SCHEDULE B-2a	Ba	alance Sheet - Jurisdictional Assets Calculation REVISED	D.G.FIVED-FP	SC			Page 1 of 12
FLORIDA PUBLIC SERVICE COMMISSION		erive the assets and other debits portion of the 13			Type of data show	n:	
Company FLORIDA POWER CORPORATION		rerage jurisdictional balance sheet by control acc ojected test year and the prior year.	CLIMATO FO 4		4 Projected Test Yea Prior Year Ended	ar Ended	12/31/2002
Docket No. 000824-EI			COMMISSION		Witness [.]		Myers/Slusser
·		(A)	(B)	(C)	(D)	(E)	(F)
Line (Thousands)		Company Total	Non-electric	Total Electric	Jurisdictional	Jurisdictional	
lo		Per Books	Utility	Utility	Factor (1)	Amount	Reference
1							
2 Utility Plant:							
3 Electric Plant in Service		\$7,474,680	\$0	\$7,474,680			Rate Base
4 Electric Plant Purchased or Sold 5 Electric Plant Leased Others		0		0			Rate Base
6 Electric Plant Leased Others		0		0			Rate Base
7 Construction Work in Progress		8,274 149,472		8,274			Rate Base
7 Construction work in Progress		149,472		149,472	Various	133,356	Rate Base
8 Total Electric Plant		7,632,427	0	7,632,427	. –	7,015,908	-
9 Accumulated Provision for Depreciation		(4,042,632)		(4,042,632)			Rate Base
10 Accumulated Provision for Amort of Plant		0		0			Rate Base
11 Net Electric Plant		3,589,795	0	3,589,795		3,636,580	-
12 Net Nuclear Fuel		53,667		53,667	0.8928		Rate Base
13 Net Utility Plant		3,643,462	0	3,643,462		3,684,493	-
14		······································					-
15 Other Property and Investments:							
16 Non-Utility Property		9,113	9,113	0		0	
17 Acc Provision for Non-Utility Property		(1,993)	(1,993)	0		0	
18 Subtotal		7,121	7,121	0		0	-
19 Investment in Associated Companies		0	0	0		0	
20 Other Investments		1		1	Direct	1	
21 Other Special Funds		373,706		373,706	Direct	0	
22 Total Other Property and Investments		380,828	7,121	373,707		1	•
23							(
) Jurisdictional factor has been rounded to four p	laces.						
upporting Schedules:	nori wew				Recap Schedules:		NGINAL
	DOCUMENT NU	MBER-DATE					G
	02762	MAR - 3 8					7
	FPSC-COMMISS						Þ
							Long

4,18

SCHEDULE B-2a	Balance Sheet - Jurisdictional Assets Calcula REVISED			· · · · · · · · · · · · · · · · · · ·				
FLORIDA PUBLIC SERVICE COMMISSION Explan		he 13-month	<u> </u>	Type of data showr	 1.			
	average jurisdictional balance sheet by contro	l account for the						
Company: FLORIDA POWER CORPORATION	projected test year and the prior year.		XX	Projected Test Yea	r Ended	12/31/2002		
				Prior Year Ended				
Docket No. 000824-Et				Witness:		Myers/Slusser		
	(A)	(B)	(C)	(D)	(E)	(F)		
ine (Thousands)	Company Total	Non-electric	Total Electric	Jurisdictional	Jurisdictional			
10	Per Books	Utility	Utility	Factor (1)	Amount	Reference		
1 Current and Accrued Assets:								
2 Cash	1,359	0	1,359	0.9151	1,244	Working Capita		
3 Working Funds	291		291	Various	243	Working Capit		
4 Other Special Deposits	1,221		1,221	Direct	-	Working Capil		
5 Temporary Cash Investments	0		0	0.9151	-	Working Capit		
6 Notes Receivable	1,020		1,020	Direct	-	Working Capi		
7 Customer Accounts Receivable	166,190		166,190	0.9151	152,085	Working Capi		
8 Other Accounts Receivable	13,794		13,794	Various	10,952	Working Capi		
9 Accumulated Provision for Uncollectibles	(4,939)		(4,939)	0.9151	(4,519)	Working Capi		
10 Notes Receivable from Associated Co	0	0	0	0.9151	-	Working Capi		
11 Account Receivable from Associated Co	14,485		14,485	0.9151	13,256	Working Capi		
12 Fuel Stock	86,291		86,291	0.9060	78,177	Working Capit		
13 Materials & Supplies & Other	92,959		92,959	Various	84,777	Working Capi		
14 Prepayments and Miscellaneous	219,710		219,710	Various	201,492	Working Capit		
15 Accrued Utility Revenues	78,793		78,793	0.9151	72,105	Working Capit		
16 Total Current & Accrued Assets	671,176	0	671,176	-	609,812	-		
17 Deferred Debits:				_		-		
18 Unamortized Debt Expense	9,184		9,184	0.8983	8,249	Capital Struct		
19 Unrecovered Plant	0		0	0.9151	-	Working Capit		
20 Regulatory Asset - Deferred Income Tax (FAS109)	118,840		118,840	0.8983	106,751	Capital Struct		
21 Other Regulatory Assets	104,325		104,325	Various	9,922	Working Capit		
22 Preliminary Survey and Inv Charges	0		0	0.9151	-	Working Capit		
23 Clearing Accounts	(1,783)		(1,783)	0.9151	(1,631)	Working Capit		
24 Miscellaneous Deferred Debits	45,803		45,803	Various	12,179	Working Capit		
25 Research & Development Expenditures	0		0	0.9151	-	Working Capil		
26 Unamortized Loss On Reacquired Bonds	20,851		20,851	0.8983	18,730	Capital Structu		
27 Accumulated Deferred Income Taxes	158,806		158,806	0.8983	142,652	Capital Struct		
28 Total Deferred Debits	456,026	0	456,026		296,852	-		
29 Total Assets & Other Debits	\$5,151,490	\$7,121	\$5,144,370		\$4,591,158	-		

Note: Jurisdictional capital components are allocated on the ratio of capital structure components to net jurisdictional assets.

(1) Jurisdictional factor has been rounded to four places.

Supporting Schedules:

÷.

8-

SCHEDULE B-2a		Balance Sheet - Jurisdictional Assets Calculation		Page 3 of 12
		REVISED		
FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Derive the assets and other debits portion of the 13-month	Type of data shown:	
		average jurisdictional balance sheet by control account for the		
Company: FLORIDA POWER CORPORATION		projected test year and the prior year	Projected Test Year Ended	
	•		XX Prior Year Ended	12/31/2000
Docket No 000824-EI			Witness:	Myers/Slusser

Line (Thousands)	(A) Company Tatal	(B) Non-electric	(C) Total Electric	(D) Jurisdictional	(E) Jurisdictional	(F)
no (mousanos)	Company Total Per Books		Utility	•	Amount	Reference
1		Utility		Factor (1)	Amount	Releicite
1 2 Utility Plant:						
3 Electric Plant in Service	\$6,840,676		\$6,840,676	Various	\$6,250,303	Poto Poro
4 Electric Plant Purchased or Sold	\$0,840,878 P		40,040,070 8	0.7618		Rate Base
5 Electric Plant Leased Others	8		8	0.7010	0	Rate Base
6 Electric Plant Held for Future Use	, and the second s		8,225	0.7618	6 266	Rate Base
7 Construction Work in Progress	8,225 163.248			Various		Rate Base
8 Total Electric Plant		0	<u> </u>	vanous	6,404,953	- Rale Base
	7,012,157	U		Various		Data Daga
9 Accumulated Provision for Depreciation 10 Accumulated Provision for Amort of Plant	(3,424,462)		(3,424,462)		(2,004,009)	Rate Base
	(49,593)		(49,593)	Various -	2 540 204	Rate Base
11 Net Electric Plant	3,538,102	0	3,538,102		3,540,264	
12 Net Nuclear Fuel	51,475		51,475	0.9493		Rate Base
13 Net Utility Plant	3,589,577	0	3,589,577	_	3,589,131	-
14						
15 Other Property and Investments:						
16 Non-Utility Property	7,160	7,160	0		0	
17 Acc Provision for Non-Utility Property	(1,011)	(1,011)	0	-	0	_
18 Subtotal	6,149	6,149	0		0	
19 Investment in Associated Companies	0	0	0			
20 Other Investments	29		29	Direct	0	
21 Other Special Funds	328,449		328,449	Direct	0	_
22 Total Other Property and Investments	334,627	6,149	328,478		0	-
23				-		•
) Jurisdictional factor has been rounded to four places.						

.

÷

4

Recap Schedules:

¢

SCHEDULE B-2a	Balance Sheet - Jurisdictional Assets Calcula REVISED		Turo of data shown:						
FLORIDA PUBLIC SERVICE COMMISSION Exp	planation: Derive the assets and other debits portion of	the 13-month		Type of data show	n:				
	average jurisdictional balance sheet by contro	ol account for the							
Company: FLORIDA POWER CORPORATION	projected test year and the prior year.			Projected Test Yea	r Ended				
			XX	Prior Year Ended		12/31/2000			
Docket No 000824-El			,	Witness:		Myers/Slusser			
	(A)	(B)	(C)	(D)	(E)	(F)			
ine (Thousands)	Company Total	Non-electric	Total Electric	Jurisdictional	Jurisdictional				
No.	Per Books	Utility	Utility	Factor (1)	Amount	Reference			
1 Current and Accrued Assets:									
2 Cash	(6,387)		(6,387)	0.9049	(5,780) Working Capita			
3 Working Funds	300		300	Various	250	Working Capita			
4 Other Special Deposits	727		727	Direct	C	Working Capita			
5 Temporary Cash Investments	0		0	-	0	Working Capita			
6 Notes Receivable	(0)		(0)	-	C	Working Capita			
7 Customer Accounts Receivable	133,090		133,090	Various	119,714	Working Capita			
8 Other Accounts Receivable	24,264		24,264	Various	15,847	Working Capita			
9 Accumulated Provision for Uncollectibles	(4,143)		(4,143)	0.9049	(3,749) Working Capita			
10 Notes Receivable from Associated Co	10,637		10,637	0.9049	9,625	Working Capita			
11 Account Receivable from Associated Co	7,670	7,670	0		0	I			
12 Fuel Stock	77,012		77,012	0.8978	69,143	Working Capita			
13 Materials & Supplies & Other	92,926		92,926	0 9118	84,373	Working Capita			
14 Prepayments and Miscellaneous	112,723		112,723	Various	97,869	Working Capita			
15 Accrued Utility Revenues	74,016		74,016	Direct	63,467	Working Capita			
16 Total Current & Accrued Assets	522,836	7,670	515,166	-	450,759	-			
17 Deferred Debits:		······································		-		-			
18 Unamortized Debt Expense	9,949		9,949	0.8548	8,505	Capital Structu			
19 Unrecovered Plant	0		0			Working Capita			
20 Regulatory Asset - Deferred Income Tax (FAS109)	144,563		144,563	0.8548	123,571	Capital Structu			
21 Other Regulatory Assets	298,719		298,719	Various	24,347	Working Capita			
22 Preliminary Survey and Inv Charges	0		0			Working Capita			
23 Clearing Accounts	1,372		1,372	0.9049	1,241	Working Capita			
24 Miscellaneous Deferred Debits	76,973		76,973	Various	12,396	Working Capita			
25 Research & Development Expenditures	0		0		0	Working Capita			
26 Unamortized Loss On Reacquired Bonds	22,423		22,423	0.8548		Capital Structur			
27 Accumulated Deferred Income Taxes	192,501		192,501	0.8548	164,549	Capital Structur			
28 Total Deferred Debits	746,499	0	746,499	-	353,775	-			
29 Total Assets & Other Debits	\$5,193,539	\$13,819	\$5,179,720		\$4,393,665				

(1) Jurisdictional factor has been rounded to four places.

فيدد •,•

.

.

SCHEDULE B-2a		Balance Sheet - Jurisdictional Assets REVISED	Calculation						Page 5 of 12
FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Derive the assets and other debits po	ortion of the 13-m	onth		T	ype of data shown		
		average jurisdictional balance sheet l	by control account	for the					
Company: FLORIDA POWER CORPORATIO)N	projected test year and the prior year				XX F	rojected Test Year I	Ended	12/31/2002
						F	rior Year Ended		
Docket No. 000824-EI						v	Vitness;		Myers/Slusser
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line (Thousands)		2001	2002	2002	2002	2002	2002	2002	2002
No.		December	January	February	March	April	· May	June	July
1			i	· · · · · · · · · · · · · · · · · · ·					· · ·
2 Utility Plant:									
3 Electric Plant in Service		\$7,322,542	\$7,325,383	\$7,360,352	\$7,406,969	\$7,427,809	\$7,449,170	\$7,489,442	\$7,502,030
4 Electric Plant Purchased or Sold		0	0	0	0	0	0	0	0
5 Electric Plant Leased Others		0	0	0	0	0	0	0	0
6 Electric Plant Held for Future Use		8,274	8,274	8,274	8,274	8,274	8,274	8,274	8,274
7 Construction Work in Progress		94,909	120,387	119,430	112,969	127,663	139,469	138,819	152,451
8 Total Electric Plant		7,425,726	7,454,044	7,488,057	7,528,212	7,563,746	7,596,913	7,636,536	7,662,755
9 Accumulated Provision for Depreciation		(3,896,906)	(3,922,326)	(3,947,058)	(3,972,134)	(3,996,862)	(4,021,611)	(4,046,374)	(4,064,886
10 Accumulated Provision for Amort of Plan	at								
11 Net Electric Plant		3,528,820	3,531,718	3,540,998	3,556,078	3,566,884	3,575,302	3,590,162	3,597,869
12 Net Nuclear Fuel		64,462	62,974	61,238	59,316	57,443	55,557	53,702	51,819
13 Net Utility Plant		3,593,281	3,594,692	3,602,236	3,615,394	3,624,328	3,630,859	3,643,864	3,649,687
14									
15 Other Property and Investments:									
16 Non-Utility Property		7,971	8,080	8,240	8,438	8,664	8,873	9,068	9,254
17 Acc Provision for Non-Utility Property		(1,642)	(1,692)	(1,744)	(1,798)	(1,855)	(1,914)	(1,975)	(2,039
18 Subtotal		6,329	6,388	6,496	6,640	6,809	6,959	7,093	7,215
19 Investment in Associated Companies		0	0	0	0	0	0	0	0
20 Other Investments		1	1	1	1	1	1	1	1
21 Other Special Funds		360,746	362,875	365,012	367,158	369,312	371,475	373,646	375,826
22 Total Other Property and Investments		367,076	369,264	371,509	373,798	376,123	378,435	380,740	383,042
23									
24									

ř_{4 s}

Recap Schedules:

SCHEDULE B-2a	Balance Sheet - Jurisdictional Assets REVISED	Calculation						Page 6 of 12
FLORIDA PUBLIC SERVICE COMMISSION Explanation		ortion of the 13-ma	nth			ype of data shown		
	average jurisdictional balance sheet l					,,		
Company: FLORIDA POWER CORPORATION	projected test year and the prior year	•			XX P	rojected Test Year I	Ended	12/31/2002
	Projector (000) 000 000 Proof Proof) 000	•				rior Year Ended		
Docket No. 000824-EI						/itness.		Myers/Slusser
								,
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line (Thousands)	2001	2002	2002	2002	2002	2002	2002	2002
No.	December	January	February	March	April	May	June	July
1 Current and Accrued Assets:		, , , , , , , , , , , , , , , , , , , ,						
2 Cash	1,359	1,359	1,359	1,359	1,359	1,359	1,359	1,359
3 Working Funds	291	291	291	291	291	291	291	291
4 Other Special Deposits	1,221	1,221	1,221	1,221	1,221	1,221	1,221	1,221
5 Temporary Cash Investments	0	0	0	0	0	0	0	C
6 Notes Receivable	1,020	1,020	1,020	1,020	1,020	1,020	1,020	1,020
7 Customer Accounts Receivable	155,146	166,489	155,596	148,735	145,308	147,266	177,121	186,140
8 Other Accounts Receivable	13,794	13,794	13,794	13,794	13,794	13,794	13,794	13,794
9 Accumulated Provision for Uncollectibles	(4,939)	(4,939)	(4,939)	(4,939)	(4,939)	(4,939)	(4,939)	(4,939
10 Notes Receivable from Associated Co	0	0	0	0	0	0	0	0
11 Account Receivable from Associated Co	14,485	14,485	14,485	14,485	14,485	14,485	14,485	14,485
12 Fuel Stock	67,680	88,341	89,629	89,441	89,104	87,845	87,370	86,861
13 Materials & Supplies & Other	92,890	92,901	92,912	92,923	92,934	92,946	92,958	92,970
14 Prepayments and Miscellaneous	192,480	197,019	201,557	206,095	210,634	215,172	219,710	224,249
15 Accrued Utility Revenues	77,169	76,448	70,598	69,630	65,729	82,259	85,130	94,224
16 Total Current & Accrued Assets	612,597	648,429	637,525	634,056	630,942	652,721	689,520	711,676
17 Deferred Debits:								
18 Unamortized Debt Expense	9,184	9,184	9,184	9,184	9,184	9,184	9,184	9,184
19 Unrecovered Plant	0	0	0	0	0	0	0	0
20 Other Regulatory Asset - Deferred Income Tax (FAS109)	123,493	122,717	121,942	121,166	120,391	119,615	118,840	118,064
21 Other Regulatory Asset	124,133	121,414	118,753	114,608	111,317	107,976	104,545	101,091
22 Preliminary Survey and Inv Charges	0	0	0	0	0	0	0	C
23 Clearing Accounts	(1,783)	(1,783)	(1,783)	(1,783)	(1,783)	(1,783)	(1,783)	
24 Miscellaneous Deferred Debits	48,372	48,374	47,550	50,547	52,516	54,839	49,942	51,718
25 Research & Development Expenditures	0	0	0	0	0	0	0	0
26 Unamortized Loss On Reacquired Bonds	20,851	20,851	20,851	20,851	20,851	20,851	20,851	20,851
27 Accumulated Deferred Income Taxes	158,806	158,806	158,806	158,806	158,806	158,806	158,806	158,806
28 Total Deferred Debits	483,056	479,564	475,302	473,379	471,282	469,489	460,385	457,931
29 Total Assets & Other Debits	\$5,056,010	\$5,091,949	\$5,086,572	\$5,096,628	\$5,102,674	\$5,131,504	\$5,174,510	\$5,202,337

÷.,

.

SCHEDULE B-	2a		Balance Sheet - Jurisdictional Assets REVISED	Calculation						Page 7 of 12
FLORIDA PUB	LIC SERVICE COMMISSION	Explanation:	Derive the assets and other debits po	rtion of the 13-mon	th		T	ype of data shown:		
			average jurisdictional balance sheet b	y control account for	or the					
Company: FLO	RIDA POWER CORPORATION	i	projected test year and the prior year.				XX F	Projected Test Year E	nded	12/31/2002
							F	rior Year Ended		
Docket No. 000	824-EI						v	Vitness:		Myers/Slusser
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	(Thousands)		2002	2002	2002	2002	2002	Thirteen	Thirteen Month	
No.			August	September	October	November	December	Month Total	Average	
1										-
2 Utility Plar	ıt:									
3 Electric Pl	ant in Service		\$7,521,148	\$7,553,967	\$7,582,994	\$7,598,194	\$7,630,838	\$97,170,838	\$7,474,680	
5 Electric Pl	ant Purchased or Sold		0	0	0	0	0	0	0	
6 Electric Pl	ant Leased Others		0	0	0	0	0	0	0	
7 Electric Pl	ant Held for Future Use		8,274	8,274	8,274	8,274	8,274	107,567	8,274	
8 Constructi	ion Work in Progress		167,554	173,548	182,000	196,165	217,777	1,943,140	149,472	_
11 Total El	lectric Plant		7,696,976	7,735,789	7,773,269	7,802,633	7,856,889	99,221,545	7,632,427	-
12 Accumula	ted Provision for Depreciation		(4,090,306)	(4,115,611)	(4,140,989)	(4,157,799)	(4,181,353)	(52,554,215)	(4,042,632))
13 Accumulat	ted Provision for Amort of Plant							0	0	_
14 Net Ele	ctric Plant		3,606,670	3,620,178	3,632,280	3,644,834	3,675,536	46,667,330	3,589,795	
15 Net Nuclea	ar Fuel		49,900	48,043	46,150	44,278	42,789	697,670	53,667	_
16 Net Util	ity Plant		3,656,570	3,668,221	3,678,430	3,689,112	3,718,326	47,365,000	3,643,462	_
17										
18 Other Prop	perty and investments:									
19 Non-Utility	Property		9,471	9,712	9,971	10,243	10,486	118,471	9,113	
20 Acc Provis	sion for Non-Utility Property		(2,105)	(2,174)	(2,246)	(2,321)	(2,399)	(25,904)	(1,993)	1
21 Subt	otal		7,366	7,538	7,725	7,922	8,087	92,567	7,121	-
22 Investmen	t in Associated Companies		0	0	0	0	0	0	0	
23 Other Inve	stments		1	1	1	1	1	13	1	
24 Other Spe	cial Funds		378,014	380,211	382,417	384,631	386,854	4,858,178	373,706	
25 Total Of	ther Property and Investments		385,381	387,751	390,143	392,554	394,942	4,950,758	380,828	•
26			<u></u>							
27										

72.77

ŝ

Recap Schedules:

٤

SCHEDULE B-2a		Balance Sheet - Jurisdictional Assets	Calculation						Page 8 of 12
FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	REVISED Derive the assets and other debits por	irtion of the 13-mor	th		T	ype of data shown:		
	Explanation	average jurisdictional balance sheet b					<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Company: FLORIDA POWER CORPORATION		projected test year and the prior year.				XX P	rojected Test Year E	nded	12/31/2002
							rior Year Ended		
Docket No. 000824-EI						Ŵ	/itness		Myers/Sluss
									,
·····		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line (Thousands)		2002	2002	2002	2002	2002	Thirteen	Thirteen Month	
No.		August	September	October	November	December	Month Total	Average	
2 Current and Accrued Assets:									-
3 Cash		1,359	1,359	1,359	1,359	1,359	17,668	1,359	
4 Working Funds		291	291	291	291	291	3,784	291	
5 Other Special Deposits		1,221	1,221	1,221	1,221	1,221	15,879	1,221	
6 Temporary Cash Investments		0	0	0	0	0	0	0	
7 Notes Receivable		1,020	1,020	1,020	1,020	1,020	13,261	1,020	
8 Customer Accounts Receivable		196,218	199,056	177,303	153,644	152,451	2,160,473	166,190	
9 Other Accounts Receivable		13,794	13,794	13,794	13,794	13,794	179,316	13,794	
10 Accumulated Provision for Uncollectibles		(4,939)	(4,939)	(4,939)	(4,939)	(4,939)	(64,201)	(4,939))
11 Notes Receivable from Associated Co		0	0	0	0	0	0	0	
12 Account Receivable from Associated Co		14,485	14,485	14,485	14,485	14,485	188,310	14,485	
13 Fuel Stock		86,724	86,635	87,225	87,346	87,586	1,121,788	86,291	
14 Materials & Supplies & Other		92,982	92,994	93,007	93,019	93,032	1,208,467	92,959	
15 Prepayments and Miscellaneous		228,787	233,325	237,864	242,402	246,940	2,856,235	219,710	
16 Accrued Utility Revenues		99,481	87,668	74,396	66,655	74,916	1,024,304	78,793	
17 Total Current & Accrued Assets		731,423	726,910	697,027	670,299	682,157	8,725,284	671,176	-
19 Deferred Debits:									-
20 Unamortized Debt Expense		9,184	9,184	9,184	9,184	9,184	119,388	9,184	
21 Unrecovered Plant		0	0	0	0	0	0	0	
		117,289	116,513	.115,738	114,962	114,187	1,544,914	118,840	
22 Other Regulatory Asset		97,611	94,121	90,186	87,001	83,467	1,356,222	104,325	
23 Preliminary Survey and Inv Charges		0	0	0	0	0	0	0	
24 Clearing Accounts		(1,783)	(1,783)	(1,783)	(1,783)	(1,783)	(23,177)	(1,783))
25 Miscellaneous Deferred Debits		57,811	44,284	38,030	26,759	24,700	595,441	45,803	
26 Research & Development Expenditures		0	0	0	0	0	0	0	
27 Unamortized Loss On Reacquired Bonds		20,851	20,851	20,851	20,851	20,851	271,069	20,851	
28 Accumulated Deferred Income Taxes		158,806	158,806	158,806	158,806	158,806	2,064,478	158,806	
29 Total Deferred Debits		459,768	441,976	431,011	415,780	409,412	5,928,335	456,026	_
31 Total Assets & Other Debits		\$5,233,143	\$5,224,857	\$5,196,611	\$5,167,745	\$5,204,837	\$66,969,376	\$5,151,490	_

256 17

SCHEDULE B-2a		Balance Sheet - Jurisdictional Assets REVISED	Calculation						Page 9 of 12
FLORIDA PUBLIC SERVICE COMMISSION	Explanation:	Derive the assets and other debits po	ortion of the 13-mo	onth		٦ ٦	ype of data shown.		
		average jurisdictional balance sheet t	oy control account	for the					
Company: FLORIDA POWER CORPORATION		projected test year and the prior year				F	rojected Test Year I	Ended	
						XX P	rior Year Ended		12/31/2000
Docket No. 000824-EI						V	Vitness:		Myers/Slusser
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line (Thousands)		1999	2000	2000	2000	2000	2000	2000	2000
No.		December	January	February	March	April	May	June	July
1									
2 Utility Plant:									
3 Electric Plant in Service		\$6,776,761	\$6,778,156	\$6,775,568	\$6,787,618	\$6,817,804	\$6,820,850	\$6,826,709	\$6,855,213
4 Electric Plant Purchased or Sold		7	7	8	8	8	13	13	13
5 Electric Plant Leased Others		0	0	0	0	0	0	0	0
6 Electric Plant Held for Future Use		8,061	8,061	8,061	8,274	8,274	8,274	8,274	8,274
7 Construction Work in Progress		139,657	148,547	160,637	165,815	148,564	161,790	172,166	154,269
8 Total Electric Plant		6,924,486	6,934,771	6,944,273	6,961,714	6,974,650	6,990,926	7,007,161	7,017,769
9 Accumulated Provision for Depreciation		(3,290,373)	(3,314,270)	(3,338,317)	(3,361,054)	(3,383,098)	(3,402,948)	(3,428,191)	(3,445,057)
10 Accumulated Provision for Amort of Plant		(50,913)	(51,911)	(48,856)	(45,487)	(46,582)	(47,483)	(48,574)	(49,467)
11 Net Electric Plant		3,583,200	3,568,591	3,557,100	3,555,173	3,544,970	3,540,496	3,530,396	3,523,246
12 Net Nuclear Fuel		68,721	60,144	57,865	56,568	54,827	52,870	50,978	49,021
13 Net Utility Plant		3,651,921	3,628,735	3,614,965	3,611,741	3,599,797	3,593,366	3,581,374	3,572,267
14									
15 Other Property and Investments:									
16 Non-Utility Property		6,833	6,833	7,120	6,885	6,911	6,950	. 7,084	7,190
17 Acc Provision for Non-Utility Property		(1,006)	(1,037)	(1,068)	(854)	(886)	(917)	(950)	(983)
18 Subtotal		5,827	5,796	6,052	6,031	6,026	6,032	6,135	6,207
19 Investment in Associated Companies		0	0	0	0	0	0	0	0
20 Other Investments		26	26	30	30	30	30	30	30
21 Other Special Funds		310,164	313,396	313,896	316,959	323,849	326,790	329,420	332,258
22 Total Other Property and Investments		316,017	319,218	319,978	323,020	329,904	332,852	335,585	338,494
23									
24									

 Y_{ij}

Recap Schedules:

SCHEDULE B-2a	Balance Sheet - Jurisdictional Asset	s Calculation					f	Page 10 of 12		
FLORIDA PUBLIC SERVICE COMMISSION Explanation	REVISED n: Derive the assets and other debits p	ortion of the 13-m	anth			ype of data shown:				
	average jurisdictional balance sheet					ype of data shown.				
Company: FLORIDA POWER CORPORATION	projected test year and the prior year	•			Р	rojected Test Year I	Fnded			
	projected teer year and the pror year	•				rior Year Ended		2/31/2000		
Docket No 000824-EI						/itness:		Myers/Slusser		
					•			ly 610/ 610000		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
Line (Thousands)	(~) 1999	2000	2000	2000	2000	2000	2000	2000		
No.	December	January	February	March	April	May	June	July		
1 Current and Accrued Assets:	December	January	1 coludiy	March	Арп			July		
2 Cash	(28,652)	3,197	(7,755)	(7,552)	(7,775)	11,080	3,733	4,82		
3 Working Funds	339	332	311	(1,302) 291	286	286	280	1,92 291		
4 Other Special Deposits	612	626	626	651	771	771	771	23 77		
5 Temporary Cash Investments	0	0	020	0	0	0	0			
6 Notes Receivable	(0)	0	0	0 0	ů 0	Û Û	ů 0	(
7 Customer Accounts Receivable	0	107,578	136,111	97,654	118,370	118,509	140,051	173,52		
8 Other Accounts Receivable	(23)	26,495	33,713	19,425	17,473	19,151	22,663	29,75		
9 Accumulated Provision for Uncollectibles	0	(3,842)	(3,894)	(4,029)	(4,175)	(4,314)	(4,471)	(4,66		
10 Notes Receivable from Associated Co	138,281	0	0	0	0	0	0			
11 Account Receivable from Associated Co	5,058	5,016	6,809	7,232	4,609	4,220	6,735	4,90		
12 Fuel Stock	76,414	67,076	65,755	79,805	83,466	77,219	88,684	97,920		
13 Materials & Supplies & Other	90,826	93,517	92,641	92,643	92,756	92,063	92,047	93,02		
14 Prepayments and Miscellaneous	91,096	94,289	95,810	98,990	101,695	104,304	108,445	110,888		
15 Accrued Utility Revenues	67,459	76,534	60,933	70,096	61,609	84,526	82,606	79,444		
16 Total Current & Accrued Assets	441,411	470,816	481,059	455,204	469,086	507,816	541,544	590,672		
17 Deferred Debits:	·						······			
18 Unamortized Debt Expense	10,393	10,317	10,241	10,165	10,089	10,013	9,937	9,869		
19 Unrecovered Plant	0	0	0	0	0	0	0	(
20 Other Regulatory Asset - Deferred Income Tax (FAS109)	150,848	150,195	149,537	148,889	148,255	147,619	146,989	146,369		
21 Other Regulatory Asset	336,373	330,976	328,798	325,921	321,671	316,261	313,020	309,050		
22 Preliminary Survey and Inv Charges	0	0	0	0	0	0	0	(
23 Clearing Accounts	1,263	1,914	2,321	2,861	2,329	2,966	1,945	1,791		
24 Miscellaneous Deferred Debits	34,380	46,318	45,506	51,875	55,006	64,872	80,189	94,475		
25 Research & Development Expenditures	0	0	0	0	0	0	0	(
26 Unamortized Loss On Reacquired Bonds	23,267	23,104	23,000	22,857	22,714	22,570	22,427	22,284		
27 Accumulated Deferred Income Taxes	213,921	204,517	204,575	192,769	188,201	188,265	189,477	189,712		
28 Total Deferred Debits	770,445	767,341	763,978	755,337	748,264	752,566	763,984	773,54		
29 Total Assets & Other Debits	\$5,179,793	\$5,186,110	\$5,179,981	\$5,145,302	\$5,147,051	\$5,186,600	\$5,222,487	\$5,274,978		

.

ş,

.

Recap Schedules:

SCHEDULE B-2a		Balance Sheet - Jurisdictional Assets REVISED	Calculation			-			Page 11 of 12
FLORIDA PUBLIC SERVICE COMMISSION	Explanation.	Derive the assets and other debits po	rtion of the 13-mor	.th		T	ype of data shown.		
		average jurisdictional balance sheet b	by control account f	or the	-				
Company FLORIDA POWER CORPORATION		projected test year and the prior year.				P	rojected Test Year E	nded	
	•					XX F	rior Year Ended		12/31/2000
Docket No 000824-EI						٧	Vitness:		Myers/Slusser
	·····	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line (Thousands)		2000	2000	2000	2000	2000	Thirteen	Thirteen Month	
No.		August	September	October	November	December	Month Total	Average	
1								<u></u>	-
2 Utility Plant:									
3 Electric Plant in Service		\$6,855,293	\$6,860,358	\$6,890,954	\$6,885,376	\$6,998,135	\$88,928,792	\$6,840,676	
5 Electric Plant Purchased or Sold		13	13	0	0	0	102	8	
6 Electric Plant Leased Others		0	0	0	0	0	0	0	
7 Electric Plant Held for Future Use		8,274	8,274	8,274	8,274	8,274	106,926	8,225	
8 Construction Work in Progress		172,000	194,329	181,045	198,415	124,988	2,122,220	163,248	_
11 Total Electric Plant		7,035,580	7,062,974	7,080,273	7,092,065	7,131,397	91,158,041	7,012,157	
12 Accumulated Provision for Depreciation		(3,471,028)	(3,490,994)	(3,511,336)	(3,532,193)	(3,549,149)	(44,518,008)	(3,424,462)
13 Accumulated Provision for Amort of Plant		(50,734)	(51,808)	(51,145)	(50,458)	(51,292)	(644,711)	(49,593)	<u>)</u>
14 Net Electric Plant		3,513,818	3,520,172	3,517,792	3,509,414	3,530,956	45,995,323	3,538,102	
15 Net Nuclear Fuel		47,079	45,658	43,729	41,835	39,879	669,174	51,475	_
16 Net Utility Plant		3,560,897	3,565,830	3,561,520	3,551,249	3,570,835	46,664,496	3,589,577	-
17									
18 Other Property and Investments:	•								
19 Non-Utility Property		7,251	7,401	7,513	7,536	7,576	93,084	7,160	
20 Acc Provision for Non-Utility Property		(1,017)	(1,052)	(1,088)	(1,125)	(1,162)	(13,145)	(1,011)	-
21 Subtotal		6,234	6,349	6,425	6,411	6,414	79,939	6,149	
22 Investment in Associated Companies		0	0	0	0	0	0	0	
23 Other Investments		30	30	30	30	30	381	29	
24 Other Special Funds		334,952	338,921	341,139	343,517	344,571	4,269,832	328,449	-
25 Total Other Property and Investments		341,216	345,300	347,594	349,958	351,015	4,350,152	334,627	_
26									
27									

÷

Recap Schedules:

÷

SCHEDULE B-2a Balance Sheet - Jurisdictional Assets Calculation									Page 12 of 12	
FLORIDA PUBLIC SERVICE COMMISSION Expla	nation: Derive the assets a	REVISED Derive the assets and other debits portion of the 13-month Type of data shown								
	average jurisdiction	•								
Company: FLORIDA POWER CORPORATION	projected test year	projected test year and the prior year.					Projected Test Year Ended XX Prior Year Ended Witness.			
Docket No. 000824-EI										
		(A)	(B)	(C)	(D)	(E)	(F)	(G)		
Line (Thousands)		2000	2000	2000	2000	2000	Thirteen	Thirteen Month		
No.		August	September	October	November	December	Month Total	Average	-	
1 Current and Accrued Assets:			4 400	40.000	100 500	0.040	(00,000)	(0.007)		
2 Cash		(2,087)	1,122	13,099	(68,582)	2,316	(83,036)	(6,387)		
3 Working Funds		289	299	304	297	293	3,897	300		
4 Other Special Deposits		771	771	771	771	771	9,456	727		
5 Temporary Cash Investments		0	0	0	0	0	0	0		
6 Notes Receivable		0	0	0	0	0	(0)	(0)		
7 Customer Accounts Receivable		163,795	200,989	153,465	154,745	165,383	1,730,172	133,090		
8 Other Accounts Receivable		30,195	30,280	26,340	15,991	43,978	315,437	24,264		
9 Accumulated Provision for Uncollectibles		(4,836)	(4,944)	(4,958)	(4,506)	(5,220)	(53,856)	(4,143)		
10 Notes Receivable from Associated Co		0	0	0	0	0	138,281	10,637		
11 Account Receivable from Associated Co		5,220	3,845	3,699	3,635	38,729	99,708	7,670		
12 Fuel Stock		90,179	77,658	75,064	70,154	51,763	1,001,157	77,012		
13 Materials & Supplies & Other		94,904	96,664	95,124	94,479	87,353	1,208,037	92,926		
14 Prepayments and Miscellaneous		112,917	126,970	132,298	141,056	146,646	1,465,404	112,723		
15 Accrued Utility Revenues	-	88,370	74,746	64,109	66,682	85,096	962,212	74,016	-	
16 Total Current & Accrued Assets	-	579,716	608,401	559,315	474,722	617,108	6,796,869	522,836	-	
17 Deferred Debits:										
18 Unamortized Debt Expense		9,800	9,732	9,663	9,595	9,526	129,339	9,949		
19 Unrecovered Plant		0	0	0	0	0	0	0		
20 Other Regulatory Asset - Deferred Income Tax (FAS109)		145,749	145,137	133,905	133,132	132,693	1,879,313	144,563		
21 Other Regulatory Asset		305,033	255,151	249,929	246,666	244,495	3,883,345	298,719		
22 Preliminary Survey and Inv Charges		0	0	0	0	0	0	. 0		
23 Clearing Accounts		1,954	787	491	(1,437)	(1,350)	17,835	1,372		
24 Miscellaneous Deferred Debits		114,278	117,005	107,549	78,915	110,279	1,000,646	76,973		
25 Research & Development Expenditures		0	0	0	0	0	0	0		
26 Unamortized Loss On Reacquired Bonds		22,141	21,997	21,854	21,711	21,568	291,493	22,423		
27 Accumulated Deferred Income Taxes	_	188,468	189,212	188,019	177,401	187,981	2,502,518	192,501	-	
28 Total Deferred Debits	_	787,422	739,021	711,411	665,983	705,192	9,704,491	746,499	-	
29 Total Assets & Other Debits	_	\$5,269,251	\$5,258,552	\$5,179,840	\$5,041,913	\$5,244,150	\$67,516,008	\$5,193,539		

.