

February 25, 2002

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

020003-GW

Re: Docket No. ~~010003~~-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 2002.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

K. Lopez

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

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COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	JANUARY 01		Through		DECEMBER 01				
	CURRENT MONTH: 01/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	15,823	13,979	1,844	13.19	15,823	13,979	1,844	13.19
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	27,063	27,063	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,262,600	1,296,217	(33,617)	(2.59)	1,262,600	1,296,217	(33,617)	(2.59)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	858,842	1,077,657	(218,815)	(20.30)	858,842	1,077,657	(218,815)	(20.30)
6	OTHER (Line 40 A-1 support detail)	17,292	7,801	9,491	121.66	17,292	7,801	9,491	121.66
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,181,620	2,422,717	(241,097)	(9.95)	2,181,620	2,422,717	(241,097)	(9.95)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(438)	(9,019)	8,581	(95.15)	(438)	(9,019)	8,581	(95.15)
14	TOTAL THERM SALES	2,516,342	2,413,698	102,644	4.25	2,516,342	2,413,698	102,644	4.25
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,311,289	4,019,900	291,389	7.25	4,311,289	4,019,900	291,389	7.25
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,349,169	4,016,900	332,269	8.27	4,349,169	4,016,900	332,269	8.27
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	21,052,100	(2,790,000)	(13.25)	18,262,100	21,052,100	(2,790,000)	(13.25)
20	OTHER Commodity (Line 40 A-1 support detail)	8,842	12,500	(3,658)	(29.26)	8,842	12,500	(3,658)	(29.26)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,358,011	4,029,400	328,611	8.16	4,358,011	4,029,400	328,611	8.16
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(971)	(15,000)	14,029	(93.53)	(971)	(15,000)	14,029	(93.53)
27	TOTAL THERM SALES (24-26 Estimated only)	4,194,105	4,014,400	179,705	4.48	4,194,105	4,014,400	179,705	4.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00367	0.00348	0.00019	5.46	0.00367	0.00348	0.00019	5.46
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29031	0.32269	(0.03238)	(10.03)	0.29031	0.32269	(0.03238)	(10.03)
32	DEMAND (5/19)	0.04703	0.05119	(0.00416)	(8.13)	0.04703	0.05119	(0.00416)	(8.13)
33	OTHER (6/20)	1.95567	0.62408	1.33159	213.37	1.95567	0.62408	1.33159	213.37
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50060	0.60126	(0.10066)	(16.74)	0.50060	0.60126	(0.10066)	(16.74)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45060	0.60127	(0.15067)	(25.06)	0.45060	0.60127	(0.15067)	(25.06)
40	TOTAL THERM SALES (11/27)	0.52016	0.60351	(0.08335)	(13.81)	0.52016	0.60351	(0.08335)	(13.81)
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.56905	0.65240	(0.08335)	(12.78)	0.56905	0.65240	(0.08335)	(12.78)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57191	0.65568	(0.08377)	(12.78)	0.57191	0.65568	(0.08377)	(12.78)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.572	0.656	(0.084)	(12.80)	0.572	0.656	(0.084)	(12.80)

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
		JANUARY 01		Through		DECEMBER 01			
		CURRENT MONTH: 01/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	15,823	15,804	19	0.12	15,823	15,804	19	0.12
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	27,063	27,063	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,262,600	1,102,356	160,244	14.54	1,262,600	1,102,356	160,244	14.54
5	DEMAND (Line 25 + Line 31 A-1 support detail)	858,842	858,937	(95)	(0.01)	858,842	858,937	(95)	(0.01)
6	OTHER (Line 40 A-1 support detail)	17,292	7,801	9,491	121.66	17,292	7,801	9,491	121.66
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,181,620	2,011,862	169,658	8.43	2,181,620	2,011,861	169,658	8.43
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(438)	(8,081)	7,643	(94.59)	(438)	(8,081)	7,643	(94.59)
14	TOTAL THERM SALES	2,516,342	2,003,881	512,461	25.57	2,516,342	2,003,881	512,461	25.57
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,311,289	3,737,262	574,027	15.36	4,311,289	3,737,262	574,027	15.36
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,349,169	3,737,262	611,907	16.37	4,349,169	3,737,262	611,907	16.37
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	18,262,100	18,262,100	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	8,842	12,500	(3,658)	(29.26)	8,842	12,500	(3,658)	(29.26)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,368,011	3,749,782	608,249	18.22	4,368,011	3,749,762	608,249	16.22
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(971)	(15,000)	14,029	-	(971)	(15,000)	14,029	(93.53)
27	TOTAL THERM SALES (24-26 Estimated only)	4,194,105	3,734,782	459,343	12.30	4,194,105	3,734,762	459,343	12.30
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00367	0.00423	(0.00056)	(13.24)	0.00367	0.00423	(0.00056)	(13.24)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29031	0.29496	(0.00465)	(1.58)	0.29031	0.29496	(0.00465)	(1.58)
32	DEMAND (5/19)	0.04703	0.04703	-	-	0.04703	0.04703	-	-
33	OTHER (6/20)	1.95567	0.62408	1.33159	213.37	1.95567	0.62408	1.33159	213.37
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.50060	0.53656	(0.03596)	(6.70)	0.50060	0.53656	(0.03596)	(6.70)
38	NET UNBILLED (12/26)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/28)	0.48080	0.53873	(0.05813)	(16.38)	0.48080	0.53873	(0.05813)	(16.38)
40	TOTAL THERM SALES (11/27)	0.52018	0.53871	(0.01855)	(3.44)	0.52018	0.53871	(0.01855)	(3.44)
41	TRUE-UP (E-2)	0.04889	0.04889	-	-	0.04889	0.04889	-	-
42	TOTAL COST OF GAS (40+41)	0.56905	0.58760	(0.01855)	(3.16)	0.56905	0.58760	(0.01855)	(3.16)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57191	0.59056	(0.01865)	(3.16)	0.57191	0.59056	(0.01865)	(3.16)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.572	0.591	(0.019)	(3.21)	0.572	0.591	(0.019)	(3.21)

CITY GAS COMPANY OF FLORIDA

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 02 THROUGH DECEMBER 02

COMMODITY (Pipeline)	CURRENT MONTH: 01/02	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		14,310,560	52,605.92	0.00368
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(374,910)	(1,459.55)	0.00389
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)		(9,624,361)	(35,323.16)	0.00367
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		4,311,289	15,823.21	0.00367
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 17 Page 10)		0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance				
15				
16 TOTAL SWING SERVICE		0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line 76 Page 10)		13,935,650	3,630,061.89	0.26049
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT (Line 18 Page 10)		0	0.00	
20 Imbalance Cashout				
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		37,880	7,438.63	0.19637
22 True-up - Other Shippers (Line 74 Page 10)			(5,259.41)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		(9,624,361)	(2,369,641.37)	0.24621
24 TOTAL COMMODITY (Other)		4,349,169	1,262,599.74	0.29031
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 9 Page 10)		18,262,100	853,763.39	0.04675
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00	0.00000
27 Less Relinquished Off System				
28 Other - Firm winter supply				
29 Demand - No Notice (Line 16 Page 10)		3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)			5,078.58	
32 TOTAL DEMAND		21,269,100	885,904.97	0.04165
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)		8,842	4,991.91	0.56457
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee (Line 21, Page 10)			700.00	
37 Realized Gain/Loss (Line 22, Page 10)			11,600.00	
38 Other				
39 Other				
40 TOTAL OTHER		8,842	17,291.91	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 01/02		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,279,892	1,110,157	(169,735)	-15.29%	1,279,892	1,110,157	(169,735)	-15.29%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	901,728	901,804	76	0.01%	901,728	901,804	76	0.01%
3	TOTAL	2,181,620	2,011,961	(169,659)	-8.43%	2,181,620	2,011,961	(169,659)	-8.43%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,516,342	2,003,881	(512,461)	-25.57%	2,516,342	2,003,881	(512,461)	-25.57%
5	TRUE-UP (COLLECTED) OR REFUNDED	(153,207)	(153,207)	-	0.00%	(153,207)	(153,207)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,363,135	1,850,674	(512,461)	-27.69%	2,363,135	1,850,674	(512,461)	-27.69%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	181,515	(161,287)	(342,802)	212.54%	181,515	(161,287)	(342,802)	212.54%
8	INTEREST PROVISION-THIS PERIOD (21)	(387)	(4,638)	(4,251)	91.66%	(387)	(4,638)	(4,251)	91.66%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(469,909)	(3,130,037)	(2,660,128)	84.99%	(469,909)	(3,130,037)	(2,660,128)	84.99%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	153,207	153,207	-	0.00%	153,207	153,207	-	0.00%
10a	ADJUSTMENTS - To correct balance	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	81,880	-	(81,880)	---	81,880	-	(81,880)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(53,894)	(3,142,755)	(3,089,061)	98.29%	(53,694)	(3,142,755)	(3,089,061)	98.29%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(469,909)	(3,130,037)	(2,660,128)	84.99%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(53,307)	(3,138,117)	(3,084,810)	98.30%				
14	TOTAL (12+13)	(523,216)	(6,268,154)	(5,744,938)	91.65%				
15	AVERAGE (50% OF 14)	(261,608)	(3,134,077)	(2,872,469)	91.65%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01780	0.01780	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01770	0.01770	-	0.00%				
18	TOTAL (16+17)	0.03550	0.03550	-	0.00%				
19	AVERAGE (50% OF 18)	0.01775	0.01775	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00148	0.00148	-	0.00%				
21	INTEREST PROVISION (15x20)	(387)	(4,638)	(4,251)	91.66%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4 -

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/02

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					36,578.09	880,826.39	16,027.83	6.52
2	Adams Resources Marketing - 0	System Supply	FTS	251,820		251,820	58,721.28				23.34
3	Aquila Energy - 01/02	System Supply	FTS	702,840		702,840	180,567.25				25.69
4	Cinergy Marketing - 01/02	System Supply	FTS	1,631,630		1,631,630	379,135.15				23.24
5	Colonial Energy - 01/02	System Supply	FTS	5,064,960		5,064,960	1,389,019.63				27.42
6	Coral Energy Resources - 01/02	System Supply	FTS	461,170		461,170	115,209.36				24.98
7	Denbury Energy - 01/02	System Supply	FTS	948,630		948,630	260,398.94				27.45
8	Duke Energy - 01/02	System Supply	FTS	1,521,800		1,521,800	353,187.99				23.21
9	Dynegy Marketing - 01/02	System Supply	FTS	140,000		140,000	32,170.00				22.98
10	El Paso Merchant - 01/02	System Supply	FTS	166,870		166,870	40,552.09				24.30
11	Elizabethtown Gas - 01/02	System Supply	FTS	144,930		144,930	36,217.00				24.99
12	Entergy-Koch Trading - 01/02	System Supply	FTS	718,650		718,650	163,916.78				22.81
13	Exxon - 01/02	System Supply	FTS	47,450		47,450	11,473.41				24.18
14	Florida Power Corporation - 01/02	System Supply	FTS	571,010		571,010	137,872.91				24.15
15	IdaCorp Energy - 01/02	System Supply	FTS	128,000		128,000	31,583.00				24.67
16	Mirant Americas - 01/02	System Supply	FTS	87,060		87,060	21,242.64				24.40
17	Noble Gas - 01/02	System Supply	FTS	179,670		179,670	44,588.18				24.82
18	Reliant Energy - 01/02	System Supply	FTS	49,420		49,420	11,910.22				24.10
19	Unocal Energy - 01/02	System Supply	FTS	1,494,850		1,494,850	362,296.08				24.24
20		System Supply	FTS								
TOTAL				14,310,560	-	14,310,560	3,630,062	36,578	880,826	16,028	31.89

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 01 Through			DECEMBER 01				
		CURRENT MONTH: 01/02		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
1 RESIDENTIAL		2,318,802	2,468,690	149,888	6.46%	2,318,802	2,468,690	149,888	6.46%
2 COMMERCIAL		1,843,233	1,495,710	(347,523)	-18.85%	1,843,233	1,495,710	(347,523)	-18.85%
3 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM		4,162,035	3,964,400	(197,635)	-4.75%	4,162,035	3,964,400	(197,635)	-4.75%
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE		32,070	50,000	17,930	55.91%	32,070	50,000	17,930	55.91%
7 LARGE INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION		6,438,395	-	(6,438,395)	-100.00%	6,438,395	-	(6,438,395)	-100.00%
9 TOTAL INTERRUPTIBLE		6,470,465	50,000	(6,420,465)	-99.23%	6,470,465	50,000	(6,420,465)	-99.23%
10 TOTAL THERM SALES		10,632,500	4,014,400	(6,618,100)	-62.24%	10,632,500	4,014,400	(6,618,100)	-62.24%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL		96,532	97,354	822	0.85%	96,532	97,354	822	0.85%
12 COMMERCIAL		3,814	3,920	106	2.78%	3,814	3,920	106	2.78%
13 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
		-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM		100,346	101,274	928	0.92%	100,346	101,274	928	0.92%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE		3	3	-	0.00%	3	3	-	0.00%
17 LARGE INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION		1,593	-	(1,593)	-100.00%	1,593	-	(1,593)	-100.00%
19 TOTAL INTERRUPTIBLE		1,596	3	(1,593)	-99.81%	1,596	3	(1,593)	-99.81%
20 TOTAL CUSTOMERS		101,942	101,277	(665)	-0.65%	101,942	101,277	(665)	-0.65%
THERM USE PER CUSTOMER									
21 RESIDENTIAL		24	25	1	5.57%	24	25	1	4.17%
22 COMMERCIAL		483	382	(102)	-21.05%	483	382	(101)	-20.91%
23 COMMERCIAL LARGE VOL. 1		-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2		-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE		10,690	16,667	5,977	55.91%	10,690	16,667	5,977	55.91%
26 LARGE INTERRUPTIBLE		-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION		4,042	-	(4,042)	-100.00%	4,042	-	(4,042)	-100.00%

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	9,563,000	0.00424	40,547.12
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,747,560	0.00254	12,058.80
3A	Back to Back		0	n/a	n/a
4	Total Firm:		14,310,560		52,605.92 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	8,277,000	0.03717	307,656.09 ()
6	" Capacity release		0	—	0.00
7	" System supply	Treasure Coast	371,690	0.03717	13,815.72 ()
8	" System supply	Brevard	4,893,660	0.03717	181,897.34 ()
9	" " " "	Merritt Sq.	0	0.03717	0.00 ()
10	Total FTS-1 demand		13,542,350		503,369.15
11					
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07424	350,394.24 ()
13	FTS-2 Demand - Capacity release		0	—	0.00
14	Total FTS-2 demand		4,719,750		350,394.24
15					
16	No Notice Demand-System supply	Miami	1,519,000	0.00900	13,671.00 ()
17	" " " "	Brevard	1,488,000	0.00900	13,392.00 ()
18			3,007,000		27,063.00
19					()
20	Total fixed charges		21,269,100		880,826.39
21					
22					
23	OTHER SUPPLIERS:				
24			THERMS	AMOUNT	
25	Adams Resources Marketing - 01/02		251,620	58,721.28	()
26	Aquila Energy - 01/02		702,840	180,567.25	()
27	Cinergy Marketing - 01/02		1,631,630	379,135.15	()
28	Colonial Energy - 01/02		5,064,960	1,389,019.63	()
29	Coral Energy Resources - 01/02		461,170	115,209.36	()
30	Denbury Energy - 01/02		948,630	260,398.94	()
31	Duke Energy - 01/02		1,521,800	353,187.99	()
32	Dynegy Marketing - 01/02		140,000	32,170.00	()
33	El Paso Merchant - 01/02		166,870	40,552.09	()
34	Elizabethtown Gas - 01/02		144,930	36,217.00	()
35	Entergy-Koch Trading - 01/02		718,650	163,916.78	()
36	Exxon - 01/02		47,450	11,473.41	()
37	Florida Power Corporation - 01/02		571,010	137,872.91	()
38	IdaCorp Energy - 01/02		128,000	31,583.00	()
39	Mirant Americas - 01/02		87,060	21,242.64	()
40	Noble Gas - 01/02		179,670	44,588.16	()
41	Reliant Energy - 01/02		49,420	11,910.22	()
42	Unocal Energy - 01/02		1,494,850	362,296.08	()
43					()
44					()
45	Total costs:		14,310,560	3,630,061.89	
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			4,563,494.20	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/02		14,310,560.0		52,605.92	52,605.92		
2	Reverse FTS-1 & FTS-2 Commod accr 12/01		(15,174,060.0)		(56,111.54)	(56,111.54)		
3	FTS-1 & FTS-2 Commodity 12/01		14,799,150.0	54,651.99		54,651.99	B1-B2-B3	
4	TOTAL FGT COMMODITY		13,935,650.0			51,146.37		
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/02	18,262,100.0			853,763.39	853,763.39		
7	Reverse FTS-1 & FTS-2 Demand accr 12/01	(18,262,100.0)			(853,763.39)	(853,763.39)		
8	FTS-1 & FTS-2 Demand 12/01	18,262,100.0		853,763.39		853,763.39	B4-B5-B6	
9	TOTAL FGT DEMAND	18,262,100.0				853,763.39		
10								
11								
12	No-Notice Demand - IDACorp - 01/02	3,007,000.0			27,063.00	27,063.00		
13	Reverse No-Notice Demand 12/01	(3,007,000.0)			(27,063.00)	(27,063.00)		
14	No-Notice Demand - IDACorp - 12/01	3,007,000.0		27,063.00		27,063.00	B7	
15								
16	TOTAL NO-NOTICE DEMAND	3,007,000.0				27,063.00		
17	FGT - Overage Alert Day charge				0.00	-		
18	FGT-NET RECEIPT IMBALANCE				0.00	-		
19								
20	TECO - Peoples Gas - 12/01		8,842.0	4,991.91		4,991.91	B8-B9	
21	East Coast Natural Gas Coop.-Broker fee			700.00		700.00	B10-B11-B12-B13-B14	
22	Realized Gain/Loss			11,600.00		11,600.00	B15	
23								
24	Reverse Accrual Aquila - 12/01	(4,041,350.0)			(928,546.86)	(928,546.86)		
25	Aquila Energy - 12/01	4,041,350.0		928,546.86		928,546.86	B16	
26	Reverse Accrual Cinergy - 12/01	(422,840.0)			(96,026.84)	(96,026.84)		
27	Cinergy Marketing - 12/01	422,850.0		95,983.82		95,983.82	B17	
28	Reverse Accrual Colonial - 12/01	(2,853,550.0)			(832,609.15)	(832,609.15)		
29	Colonial Energy - 12/01	2,853,550.0		832,609.04		832,609.04	B18	
30	Reverse Accrual Coral - 12/01	(400,120.0)			(92,119.54)	(92,119.54)		
31	Coral Energy - 12/01	400,120.0		92,119.54		92,119.54	B19	
32	Reverse Accrual Duke - 12/01	(1,965,440.0)			(459,350.77)	(459,350.77)		
33	Duke Energy - 12/01	1,965,440.0		459,350.77		459,350.77	B20-B21	
34	Reverse Accrual Dynergy - 12/01	(135,180.0)			(32,308.02)	(32,308.02)		
35	Dynergy - 12/01	135,180.0		32,308.02		32,308.02	B22	
36	Reverse Accrual El Paso - 12/01	(50,800.0)			(13,150.00)	(13,150.00)		
37	El Paso - 12/01	50,800.0		13,150.00		13,150.00	B23	
38	Reverse Accrual Exxon - 12/01	(1,759,140.0)			(395,612.72)	(395,612.72)		
39	Exxon - 12/01	1,759,140.0		395,612.84		395,612.84	B24-B25	
40	Reverse Accrual Noble - 12/01	(250,800.0)			(60,000.00)	(60,000.00)		
41	Noble - 12/01	250,800.0		60,000.00		60,000.00	B26	
42	Reverse Accrual Reliant - 12/01	(183,190.0)			(47,767.53)	(47,767.53)		
43	Reliant Energy - 12/01	183,190.0		47,767.53		47,767.53	B27-B28	
44	Reverse Accrual Unocal - 12/01	(3,113,250.0)			(734,427.41)	(734,427.41)		
45	Unocal Energy Trading - 12/01	3,113,250.0		734,429.88		734,429.88	B29	
46	Reverse Accrual Aquila - 11/01	(119,160.0)			(24,480.16)	(24,480.16)		
47	Aquila Energy - 11/01	119,160.0		24,480.16		24,480.16	B30	
48								
49								
50								
51								
52								
53	Reverse reaccrual EPrime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)		
54	Reverse accrual Duke Energy - 10/01	(53,950.0)			(13,271.70)	(13,271.70)		
55	Duke Energy Trading - 10/01	53,950.0		13,271.70		13,271.70	B31	
56	Reverse reaccrual Unocal - 01/00	-			(1,000.00)	(1,000.00)		
57	Reaccrual Unocal - 01/00	-			1,000.00	1,000.00		
58	Reverse reaccrual Amoco - 2/00	(17,060.0)			(4,210.55)	(4,210.55)		
59	Reaccrual Amoco - 02/00	17,060.0			4,210.55	4,210.55		
60	Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)		
61	Reaccrual Reliant - 03/001	-			1,546.50	1,546.50		
62	Reverse reaccrual Enron - 03/01	-			(28.20)	(28.20)		
63	Reaccrual Enron - 03/01	-			28.20	28.20		
64	Reverse UNOCAL - 03/01	-			(619.99)	(619.99)		
65	Reaccrual Unocal - 03/01	-			619.99	619.99		
66	Reverse Cinergy - 09/01	-			(10.92)	(10.92)		
67	Reaccrual Cinergy - 09/01	-			10.92	10.92		
68	Accrual Duke Energy - 12/01	35,790.0			8,285.39	8,285.39		
69	Accrual Unocal - 12/01	16,470.0			3,985.74	3,985.74		
70								
71								
72								
73								
74	Net Activity	(27,520,000)				(5,259.41)		
75								
76	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	14,310,560.0			3,630,061.89	3,630,061.89		
77								
78	Total purchases & accruals -		13,944,492.0	4,682,400.45	(108,333.30)	4,574,067.15		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 01/02

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3		10,890.0	2,135.29		2,135.29	B32		
4		12,640.0	2,497.02		2,497.02	B32		
5		950.0	183.62		183.62	B32		
6		120.0	24.96		24.96	B32		
7		510.0	106.08		106.08	B32		
8		12,770.0	2,491.66		2,491.66	B32		
9								
10								
11								
12								
13								
14								
15		0.00	37,880.00	7,438.63	0.00	7,438.63		
BOOK-OUT TRANSACTIONS								
16						0.00		
17								
18								
19								
20								
21								
22								
23								
24		0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25			2,485.05		2,485.05	B33		
26			2,593.53		2,593.53	B34		
27								
28								
29								
30								
31								
32		0.0	5,078.58	0.00	5,078.58			
33								
34		13,982,372.0	4,694,917.66	(1,088,333.30)	4,586,584.36			
35			(a)	(b)				
36								
37			4,586,584.36					
38		(9,623,390)	(2,404,527.00)					
39						(81,573.69)	(For information only)	
40		(971)	(437.53)					
41								
42								
43		4,358,011.0	2,181,619.83					



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice JAN 15 2002

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 10, 2002
Net Due Date: January 20, 2002
Invoice Identifier: 45667
Invoice Total Amount: \$2,023.62

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0112		0.0254	5,205	132.21		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0112		0.0254	14,047	358.79		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0112		0.0254	2,750	69.85		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0112		0.0254	1,015	25.78		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0112		0.0254	51,748	1,314.40		
	3202 PGS-FROSTPROOF	COT		0.0142	0.0112		0.0254	4,905	124.59		

(B1)



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 45667

Invoice Total Amount: \$2,023.62

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
Total for Contract 3608:									79,670	\$2,023.62		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	143.39	2167.01
1999	0.0075	39.82	2063.44
2000	0.0072	15.91	2039.53
2001	0.007	0.00	2023.62
2002	0.0055	0.00	2023.62

Entered in EMS: *mc* 1/11/02

Approved in EMS: *mauers* 1/11/02

Mgr. Approval in EMS: *[Signature]* 1/11/02

B1

Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CGF

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 10, 2002

Net Due Date: January 10, 2002

Invoice Identifier: 21 45683

Invoice Total Amount: \$42,663.83

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-8657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	2984 PGS-DANIA	COT		0.0312	0.0112		4,905	207.97		
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0112		4,670	198.01		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0112		15,522	658.13		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0112		43,494	1,844.15		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0112		13,463	570.83		
	3005 PGS-MIAMI	COT		0.0312	0.0112		4,210	178.50		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0112		11,385	482.72		
	3008 CGC - SW	COT		0.0312	0.0112		9,041	383.34		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0112		23,212	984.19		
	2940 GAINESVILLE GAS-NORTH	COT		0.0312	0.0112		21,000	890.40		
	2943 GAINESVILLE GAS-PLANT	COT		0.0312	0.0112		21,000	890.40		
	3117 PGS-OCALA	COT		0.0312	0.0112		21,025	891.46		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0112		5,355	227.05		
	3134 PGS-ORLANDO	COT		0.0312	0.0112		7,110	301.46		
	3137 PGS-ORLANDO EAST	COT		0.0312	0.0112		520	22.05		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0112		20,205	856.69		
	2970 CITY GAS-COCA	COT		0.0312	0.0112		34,530	1,464.07		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0112		69,986	2,967.41		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0112		25,522	1,082.13		
	3245 FT PIERCE SOUTH	COT		0.0312	0.0112		627	26.58		
	3202 PGS-FROSTPROOF	COT		0.0312	0.0112		895	37.95		
	3115 PGS-ONEOC TECO/FGT	COT		0.0312	0.0112		7,750	328.60		
	3177 PGS-TAMPA WEST	COT		0.0312	0.0112		4,030	170.87		
	3042 PREMIER SERVICES	COT		0.0312	0.0112		20,887	885.61		
	2939 GAINESVILLE-DEERHAVEN	COT		0.0312	0.0112		26,000	1,102.40		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0112		265,250	11,246.60		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0112		3,472	147.21		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0312	0.0112		3,600	152.64		

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 10, 2002

Net Due Date: January 10, 2002

Invoice Identifier: 21 45683

Invoice Total Amount: \$42,563.83

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0112	0.0424	59,170	2,508.81		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0112	0.0424	1,969	83.49		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0112	0.0424	1,733	73.48		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0042	0.0354	4,402	155.83		
	220764 FPC HINES ENERGY	COT		0.0312	0.0112	0.0424	76,000	3,222.40		
	283530 FPL-FT MYERS/FGT CTG	COT		0.0312	0.0112	0.0424	120,000	5,088.00		
	288358 PGS BRANDY BRANCH	COT		0.0312	0.0112	0.0424	5,000	212.00		
	292526 SEMINOLE PAYNE CREEK	COT		0.0312	0.0112	0.0424	45,000	1,908.00		
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0042	0.0354	6,000	212.40		

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 10, 2002
Net Due Date: January 20, 2002
Invoice Identifier: 45683
Invoice Total Amount: \$42,663.83

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
								Total for Contract 5034:	1,007,940	\$42,663.83		

Handwritten initials and a circle around the total amount.

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1887.09	44550.92
1999	0.0075	578.77	43240.60
2000	0.0072	274.39	42938.22
2001	0.007	72.80	42736.63
2002	0.0055	0.00	42663.83

Entered in EMS: mm 1/11/02
Initials Date
Approved in EMS: mauano 1/11/02
Signature Date
Mgt. Approval in EMS: [Signature] 1/11/02
Signature Date

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 10, 2002
Net Due Date: January 20, 2002
Invoice Identifier: 45727

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40688742
ABA # 021000089

Bill Pty Duns: 056711344

Invoice Total Amount: \$9,964.54

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2977 PGS-COCONUT CREEK	COT		0.0142	0.0112		0.0254	7,520	191.01		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0112		0.0254	2,195	55.75		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0112		0.0254	15,500	393.70		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0112		0.0254	15,500	393.70		
	3005 PGS-MIAMI	COT		0.0142	0.0112		0.0254	2,515	63.88		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0112		0.0254	73,858	1,870.86		
	2953 PGS-PANAMA CITY	COT		0.0142	0.0112		0.0254	2,910	73.91		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0112		0.0254	24,320	617.73		
	3134 PGS-ORLANDO	COT		0.0142	0.0112		0.0254	868	22.05		
	3137 PGS-ORLANDO EAST	COT		0.0142	0.0112		0.0254	15,185	385.70		
	3136 PGS-ORLANDO SOUTH	COT		0.0142	0.0112		0.0254	4,720	119.89		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0112		0.0254	18,600	472.44		
	2970 CITY GAS-COCOA	COT		0.0142	0.0112		0.0254	2,015	51.18		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0112		0.0254	650	16.51		
	3202 PGS-FROSTPROOF	COT		0.0142	0.0112		0.0254	850	21.59		
	3046 PGS-AVON PARK	COT		0.0142	0.0112		0.0254	39,750	1,009.65		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0112		0.0254	6,860	174.24		
	3051 PGS-LAKELAND NORTH	COT		0.0142	0.0112		0.0254	675	17.15		
	3061 PGS-BRANDON	COT		0.0142	0.0112		0.0254	3,730	94.74		
	3063 PGS-TAMPA SOUTH	COT		0.0142	0.0112		0.0254	17,535	445.39		
	3067 PGS-TAMPA EAST	COT		0.0142	0.0112		0.0254	10,730	272.54		
	3069 PGS-TAMPA NORTH	COT		0.0142	0.0112		0.0254	17,610	447.29		
	3173 PGS-ST PETERSBURG	COT		0.0142	0.0112		0.0254	5,020	127.51		
	3177 PGS-TAMPA WEST	COT		0.0142	0.0112		0.0254	5,645	143.38		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0112		0.0254	60,450	1,535.43		
	20965 PGS-OSCEOLA COUNTY	COT		0.0142	0.0112		0.0254	3,975	100.97		
	68368 PGS- OCALA NORTH	COT		0.0142	0.0112		0.0254	3,095	78.61		
	184282 PGS-HUDSON TECO/FGT	COT		0.0142	0.0112		0.0254	8,960	227.58		

B3



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CSF

Invoice

Stmt D/T: 01/10/2002 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 10, 2002

Net Due Date: January 20, 2002

Invoice Identifier: 21 45727

Invoice Total Amount: \$9,964.54

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0112		0.0254	21,266	540.16		
Total for Contract 5364:								392,305	\$9,964.54		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	708.10	10870.84
1999	0.0075	198.11	10160.85
2000	0.0072	78.42	10042.96
2001	0.007	0.00	9964.54
2002	0.0055	0.00	9964.54

Entered in EMS: mm 1/11/02

Initials Date

Approved in EMS: mauano 1/11/02

Signature Date

Mgr. Approval in EMS: John E. ... 1/11/02

Signature Date

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice JAN 08 2002

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 01, 2002
Net Due Date: January 11, 2002
Invoice Identifier: 45581
Invoice Total Amount: \$59,147.01

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-5857

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Due	Pty ID	Rel Cl
		RD1		0.7618	0.0030	0.0224	0.7424	79,670	59,147.01			
Total for Contract 3608:									79,670	59,147.01		

2,570/day

accrued OK

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	677.20	59824.21
1999	0.0076	605.49	59752.50
2000	0.0066	525.82	59672.83
2001	0.003	239.01	59386.02
2002	0.0022	175.27	59322.28

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mu 1/4/02
Initials Date
Approved in EMS: mauero 1/4/02
Signature Date
Mgr. Approved in EMS: [Signature] 1/4/02
Signature Date

B4



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 01, 2002

Net Due Date: January 11, 2002

Invoice Identifier: 45416

Invoice Total/Amount: \$503,369.15

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Citibank; New York NY

Account # 40668742

ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-6857

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.3687	0.0030		0.3717	1,354,235	503,369.15		

Total for Contract 5034: 1,354,235 \$503,369.15

accrued

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	7448.29	510817.44
1999	0.0076	6229.48	509598.63
2000	0.0066	4875.24	508244.39
2001	0.003	0.00	503369.15
2002	0.0022	0.00	503369.15

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *7m* 1/4/02

Approved in EMS: *Manzano* 1/4/02

Mgr. Approval in EMS: *[Signature]* 1/4/02

B5



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 12/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: NAVARRO NORENE
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 01, 2002
Net Due Date: January 11, 2002
Invoice Identifier: 45601
Invoice total Amount: \$291,247.23

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Citibank; New York NY
Account # 40668742
ABA # 021000089

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 12/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 12/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030	0.0224	0.7424	392,305	291,247.23		
Total for Contract 5364:								392,305	\$291,247.23		

accrued OK

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (\$) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3334.59	294581.82
1999	0.0076	2981.52	294228.75
2000	0.0060	2589.21	293836.44
2001	0.003	1176.92	292424.15
2002	0.0022	863.07	292110.30

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 1/4/02
Initials Date
Approved in EMS: mm 1/4/02
Signature Date
Mgr. Approval in EMS: mm 1/4/02
Signature Date

B6



Invoice Information

NUI Corporation
 Attn: Norene Navarro/TraceyAnn Robinson
 550 Route 202-206, 2nd Floor
 P. O. Box 760
 Bedminster, New Jersey 07921-0760
 CGF ETG

Invoice Number: 4205
 Invoice Date: 01/14/2002
 Due Date: 01/25/2002
 Contract Number: 220 - Master Firm Purch/Sale
 Dun Number:
 Location:
 Accounting: 200-020-0000-101220-00
 A/R Physical Settles - Gas

General Information

Invoice for Gas purchased from IDACORP Energy
 For the Month of December 2001
 Payment is Due: Payment is due on the 25th, or 10 days from receipt

Invoice Inquiries

Shawna Specht: (208) 275-8333
 Fax Number: (208) 275-8503

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	CGF Demand Charge	300,700	\$0.0900	\$27,063.00	0.00%	\$0.00	\$27,063.00
101994	ETG Col. Gas IPP Pool 55467	155,000	\$2.8700	\$444,850.00	0.00%	\$0.00	\$444,850.00
103054	ETG Hattiesburg 55534	50,000	\$2.3460	\$117,300.00	0.00%	\$0.00	\$117,300.00
103054	ETG Transco Sta. 65 55477	229,276	\$2.3460	\$537,881.50	0.00%	\$0.00	\$537,881.50
103062	ETG Transco Sta. 65 55475	200,012	\$2.3460	\$469,228.15	0.00%	\$0.00	\$469,228.15
		934,988		\$1,596,322.65		\$0.00	\$1,596,322.65
Total Due							\$1,596,322.6

CGF = \$27,063.00

ETG = 634,288 \$1,569,259.65

(B7)

Wire Transfer Funds To:

Attn: US Bank of Idaho
 1 First Street
 Boise, Idaho 83718
 ABA: 123103729
 Account Number: 153360192638
 Reference: NUI Corporation/4205

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 4127
 Boise, ID 83711

Entered in EMS: mm 1/17/02
 Initials mm Date
 Approved in EMS: mm 1/17/02
 Signature mm Date
 Mgr. Approval in EMS: mm 1/2
 Signature mm Date



3 A

00648071

3,098.46

01/02/02

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000309846

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

Post-it* Fax Note	7671	Date	1/9/02	# of pages	2
To	Resie. Abreu	From	Liz Hernandez		
Co./Dept.	GAPEL	Co.	NUI - N/P		
Phone #		Phone #			
Fax #	305 644-0825	Fax #	305 520-836		

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

REC'D ALL YOURS



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

3,098.46

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER

01/23/02

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
12/31/01	31	01/02/02

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

00648071

METER NUMBER	METER READS		-----FACTORS-----	THERMS
	PRES - PREV =	CCF X	BTU X CONVER =	USED
ZSM08935	34972 29778	5194	1.0540 1.00250	5488.2
TOTAL THERMS =				5488.2

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

DEC 01	177.0
NOV 01	173.0
OCT 01	161.0
SEP 01	153.1
AUG 01	132.5
JUL 01	142.1
JUN 01	142.8
MAY 01	158.9
APR 01	173.4
MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		2913.52
PAYMENT		2913.52-
CUSTOMER CHARGE		0.00
DISTRIBUTION	5488.2 THMS @	0.15226 835.63
PGA	5488.2 THMS @	0.41038 2252.24
TRANSIT CHG	5488.2 THMS @	0.00193 10.59
TOTAL GAS CHARGES		3098.46
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		3098.46
TOTAL BALANCE DUE		3098.46

*1/9/02
Faxed to
Resie abreu*

(B8)



3 A

00648097

1,893.45

01/02/02

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000189345

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
1,893.45

THIS MONTH'S BILLING DATES

PAST DUE AFTER
01/23/02

--SERVICE PERIOD--
TO 12/31/01
NUMBER OF DAYS 31
STATEMENT DATE 01/02/02

ACCOUNT NUMBER
00648097

THIS MONTH'S METER INFORMATION

METER NUMBER ZT078579
METER READS PRES - PREV = 111539 108365
FACTORS CCF = 3174
BTU X 1.0540
CONVER X 1.00250
THERMS USED = 3353.8
TOTAL THERMS = 3353.8

AVERAGE DAILY THERM USAGE		
DEC 01	108.2	
NOV 01	100.3	
OCT 01	93.5	
SEP 01	96.3	
AUG 01	79.5	
JUL 01	82.5	
JUN 01	84.5	
MAY 01	94.2	
APR 01	97.4	
MAR 01	106.1	
FEB 01	104.9	
JAN 01	159.2	
DEC 00	115.7	

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 1688.96
PAYMENT 1688.96-
CUSTOMER CHARGE 0.00
DISTRIBUTION 3353.8 THMS @ 0.15226 510.65
PGA 3353.8 THMS @ 0.41038 1376.33
TRANSIT CHG 3353.8 THMS @ 0.00193 6.47
TOTAL GAS CHARGES 1893.45
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 1893.45

TOTAL BALANCE DUE 1893.45

*1/9/02
Forward to
Review above*

(B9)

ECNGC, LLC

CGF

R. Sileo

East Coast Natural Gas Cooperative, LLC 550 Route 202-206 Bedminster, New Jersey 07921 Telephone: 908-719-4230 Fax: 908-781-2794

Ms. Noreen Navarro
 NUI Energy Brokers, Inc.
 550 Route 202-206
 Bedminster, NJ 07921

INVOICE DATE: 11/12/2001
 INVOICE NO. NUI-APR01A-1
 11/7/02
 Due Date - Later of 25th of Month
 or 10 Days from Receipt Day

INVOICE FOR NUI CORP.

APRIL 23, 2001 AUCTION

FLOW MONTH	TOTAL AMOUNT DUE
Package 72 Withdrawal Fee	✓ 100.00
Total Due	\$100.00

Payment by Wire Transfer:

Bank: United National Bank, NJ
 Bridgewater, NJ
 ABA Number: 021201943
 Account Number: 651-023-705
 Benefit Of: East Coast Natural Gas
 Cooperative, L.L.C.

For Billing Inquiries Contact:

Guy A. Sileo
 SILEO & COMPANY, INC.
 8D W. Brookhaven Road
 Brookhaven, PA 19015
 610-874-8030 - Phone
 610-874-5881 - Fax

Participants in ECNGC Program

NUIEB

Entered in EMS:

RS

11/6/02

Approved in EMS:

Garrison

11/6/02

Mgr. Approval in EMS:

G. R. Sileo

11/6/02

CITY GAS

DL 11/14/02

BID

ECNGC, LLC

FILE COPY

CGF

<i>East Coast Natural Gas Cooperative, LLC</i>
550 Route 202-206
Bedminster, New Jersey 07921
Telephone: 908-719-4230
Fax: 908-781-2794

Ms. Kellie L. Garrison
 NUI Energy Brokers, Inc.
 550 Route 202-206
 Bedminster, NJ 07921

PAST DUE

INVOICE DATE: 12/12/2001
 INVOICE NO. NUI-N01B - 1
 1117102
 Due Date -- Later of 25th of Month
 or 10 Days from Receipt Day

INVOICE FOR NUI CORP.

WINTER GAS PURCHASE PROGRAM 2001-2002 (BASE)

FLOW MONTH	TOTAL AMOUNT DUE
Package 99 & 100 Withdrawal Fees	200.00
Total Due	\$200.00

Payment by Wire Transfer:

Bank: United Trust
 Bridgewater, NJ
ABA Number: 021201943
Account Number: 651-023-705
Benefit Of: East Coast Natural Gas
 Cooperative, L.L.C.

For Billing Inquiries Contact:

Guy A. Sileo
 SILEO & COMPANY, INC.
 8D W. Brookhaven Road
 Brookhaven, PA 19015
 610-874-8030 - Phone
 610-874-5881 - Fax

Participants in ECNGC Program NUIEB

o/c
 JLR
 1/14/02

Entered in EMS: [Signature] 1/16/02
Initials Date
 Approved in EMS: [Signature] 1/16/02
Signature Date
 Mgr. Approval in EMS: [Signature] 1/16/02
Signature Date

(B11)

ECNGC, LLC

East Coast Natural Gas Cooperative, LLC
550 Route 202-206
Bedminster, New Jersey 07921
Telephone: 908-719-4230
Fax: 908-781-2794

ETG - CGF

Ms. Noreen Navarro
NUI Energy Brokers, Inc.
550 Route 202-206
Bedminster, NJ 07921

ETG - \$200.00
CGF - \$100.00

INVOICE DATE: 11/12/2001
INVOICE NO. NUI-JN01A -1
1117/02
Due Date - Later of 25th of Month
or 10 Days from Receipt Day

INVOICE FOR NUI CORP.

JUNE 22, 2001 AUCTION

FLOW MONTH	TOTAL AMOUNT DUE
Package 78, 79 & 80 Withdrawal Fees	300.00
Total Due	\$300.00

Payment by Wire Transfer:

Bank: United Trust
Bridgewater, NJ
ABA Number: 021201943
Account Number: 651-023-705
Benefit Of: East Coast Natural Gas
Cooperative, L.L.C.

For Billing Inquiries Contact:

Guy A. Sileo
SILEO & COMPANY, INC.
8D W. Brookhaven Road
Brookhaven, PA 19015
610-874-8030 - Phone
610-874-5881 - Fax

Participants in ECNGC Program

NUEB

Entered in EMS: AS 11/6/02
Initials Date
Approved in EMS: N. Navarro 11/6/02
Signature Date
Mgt. Approval in EMS: [Signature] 11/6/02
Signature Date

B12

ECNGC, LLC

East Coast Natural Gas Cooperative, LLC

550 Route 202-206
Bedminster, New Jersey 07921
Telephone: 908-719-4230
Fax: 908-781-2794

ETG - CGF

Ms. Noreen Navarro
NUI Energy Brokers, Inc.
550 Route 202-206
Bedminster, NJ 07921

ETG - \$200.00
CGF - \$1200.00

INVOICE DATE: 11/12/2001

INVOICE NO. NUI-JL01A

11/7/02

Due Date - Later of 25th of Month
or 10 Days from Receipt Day

INVOICE FOR NUI CORP.

JULY 24, 2001 AUCTION

FLOW MONTH	TOTAL AMOUNT DUE
Package 82, 83, 84 & 85 Withdrawal Fees	400.00
Total Due	\$400.00

Payment by Wire Transfer:

Bank: United Trust
Bridgewater, NJ
ABA Number: 021201943
Account Number: 651-023-705
Benefit Of: East Coast Natural Gas
Cooperative, L.L.C.

For Billing Inquiries Contact:

Guy A. Sileo
SILEO & COMPANY, INC.
8D W. Brookhaven Road
Brookhaven, PA 19015
610-874-8030 - Phone
610-874-5881 - Fax

Participants in ECNGC Program

NUEB

Entered in EMS: GS 11/16/02

Approved in EMS: [Signature] 11/16/02

Mgr. Approval in EMS: [Signature] 11/16/02

B13

ECNGC, LLC

East Coast Natural Gas Cooperative, LLC
550 Route 202-206
Bedminster, New Jersey 07921
Telephone: 908-719-4230
Fax: 908-781-2794

Ms. Noreen Navarro
NUI Energy Brokers, Inc.
550 Route 202-206
Bedminster, NJ 07921

CGF

INVOICE DATE: 11/12/2001
INVOICE NO. NUI-AG01A
11/7/02
Due Date - Later of 25th of Month
or 10 Days from Receipt Day

INVOICE FOR NUI CORP.

AUGUST 22, 2001 AUCTION

FLOW MONTH	TOTAL AMOUNT DUE
Package 93 Withdrawal Fee	100.00
Total Due	\$100.00

Payment by Wire Transfer:

Bank: United Trust
Bridgewater, NJ
ABA Number: 021201943
Account Number: 651-023-705
Benefit Of: East Coast Natural Gas
Cooperative, L.L.C.

For Billing Inquiries Contact:

Guy A. Sileo
SILEO & COMPANY, INC.
8D W. Brookhaven Road
Brookhaven, PA 19015
610-874-8030 - Phone
610-874-5881 - Fax

Participants in ECNGC Program

NUEB

Entered in EMS: DS 11/6/02
Initials Date
Approved in EMS: Garrison 11/6/02
Signature Date
Mcr Approval in EMS: [Signature] 11/6/02
Signature Date

B14

Realized Profit/(Loss) on Nymex Futures/Options Trading
Fiscal Year 2002

Liquidation Month	Flow Month	Total			NU/Share			Ratepayer/Agency Share		
		Futures	Options	Total	Futures	Options	Total	Futures	Options	Total
Oct 2001	Nov	(20)	-	(20)	-	-	-	(20)	-	(20)
Nov	Dec	150	-	150	-	-	-	150	-	150
Dec	Jan	-	-	-	-	-	-	-	-	-
Jan 2002	Feb	(11,600)	-	(11,600)	-	-	-	(11,600)	-	(11,600)
Feb	Mar	-	-	-	-	-	-	-	-	-
Mar	Apr	-	-	-	-	-	-	-	-	-
Apr	May	-	-	-	-	-	-	-	-	-
May	Jun	-	-	-	-	-	-	-	-	-
Jun	Jul	-	-	-	-	-	-	-	-	-
Jul	Aug	-	-	-	-	-	-	-	-	-
Aug	Sep	-	-	-	-	-	-	-	-	-
Sep	Oct	-	-	-	-	-	-	-	-	-
Total		\$ (11,470)	\$ -	\$ (11,470)	\$ -	\$ -	\$ -	\$ (11,470)	\$ -	\$ (11,470)
Oct 2001	Nov	-	-	-	-	-	-	-	-	-
Nov	Dec	-	-	-	-	-	-	-	-	-
Dec	Jan	-	-	-	-	-	-	-	-	-
Jan 2002	Feb	-	-	-	-	-	-	-	-	-
Feb	Mar	-	-	-	-	-	-	-	-	-
Mar	Apr	-	-	-	-	-	-	-	-	-
Apr	May	-	-	-	-	-	-	-	-	-
May	Jun	-	-	-	-	-	-	-	-	-
Jun	Jul	-	-	-	-	-	-	-	-	-
Jul	Aug	-	-	-	-	-	-	-	-	-
Aug	Sep	-	-	-	-	-	-	-	-	-
Sep	Oct	-	-	-	-	-	-	-	-	-
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

B15

-Invoice-

AQUILA

A URJICorp United Company

NUI UTILITIES, INC
550 Route 202-206
P.O. Box 760
Bedminster, NJ 079210760

Inv No: 100918L01
Date: 01/08/2002
Currency: US\$

Agree No: 596801
Attention:
Phone: 908-719-4230
Fax: 908-719-0944

To invoice for Dec 2001 transactions as follows:

Rev #	Description	UOM	Total Volume	Total Amount (\$)
	C.GAS TCO	MMBTU	2,728	6,601.76 + 177.32 = 6,779.08
	CNG	MMBTU	92,721	293,925.57
	FGT < CGF 928,546.86	MMBTU	406,186	932,977.02
	TETCO < EB \$4,430.16	MMBTU	435,260	970,629.80 + 2959.63 = 973,589.43
	TRANSCO	MMBTU	115,642	282,736.37 - 279,736.37 = 2,999.99
	Trade: # 1518586 Fee:#6080			177.32
	Trade: # 1518775 Fee:#6081			
			1,052,537	\$2,490,007.47

Cash Received
Due Amount

8.00
~~2,490,007.47~~
2,487,009.47

CGF \$ 928,546.86

Entered in EMS: 2/8/19/02
 Initials _____ Date _____
 Approved in EMS: [Signature] 1/9
 Signature _____ Date _____
 Mgr. Approval in EMS: [Signature] 1/2
 Signature _____ Date _____

Remit By : WIRE Due Date: 01/25/2002
 Bank: THE NORTHERN TRUST COMPANY
 Branch: CHICAGO, IL
 ABA Number : 071-000-152
 Account of: AQUILA ENERGY MARKETING CORPORATION
 Account Number: 80330

Direct Inquiries to:
AQUILA ENERGY MARKETING CORPORATION
 1100 WALNUT, SUITE 3100
 KANSAS CITY, MO 64106
 Attn: COMMODITY ACCOUNTING
 Phone: (816) 527-1020
 Fax: (816) 527-1076

(B16)

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2001120630-I
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 08-Jan-2002
 Due Date: 25-Jan-2002
 Production Month: 12/2001

NUI Corporation
 Attn: Ms. Norene Navarro
 550 Route 202 - 206
 P.O. Box 760
 Bedminster, NJ 07921-0760

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 12 ProdYear = 2001)						
FGT	23422	Tennessee Johnsons Bayou	Nom	42,265 42,284 Dth	\$2.27100	95,983.82 95,825.84
MOPS	017926	FGT MOPS (ZONE 1)	Nom	19,763 Dth	\$2.18500	574,282.13
TENNESSEE	020826	100 LEG POOL- zone 0	Nom	12,872 Dth	\$2.45938	31,657.08
TENNESSEE	020999	Zone "L" 500 leg pool	Nom	4,126 Dth	\$2.53525	10,460.45
TENNESSEE	020999	Zone "L" 500 leg pool	Nom	1,126 Dth	\$2.90000	3,265.40
TENNESSEE	020999	Zone "L" 500 leg pool	Nom	1,500 Dth	\$2.56000	3,840.00
TRANSCO	7577	Sta. 45 FT ProEnergy Pool	Nom	2,379 Dth	\$2.27000	5,400.33
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	43,234 Dth	\$2.60340	112,555.54
Current Totals				87,284 Dth		437,487.78
Recap:				Actual	Total	437,487.78
				Net Amount Due		437,487.78

437,487.78

Entered in EMS: [Signature] 1/10/02
Initials Date
 Approved in EMS: [Signature] 1/17/02
Signature Date
 Mgr. Approval in EMS: [Signature] 1/21/02
Signature Date

CAF - 42,265 @ 95,983.82
 ETG - 44,539 @ 114,951.48
 EB - 79,763 @ 174,282.15
 PECO-ADS - 6,074 @ 15,853.14
 UCGS - 14,624 @ 36,374.17

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #: 55-59340
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800



B17

COLONIAL ENERGY, INC.

3975 Fair Ridge Dr., Suite T10 North

FAIRFAX, VIRGINIA 22033

PHONE 703-218-2451 FAX 703-218-3058

National Utility Investors
 550 Route 202-206
 PO Box 760
 Bedminister, NJ 07921
 Attn: Norene Navarro

 FAX: (908) 781-2794

Statement Date:
 January 15, 2002
Production Month:
 Dec-01

Company Number:
 1006527

Invoice #:
 200112-0051m
REVISED

Title Transfer Contract : S-NUI CORP-S-0001

Pipeline	Meter/Date	Status	MCF/MMBtu	Avg. Price	Amount Due
TCO ETG	P1051539 45755	Nom	✓ 100,000 ⁹⁰	\$2.67425	\$ 267,425.00
TENNECO ETG	020291 55725	Nom	✓ 7,305	\$2.00000	\$ 14,610.00
TETCO ETG	70275 56253	Nom	✓ 5,041 ^{CG}	\$3.50000	\$ 17,643.50
TETCO EB	79504 56120	Nom	✓ 75,000 ^{AB}	\$2.54000	\$ 190,500.00
TETCO ETG m-2	79508 55672	Nom	✓ 3,684 ^{ink}	\$1.75000	\$ 6,447.00
TETCO EB	M3 56243	Nom	✓ 18,813 ^{EB}	\$3.10000	\$ 58,320.30
TRANSCO EB	6559 56102/56116	Nom	✓ 16,500 ^{CG}	\$2.91697	\$ 48,130.00
TRANSCO	7975 Various	Nom	✓ 75,000 ^{Trans}	\$2.45467	\$ 184,100.00
TRANSCO	7975	Nom	✓ 28,482	\$2.49578	\$ 71,084.89
TRANSCO ELKTON	Z6 56228	Nom	✓ 2,000	\$3.35000	\$ 6,700.00
TRANSCO EB	Zone 6 55540/56043	Nom	✓ 74,692 ^{EB}	\$2.22064	\$ 165,864.16
TRANSCO ETG	Zone 6 555121	Nom	✓ 310,000	\$2.60500	\$ 807,550.00
TRANSCO ETG	Zone 6 55546	Nom	✓ 9,874 ^{CG}	\$2.34600	\$ 23,164.40
TETCO EB	M3 56083	Nom	✓ 6,000	\$2.90000	\$ 17,400.00
CGF FGT CGF	MOPS 53536	Nom	✓ 165,137	\$2.89800	\$ 478,567.03
TRANSCO CGF	Zone 1 53539	Nom	✓ 120,218 ^{md}	\$2.94500	\$ 354,042.01
PSEG 57025/EB	Imbalance Trade	Nom	150 ^{EB}	\$2.84700	\$ 427.05

Reservation Fee \$ 12,600.00

Totals: 1,017,896 \$2,724,575.34

Total Amount Due: \$2,724,575.34

Payment Due by : Entered in EMS: mm 1/10/02 01/25/02

Wire Remittance To:
 Bank Of America
 Atlanta, GA
 Account # 325-038-9931
 ARA # 061-0000-62

Remittance Address:
 Colonial Energy, Inc.
 P.O. Box 277924
 Atlanta, GA 30384-7924

Send Correspondence To: Initials Date
 3975 FAIRFAX APPROVED IN EMS mmuno 1/2/02
 FAIRFAX, VIRGINIA 22033 Signature Date
 MOE APPROVAL IN EMS: mmuno 1/23/02
 PHONE 703-218-2451 Signature Date
 FAX 703-218-3058



(B1)



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0112-0239
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 01/08/2002
 Due Date: 01/20/2002 *ea*
 Volume Base: MMBtu

CGF

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
12/2001	FL GAS TR	0025309	CS #1 MOUNT VERNON	✓12.759	✓\$1.9675	✓\$25,103.06
12/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON	✓7.253	✓\$2.1600	✓\$15,666.48
12/2001	FL GAS TR	0025412	CS #8 ZACHARY	✓20.000	✓\$2.5675	✓\$51,350.00
				✓40.012		✓\$92,119.54
						Totals

Recap:

Commodity Total \$92,119.54
 Net Amount Due in U.S. \$92,119.54

*OK'd
CGF*

ea

(* = Average Price is rounded)

Entered in EMS: *KG 1/15/02*
Initials Date
 Approved in EMS: *Garmon 1/15/02*
Signature Date
 Mgr. Approval in EMS: *[Signature] 1/21/02*
Signature Date



B19

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#: 323863876
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849



- Netout -

Mobil

CGF

NUI Utilities, Inc.
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Invoice No: SR01120892
Customer No: 218171-01
Customer Fax: 0-

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: January 10, 2002
Payment Terms: Due January 25, 2002
unless otherwise provided in effective contract

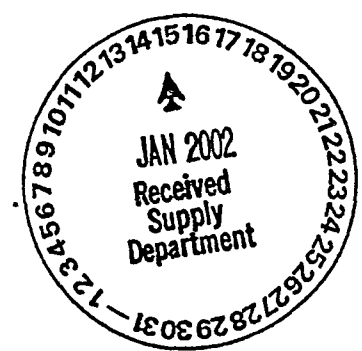
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	✓10,253	✓2.0050	✓20,557.26
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	✓10,253	✓1.9600	✓20,095.88
** Invoice Totals				✓20,506		✓\$40,653.14

OK FGT

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 989-0360.



Entered in EMS: KY 1/15/02
Initials Date

Approved in EMS: [Signature] 1/16/02
Signature Date

Mgr. Approval in EMS: [Signature] 1/16/02
Signature Date

B20



- Netout -

Mobil

CGF

NUI Energy Brokers
Attn: Kellie Garrison
550 Rt. 202-206
P.O. Box 760
Bedminster, NJ 07921

Invoice No: SR01120891
Customer No: 211041-02
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: January 10, 2002
Payment Terms: Due January 25, 2002
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
12/01	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	✓4,000	✓1.9850	✓7,940.00
12/01	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	✓5,000	✓1.9200	✓9,600.00
12/01	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	✓9,992	✓1.9000	✓18,984.80
12/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	✓21,600	✓2.1500	✓46,440.00
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	✓30,759	✓2.1300	✓65,516.67
12/01	5430 - ZONE 3	716	Pooling\Zone 3 CS #11	✓3,000	✓2.3700	✓7,110.00
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	✓2,000	✓2.3300	✓4,660.00
12/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓10,380	✓2.5500	✓26,469.00
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	✓5,000	✓2.3900	✓11,950.00
12/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓5,507	✓2.4000	✓13,216.80
12/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓18,000	✓2.4100	✓43,380.00
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	✓10,254	✓2.5300	✓25,942.62
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	✓6,000	✓2.5200	✓15,120.00
12/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	✓10,000	✓2.9150	✓29,150.00
12/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	✓7,253	✓2.9450	✓21,360.08
12/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	✓5,000	✓2.6900	✓13,450.00
12/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	✓22,293	✓2.6200	✓58,407.66
** Invoice Totals				176,038		\$418,697.63

** When paying by check, send remittance information with payment.

** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.

Duke Energy Trading and Marketing, L.L.C.

Entered in EMS: *[Signature]* 1/10/02

Approved in EMS: *[Signature]* 1/10/02
Signature Date
Energy and Mobil Compar
Westheimer Court
HOUSTON, TX 77056-5310

Mgr. Approval in EMS: *[Signature]* 1/16/02

Signature Date

(B 21)

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

CGF

T
O

NUI ENERGY BROKERS, INC.
 550 ROUTE 202 / 206
 BEDMINSTER NJ 07921-0760
 KELLIE GARRISON
 (908)-719-4262
 #1323103
 8454*7649

JAN -

INVOICE NO.: 219644-00
 INVOICE DATE: 01-07-02
 CONTRACT NO.: 1541
 CLIENT CONTACT: ANS
 TERMS: Net Due On or Before
 01-20-02
 22
 Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY *not a netting contract*

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY ZONE 3 POOL	<i>55932</i> ✓13,518	✓2.390000	✓32,308.02
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Andrew G. Puls at (713)-507-3703. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	✓13,518 MMBTUs <i>ok FGT</i>		✓32,308.02 <i>ok FGT</i>
	Entered in EMS: <i>CGF</i> <i>1/11/02</i> Initials Date		
	Approved in EMS: <i>ANS</i> <i>1/14/02</i> Signature Date		
	Mgr. Approval in EMS: <i>ANS</i> <i>1/14/02</i> Signature Date		

APPROVAL _____

B22

El Paso Merchant Energy, L.P.

JAN 15 2002

P.O. Box 2511
Houston, TX 77252-2511

CGF

Sales Invoice

Bill To: NUI Energy Brokers Inc
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921
Attn: ACCOUNTS PAYABLE

Invoice Nbr: 10112S0225
Invoice Date: 01/10/2002
Contract Nbr: SLS01165
Contract Date: 04/01/1997
Customer #: 95

Fax: ()- 908 781 2794

SOLD DURING THE MONTH OF DECEMBER 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	REGIN END DAY DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25412	CS #8 - ZACHARY	Downstream K #:			Prod Type: GAS		
Deal-Order-Rev Nbr: 12192001000221-0001-00	50128	BASE COMMODITY	✓ 20 20	✓ 5,000	MMBTU	✓ \$2.6300	✓ \$13,150.00

Total Base Commodity 5,000 Net Amount Due \$13,150.00
ok FGT

Entered in EMS: [Signature] 1/11/02
Initials Date
 Approved in EMS: [Signature] 1/14/02
Signature Date
 Mgr. Approval in EMS: [Signature] 1/14/02
Signature Date

TERMS: Pay by Wire Transfer on or before January 25, 2002

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

For questions please call Philip Gilliam
Phone: 713-420-7333
Fax: 713-420-2108

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #: 04300261
Account #: 0209517
Attn:

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

B23

Exxon Mobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

EB - CGF

NUI CORPORATION
 MS KELLIE L. GARRISON
 550 Route 202-206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct# 30439217

COPY

INVOICE # GS01120110 / 0

INVOICE DATE 01/11/02

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

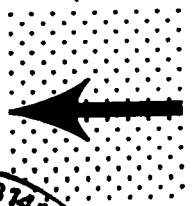
CONTRACT # 7606NGD

PAYMENT DUE DATE 01/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/2001	44299/0	FLORIDA	MOBILE BAY	55189 (120,218) EB 55359 (173,414) CGF	ACTUAL	293,632	\$2.246000	\$659,497.47

CGF - 173,414 \$ 389,487.84
 EB - 120,218 \$ 270,009.63

de
BIB
FGT



Entered in EMS: 01/11/02

Initials Date

Approved in EMS: [Signature] 1/17/02

Signature Date

Mgr. Approval in EMS: [Signature] 1/17/02

Signature Date



TOTAL

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott
 713 656-3738

293,632

\$659,497.47

B24

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

P. 002/003
 (FAX) 713 656 8797
 EXXONMOBIL GAS MARKETING ACCTG
 13:41
 JAN-11-2002 (FRI)

A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

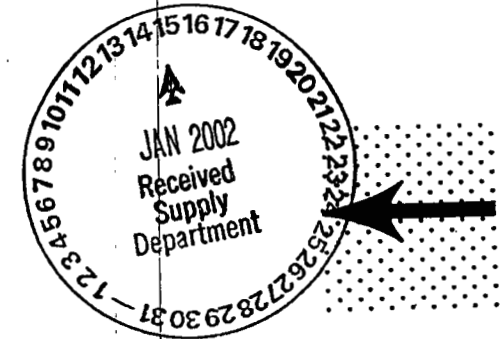
NUI CORPORATION
MS KELLIE L. GARRISON
550 Route 202-206
BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

INVOICE # GS01120123 / 0
INVOICE DATE 01/14/02
CUSTOMER # 213738
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
CONTRACT # 7606NGD
PAYMENT DUE DATE 01/25/02

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/2001	44520/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	55897	ACTUAL	2,500 <i>ok FGT</i>	\$2,450,000	\$6,125.00

Entered in EMS: *KY* / *1/15/02*
Initials Date
Approved in EMS: *K Garrison* / *1/7/02*
Signature Date
Mgr. Approval in EMS: *John R. Ford* / *1/17/02*
Signature Date



TOTAL

✓ 2,500

✓ \$6,125.00

PLEASE DIRECT INQUIRIES TO:
Mark A. Davis
713 656-7788

B25

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01120044-00
 INVOICE DATE.....: 1/10/02
 DUE DATE.....: 01/20/02 ²²
 PRODUCTION MONTH.: DEC-01
 CONTRACT NO.....: 01605
 TRADER #.....: 05889
 PAGE 1

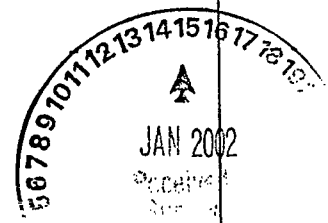
TO: CITY GAS COMPANY OF FLA
 FLORIDA
 550 RT. 202-206
 BEDMINSTER, NJ 07921

Please Wire To:
 JPMorgan Chase Bank
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA # 113000609
 ACCT # 088-06318091

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 06085
 PLEASE CALL CLARA MORALES (281) 876-8830 WITH ANY QUESTIONS

no netting this month.

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION		25,000 *		
FGT POOL ZN 3 55933		30,000	\$2.4000	\$72,000.00
INVOICE TOTAL		30,000		\$72,000.00
				<u>\$60,000.00</u>



Entered in EMS: *[Signature]* 1/11/02
 Approved in EMS: *[Signature]* 1/18/02
 Mgr. Approval in EMS: *[Signature]* 1/18/02

* per pipeline support.
 advised CP.

B26

3:07 JAN 15, 2002

Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
Invoice No: 12-1124229
Invoice Date: 1/16/2002
Due Date: 1/25/2002
Page: 2

Fax Number: (908) - 781 - 2794

Total Amount Due

~~58,847~~ MMBTU
58,837

~~149,159.38~~ US\$

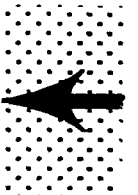
Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 113000609
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

\$ 149,133.28

If you have any questions please contact MAli Ahmed at (713) 207-3974 or fax (713) 207-9344.

CGF = 13,319 \$ 34,917.53
ETG = 27,500 \$ 70,171.75
NUIEB = 18,018 \$ 44,044.00



Entered in EMS: ma 1/17/02
Initials Date
Approved in EMS: Mauero 1/21/02
Signature Date
Mgr. Approval in EMS: [Signature] 1/21/02
Signature Date

B2

Reliant Energy Services, Inc.

Houston, TX 77210-4455

A Reliant Energy Company

CGF-ETG-NUIEB-Peco Ads

NUI ENERGY BROKERS, INC.
PO BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

Contract No: 1382-NSF-0005
Invoice No: 12-1123964
Invoice Date: 1/11/2002
Due Date: 1/25/2002
Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: CNG TRANSMISSION CORPORATION - CNG SOUTH POINT - Meter: 702US - St: WV

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/11/2001	189924	200112	Act 55131	10,082	2.6500	2	26,717.30 US\$
	NUI-EB						
			Amount Due	10,082			26,717.30 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/21/2001	CGF 191900	200112	Nom 56129	5,000	2.5700	0	12,850.00 US\$
			Amount Due	5,000			12,850.00 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - TRANSCO POOL STA 30 - Meter: P-4040 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/5/2001	Peco A 188594	200112	Nom 55695	4,700	1.8900	0	8,883.00 US\$
			Amount Due	4,700			8,883.00 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - TRANSCO POOL STA 65 - Meter: P-4044 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/8/2001	189669	200112	Nom 55793/ETG	15,000	2.2100	0	33,150.00 US\$
12/8/2001	189669	200112	Nom 55792/Peco	11,400	2.2000	0	25,080.00 US\$
			Amount Due	26,400			58,230.00 US\$

Total Amount Due

46,182 MMBTU

106,680.30 US\$

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No. 113000609
US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

\$ 106,680.30

If you have any questions please contact Mali Ahmed at (713) 207-3974 or fax (713) 207-9344.

CGF = 5,000 \$ 12,850.00
EG = 8,190 \$ 18,099.90
NUI EB = 10,082 \$ 26,717.30
Peco Ads = 22,910 \$ 49,013.10

Entered in EMS:

m 1/17/02

Approved in EMS:

Initials Date
mauano 1/21/02

Mgr. Approval in EMS:

Signature Date
Signature Date

B28



Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200112-I-0164
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 10-Jan-2002
Due Date: 22 20-Jan-2002
Production Month: 12/2001

JAN 21 2002

NUI Corporation
Attn: Norene Navarro (N-Z) CGF
Gas Accounting
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

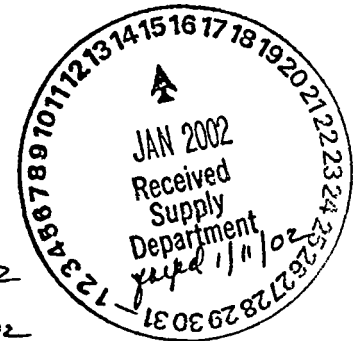
no netting this month.

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
(Prodmonth = 12 ProdYear = 2001)						
FGT 55191	23422	Sabine Plant / Johnson's Bayou Nom	✓	246,326 Dth	✓ \$2.34774	\$578,309.88
FGT 55348	25412	Station 8	Act ✓	62,000 Dth	✓ \$2.37387	\$147,180.00
FGT 56263	25412	Station 8	Act ✓	3,000 Dth	✓ \$2.98000	\$8,940.00
Current Totals ✓ 311,326 Dth FGT.						\$734,429.88

Recap:
Commodity Total \$734,429.88
Net Amount Due \$734,429.88

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: MW 1/11/02
Initials Date
Approved in EMS: Mariano 1/21/02
Signature Date
Mgr. Approval in EMS: John R. Handley 1/21/02
Signature Date



Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #: 99430
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Invoice Number: 200112-I-0164

Customer ID: NUICORP

B29

NUI UTILITIES, INC
 550 Route 202-206
 BEDMINSTER, NJ 07921

DATE OF INVOICE: 12/10/01
 INVOICE NUMBER: MANUAL 12002DS
 ID #: 5931-01
 FAX #: (908) 7/81-2794

To invoice you for Natural Gas delivered to you during November, 2001

DELIVERY POINT	PIPELINE	UOM	VOLUME	UNITS	EST	CURR	AMOUNT
	C.GAS TCO	MMBTU	2,640				18,896.80
	FGT	MMBTU	31,916				73,980.16
	TETCO	MMBTU	413,910				1,287,250.10
	TRANSCO	MMBTU	253,890				-792,705.72
	FEE #450 - TETCO						2,814.59
	FEE #451 - TRANSCO						171.60

9,068.40
 1,290,074.69
 786,405.72

Invoice Total Amount..... 702,356 \$ 2,165,828.97

Prior Payments Received..... \$ _____

Total Amount Due (US\$)..... \$ 2,165,828.97

2,151,528.97

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 12/26/2001
 PAYMENT METHOD: WIRE
 PLEASE REMIT TO:
 THE NORTHERN TRUST COMPANY (CHICAGO, IL)
 FOR THE ACCOUNT OF AQUILA ENERGY MARKETING
 ACCT # 80330
 ABA # 071-000-152

QUESTIONS ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE, PLEASE CALL TRADE ADMIN (816) 527-1020

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A REMITTANCE ADVICE TO FAX # (816) 527-4297

Interest on all unpaid amounts will accrue at the rate of one and one third percent (1 1/3%) per month or the rate as specified in the above-noted Agreement, whichever is less, from the due date until date of payment.

CGF - 11,916 \$ 24,480.16
 ELKTON - 43,530 \$ 121,434.12
 ETG - 563,910 \$ 1,770,074.69
 NCGS - 63,000 \$ 194,040.00
 EB - 20,000 \$ 49,500.00

Entered in EMS: [Signature] 12/21/01
 Approved in EMS: [Signature] 12/21/01
 Mgr. Approval in EMS: [Signature] 12/21/01

B30



Mobil

CGF-

NUI Corporation
Attn: Kellie Garrison
550 Rt. 202-206
P.O. Box 760
Bedminster, NJ 07921

Invoice No: SMX01100230
Customer No: 211040-02
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice Date: 12/12/2001
Payment Terms: ~~12/25/2001~~ due 1/25/02
Due unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Description	Volume MMBTU	Price	Amount Due USD
Florida Gas Transmission Company					
10/2001		Book Out	5,395	\$2.4600	\$13,271.70
Invoice Totals		55034	5,395		\$13,271.70

Invoice Comments:

B/B
\$13,271.70
OK

- When paying by check, send remittance information with payment.
- When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-0268 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Sandra L Anderson at telephone (713) 989-0360.

Duke Energy Trading and Marketing, L.L.C.

Page 1

A Duke Energy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042

Post-it* Fax Note	7671	Date	1/4	# of pages	▶
To	Kelly	From	Kristi		
Co./Dept.	NUI	Co.	Duke		
Phone #		Phone #	713 989 0352		
Fax #	908 781 2794	Fax #	713 989 0268		

Entered in EMS: *mm* 1/4/02
 Approved in EMS: *maurino* 1/4/02
 Mgr. Approval in EMS: *mm* 1/4/02

B31

Orig. invoice never rec'd.

CMS Monthly Cash Out

01/17/02 12:20PM

NO. 955

P. 2/2

DC: NUI - City Gas

Cash Out Month: 12/01/01

TRANSPORTATION DEPT

TRANSPORTATION DEPT

JAN. 18. 2002 5:13PM

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
DYNEGY Marketing and Trade	62,752	63,346	(594)	0	(594)	\$4,661.65	(594)	0
Texas-Ohio / E-Prime	19,960	19,964	(4)	0	(4)	\$31.39	0	(4)
	<u>82,712</u>	<u>83,310</u>	<u>(598)</u>	<u>0</u>	<u>(598)</u>	<u>\$4,693.04</u>	<u>(594)</u>	<u>(4)</u>
* Purchases - Long Positions								
Hesco	10,385	9,296	1,089	0	1,089	\$(2,135.29)	1,089	0
Infinite Energy Inc	13,842	12,578	1,264	0	1,264	\$(2,497.02)	1,264	0
Multifuels	651	556	95	0	95	\$(183.62)	95	0
NUI Energy B	11,000	9,723	1,277	0	1,277	\$(2,491.66)	0	1,277
NUI Energy, Inc.	85,821	85,809	12	0	12	\$(24.96)	12	0
TECO Gas Services	2,201	2,150	51	0	51	\$(106.08)	51	0
	<u>123,900</u>	<u>120,112</u>	<u>3,788</u>	<u>0</u>	<u>3,788</u>	<u>\$(7,438.63)</u>	<u>2,511</u>	<u>1,277</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Enron Capitol Trade	0	0	0	0	0	\$0.00	0	0
EPL Energy Services, Inc.	135,579	135,579	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
	<u>135,579</u>	<u>135,579</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u>342,191</u>	<u>339,001</u>	<u>3,190</u>	<u>0</u>	<u>3,190</u>	<u>\$(2,745.59)</u>	<u>1,917</u>	<u>1,273</u>

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Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

ETG-CGF-NC-ELK10N-VC-W NATURAL GAS SALES INVOICE

To: NUI Corporation
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0112
Invoice Date : Jan. 10, 2002
Terms : Due by 25th

Attn: Accounting - Norene Navarro

Via fax to NUI : (908) 781-2794

Re: **DECEMBER 2001 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Dec-01	10,000		Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85; Texas Eastern Pipeline East LA and / or South Texas Pool; and / or Florida Gas Transmission Mobile Bay	2.520	\$ 25,200.00
<i>All division allocation attached</i>					
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before JANUARY 25, 2002 to the following:

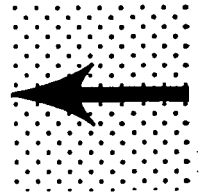
WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #: 111000614

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #: 159-001-8634



If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

Entered in EMS:

mc 1/11/02

Approved in EMS:

maurano 1/11/02

Mgr. Approval in EMS:

[Signature] 1/11/02

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Effective October 1, 2001

Distribution:

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ben Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Rudy Mach	Len Willey

Original Issue Date: N. Navarro
10/30/01
Revision Date:

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

	Annual Firm Sales*	Allocation Percentage*	Denbury Energy	Elizabethtown - Hattiesburg			Grand Total
			(expires 3/31/02)	D1	D2	Total	
Monthly Fixed Cost (as invoiced)			\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00
Elizabethtown Gas	32,414	82.49%	\$20,787.19	\$16,910.21	\$4,784.35	\$21,694.56	\$42,481.75
City Gas of Florida	3,875	9.86%	\$2,485.05	\$2,021.57	\$571.96	\$2,593.53	\$5,078.58
North Carolina	1,538	3.91%	\$986.32	\$802.37	\$227.01	\$1,029.38	\$2,015.70
Elkton	556	1.41%	\$356.56	\$290.06	\$82.07	\$372.13	\$728.69
Valley Cities-Waverly	<u>912</u>	<u>2.32%</u>	<u>\$584.87</u>	<u>\$475.79</u>	<u>\$134.61</u>	<u>\$610.40</u>	<u>\$1,195.27</u>
Sub Total	3,006	7.65%	\$1,927.76	\$1,568.22	\$443.69	\$2,011.91	\$3,939.67
Grand Total	39,295	100.0%	\$25,200.00	\$20,500.00	\$5,800.00	\$26,300.00	\$51,500.00

* provided by Planning Department

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JAN 08 2002

el paso Field Services

HATTIESBURG GAS STORAGE COMPANY

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Kellie Lyn Garrison

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0201
Date: 03-Jan-02
Period: JANUARY, 2002
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-3979
E-Mail: Shirley.Phares@ElPaso.com

01/18/02

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JANUARY, 2002.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00 *Scap DC*

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00 *SDC*

TOTAL:

\$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

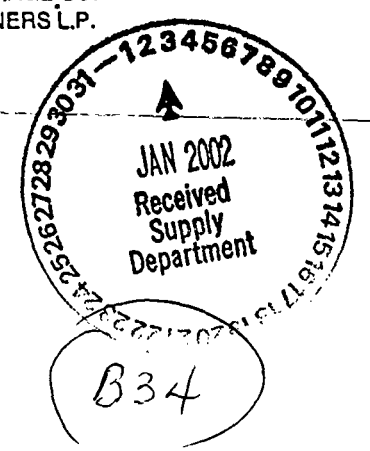
Entered in EIMS: *PH 1/13/02*
Approved in EIMS: *[Signature] 1/13/02*
Mgt. Approval in EIMS: *[Signature] 1/13/02*

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839



NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.