23.5650		\$0.0000	\$0.0700	\$23.6350
23	SUWANNEE STEAM PLANT	NO DELIVERIES															
24	STEUART FUEL TERMINAL	NO DELIVERIES															
25	TURNER STEAM PLANT	NO DELIVERIES															

FPSC FORM 423-1 (a)
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON PROJECT ANALYST. (8,19):546-2132

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

12/12/01

								:	5. DATE COMPI	ETED:	12/12/01		PAM MURP	HY - DIRECTO	R, TGAS & OIL [RADING	7
							INVOICE	INVOICE		NET	NET	QUALITY	EFFECTIVE PURCHASE	TRANSPORT TO	ADDITIONAL TRANSPORT	OTHER) DELIVERED
LIN			DELIVERY	DELIVERY		VOLUME	PRICE	AMOUNT	DISCOUNT	THUOMA	PRICE	TRULDA	PRICE	TERMINAL	CHARGES	CHARGES	PRICE
<u>NC</u> (a)		SUPPLIER NAME (c)	<u>LOCATION</u> (d)	<u>DATE</u> (e)	<u>OIL</u> (f)	(Bbis) (g)	(\$/BbL) (h)	(\$)	(\$)	(\$) (k)	(\$/Bbi) (I)	(\$/Bbi) (m)	(\$/Bbl) (n)	(\$/Bbl) (o)	(\$/Bbl) (p)	<u>(\$/βbi)</u> (g)	(\$/8bl) (f)
1	ANCLOTE	NO DELIVERIES	• • •														
. 2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	1,064	\$27.2555	\$28,999.82	\$0.0000	\$28,999.82	\$27.2555	\$0.0000	\$27,2555		\$1,6424	\$0.8699	\$29.7678
3	BARTOW	NO DELIVERIES															
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	10/01	F02	22,151	\$28.2164	\$625,022.21	\$6,250.1800	\$618,772.03	\$27.9343	\$0.0000	\$27.9343		\$0.0000	\$0.8698	\$28.8041
5	BARTOW SOUTH FUEL TERMINAL	. RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	116,162	\$21.8091	\$2,533,386.81	\$0.0000	\$2,533,386.81	\$21.8091	\$0,0000	\$21,8091		\$0,0000	\$0,0701	\$21.8792
6	BARTOW SOUTH FUEL TERMINAL	RIQ ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	119,318	\$20.0000	\$2,386,365.60	\$0.0000	\$2,386,365.60	\$20.0000	\$0.0000	\$20,0000		\$0.0000	\$0.0701	\$20,0701
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	120,117	\$19.4212	\$2,332,816.93	\$0.0000	\$2,332,816.93	\$19.4212	\$0.0000	\$19.4212		\$0.0000	\$0.0700	\$19.4912
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	120,589	\$18.9900	\$2,289,980.45	\$0.0000	\$2,289,980.45	\$18.9900	\$0.0000	\$18,9900		\$0.0000	\$0.0701	\$19.0601
9	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	10/01	F06	239,497	\$18.5713	\$4,447,766.92	\$0.0000	\$4,447,766.92	\$18.5713	\$0.0000	\$18.5713		\$0,0000	\$0,0701	\$18.6414
10	BAYBORO PEAKERS	NO DELIVERIES															
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FÓB PLANT	10/01	F02	7,849	\$27.2950	\$214,238.61	\$0.0000	\$214,238.61	\$27.2950	\$0.0000	\$27.2950		\$1.9061	\$1.0875	\$30.2886
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/01	F02	2,494	\$26.9990	\$67,335.57	\$0,0000	\$67,335.57	\$26.9 99 0	\$0.0000	\$26,9990		\$1.9061	\$1.0875	\$29.9926
13	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	42,052	\$28.3978	\$1,194,183.89	\$0.0000	\$1,194,183.89	\$28.3978	\$0.0000	\$28.3978		\$0.8358	\$0.8698	\$30.1034
14	HINES PLANT PEAKERS	NO DELIVERIES															
15	HIGGINS PEAKERS	NO DELIVERIES							•								
16	INTERCESSION CITY PEAKERS	NO DELIVERIES															
17	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
18	RIO PINAR PEAKERS	8P OIL COMPANY	FOB PLANT	10/01	F02	355	\$27.1096	\$9,623.91	\$0.0000	\$9,623.91	\$27.1096	\$0.0000	\$27,1096		\$0.4923	\$0.8714	\$28.4733

FPSC FORM 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Oct-01

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT, ANALYST (919) 546-2132

12/12/01

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED:

LINI <u>NO</u> (a)	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY <u>DATE</u> (e)	TYPE OIL (f)	VOLUME (Bbis) (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbi) (m)	PURCHASE PRICE (\$/8bi)	TRANSPORT TO TERMINAL (\$/8bi) (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/8Ы) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	6,924	\$28.4835	\$197,219.72	\$0.0000	\$197,219.72	\$28.4835	\$0.0000	\$28.4835		\$1.5107	\$0.8740	\$30.8682
20	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	10/01	F02	18,899	\$27.8331	\$526,018.03	\$0.0000	\$526,018.03	\$27.8331	\$0.0000	\$27.8331		\$1.4538	\$0.8929	\$30.1798
21	SUWANNEE STEAM PLANT	TÉXPAR ENERGY INC.	FOB PLANT	10/01	F06	7,297	\$23.6421	\$172,516.51	\$0.0000	\$172,516.51	\$23.5421	\$0,0000	\$23.6421		\$0.0000	\$0.0699	\$23.7120
22	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	10/01	F06	9,787	\$23.5650	\$230,630.87	\$0.0000	\$230,630.87	\$23,5650	\$0.0000	\$23.5650		\$0.0000	\$0.0700	\$23.6350

23 SUWANNEE STEAM PLANT

NO DELIVERIES

24 STEUART FUEL TERMINAL

NO DELIVERIES

25 TURNER STEAM PLANT

NO DELIVERIES

26 TURNER PEAKERS

NO DELIVERIES

27 UNIVERSITY OF FLORIDA

NO DELIVERIES

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analysi

						Effective	Total Transpor-	F.O.B.	As	Received	l Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	ranspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales Co., Inc.	08,Ky,193	MTC	UR	40,607	\$24.70	\$18.43	\$43.13	0.86	12,240	12.07	5.64
2	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	10,703	\$24.75	\$18.84	\$43.59	1.25	12,848	8.26	6.36
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	30,961	\$24,75	\$17.39	\$42.14	1.18	12,827	8.18	6.43
4	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	10,434	\$45.00	\$17.39	\$62.39	0.97	12,517	11.02	5.58
5	Dynegy Marketing & Trade	08 , Wv , 101	S	UR	30,625	\$43.00	\$20.31	\$63.31	0.95	12,120	13.42	4.85
6	A. T. Massey Coal Company	08,Ky,195	MTC	UR	59,546	\$24.95	\$17.39	\$42.34	1.23	12,549	9.34	6.63
7	Quaker Coal Company, Inc.	08 , Ky ,195	S	UR	9,508	\$45.00	\$18.84	\$63.84	1.02	12,861	9.05	6.12
8	Transfer Facility	N/A	N/A	ОВ	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Turchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	s	UR	9,871	\$46.00	\$18.42	\$64.42	0.69	12,590	9.86	5.30
2	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	39,328	\$27.25	\$17.38	\$44.63	0.69	12,858	7.76	6.30
3	Created Mining, LLC	08,Ky,133	MTC	UR	11,007	\$52.10	\$18.42	\$70.52	0.75	13,125	6.54	5.66
4	Duke Energy Merchants, LLC	08, Ky, 193	S	UR	10,313	\$46.50	\$18.42	\$64.92	0.76	13,006	8.20	5.01
5	Massey Coal Sales Company, Inc.	08,Wv, 5	S	UR	10,139	\$41 .50	\$18.72	\$60.22	0.68	12,152	11.59	6.51
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	9,579	\$33.38	\$19.21	\$52.59	0.74	12,892	8.28	5.69
7	Powell Mountain Coal Company	08 , Ky ,119	LTC	UR	20,361	\$33.38	\$17.76	\$51.14	0.72	12,825	8.50	5.85
8	Quaker Coal Company, Inc.	08,Ky ,195	MTC	UR	10,387	\$32.50	\$18.83	\$51.33	0.71	12,463	11.90	5.37
9	Quaker Coal Company, Inc.	08, Ky, 195	MTC	UR	50,363	\$32.50	\$ 17.38	\$49.88	0.68	12,582	11.01	5.80
10	Quaker Coal Company, Inc.	08,Ky ,195	MTC	UR	10,075	\$32.50	\$17.38	\$49.88	0.74	12,782	8.91	6.86
11	Transfer Facility	N/A	N/A	ОВ	97,645	\$53.77	\$9.54	\$63.31	0.66	12,269	9.99	7.57

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: December 14, 2001

							Total					
						Effective	Transpor-	F.O.B.	As	s Received	Coal Qua	ality
			٦	Franspor-	•	Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Pen Coal Company	08 , Ky ,159	MTC	В	15,025	·_ \$29.77	\$19.91	\$49.68	0.67	12,226	8.86	7.40
2	Pen Coal Company	08 , Wv , 99	MTC	В	4,978	\$29.77	\$19,91	\$49.68	0.65	12,281	10.70	6.50
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	В	29,512	B \$46.25	\$19.91	\$66.16	0.68	12,178	12.26	6.80
4	Black Hawk Synfuel, LLC	08 , Wv , 39	s	В	60,903	m \$43.00	\$19 .91	\$62.91	0.68	12,120	12.49	6.96
5	New River Synfuel, LLC	08, Wv, 39	S	В	52,300	M \$22.20	\$19.91	\$42.11	0.68	12,186	11.96	7.06

615

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr.: Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	MTC	40,607	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70
2	Consolidated Coal Sales	08 , Ky , 133	MTC	10,703	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
3	Consolidated Coal Sales	08 , Ky , 133	MTC	30,961	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
4	Dynegy Marketing & Trade	08 , Ky , 195	s	10,434	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
5	Dynegy Marketing & Trade	08 , Wv , 101	s	30,625	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
6	A. T. Massey Coal Company	08,Ky,195	MTC	59,546	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
7	Quaker Coal Company, Inc.	08 , Ky , 195	S	9,508	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
8	Transfer Facility	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Jelmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	S	9,871	\$46.00	\$0.00	\$46.00	\$0.00	\$46.00	\$0.00	\$46.00
2	Alliance Coal Sales Corp.	08,Ky,195	MTC	39,328	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
3	Created Mining, LLC	08,Ky,133	MTC	11,007	\$52.10	\$0.00	\$52.10	\$0.00	\$52.10	\$0.00	\$ 52.10
4	Duke Energy Merchants, LLC	08,Ky,193	S	10,313	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50	\$0.00	\$46.50
5	Massey Coal Sales Company, Inc.	08,Wv, 5	S	10,139	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	9,579	\$33.38	\$0.00	\$33.38	\$0.00	\$ 33.38	\$0.00	\$3 3.38
7	Powell Mountain Coal Company	08 , Ky , 119	LTC	20,361	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38	\$0.00	\$33.38
8	Quaker Coal Company, Inc.	08,Ky,195	MTC	10,387	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
9	Quaker Coal Company, Inc.	08, Ky, 195	MTC	50,363	\$32,50	\$0,00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
10	Quaker Coal Company, Inc.	08,Ky,195	MTC	10,075	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
11	Transfer Facility	N/A	N/A	97,645	\$ 53.77	\$0.00	\$53.77	N/A	\$53.77	N/A	\$53.77

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Pen Coal Company	08 , Ky , 159	MTC	15,025	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77
2	Pen Coal Company	08, Wv, 99	MTC	4,978	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77	\$0.00	\$29.77
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	29,512	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
4	Black Hawk Synfuel, LLC	08, Wv, 39	S	60,903	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
5	New River Synfuel, LLC	08 , Wv , 39	S	52,300	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr.) Business Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Rate	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	-	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	AEI Coal Sales Co., Inc.	08 , Ky , 1	93 Perry, Ky	UR	40,607	\$24.70	N/A	\$16.75	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$18.43	\$43.13
2	Consolidated Coal Sales	08 , Ky , 1	33 Letcher, Ky	UR	10,703	\$24.75	N/A	\$17.16	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$18.84	\$43.59
3	Consolidated Coal Sales	08 , Ky , 1	33 Letcher, Ky	UR	30,961	\$24.75	N/A	\$15.71	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$42.14
4	Dynegy Marketing & Trade	08 , Ky , 1	95 Pike, Ky	UR	10,434	\$45.00	N/A	\$15.71	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$62.39
5	Dynegy Marketing & Trade	08 , Wv , 1)1 Webster, Wv	UR	30,625	\$43.00	N/A	\$18.63	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$20.31	\$63.31
6	A. T. Massey Coal Company	08 , Ky , 1	95 Pike, Ky	UR	59,546	\$24.95	N/A	\$15.71	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$17.39	\$42.34
7	Quaker Coal Company, Inc.	08 , Ky , 1	95 Pike, Ky	UR	9,508	\$45.00	N/A	\$17.16	\$1.68	N/A	N/A	N/A	\$0.00	\$0.00	\$18.84	\$63.84
8	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

						Effective	Additional Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-					Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(p)
1	AEI Coal Sales Co., Inc.	08 , Ky , 19	3 Perry, Ky	UR	9,871	\$46.00	N/A	\$16.75	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$64.42
2	Alliance Coal Sales Corp.	08 , Ky , 19	5 Pike, Ky	UR	39,328	\$27.25	N/A	\$15.71	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$17.38	\$44.63
3	Created Mining, LLC	08, Ky, 13	3 Letcher, Ky	UR	11,007	\$52.10	N/A	\$16.75	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$70.52
4	Duke Energy Merchants, LLC	08, Ky, 19	3 Реггу, Ку	UR	10,313	\$46.50	N/A	\$16.75	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.42	\$64.92
5	Massey Coal Sales Company, Inc	. 08 , Wv ,	5 Boone, Wv	UR	10,139	\$41.50	N/A	\$17.05	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.72	\$60.22
6	Powell Mountain Coal Company	08, Ky, 11	9 Knott, Ky	UR	9,579	\$33.38	N/A	\$17.54	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$19.21	\$52.59
7	Powell Mountain Coal Company	08 , Ky , 11	9 Knott, Ky	UR	20,361	\$33.38	N/A	\$16.09	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$17.76	\$51.14
8	Quaker Coal Company, Inc.	08 , Ky , 19	5 Pike, Ky	UR	10,387	\$32.50	N/A	\$17.16	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$18.83	\$51.33
9	Quaker Coal Company, Inc.	08, Ky, 19	5 Pike, Ky	UR	50,363	\$32.50	N/A	\$15.71	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$17.38	\$49.88
10	Quaker Coal Company, Inc.	08 , Ky , 19	5 Pike, Ky	UR	10,075	\$32.50	N/A	\$15.71	\$1.67	N/A	N/A	N/A	\$0.00	\$0.00	\$17.38	\$49.88
11	Transfer Facility	N/A	Plaquemines	OB	97,645	\$53.77	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$63.31
			Parrish, La													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	Pen Coal Company	08 , Ky , 15	9 Martin, Ky	В	15,025	\$29.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.68
2	Pen Coal Company	08, Wv, 9	9 Wayne, Wv	В	4,978	\$29.77	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.68
3	Black Hawk Synfuel, LLC	08, Wv, 3	9 Kanawha,Wv	В	29,512	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$66.16
4	Black Hawk Synfuel, LLC	08, Wv, 3	9 Kanawha,Wv	В	60,903	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$62.91
5	New River Synfuel, LLC	08, Wv, 3	9 Kanawha,Wv	В	52,300	\$22.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.11

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES Page 1 of 2

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	07/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	28,746	2A	(k) Quality Adjustments	\$ -	\$ 0.35	\$44.10	Quality Adjustment
2	08/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	30,661	2A	(k) Quality Adjustments	\$ -	\$ (0.38)	\$42.94	Quality Adjustment
3	08/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	2	9,982	2A	(k) Quality Adjustments	\$ -	\$ (0.11)	\$43.57	Quality Adjustment
4	09/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	31,030	2A	(k) Quality Adjustments	\$ -	\$ 0.08	\$44.33	Quality Adjustment √
5	09/01	CR1&2	CR1&2	Consolidated Coal Sales	3	29,773	2A	(k) Quality Adjustments	\$ -	\$ (0.28)	\$42.99	Quality Adjustment √
6	08/01	CR1&2	CR1&2	Dynegy Marketing & Trade	6	26,933	2A	(k) Quality Adjustments	\$ -	\$ 1.05	\$64.55	Quality Adjustment
7	08/01	CR1&2	CR1&2	Dynegy Marketing & Trade	6	26,933	2A	(k) Quality Adjustments	\$ -	\$ 0.51	\$65.06	SO2 Adjustment 🗸
								(see line above)				
8	04/01	CR1&2	CR1&2	A. T. Massey Coal Company	3	27,002	2A	(k) Quality Adjustments	\$ -	\$ (0.91)	\$42.01	Quality Adjustment √
9	05/01	CR1&2	CR1&2	A. T. Massey Coal Company	3	50,184	2A	(k) Quality Adjustments	\$ -	\$ (0.27)	\$42.31	Quality Adjustment 🗸
10	06/01	CR1&2	CR1&2	A. T. Massey Coal Company	5	29,650	2A	(k) Quality Adjustments	\$	\$ (0.47)	\$42.24	Quality Adjustment 🗸
11	07/01	CR1&2	CR1&2	A. T. Massey Coal Company	6	9,600	2A	(k) Quality Adjustments	\$ -	\$ (0.58)	\$42.39	Quality Adjustment
12	08/01	CR1&2	CR1&2	A. T. Massey Coal Company	7	10,545	2A	(k) Quality Adjustments	\$ -	\$ (0.52)	\$43.47	Quality Adjustment
13	08/01	CR1&2	CR1&2	A. T. Massey Coal Company	8	20,059	2A	(k) Quality Adjustments	\$ -	\$ (0.52)	\$42.02	Quality Adjustment V
14	09/01	CR1&2	CR1&2	A. T. Massey Coal Company	5	29,957	2A	(k) Quality Adjustments	\$ -	\$ (0.35)	\$43.12	Quality Adjustment 🗸

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES Page 2 of 2

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
15	09/01	CR1&2	CR1&2	Alliance Coal Sales Corp.	2	9,780	2A	(k) Quality Adjustments	\$ -	\$ 1.82	\$66.79	Quality Adjustment 🇸
16	08/01	CR1&2	CR1&2	Peabody Coal Sales	9	10,330	2A	(k) Quality Adjustments	\$::35 <u>26</u>	\$ 0.87	\$47.10	Quality Adjustment 🗸
17	09/01	CR1&2	CR1&2	Peabody Coal Sales	6	9,984	2A	(g) Short haul & ldg chg	\$ -	\$ 0.18	\$47.34	Price Adjustment ✓
18	09/01	CR1&2	CR1&2	Peabody Coal Sales	6	9,984	2A	(k) Quality Adjustments (see line above)	***** *******************************	\$ 1.45	\$ 48.79	Quality Adjustment √

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	07/01	CR4&5	CR4&5	Arch Coal Sales	7	10,783	2C	(k) New Value	\$ 0.02	\$ 0.45	\$42.41	Corrected Quality Adj ✓
2	09/01	CR4&5	CR4&5	Created Mining, LLC	2	10,302	2A	(k) Quality Adjustments	\$ -	\$ (4.65)	\$67.30	Quality Adjustment√
3	09/01	CR4&5	CR4&5	Created Mining, LLC	3	9,561	2A	(k) Quality Adjustments	\$ -	\$ (5.52)	\$64.98	Quality Adjustment √
4	09/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	9,551	2A	(k) Quality Adjustments	\$ -	\$ 0.61	\$46.39	Quality Adjustment ✓
5	09/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	5	20.567	2A	(k) Quality Adjustments	s -	\$ 0.36	\$51.39	Quality Adjustment 🗸

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. October 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

elmar J. Clark Jr., Business Analyst

	Form Plant	Intended Generating	Complian	Original Line	Old Volume	Form	Column	Old	New	New F.O.B. Plant	Reason for Revision
керопеа	Name	Plant	Supplier	Number	(toris)	INO.		value	value	FIICE	
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
09/01	Transfe	Facility-IMT	Glencore Mining, LLC	1	74,362	2A	(k) Quality Adjustments	\$ -	\$ 0.98	\$46.26	Quality Adjustment
09/01	Transfei	Facility-IMT	Pen Coal Company	3	8,211	2A	(k) Quality Adjustments	\$ +	\$ 0.16	\$49.84	Quality Adjustment 🗸
09/01	Transfei	r Facility-IMT	Pen Coal Company	4	8,863	2A	(k) Quality Adjustments	\$ -	\$ (0.37)	\$49.31	Quality Adjustment
08/01	Transfei	Facility-IMT	Black Hawk Synfuel, LLC	3	57,623	2A	(k) Quality Adjustments	\$ -	\$ 0.15	\$66.31	Quality Adjustment 🗸 🗡
09/01	Transfei	Facility-IMT	Black Hawk Synfuel, LLC	5	42,954	2A	(k) Quality Adjustments	\$ -	\$ 0.36	\$66.52	Quality Adjustment
09/01	Transfe	Facility-IMT	Black Hawk Synfuel, LLC	6	61,433	2A	(k) Quality Adjustments	\$ -	\$ 0.65	\$63.56	Quality Adjustment 🗸
09/01	Transfe	Facility-IMT	New River Synfuel, LLC	7	58,994	2A	(k) Quality Adjustments	\$ -	\$ (0.54)	\$41.57	Quality Adjustment 🗸
	(b) 09/01 09/01 09/01 08/01 09/01 09/01	Month Reported Name (b) (c) 09/01 Transfel 09/01 Transfel 09/01 Transfel 08/01 Transfel 09/01 Transfel 09/01 Transfel 09/01 Transfel	Month Reported Plant Generating Plant (b) (c) (d) 09/01 Transfer Facility-IMT 09/01 Transfer Facility-IMT 09/01 Transfer Facility-IMT 08/01 Transfer Facility-IMT 09/01 Transfer Facility-IMT 09/01 Transfer Facility-IMT Transfer Facility-IMT	Month Reported Name Plant Supplier (b) (c) (d) (e) 09/01 Transfer Facility-IMT Glencore Mining, LLC 09/01 Transfer Facility-IMT Pen Coal Company 09/01 Transfer Facility-IMT Pen Coal Company 08/01 Transfer Facility-IMT Black Hawk Synfuel, LLC 09/01 Transfer Facility-IMT Black Hawk Synfuel, LLC 09/01 Transfer Facility-IMT Black Hawk Synfuel, LLC	Month ReportedPlant NameGenerating PlantSupplierLine Number(b)(c)(d)(e)(f)09/01Transfer Facility-IMTGlencore Mining, LLC109/01Transfer Facility-IMTPen Coal Company309/01Transfer Facility-IMTPen Coal Company408/01Transfer Facility-IMTBlack Hawk Synfuel, LLC309/01Transfer Facility-IMTBlack Hawk Synfuel, LLC509/01Transfer Facility-IMTBlack Hawk Synfuel, LLC6	Month ReportedPlant NameGenerating PlantSupplierLine NumberVolume (tons)(b)(c)(d)(e)(f)(g)09/01Transfer Facility-IMTGlencore Mining, LLC174,36209/01Transfer Facility-IMTPen Coal Company38,21109/01Transfer Facility-IMTPen Coal Company48,86308/01Transfer Facility-IMTBlack Hawk Synfuel, LLC357,62309/01Transfer Facility-IMTBlack Hawk Synfuel, LLC542,95409/01Transfer Facility-IMTBlack Hawk Synfuel, LLC661,433	Month ReportedPlant NameGenerating PlantSupplierLine NumberVolume (tons)Form No.(b)(c)(d)(e)(f)(g)(h)09/01Transfer Facility-IMTGlencore Mining, LLC174,3622A09/01Transfer Facility-IMTPen Coal Company38,2112A09/01Transfer Facility-IMTPen Coal Company48,8632A08/01Transfer Facility-IMTBlack Hawk Synfuel, LLC357,6232A09/01Transfer Facility-IMTBlack Hawk Synfuel, LLC542,9542A09/01Transfer Facility-IMTBlack Hawk Synfuel, LLC661,4332A	Month ReportedPlant NameGenerating PlantSupplierLine NumberVolume (tons)Form No.Column Title(b)(c)(d)(e)(f)(g)(h)(i)09/01Transfer Facility-IMTGlencore Mining, LLC174,3622A(k) Quality Adjustments09/01Transfer Facility-IMTPen Coal Company38,2112A(k) Quality Adjustments09/01Transfer Facility-IMTPen Coal Company48,8632A(k) Quality Adjustments08/01Transfer Facility-IMTBlack Hawk Synfuel, LLC357,6232A(k) Quality Adjustments09/01Transfer Facility-IMTBlack Hawk Synfuel, LLC542,9542A(k) Quality Adjustments09/01Transfer Facility-IMTBlack Hawk Synfuel, LLC661,4332A(k) Quality Adjustments	Month ReportedPlant NameGenerating PlantSupplierLine Number (tons)Volume Form (tons)Column No.Column TitleOld Value(b)(c)(d)(e)(f)(g)(h)(i)(j)09/01Transfer Facility-IMTGlencore Mining, LLC174,3622A(k) Quality Adjustments\$-09/01Transfer Facility-IMTPen Coal Company38,2112A(k) Quality Adjustments\$-09/01Transfer Facility-IMTPen Coal Company48,8632A(k) Quality Adjustments\$-08/01Transfer Facility-IMTBlack Hawk Synfuel, LLC357,6232A(k) Quality Adjustments\$-09/01Transfer Facility-IMTBlack Hawk Synfuel, LLC542,9542A(k) Quality Adjustments\$-09/01Transfer Facility-IMTBlack Hawk Synfuel, LLC661,4332A(k) Quality Adjustments\$-	Month ReportedPlant One PlantGenerating PlantSupplierLine Number (tons)Volume (tons)Form No.Column TitleOld ValueNew Value(b) (c) (d) (e) (f) (g) (h) (ii) (j) (k)09/01 Transfer Facility-IMTGlencore Mining, LLC (f) (g) (h) (ii) (j) (k)1 74,362 (k) Quality Adjustments5 9.98 (k) Quality Adjustments09/01 Transfer Facility-IMTPen Coal Company (g) (h) (h) (ii) (j) (k)5 0.16 (k) Quality Adjustments5 0.16 (k) Quality Adjustments09/01 Transfer Facility-IMTPen Coal Company (g) (h) (h) (ii) (j) (k)5 0.16 (k) Quality Adjustments5 0.16 (k) Quality Adjustments08/01 Transfer Facility-IMTBlack Hawk Synfuel, LLC (g) (h) (h) (ii) (j) (k)5 0.36 (k) Quality Adjustments5 0.15 (k) Quality Adjustments09/01 Transfer Facility-IMTBlack Hawk Synfuel, LLC (g) (h) (h) (ii) (j) (k)5 0.36 (k) Quality Adjustments5 0.36 (k) Quality Adjustments09/01 Transfer Facility-IMTBlack Hawk Synfuel, LLC (g) (h) (h) (ii) (j) (k)	Nonth Reported Plant Generating Reported Plant Supplier Supplier Supplier Column Number Column No. Title Volume Form Column No. Title Volume Plant Price Plant Plant Plant Price Plant Plant Price Plant Plant