FPSC-CONTRISSION CLERK

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CONFIDENTIE

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

	I. REFORTING MONTH.	<u>565-51</u>		SUBMITTED C	N THIS FORM:	JIMMY L. WU	SON, PA	DJECT ANA	LYST (919) 5	46-2132	
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE C	F OFFICIAL SUBMIT	TING REPORT	$ \leq 1 $	En Y	Junich		211
				5. DATE COMPLI	ETED:	02/08/02	PAM	MURPHY - D	IRECIOR, G	AS & OIL TRA	UNG "
LIN <u>NC</u> (a		SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT <u>(Btu/gai)</u> (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl)
ر م	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.48	137,300	1,618	\$20.6009
2	AVON PARK PEAKERS	NO DELIVERIES								·	•
3	BARTOW PEAKERS	NO DELIVERIES									
4	BARTOW	NO DELIVERIES									
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	12/01	F06	0.98	156,121	120,339	\$18.1053
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	12/01	F06	1.02	155,063	120,387	\$17.2363
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	12/01	F06	0.98	156,121	120,142	\$17.9077
8	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	12/01	F06	0.98	155,985	114,581	\$17,1843
9	BARTOW FUEL TERMINAL - UT 2	RID ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	12/01	F06	2.24	155,604	118,645	\$16.8765
10	BAYBORO PEAKERS	NO DELIVERIES									
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.49	137,298	9,524	\$20.9717
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.50	137,298	2,580	\$20.6276
13	CRYSTAL RIVER NUCLÉAR PLANT	NO DELIVERIES									
14	DEBARY PEAKERS	BP OIL COMPANY	TAFT, FL	MTC	FOB PLANT	12/01	F02	0.27	137,537	2,152	\$20.2900
15	HIGGINS PEAKERS	NO DELIVERIES									
16	HINES ENERGY COMPLEX	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.02	132,682	17,645	\$21.3890
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	12/01	F02	0.04	137,053	5,076	\$22.9003
18	RIO PINAR PEAKERS	NO DELIVERIES				6	H.	(l n)	I		

FPSC FORM 423-1 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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Dec-01

1. REPORTING MONTH:

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FPSC FORM 423-1 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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	1. REPORTING MONTH:	<u>Dec-01</u>		3. NAME, TITLE & T SUBMITTED ON		ER OF CONTAC JIMMY L. WIL				3-2132	
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE OF	OFFICIAL SUBMIT	TING REPORT:	PAM	MURPHY - D	REGTOR, GA	S & OIL TRAD	DING'
				5. DATE COMPLET	TED:	02/07/02			- J.		
LIN <u>NC</u> (a	D. PLANT NAME	SUPPLIER NAME (c)	SHIPPING <u>POINT</u> (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	TYPE <u>OłL</u> (h)	SULFER CONTENT (%) (i)	BTU CONTENT <u>(Btu/gal)</u> (j)	VOLUME _ <u>(Bbls)</u> (k)	DELIVERED PRICE (\$/Bbi) (I)
19	SUWANNEE PEAKERS	NO DELIVERIES									
20	SUWANNEE STEAM PLANT	NO DELIVERIES									
21	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	BAINBRIDGE, GA	МТС	FOB PLANT	12/01	F06	0.98	156,045	11,480	\$21.3207
22	TURNER PEAKERS	NO DELIVERIES									
23	UNIVERSITY OF FLORIDA	NO DELIVERIES									

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FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN VOLUME DELIVERED PRICE AND AS RECEIVED QUALITY

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	ORIGIN, VOLUME, DELIVERE	D PRICE AND AS RECEIVED QUALITY			-												
	1. REPORTING MONTH:	<u>Dec-01</u>								B, TELEPHONE N DN THIS FORM:	UMBER OF C	ONTACT PE JIMMY_L_W	RSON CONCEP	RNING DATA	919) 546-2132		·
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION							4. SIGNATURE	OF OFFICIAL SU	BMITTING RE	PORT:					·
									5. DATE COMPL	ETED:	02/08/02		FEFECTIVE	TRANSPORT	ADDITIONAL		
LIN <u>NO</u> (a)	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE <u>OIL</u> (1)	VOLUME. <u>. (Bbis)</u> (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) ()	NET AMOUNT (\$) (k)	NET PRICE <u>(\$/Bbl)</u> (1)	QUALITY ADJUST <u>(\$/Bbi)</u> (m)	PURCHASE PRICE (\$/Bbi) (n)	TO TERMINAL (\$/Bbi), (0)	TRANSPORT CHARGES (\$/8bl) (p)	OTHER CHARGES (\$/8bl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	12/01	F02	1,618	\$18.2109	\$29,465.29	\$0.0000	\$29,465.29	\$18.2109	\$0.0000	\$18.2109		\$1.5212	\$0.8688	\$20,6009
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW PEAKERS	NO DELIVERIES															
4	BARTOW,	NO DELIVERIES															
5	BARTOW SOUTH, FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	12/01	F06	120,339	\$18.0377	\$2,170,635.06	\$0.0000	\$2,170,635.06	\$18.0377	\$0.0000	\$18,0377		\$0.0000	\$0.0676	\$18,1053
6	BARTOW, SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	12/01	F06	120,387	\$17.1687	\$2,066,889.41	\$0,0000	\$2,066,889.41	\$17,1687	\$0.0000	\$17.1687		\$0.0000	.\$0.0676	\$17.2363
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	12/01	F05	120,142	\$17.8402	\$2,143,362.51	\$0.0000	\$2,143,362.51	\$17.8402	\$0.0000	\$17.8402		\$0.0000	\$0.0675	\$17.9077
, В	BARTOW, SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	12/01	F06	114,581	\$17,1121	\$1,960,720.13	\$0.0000	\$1,960,720.13	\$17.1121	\$0,0000	\$17.1121		\$0.0000	\$0.0722	\$17.1843
9	BARTOW., FUEL TERMINAL - UT 2	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	12/01	F06	118,645	\$16.8065	\$1,994,005.94	\$0,0000	\$1,994,005.94	\$16.8065	\$0,0000	\$16.8065		\$0.0000	\$0.0700	\$16.8765
10	BAYBORO PEAKERS	NO DELIVERIES			۰.												
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	12/01	F02	9,524	\$18.5047	\$176,238.61	<b>\$0.000</b> 0	\$176,238.61		\$0.0000	\$18,5047		\$1.5708	\$0.8962	\$20.9717
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	12/01	F02	2,580	\$17.7337	\$45,752.98	\$0,0000	\$45,752,98	\$17.7337	\$0.0000	\$17,7337		\$1.8426	\$1.0513	\$20.6276
13	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
14	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	12/01	F02	2,152	\$17.0196	\$36,626.22	\$0.0000	\$36,626.22	\$17.0196	\$0.5039	\$17.523 <b>5</b>		\$0.4855	\$2.2810	\$20.2900
15	HIGGINS PEAKERS	NO DELIVERIES															
16	HINES ENERGY COMPLEX	BP OIL COMPANY	FOB PLANT	12/01	F02	17,645	\$20.0941	\$354,560.85	\$0.0000	\$354,560.85	\$20.0941	\$0.0000	\$20.0941		\$0.7714	\$0.5235	\$21,3890
17	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	12/01	F02	5,076	\$19.8692	\$100,855.96	\$0.0000	\$100,855.96	\$19.8692	\$0.0000	\$19,8692		\$0.4630	\$2.5681	\$22,9003
18	RIO PINAR PEAKERS	NO DELIVERIES															

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FPSC FORM <sup>1</sup>423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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	1. REPORTING MONTH:	<u>Dec-01</u>							3. NAME, TITLE SUBMITTED	& TELEPHONE N ON THIS FORM:	JIMMY L W	LONTACT PE (LSON, PRO	RSON CONCE	KNING DATA <u>T. (919) 546-21</u>	32 A		
:	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION							4. SIGNATURE	OF OFFICIAL SU	IBMITTING RI	EPORT:	Fan		hely		
									5. DATE COMPL	LETED:	02/08/02		,		OF GAS & OIL TI		
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	ADDITIONAL TRANSPORT	OTHER	DELIVERED
LINE <u>NO.</u> (a)	<u>PLANT NAME</u> (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVER) DATE .(e)		VOLUME <u>(Bbis)</u> (g)	PRICE <u>(\$/BbL)</u> (h)	AMOUNT <u>(\$)</u> (i)	DISCOUNT (\$) (j)	AMOUNT (\$) 	PRICE <u>(\$/8bi)</u> (I)	ADJUST <u>(\$/8bi)</u> (m)	PRICE (\$/Bbl) (n)	TERM/NAL (\$/Bbl)	CHARGES (\$/Bb() (p)	CHARGES (\$/Bbl) (q)	PRICE (\$/8bl) (r)
	SUWANNEE PEAKERS		(4)	(0)	()	(9/	(1)	0	U)	(19				(-)	u-7		()
	SUWANNEE STEAM PLANT	NO DELIVERIES															
	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	12/01	F06	11,480	\$21.2506	\$243,957.14	\$0,0000	\$243,957.14	\$21,2506	\$0.0000	\$21,2506		\$0.0000	\$0.0701	\$21.3207
	TURNER PEAKERS	NO DELIVERIES	1001 Dati	iber	100				••••								
	UNIVERSITY OF FLORIDA	NO DELIVERIES															
20 1	DAIVERGITT OF PEORIDA	NO DELIVERIES															
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#### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT





- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

						Effective	Total Transpor-	F.O.B.	As	s Received	d Coal Qu	ality
Line No.	Supplier Name	Mine Location	ا Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Pen Coal Company	08,Wv, 99	LTC	вВ	16,917	\$30.02	\$19.91	\$49.93	0.67	12,128	10.90	6.75
2	Black Hawk Synfuel, LLC	08,Wv, 99	S	в М	26,743	\$43.00	\$19.91	\$62.91	0.84	13,685	5.48	6.52
3	Black Hawk Synfuel, LLC	08,Wv, 39	S	вβ	22,968	\$46.25	\$19.91	\$66.16	0.69	12,154	11.70	7.54
4	Black Hawk Synfuel, LLC	08,Wv, 39	S	BM	29,119	\$43.00	\$19,91	\$62.91	0.68	12,747	9.50	7.32
5	New River Synfuel, LLC	08,Wv, 39	S	вм	50,301	\$22.20	\$19.91	\$42.11	0.69	12,207	11.65	7.25

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#### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	٦ Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI Coal Sales Co., Inc.	08,Ky,193	LTC	UR	31,365	\$24.70	\$18.19	\$42.89	0.99	12,249	11.09	6.49
2	AEI Coal Sales Co., Inc.	08, Ky, 119	S	UR	10,616	\$26.24	\$17.15	\$43.39	1.06	12,730	8.13	7.84
3	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	10,222	\$24.75	\$18.60	\$43.35	1.21	12,603	8.90	6.93
4	Consolidated Coal Sales	08,Ky,119	MTC	UR	20,815	\$24.75	\$17.15	\$41.90	1.28	12,672	8.98	6.18
5	Consolidated Coal Sales	08,Ky,133	MTC	UR	10,351	\$24.75	\$18.60	\$43.35	1.24	12,646	9.21	6.36
6	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	41,517	\$24.75	\$17.15	\$41.90	1.18	12,834	8.49	6.02
7	Dynegy Marketing & Trade	08,Ky,195	S	UR	10,239	\$45.00	\$17.15	\$62.15	0.95	12,503	11.04	5.89
8	Dynegy Marketing & Trade	08,Ky,195	S	UR	9,829	\$45.00	\$17.15	\$62.15	1.08	12,605	9.35	6.74
9	Dynegy Marketing & Trade	08, Wv, 101	S	UR	20,633	\$43.00	\$20.07	\$63.07	1.10	12,403	13.65	3.75
10	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	UR	10,312	\$24.95	\$18.60	\$43.55	0.91	12,438	9.11	7.90
11	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	UR	39,651	\$24.95	\$17.15	\$42.10	0.96	12,688	8.54	6.44
12	Peabody Coal Sales, Inc.	08 , Ky , 119	S	UR	10,354	\$28.64	\$17.15	\$45.79	1.18	12,763	8.47	5.92
13	Quaker Coal Company, Inc.	08,Ky,195	S	UR	9,648	\$45.00	\$17.15	\$62.15	1.00	12,509	10.82	5.86
14	Transfer Facility	N/A	N/A	OB	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A

#### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

DECLASSIFIED Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

						Effective	Total Transpor-	F.O.B.	As		Coal Qu	ality
Line No.	Supplier Name	Mine Location	٦ Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alliance Coal Sales Corp.	08,Ky,195	S	UR	51,617	\$45.00	\$17.14	\$62.14	0.66	12,787	7.73	6.68
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	20,320	\$27.25	\$17.14	\$44.39	0.72	12,810	7.82	6.38
3	Conectiv Energy	08, Wv, 45	S	UR	10,923	\$38.50	\$18.48	\$56.98	0.57	12,207	13.90	4.82
4	Created Mining, LLC	08 , Ky , 133	S	UR	10,728	\$46.75	\$18.18	\$64.93	0.73	13,026	6.83	5.59
5	Massey Coal Sales Company, Inc.	08, Wv, 5	MTC	UR	8,661	\$26.30	\$18.48	\$44.78	0.71	12,333	11.26	6.61
6	Powell Mountain Coal Company	08 , Ky , 195	LTC	UR	11,184	\$33.38	\$17.01	\$50.39	0.62	12,854	7.86	7.14
7	Powell Mountain Coal Company	08, Ky, 119	LTC	UR	41,185	\$33.38	\$17.52	\$50.90	0.70	12,858	8.09	5.98
8	Quaker Coal Company, Inc.	08 , Ky ,195	LTC	UR	30,529	\$32.50	\$17.14	\$49.64	0.68	12,672	9.67	6.42
9	Transfer Facility	N/A	N/A	OB	150,225	\$54.14	\$9.54	\$63.68	0.68	12,287	10.68	7.03

#### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Príce (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Príce (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Pen Coal Company	08,Wv, 99	LTC	16,917	\$30.02	\$0.00	\$30.02	\$0.00	\$30.02	\$0.00	\$30.02
2	Black Hawk Synfuel, LLC	08,Wv, 99	S	26,743	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
3	Black Hawk Synfuel, LLC	08,Wv, 39	S	22,968	\$46.25	\$0.00	\$46.25	\$0.00	\$46,25	\$0.00	\$46.25
4	Black Hawk Synfuel, LLC	08,Wv, 39	S	29,119	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
5	New River Synfuel, LLC	08,Wv, 39	S	50,301	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20

FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Príce (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Príce (\$/Ton)	Retro- active Price (nc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEI Coal Sales Co., Inc.	08,Ky,193	LTC	31,365	\$24.70	\$0.00	\$24,70	\$0.00	\$24.70	\$0.00	\$24.70
2	AEI Coal Sales Co., Inc.	08, Ky, 119	S	10,616	\$26.24	\$0.00	\$26.24	\$0.00	\$26.24	\$0.00	\$26.24
3	Consolidated Coal Sales	08 , Ky , 119	MTC	10,222	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
4	Consolidated Coal Sales	08 , Ky , 119	MTC	20,815	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
5	Consolidated Coal Sales	08 , Ky , 133	MTC	10,351	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
6	Consolidated Coal Sales	08 , Ky , 133	MTC	41,517	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
7	Dynegy Marketing & Trade	08,Ky,195	S	10,239	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
8	Dynegy Marketing & Trade	08 , Ky , 195	S	9,829	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
9	Dynegy Marketing & Trade	08, Wv, 101	S	20,633	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
10	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	10,312	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
11	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	39,651	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
12	Peabody Coal Sales, Inc.	08,Ky,119	S	10,354	\$28.64	\$0.00	<b>\$</b> 28.64	\$0.00	\$28.64	\$0.00	\$28.64
13	Quaker Coal Company, Inc.	08 , Ky , 195	S	9,648	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
14	Transfer Facility	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00	N/A	\$0.00

#### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr. Business Analyst

6. Date Completed: February 15, 2002

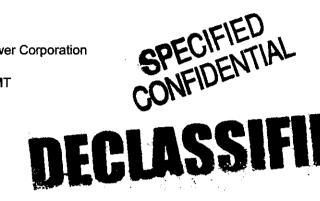
Deter

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Alliance Coal Sales Corp.	08,Ky,195	S	51,617	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	20,320	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
3	Conectiv Energy	08,Wv, 45	S	10,923	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
4	Created Mining, LLC	08, Ky, 133	S	10,728	\$46.75	\$0.00	\$46.75	\$0,00	\$46.75	\$0.00	\$46.75
5	Massey Coal Sales Company, Inc.	08, Wv, 5	MTC	8,661	\$26.30	\$0.00	\$26.30	\$0.00	\$26,30	\$0.00	\$26.30
6	Powell Mountain Coal Company	08 , Ky , 195	LTC	11,184	\$33.38	\$0.00	\$33.38	\$0.00	\$33,38	\$0.00	\$33.38
7	Powell Mountain Coal Company	08, Ky, 119		41,185	\$33.38	\$0.00	\$33.38	\$0.00	\$33,38	\$0.00	\$33.38
8	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	30,529	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
9	Transfer Facility	N/A	N/A	150,225	\$54.14	\$0.00	\$54.14	N/A	\$54.14	N/A	\$54.14

#### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	- 1	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<b>(\$</b> /Ton)	<b>(\$</b> /Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Pen Coal Company	08,Wv, 9	9 Wayne, Wv	В	16,917 🕽	\$30.02	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.93
2	Black Hawk Synfuel, LLC	08,Wv, 9	9 Wayne,Wv	В	26,743 <b>M</b>	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$62.91
3	Black Hawk Synfuel, LLC	08,Wv, 3	9 Kanawha,Wv	в	22,968	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$66.16
4	Black Hawk Synfuel, LLC	08,Wv, 3	9 Kanawha,Wv	и В	29,119 M	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$62.91
5	New River Synfuel, LLC	08,Wv, 3	9 Kanawha,Wv	′ В	50,301 <i>/</i> N	\$22.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.11

#### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2001

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr. Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08,Ky, 193	Perry, Ky	UR	31,365	\$24.70	N/A	\$16.75	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$18.19	\$42.89
2	AEI Coal Sales Co., Inc.	08 , Ky , 119	Knott, Ky	UR	10,616	\$26.24	N/A	\$15.71	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$43.39
3	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	10,222	\$24.75	N/A	\$17.16	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$18.60	\$43.35
4	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	20,815	\$24.75	N/A	\$15.71	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$41.90
5	Consolidated Coal Sales	08, Ky, 133	Letcher, Ky	UR	10,351	\$24.75	N/A	\$17.16	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$18.60	\$43.35
6	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	41,517	\$24.75	N/A	\$15.71	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$41.90
7	Dynegy Marketing & Trade	08 , Ky , 195	Pike, Ky	UR	10,239	\$45.00	N/A	\$15.71	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$62.15
8	Dynegy Marketing & Trade	08 , Ky , 195	Pike, Ky	UR	9,829	\$45.00	N/A	\$15.71	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$62.15
9	Dynegy Marketing & Trade	08,Wv,101	Webster, Wv	UR	20,633	\$43.00	N/A	\$18.63	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$20.07	\$63.07
10	Massey Coal Sales Company, In	ic. 08 , Ky , 195	Pike, Ky	UR	10,312	\$24.95	N/A	\$17.16	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$18.60	\$43.55
11	Massey Coal Sales Company, In	c.08, Ky, 195	Pike, Ky	UR	39,651	\$24.95	N/A	\$15.71	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$42.10
12	Peabody Coal Sales, Inc.	08 , Ky , 119	Knott, Ky	UR	10,354	\$28.64	N/A	\$15.71	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$45.79
13	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,648	\$45.00	N/A	\$15.71	\$1.44	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$62.15
14	Transfer Facility	N/A	Plaquemines	OB	N/A	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A
			Parrish, La													

#### FPSC FORM NO. 423-2B

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2001

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



DECLASS

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	51,617	\$45.00	N/A	\$15.71	\$1.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.14	\$62.14
2	Alliance Coal Sales Corp.	08, Ky, 195	Pike, Ky	UR	20,320	\$27.25	N/A	\$15.71	\$1.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.14	\$44.39
3	Conectiv Energy	08, Wv, 45	Logan, Wv	UR	10,923	\$38.50	N/A	\$17.05	\$1.43	N/A	N/A	N/A	\$0.00	\$0.00	\$18,48	\$56.98
4	Created Mining, LLC	08, Ky, 133	Letcher, Ky	UR	10,728	\$46.75	N/A	\$16.75	\$1.43	N/A	N/A	N/A	\$0.00	\$0.00	\$18.18	\$64.93
5	Massey Coal Sales Company, Inc	.08,Wv, 5	Boone, Wv	UR	8,661	\$26.30	N/A	\$17.05	\$1.43	N/A	N/A	N/A	\$0.00	\$0.00	\$18.48	\$44.78
6	Powell Mountain Coal Company	08 , Ky , 195	Pike, Ky	UR	11,184	\$33.38	N/A	\$15.58	\$1.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.01	\$50.39
7	Powell Mountain Coal Company	08, Ky, 119	Knott, Ky	UR	41,185	\$33.38	N/A	\$16.09	\$1.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.52	\$50.90
8	Quaker Coal Company, Inc.	08 Ky, 195	Pike, Ky	UR	30,529	\$32.50	N/A	\$15.71	\$1.43	N/A	N/A	N/A	\$0.00	\$0.00	\$17.14	\$49.64
9	Transfer Facility	N/A	Plaquemines Parrish, La	OB	150,225	\$54.14	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$63.68

#### FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



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DECLASSIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

New

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: February 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Oid Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)
1	10/01	Transfe	r Facility-IMT	Pen Coal Company	1	15,025	2A	(k) Quality Adjustments	\$ -	\$ (0.18)	\$49.50	Quality Adjustment 🗸
2	10/01	Transfe	r Facility-IMT	Pen Coal Company	2	4,978	2A	(k) Quality Adjustments	\$ -	\$ (0.05)	\$49.63	Quality Adjustment 🖌

FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Page 1 of 2

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

New

5. Signature of Official Submitting Report

Delmar J. Clark Jr. Business Analyst

6. Date Completed: February 15, 2002



Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	10/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	40,607	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.49	\$43.62	Quality Adjustment 🗸
2	10/01	CR1&2	CR1&2	Dynegy Marketing & Trade	4	10,434	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.06	\$62.45	Quality Adjustment
3	10/01	CR1&2	CR1&2	Dynegy Marketing & Trade	4	10,434	2A	(k) Quality Adjustments	\$ -	\$ 0.12	\$62.57	SO2 Adjustment 🖌
	10/01		00/00		_	<u> </u>		(see line above)	· Antonio	de desta	<b>.</b>	/
4	10/01	CR1&2	CR1&2	Dynegy Marketing & Trade	5	30,625	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.43	\$63.74	Quality Adjustment 🗸
5	10/01	CR1&2	CR1&2	Dynegy Marketing & Trade	5	30,625	2A	(k) Quality Adjustments (see line above)	<b>\$</b>	\$ 0.53	\$64.27	SO2 Adjustment 🗸
6	11/01	CR1&2	CR1&2	Consolidated Coal Sales	2	82,377	2A	(k) Quality Adjustments	\$	\$ (0.22)	\$41.74	Quality Adjustment
7	11/01	CR1&2	CR1&2	Consolidated Coal Sales	2	82,377	2A	(k) Quality Adjustments (see line above)	\$ -	\$ (0.30)	\$41.44	SO2 Adjustment 🗸

**FPSC FORM NO. 423-2C** 

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. December 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr. Business Analyst

6. Date Completed: February 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	<u>(g)</u>	(h)	(i)	(j)	(k)	(I)	(m)
1	10/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	39,328	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.78	\$45.41	Quality Adjustment 🗸
2	10/01	CR4&5	CR4&5	Duke Energy Merchants, LLC	4	10,313	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.02	\$64.94	Quality Adjustment 🇸
3	11/01	CR4&5	CR4&5	Conectiv Energy	5	10,181	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (1.29)	\$55.75	Quality Adjustment
4	11/01	CR4&5	CR4&5	Created Mining, LLC	7	10,099	2A	(g) Short haul & ldg chg	<b>\$</b> -	\$ (1.17)	\$69.17	Price Adjustment 🍾
5	11/01	CR4&5	CR4&5	Created Mining, LLC	7	10,099	2A	(k) Quality Adjustments	\$ -	\$ (1.50)	\$67.67	Quality Adjustment
								(see line above)				/
6	11/01	CR4&5	CR4&5	Marshall Resources	8	10,039	2A	(k) Quality Adjustments	\$ -	\$ 1.35	\$57.15	Quality Adjustment 🗸 💡
7	11/01	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	10	9,523	2	(f) Tons	9,523	9,631	\$54.59	Tonnage Adjustment 🗡
8	11/01	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	10	9,631	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (0.03)	\$54.56	Quality Adjustment 🧹
								(see line above)				1
9	11/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	14	51,085	2A	(k) Quality Adjustments	\$ -	\$ 0.26	\$49.96	Quality Adjustment 🗸