

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY      COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR      SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	CURRENT MONTH: JANUARY				PERIOD TO DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	13,977	12,907	(1,070)	(8.29)	13,977	12,907	(1,070)	(8.29)	
2	NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00	
3	SWING SERVICE	0	0	0		0	0	0		
4	COMMODITY (Other)	1,145,825	3,899,961	2,754,136	70.62	1,145,825	3,899,961	2,754,136	70.62	
5	DEMAND	418,795	493,128	74,333	15.07	418,795	493,128	74,333	15.07	
6	OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(2,566,205)	(2,566,205)	100.00	0	(2,566,205)	(2,566,205)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,588,291	1,849,485	261,194	14.12	1,588,291	1,849,485	261,194	14.12	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	13,751	4,484	(9,267)	(206.67)	13,751	4,484	(9,267)	(206.67)	
14	TOTAL THERM SALES	1,645,127	1,845,001	199,874	10.83	1,645,127	1,845,001	199,874	10.83	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	4,395,450	5,199,700	804,250	15.47	4,395,450	5,199,700	804,250	15.47	
16	NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00	
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	4,395,450	5,199,700	804,250	15.47	4,395,450	5,199,700	804,250	15.47	
19	DEMAND	6,457,610	8,033,030	1,575,420	19.61	6,457,610	8,033,030	1,575,420	19.61	
20	OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,395,450	5,199,700	804,250	15.47	4,395,450	5,199,700	804,250	15.47	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	39,488	9,680	(29,808)	(307.93)	39,488	9,680	(29,808)	(307.93)	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	7,359,653	5,190,020	(2,169,633)	(41.80)	7,359,653	5,190,020	834,058	16.07	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.318	0.248	(0.070)	(28.23)	0.318	0.248	(0.070)	(28.23)
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	26.068	75.004	48.936	65.24	26.068	75.004	48.936	65.24
32	DEMAND	(5/19)	6.485	6.139	(0.346)	(5.64)	6.485	6.139	(0.346)	(5.64)
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	36.135	35.569	(0.566)	(1.59)	36.135	35.569	(0.566)	(1.59)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	34.823	46.322	11.499	24.82	34.823	46.322	11.499	24.82
40	TOTAL COST OF THERM SOLD	(11/27)	21.581	35.635	14.054	39.44	21.581	35.635	14.054	39.44
41	TRUE-UP	(E-2)	(0.810)	(0.810)	0.000	0.00	(0.810)	(0.810)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	20.771	34.825	14.054	40.36	20.771	34.825	14.054	40.36
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	20.87548	35.00017	14.125	40.36	20.87548	35.00017	14.125	40.36
45	PGA FACTOR ROUNDED TO NEAREST .001		20.875	35.000	14.125	40.36	20.875	35.000	14.125	40.36

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002**  
**CURRENT MONTH: JANUARY 2002**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (\$ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	4,175,580	13,077.90	0.313
2 No Notice Commodity Adjustment - System Supply	22,120	90.47	0.409
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	197,750	808.80	0.409
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,395,450	13,977.17	0.318
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,147,140	1,094,147.52	26.383
18 Commodity Other - Scheduled FTS - OSSS	197,750	51,677.38	26.133
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,344,890	1,145,824.90	26.372
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	6,259,860	418,795.62	6.690
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	197,750	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,457,610	418,795.62	6.485
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002  
 CURRENT MONTH: JANUARY 2002

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	45905	10-15	214,443.29	0.00	9,693.70	0.00	0.00	204,749.59	0.00
2	FGT	46072	16-19	214,046.03	0.00	0.00	0.00	0.00	214,046.03	0.00
3	FGT	46183	20-21	8,262.86	8,262.86	0.00	0.00	0.00	0.00	0.00
4	FGT	46174	22-23	5,623.84	5,623.84	0.00	0.00	0.00	0.00	0.00
5	FGT	46182	24	90.47	90.47	0.00	0.00	0.00	0.00	0.00
6	BP ENERGY	1023661	25	589,625.40	0.00	0.00	0.00	589,625.40	0.00	0.00
7	DUKE ENERGY	SR020140899	26	480,949.50	0.00	0.00	0.00	480,949.50	0.00	0.00
8	DUKE ENERGY	SR020140900	27	75,250.00	0.00	0.00	0.00	75,250.00	0.00	0.00
9	LEGAL/ADMIN			0.00	0.00	0.00	0.00	0.00	0.00	0.00
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25										
<b>TOTAL</b>				1,588,291.39	13,977.17	9,693.70	0.00	1,145,824.90	418,795.62	0.00

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

			CURRENT MONTH: JANUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%		(3)	AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4	1,145,825	3,899,961	(2,754,136)	(70.62)	1,145,825	3,899,961	(2,754,136)	(70.62)
2	TRANSPORTATION COST	Sch. A-1 Lines 1,2,3,5,6	442,466	515,729	(73,263)	(14.21)	442,466	515,729	(73,263)	(14.21)
3	TOTAL		1,588,291	4,415,690	(2,827,399)	(64.03)	1,588,291	4,415,690	(2,827,399)	(64.03)
4	FUEL REVENUES (NET OF REVENUE TAX)		1,645,127	1,845,001	(199,874)	(10.83)	1,645,127	1,845,001	(199,874)	(10.83)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		30,498	30,498	0	0.00	30,498	30,498	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,675,625	1,875,499	(199,874)	(10.66)	1,675,625	1,875,499	(199,874)	(10.66)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	87,334	(2,540,191)	2,627,525	(103.44)	87,334	(2,540,191)	2,627,525	(103.44)
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,741	0	2,741	0.00	2,741	0	2,741	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		1,823,498	366,020	1,457,478	398.20	1,823,498	366,020	1,457,478	398.20
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(30,498)	(30,498)	0	0.00	(30,498)	(30,498)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	1,883,075	(2,204,669)	4,087,744	(185.41)	1,883,075	(2,204,669)	4,087,744	(185.41)
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	1,823,498	366,020	1,457,478	398.20	<b>* NOTE</b> If Line 5 is a refund enter as a positive number.  If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,880,334	(2,204,669)	4,085,003	(185.29)				
14	TOTAL (12+13)	Add Lines 12 + 13	3,703,832	(1,838,649)	5,542,481	(301.44)				
15	AVERAGE	50% of Line 14	1,851,916	(919,325)	2,771,241	(301.44)				
16	INTEREST RATE - FIRST DAY OF MONTH		1.78%							
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.77%							
18	TOTAL	Add Lines 16 + 17	3.55%							
19	AVERAGE	50% of Line 18	1.78%							
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.148%							
21	INTEREST PROVISION	Line 15 x Line 20	2,741							

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

PRESENT MONTH: JANUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2002	DUKE	SYS SUPPLY	N/A	1,930,800	197,750	2,128,550	556,200	N/A	N/A	INCL. IN COST	26.130464
2	Jan 2002	BP	SYS SUPPLY	N/A	2,266,900	0	2,266,900	589,625	N/A	N/A	INCL IN COST	26.010190
<b>TOTAL</b>					4,197,700	197,750	4,395,450	1,145,825	0	0	0	26.07

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## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2002 THROUGH DECEMBER 2002

MONTH: JANUARY 2002

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	161	157	5,000	4,877	\$2.3800	\$2.4400
2	DUKE ENERGY	6489	484	472	15,000	14,631	\$2.4850	\$2.5477
3	DUKE ENERGY	6489	2,100	2,048	65,100	63,488	\$2.5700	\$2.6353
4	DUKE ENERGY	6489	161	157	5,000	4,877	\$2.5950	\$2.6604
5	DUKE ENERGY	6489	2,700	2,633	83,700	81,623	\$2.6050	\$2.6713
6	DUKE ENERGY	6489	161	157	5,000	4,877	\$2.6200	\$2.6861
7	BP ENERGY	7995	26	25	792	772	\$2.0400	\$2.0928
8	BP ENERGY	7995	26	25	792	772	\$2.0600	\$2.1134
9	BP ENERGY	7995	77	75	2,376	2,316	\$2.0650	\$2.1185
10	BP ENERGY	7995	26	25	792	772	\$2.1300	\$2.1852
11	BP ENERGY	7995	160	156	4,950	4,827	\$2.2900	\$2.3484
12	BP ENERGY	7995	63	61	1,950	1,902	\$2.3400	\$2.3991
13	BP ENERGY	7995	156	153	4,850	4,731	\$2.3500	\$2.4091
14	BP ENERGY	7995	177	173	5,500	5,365	\$2.3650	\$2.4245
15	BP ENERGY	7995	156	153	4,850	4,731	\$2.3700	\$2.4296
16	BP ENERGY	7995	53	52	1,650	1,609	\$2.4000	\$2.4612
17	BP ENERGY	7995	53	52	1,650	1,609	\$2.4100	\$2.4714
18	BP ENERGY	7995	53	52	1,650	1,609	\$2.4200	\$2.4817
19	BP ENERGY	7995	594	579	18,400	17,948	\$2.4400	\$2.5014
20	BP ENERGY	7995	155	151	4,800	4,682	\$2.5825	\$2.6476
21	BP ENERGY	7995	156	153	4,850	4,731	\$2.5850	\$2.6500
22	BP ENERGY	7995	156	153	4,850	4,731	\$2.6000	\$2.6654
23	BP ENERGY	7995	636	620	19,716	19,221	\$2.6125	\$2.6798
24	BP ENERGY	7995	129	126	4,000	3,902	\$2.7900	\$2.8601
25	BP ENERGY	25809	2,400	2,341	74,400	72,571	\$2.5700	\$2.6348
26	BP ENERGY	157738	2,245	2,190	69,600	67,889	\$2.5825	\$2.6476
27	DUKE ENERGY	255278	1,200	1,170	37,200	36,270	\$2.5700	\$2.6359
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<b>TOTAL</b>			14,464	14,109	448,418	437,333		
<b>WEIGHTED AVERAGE</b>							\$2.5553	\$2.6200

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

THEM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	R.C.	CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	1,422,471	1,409,700	(12,771)	(0.91)	1,422,471	1,409,700	(12,771)	(0.91)
RESIDENTIAL SERVICE (RS)	(21), (31)	1,589,932	1,453,330	(136,602)	(9.40)	1,589,932	1,453,330	(136,602)	(9.40)
LARGE VOLUME SERVICE (LVS)	(51)	1,659,678	2,167,930	508,252	23.44	1,659,678	2,167,930	508,252	23.44
GENERAL SERVICE TRANS (GSTS)	(90)	42,547	-	(42,547)	-	42,547	-	(42,547)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	764,896	545,530	(219,366)	(40.21)	764,896	545,530	(219,366)	(40.21)
<b>TOTAL FIRM</b>		<b>5,479,524</b>	<b>5,576,490</b>	<b>96,966</b>	<b>1.74</b>	<b>5,479,524</b>	<b>5,576,490</b>	<b>96,966</b>	<b>1.74</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	97,098	159,060	61,962	38.96	97,098	159,060	61,962	38.96
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	431,907	343,200	(88,707)	(25.85)	431,907	343,200	(88,707)	(25.85)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,153,375	1,834,980	681,605	37.15	1,153,375	1,834,980	681,605	37.15
OFF SYS SALES SERVICE (OSSS-1)	(95)	197,750	-	(197,750)	-	197,750	-	(197,750)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>1,880,130</b>	<b>2,337,240</b>	<b>457,110</b>	<b>19.56</b>	<b>1,880,130</b>	<b>2,337,240</b>	<b>457,110</b>	<b>19.56</b>
<b>TOTAL THERM SALES</b>		<b>7,359,654</b>	<b>7,913,730</b>	<b>554,076</b>	<b>7.00</b>	<b>7,359,654</b>	<b>7,913,730</b>	<b>554,076</b>	<b>7.00</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	2,906	2,932	26	0.89	2,906	2,932	26	0.89
RESIDENTIAL SERVICE (RS)	(21), (31)	37,209	37,850	641	1.69	37,209	37,850	641	1.69
LARGE VOLUME SERVICE (LVS)	(51)	893	1,008	115	11.41	893	1,008	115	11.41
GENERAL SERVICE TRANS (GSTS)	(90)	54	-	(54)	-	54	-	(54)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	131	70	(61)	(87.14)	131	70	(61)	(87.14)
<b>TOTAL FIRM</b>		<b>41,193</b>	<b>41,860</b>	<b>667</b>	<b>1.59</b>	<b>41,193</b>	<b>41,860</b>	<b>667</b>	<b>1.59</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	7	3	42.86	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	2	-	(2)	-	2	-	(2)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>16</b>	<b>(1)</b>	<b>(6.25)</b>	<b>17</b>	<b>16</b>	<b>(1)</b>	<b>(6.25)</b>
<b>TOTAL CUSTOMERS</b>		<b>41,210</b>	<b>41,876</b>	<b>666</b>	<b>1.59</b>	<b>41,210</b>	<b>41,876</b>	<b>666</b>	<b>1.59</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	489	481	(8)	(1.66)	489	481	(8)	(1.66)
RESIDENTIAL SERVICE (RS)	(21), (31)	43	38	(5)	(13.16)	43	38	(5)	(13.16)
LARGE VOLUME SERVICE (LVS)	(51)	1,859	2,151	292	13.58	1,859	2,151	292	13.58
GENERAL SERVICE TRANS (GSTS)	(90)	788	-	(788)	-	788	-	(788)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	5,839	7,793	1,954	25.07	5,839	7,793	1,954	25.07
INTERRUPTIBLE SERVICE (IS)	(61)	24,275	22,723	(1,552)	(6.83)	24,275	22,723	(1,552)	(6.83)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	43,191	42,900	(291)	(0.68)	43,191	42,900	(291)	(0.68)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1,153,375	1,834,980	681,605	37.15	1,153,375	1,834,980	681,605	37.15
OFF SYS SALES SERVICE (OSSS-1)	(95)	98,875	-	(98,875)	-	98,875	-	(98,875)	-

FOR THE PERIOD OF: JANUARY 2002 THROUGH DECEMBER 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0363											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05											
<b>CENTRAL FLORIDA - Does not include former South Florida Natural Gas customers</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0365											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05											

∞





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Ply ID	Repl Ref Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0022		462,396	171,502.68		
		RD1		0.3687			381,300	140,585.31		
		RDM		0.0590			164,300	9,693.70		
		RD1		0.1000			-9,300	-930.00	055954176	RC2
		RD1		0.1000			-12,400	-1,240.00	968786749	RC2
		RD1		0.1000			-12,400	-1,240.00		RC2
		RD1		0.1000			-18,600	-1,860.00		RC2
		RD1		0.1000			-3,100	-310.00	966335010	RC2
		RD1		0.1000			-3,100	-310.00		RC2
		RD1		0.1000			-18,600	-1,860.00	966335010	RC2
		RD1		0.3687	0.0022		-4,681	-1,736.18	055954176	RC2
		RD1		0.3687	0.0022		-5,332	-1,977.64	968786749	RC2
		RD1		0.3687	0.0022		-9,858	-3,656.33		RC2
		RD1		0.3687	0.0022		-155	-57.49		RC2



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$2,144,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # ?  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16109 AWARD 10086	RD1		0.3687	0.0022		0.3709	-12,648	-4,691.14	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16156 AWARD 10086	RD1		0.3687	0.0022		0.3709	-6,107	-2,265.09	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16157 AWARD 10086	RD1		0.3687	0.0022		0.3709	-7,068	-2,621.52	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10086	RD1		0.3687	0.0022		0.3709	-1,364	-505.91	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10086	RD1		0.3687	0.0022		0.3709	-2,511	-931.33		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16103 AWARD 10090	RD1		0.3687	0.0022		0.3709	-6,479	-2,403.06	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16104 AWARD 10090	RD1		0.3687	0.0022		0.3709	-930	-344.94	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16105 AWARD 10090	RD1		0.3687	0.0022		0.3709	-4,774	-1,770.68		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16107 AWARD 10090	RD1		0.3687	0.0022		0.3709	-3,658	-1,356.75	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16108 AWARD 10090	RD1		0.3687	0.0022		0.3709	-4,681	-1,736.18		RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16109 AWARD 10090	RD1		0.3687	0.0022		0.3709	-3,193	-1,184.28	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16156 AWARD 10090	RD1		0.3687	0.0022		0.3709	-2,294	-850.84	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16103 AWARD 10168	RD1		0.3687	0.0022		0.3709	-496	-183.97	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16104 AWARD 10168	RD1		0.3687	0.0022		0.3709	-310	-114.98	968786749	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 01, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$2,144,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA# 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16105 AWARD 10168	RD1		0.3687	0.0022		0.3709	-8,215	-3,046.94	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16106 AWARD 10168	RD1		0.3687	0.0022		0.3709	-310	-114.98	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16107 AWARD 10168	RD1		0.3687	0.0022		0.3709	-2,852	-1,057.81	966335010 RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16108 AWARD 10168	RD1		0.3687	0.0022		0.3709	-1,023	-379.43	RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16109 AWARD 10168	RD1		0.3687	0.0022		0.3709	-1,209	-448.42	966335010 RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16156 AWARD 10168	RD1		0.3687	0.0022		0.3709	-93	-34.49	081390429 RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16157 AWARD 10168	RD1		0.3687	0.0022		0.3709	-93	-34.49	611767658 RC2
TEMP RELINQ CR	- ACQ CTRC 5698 AT POI 16158 AWARD 10168	RD1		0.3687	0.0022		0.3709	-403	-149.47	609746565 RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16103 AWARD 10180	RD1		0.3687	0.0022		0.3709	-341	-126.48	055954176 RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16105 AWARD 10180	RD1		0.3687	0.0022		0.3709	-496	-183.97	RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16106 AWARD 10180	RD1		0.3687	0.0022		0.3709	-248	-91.98	RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16107 AWARD 10180	RD1		0.3687	0.0022		0.3709	-930	-344.94	966335010 RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16108 AWARD 10180	RD1		0.3687	0.0022		0.3709	-2,356	-873.84	RC2
TEMP RELINQ CR	- ACQ CTRC 5972 AT POI 16109 AWARD 10180	RD1		0.3687	0.0022		0.3709	-1,674	-620.89	966335010 RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 10181	RD1		0.3687	0.0022		-155	-57.49	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 10181	RD1		0.3687	0.0022		-155	-57.49	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 10181	RD1		0.3687	0.0022		-2,015	-747.36		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 10181	RD1		0.3687	0.0022		-465	-172.47		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 10181	RD1		0.3687	0.0022		-310	-114.98	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16108 AWARD 10181	RD1		0.3687	0.0022		-434	-160.97		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 10181	RD1		0.3687	0.0022		-1,922	-712.87	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 10181	RD1		0.3687	0.0022		-1,550	-574.90	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 10181	RD1		0.3687	0.0022		-372	-137.97	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 10181	RD1		0.3687	0.0022		-527	-195.46	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16103 AWARD 10186	RD1		0.2000			-9,300	-1,860.00	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16104 AWARD 10186	RD1		0.2000			-12,400	-2,480.00	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16105 AWARD 10186	RD1		0.2000			-12,400	-2,480.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16106 AWARD 10186	RD1		0.2000			-182,900	-36,580.00		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 14, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16107 AWARD 10186	RD1		0.2000			-3,100	-620.00	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16108 AWARD 10186	RD1		0.2000			-3,100	-620.00		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16109 AWARD 10186	RD1		0.2000			-18,600	-3,720.00	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16158 AWARD 10186	RD1		0.2000			-40,300	-8,060.00	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 62992 AWARD 10186	RD1		0.2000			-21,700	-4,340.00		RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 45905

Invoice Total Amount: \$214,443.29

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA# 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:										522,009	\$214,443.29

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project (s)</u>	<u>Project Area (s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3650.10	218093.39
1999	0.0076	3180.29	217623.58
2000	0.0066	2658.28	217101.57
2001	0.003	779.05	215222.34
2002	0.0022	361.44	214804.73



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46072

Invoice Total Amount: \$214,046.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0022	0.0184	327,484	244,172.07		
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16103 AWARD 10087	RD1		0.7618	0.0022		-1.612	-1,231.57	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16104 AWARD 10087	RD1		0.7618	0.0022		-1.829	-1,397.36	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16105 AWARD 10087	RD1		0.7618	0.0022		-3,410	-2,605.24		RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16108 AWARD 10087	RD1		0.7618	0.0022		-62	-47.37		RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16109 AWARD 10087	RD1		0.7618	0.0022		-4,371	-3,339.44	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16156 AWARD 10087	RD1		0.7618	0.0022		-2,976	-2,273.66	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16157 AWARD 10087	RD1		0.7618	0.0022		-3,441	-2,628.92	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 16158 AWARD 10087	RD1		0.7618	0.0022		-682	-521.05	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5832 AT POI 62992 AWARD 10087	RD1		0.7618	0.0022		-1,240	-947.36		RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16103 AWARD 10091	RD1		0.7618	0.0022		-2,232	-1,705.25	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16104 AWARD 10091	RD1		0.7618	0.0022		-310	-236.84	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16105 AWARD 10091	RD1		0.7618	0.0022		-1,643	-1,255.25		RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16107 AWARD 10091	RD1		0.7618	0.0022		-1,271	-971.04	966335010	RC2

15



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46072

Invoice Total Amount: \$214,046.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # :  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16108 AWARD 10091	RD1		0.7618	0.0022		-1,612	-1,231.57		RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16109 AWARD 10091	RD1		0.7618	0.0022		-1,085	-828.94	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5478 AT POI 16156 AWARD 10091	RD1		0.7618	0.0022		-1,116	-852.62	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16103 AWARD 10169	RD1		0.7618	0.0022		-186	-142.10	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16104 AWARD 10169	RD1		0.7618	0.0022		-124	-94.74	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16105 AWARD 10169	RD1		0.7618	0.0022		-2,821	-2,155.24		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16106 AWARD 10169	RD1		0.7618	0.0022		-93	-71.05		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16107 AWARD 10169	RD1		0.7618	0.0022		-992	-757.89	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16108 AWARD 10169	RD1		0.7618	0.0022		-372	-284.21		RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16109 AWARD 10169	RD1		0.7618	0.0022		-434	-331.58	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16156 AWARD 10169	RD1		0.7618	0.0022		-31	-23.68	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16157 AWARD 10169	RD1		0.7618	0.0022		-31	-23.68	611767658	RC2
TEMP RELINQ CR	- ACQ CTRC 5699 AT POI 16158 AWARD 10169	RD1		0.7618	0.0022		-217	-165.79	609746565	RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16103 AWARD 10182	RD1		0.7618	0.0022		-124	-94.74	055954176	RC2

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46072

Invoice Total Amount: \$214,046.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16105 AWARD 10182	RD1		0.7618	0.0022		-186	-142.10		RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16106 AWARD 10182	RD1		0.7618	0.0022		-93	-71.05		RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16107 AWARD 10182	RD1		0.7618	0.0022		-341	-260.52	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16108 AWARD 10182	RD1		0.7618	0.0022		-806	-615.78		RC2
TEMP RELINQ CR	- ACQ CTRC 5973 AT POI 16109 AWARD 10182	RD1		0.7618	0.0022		-589	-450.00	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16103 AWARD 10183	RD1		0.7618	0.0022		-62	-47.37	055954176	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16104 AWARD 10183	RD1		0.7618	0.0022		-62	-47.37	968786749	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16105 AWARD 10183	RD1		0.7618	0.0022		-682	-521.05		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16106 AWARD 10183	RD1		0.7618	0.0022		-155	-118.42		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16107 AWARD 10183	RD1		0.7618	0.0022		-124	-94.74	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16108 AWARD 10183	RD1		0.7618	0.0022		-155	-118.42		RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16109 AWARD 10183	RD1		0.7618	0.0022		-682	-521.05	966335010	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16156 AWARD 10183	RD1		0.7618	0.0022		-744	-568.42	081390429	RC2
TEMP RELINQ CR	- ACQ CTRC 5786 AT POI 16157 AWARD 10183	RD1		0.7618	0.0022		-186	-142.10	611767658	RC2

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**Florida Gas Transmission Company**  
An Enron/El Paso Energy Affiliate

**Invoice**

Stmnt D/T: 01/31/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2002

Net Due Date: February 11, 2002

Invoice Identifier: 46072

Invoice Total Amount: \$214,046.03

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2002 Contact Name: James Cramer  
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd			
				Base	Surc	Disc					Net		
TEMP RELINQ CR	- ACQ	CTRC	5786 AT POI 16158 AWARD 10183	RD1		0.7618	0.0022		0.7640	-248	-189.47	609746565	RC2

Total for Contract 3624: 288,052 \$214,046.03

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2535.21	216581.24
1999	0.0076	2275.97	216322.00
2000	0.0066	1987.91	216033.94
2001	0.003	950.93	214996.96
2002	0.0022	720.48	214766.51



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002

Net Due Date: February 20, 2002

Invoice Identifier: 46183

Invoice Total Amount: \$8,262.86

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0097		11,353	464.34		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0097		13,983	571.90		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0097		33,183	1,357.18		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0097		22,874	935.55		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0097		16,908	691.54		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0097		9,114	372.76		
	3165 FPU-BOCA RATON	COT		0.0312	0.0097		16,042	656.12		
	3262 FPU-SANFORD	COT		0.0312	0.0097		20,000	818.00		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0097		14,400	588.96		
	3277 FPU-DELAND	COT		0.0312	0.0097		14,702	601.31		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0097		19,775	808.80		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0097		9,692	396.40		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002  
Net Due Date: February 20, 2002  
Invoice Identifier: 46183  
Invoice Total Amount: \$8,262.86

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # :  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 400002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5009:								202,026	\$8,262.86	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	666.68	8929.54
1999	0.0075	404.05	8666.91
2000	0.0072	343.44	8606.30
2001	0.007	303.03	8565.89
2002	0.0055	0.00	8262.86



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002  
Net Due Date: February 20, 2002  
Invoice Identifier: 46174  
Invoice Total Amount: \$5,623.84

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA# 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0097		0.0239	21,702	518.68	
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0097		0.0239	12,036	287.66	
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0097		0.0239	35,662	852.32	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0097		0.0239	31,279	747.57	
	3161 FPU-LAKE WORTH	COT		0.0142	0.0097		0.0239	16,368	391.20	
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0097		0.0239	17,329	414.16	
	3165 FPU-BOCA RATON	COT		0.0142	0.0097		0.0239	36,529	873.04	
	3262 FPU-SANFORD	COT		0.0142	0.0097		0.0239	18,258	436.37	
	3261 FPU-SANFORD WEST	COT		0.0142	0.0097		0.0239	11,354	271.36	
	3277 FPU-DELAND	COT		0.0142	0.0097		0.0239	14,753	352.60	
	217831 FLORIDA PUBLIC	COT		0.0142	0.0097		0.0239	20,037	478.88	

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002  
Net Due Date: February 20, 2002  
Invoice Identifier: 46174  
Invoice Total Amount: \$5,623.84

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account #  
ABA # 021000089

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:									235,307	\$5,623.84		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	776.52	6400.36
1999	0.0075	470.62	6094.46
2000	0.0072	400.03	6023.87
2001	0.007	352.97	5976.81
2002	0.0055	0.01	5623.85

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 02/10/2002 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2002  
Net Due Date: February 20, 2002  
Invoice Identifier: 46182  
Invoice Total Amount: \$90.47

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Citibank; New York NY  
Account # :  
ABA# 021000089

Bill Pty Duns: 006924427

Svc Req K: 5002      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 01/01/2002      Contact Name: Cust Svc (pager)  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 01/31/2002      Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0097		2,212	90.47		

Total for Contract 5002: **2,212**      **\$90.47**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	7.30	97.77
1999	0.0075	4.42	94.89
2000	0.0072	3.76	94.23
2001	0.007	3.31	93.78
2002	0.0055	0.00	90.47

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1023661  
Invoice Date 02/06/2002  
Contract # 167116  
Delivery Month Jan 2002  
Due Date 02/25/2002

To:  
Amell Willis  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395  
Fax # (561) 838-1713

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO [REDACTED]  
ABA# 021000021  
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jan 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #7 EUNICE ( 0025306 )	74,400	2.5700	191,208.00
CS #8 ZACHARY ( 0025412 )	131,640	2.4775	326,139.57
Highway-Amoco (Yellowhammer) ( 84408 )	69,600	2.5825	178,742.00
Total Amount Due	275,640		697,089.57

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

FPUC \$ 589,629.40  
New Smyrna Bch \$ 107,464.17  
\$ 697,089.57

If you have any questions, please contact : Meloncon, Troy at (281) 366-4265  
or send a facsimile to : (281) 366-5313  
Or Email: melonctt@bp.com

For BP use only: 141876 01





Florida Public Utilities Company  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR02010900  
Customer No: 205877-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account

Invoice Date: February 10, 2002  
Payment Terms: Due February 25, 2002  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Proc Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
42/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,000	2.5950	12,975.00
43/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,000	2.6200	13,100.00
44/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	15,000	2.4850	37,275.00
45/02	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	5,000	2.3800	11,900.00
<b>Invoice Totals</b>				<b>30,000</b>		<b>\$75,250.00</b>

When paying by check, send remittance information with payment.  
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.

Please refer to this invoice with your payment.  
Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.



Attn: Chris Snyder 2pages  
561-838-1713

Florida Public Utilities Company  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR02010899  
Customer No: 205877-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account #

Invoice Date: February 10, 2002  
Payment Terms: Due February 25, 2002  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
02	5430 - ZONE 1	25306	Pooling Zone 1 CS #7	65,100	2.5700	167,307.00
02	5430 - ZONE 1	25412	Pooling Zone 2 CS # 8	83,700	2.6050	218,038.50
02	B2B1500	255278	Mobile Bay Partner Process Interco	37,200	2.5700	95,604.00
<b>Invoice Totals</b>				<b>186,000</b>		<b>\$480,949.50</b>

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