FPSC FORM 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

	1. REPORTING MONTH:	<u>Jan-02</u>		3. NAME, TITLE & SUBMITTED O	TELEPHONE NUMBI	ER OF CONTAG				<u>46-2132</u>	
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE O	F OFFICIAL SUBMIT	TING REPORT:	4a	m M	us she	AS & OIL TRAI	
				5. DATE COMPLE	ETED:	03/13/02	PAM		·	AS & OIL TRAL	
LINE <u>NO.</u> (a)		SUPPLIER NAME (c)	SHIPPING <u>POINT</u> (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY <u>DATE</u> (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME ( <u>Bbls)_</u> (k)	DELIVERED PRICE (\$/Bbl) (I)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/02	F02	0.49	138,296	358	\$26.1876
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	01/02	F02	0.47	137,303	1,841	\$25.0741
3	BARTOW PEAKERS	NO DELIVERIES									
4	BARTOW	NO DELIVERIES									
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	01/02	F06	1.17	156,862	115,348	\$16.6163
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/02	F06	0.99	157,003	116,545	\$16.6208
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/02	F06	9.84	157,849	116,244	\$16.6196
8	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/02	F06	7.99	157,174	119,224	\$16.0700
9	BARTOW FUEL TERMINAL - UT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/02	F06	2.29	154,059	120,629	\$16.0700
10	BAYBORO PEAKERS	CENTRAL OIL	TAMPA, FL	MTC	FOB PLANT	01/02	F02	0.49	138,000	19,420	\$26.7219
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/02	F02	0.48	137,740	5,942	\$25.9800
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/02	F02	0.48	137,740	3,244	\$25.9800
13	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
14	DEBARY PEAKERS	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	01/02	F02	0.47	137,381	15,829	\$25.9587
15	DEBARY PEAKERS	BP OIL COMPANY	TAFT, FL	MTC	FOB PLANT	01/02	F02	0.48	137,715	31,638	\$25.7287
16	HIGGINS PEAKERS	NO DELIVERIES									
17	HINES ENERGY COMPLEX	NO DELIVERIES									
18	INTERCESSION CITY PEAKERS		TAFT, FL	MTC	FOB PLANT	01/02	F02	0.19	137,997	397	\$25.9749
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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	1. REPORTING MONTH:	<u>Jan-02</u>		3. NAME, TITLE & SUBMITTED ON		ER OF CONTAC JIMMY L. WIL				<u>46-2132</u>	
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION		4. SIGNATURE OF	OFFICIAL SUBMIT	TING REPORT			UL <u>4 ML4</u>	AS & OIL TRA	DING
				5. DATE COMPLE	TED:	03/12/02		SULFER	вти		DELIVERED
LIN <u>NO</u>	PLANT_NAME	SUPPLIER NAME	SHIPPING	PURHCASE	DELIVERY	DELIVERY DATE		CONTENT (%)	CONTENT (Btu/gal)	VOLUME	PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/02	F02	0.1 <del>9</del>	137,864	63,069	\$22.7793
20	RIO PINAR PEAKERS	BP OIL COMPANY	TAFT, FL	MTC	FOB PLANT	01/02	F02	0.47	137,632	1,072	\$25.1746
21	SUWANNEE PEAKERS	NO DELIVERIES									
22	SUWANNEE STEAM PLANT	NO DELIVERIES									
23	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	BAINBRIDGE, GA	MTC	FOB PLANT	01/02	F06	8.28	155, <b>54</b> 7	13,192	\$18.6877
24	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	BAINBRIDGE, GA	мтс	FOB PLANT	01/02	F06	2.23	156,843	279	\$13.5238
25	SUWANNEE STEAM PLANT	FOUR WAY OIL CO.	CAIRO, GA	MTC	FOB PLANT	01/02	F06	0.40	145,423	1,958	\$12.6004
26	TURNER PEAKERS	BP OIL COMPANY	TAFT, FL	MTC	FOB PLANT	01/02	F02	0.49	138,296	7,825	\$25.6775
27	UNIVERSITY OF FLORIDA	NO DELIVERIES									



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FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**1**.

	1. REPORTING MONTH:	<u>Jan-02</u>						:		STELEPHONE N ON THIS FORM:	UMBER OF	CONTACT PI	ERSON CONCE	RNING DATA	<u>919/546-2132</u>		
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION							4. SIGNATURE ( 5. DATE COMPL	OF OFFICIAL SUE	03/13/02	EPORT:	PAM MURP	HY - DIREFTO	R, GAS&OIL TI	RADING	
LINE <u>NO</u> (a)	<u>PLANT NAME</u> (b)	SUPPLIER NAME (C)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE <u>OIL</u> (f)	VOLUME <u>(Bbis)</u> (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$)(j)	NET AMOUNT 	NET PRICE (\$/Bbl) (1)	QUALITY ADJUST (\$/Bb) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbi) (n)	TRANSPORT TO TERMINAL (\$/\$bl) (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bbi) (p)	OTHER CHARGES (\$/8bi) (q)	DELIVERED PRICE (\$/801)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	01/02	F02	358	\$24.0091	\$8,595.26	\$0.0000	\$8,595.26	\$24.0091	\$0.0000	\$24.0091		\$1.3077	\$0.6708	\$26, 1876
2	AVON PARK PEAKERS	BP OIL COMPANY	FOB PLANT	01/02	F02	1,841	\$23.1201	\$42,564.07	\$0.0000	\$42,564.07	\$23.1201	\$0.0000	\$23.1201		\$1.0840	\$0.8700	\$25.0741
3	BARTOW PEAKERS	NO DELIVERIES															
4	BARTOW	NO DELIVERIES															
5	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	01/02	F06	115,348	\$16.5462	\$1,908,569.78	\$0.0000	\$1,908,569.78	\$16.5462	\$0.0000	\$16.5462		\$0.0000	\$0.0701	\$16.6163
6	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	01/02	F06	116,545	\$16.5508	\$1,928,913.51	\$0.0000	\$1,928,913.51	\$16.5508	\$0,0000	\$16.5508		\$0.0000	\$0.0700	\$16.6208
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	01/02	F06	116,244	\$16.5496	\$1,923,796.52	\$0.0000	\$1,923,796.52	\$16.5496	\$0,0000	\$16.5496		\$0.0000	\$0.0700	\$16.6196
а	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	01/02	F06	119,224	\$16,0000	\$1,907,584.00	\$0.0000	\$1,907,584.00	\$16.0000	\$0.0000	\$16.0000		\$0.0000	\$0.0700	\$16.0700
9	BARTOW FUEL TERMINAL - UT 4	RIO ENERGY INTERNATIONAL INC.	FOB TERMINAL	01/02	F06	120,629	\$16.0000	\$1,930,064.00	\$0.0000	\$1,930,064.00	\$16.0000	\$0.0000	\$16.0000		\$0.0000	\$0.0700	\$16.0700
10	BAYBORO PEAKERS	CENTRAL OIL	FOB PLANT	01/02	F02	19,420	\$25.5961	\$497,076.98	(\$4,970.7700)	\$502,047.75	\$25.8521	\$0.0000	\$25.8521		\$0.0000	\$0.8698	\$26.7219
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	01/02	F02	5,942	\$23.5300	\$139,815.26	\$0.0000	\$139,815.26	\$23.5300	\$0.0000	\$23.5300		\$1.5800	\$0.8700	\$25.9800
12	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	01/02	F02	3,244	\$23.5300	\$76,331.32	\$0.0000	\$76,331.32	\$23.5300	\$0.0000	\$23.5300		\$1,5800	\$0.8700	\$25.9800
13	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
14	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/02	F02	15,829	\$23.9351	\$378,867.93	\$0.0000	\$378,667.93	\$23.9351	\$0.0000	\$23.9351		\$1.1538	\$0.8698	\$25.9587
15	DEBARY PEAKERS		FOB PLANT	01/02	F02	31,638	\$24.3524	\$770,462.62	\$0.0000	\$770,462.62	\$24.3524	\$0.0000	\$24.3524		\$0.5065	\$0.8698	\$25.7287
16	HIGGINS PEAKERS	NO DELIVERIES															
17	HINES ENERGY COMPLEX	NO DELIVERIES															
18	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/02	F02	397	\$24.3090	\$9,650.68	\$0.0000	\$9,650.68	\$24.3090	\$0.0000	\$24,3090		\$0,7971	\$0.6688	\$25.9749

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FPSC FORM 423-1 (a) MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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	1. REPORTING MONTH:	<u>Jan-02</u>								& TELEPHONE N ON THIS FORM:					<u>32</u>		
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION							4. SIGNATURE (	OF OFFICIAL SU	BMITTING RE	EPORT	PAMIMURP	, //// эну - Dirtic то		RADING	
									5. DATE COMPL	ETED:	03/13/02		EFFECTIVE				
LINI <u>NO</u> (a)		SUPPLIER NAME (C)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE <u>OIL</u> (f)	VOLUME <u>(Bbis)</u> (g)	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$)	NET PRICE <u>(\$/Bbl)</u> (!)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/8bi) (n)	TO TERMINAL (\$/Bbi) (0)	TRANSPORT CHARGES (\$/Bbi) (p)	OTHER CHARGES <u>(\$/Bbl)</u> (q)	DELIVERED PRICE (\$/80) (r)
19	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/02	F02	63,069	\$21.5071	\$1,356,429.24	\$0.0000	\$1,356,429.24	\$21,5071	\$0,0000	\$21.5071		\$0.4413	\$0.8309	\$22.7793
20	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	01/02	F02	1,072	\$24.0891	\$25,823.47	\$0.0000	\$25,823.47	\$24.0891	\$0.0000	\$24.0891		\$0.2160	\$0.8695	\$25.1746
21	SUWANNEE PEAKERS	NO DELIVERIES															
22	SUWANNEE STEAM PLANT	NO DELIVERIES															
23	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FO8 PLANT	01/02	F06	13,192	\$18.6219	\$245,659.85	\$0.0000	\$245,659.85	\$18.6219	\$0.0000	\$18.6219		\$0.0000	\$0.0658	\$18.6877
24	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC.	FOB PLANT	01/02	F06	279	\$13.4538	\$3,753.60	\$0.0000	\$3,753.60	\$13.4538	\$0.0000	\$13.4538		\$0.0000	\$0.0700	\$13.5236
25	SUWANNEE STEAM PLANT	FOUR WAY OIL CO.	FOB PLANT	01/02	F06	1,958	\$12.5304	\$24,534.57	\$0.0000	\$24,534.57	\$12.5304	\$0.0000	\$12.5304		\$0.0000	\$0.0700	\$12.6004
26	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	01/02	F02	7,825	\$23.7997	\$186,232.92	\$0.0000	\$186,232.92	\$23.7997	\$0.0000	\$23,7997		\$1.0080	\$0,8698	\$25.6775
27	UNIVERSITY OF FLORIDA	NO DELIVERIES															

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



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- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2002

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						Effective	Total Transpor-	F.O.B.	As	Received	l Coal Qu	ality
			٦	l <sup>°</sup> ranspor	-	Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line No.	Supplier Name	Mine Location	Purchase Type	tation Mode	Tons	Price (\$/Ton)	Cost (\$/Ton)	Price (\$/Ton)	Sulfur (%)	Content (Btu/lb)	Ash (%)	Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Pen Coal Company	08,Wv, 99	LTC	в	<ul><li>✓ 3,390</li></ul>	B \$30.02	\$19.82	\$49.84	0.68	12,151	10.05	7.57
2	Black Hawk Synfuel, LLC	08,Wv, 39	S	В	✓ 20,041	<i>C</i> \$46.25	\$19.82	\$66.07	0.69	12,114	11.50	8.00
3	Black Hawk Synfuel, LLC	08,Wv, 39	S	В	✓ 19,684	∽ <b>\$</b> 43.00	\$19.82	\$62.82	0.68	12,134	11.52	7.86
4	Black Hawk Synfuel, LLC	08,Wv, 39	S	В,	/ 27,122	<sup>C</sup> \$39.25	\$19.82	\$59.07	0.67	12,310	10.71	7.54
5	New River Synfuel, LLC	08,Wv, 39	S	в/	<b>∠64,241</b>	7. \$22.20	\$19.82	\$42.02	0.68	12,207	10.94	7.97
6	Kanawha River Terminals	08,Wv, 39	S	в/	36,702	6 \$41.25	\$19.82	\$61.07	0.68	12,757	8.13	7.47

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#### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2002

						Effective	Total Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	ן Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEI Coal Sales Co., Inc.	08,Ky,193	LTC	UR	19,465	\$24.70	\$18.89	\$43.59	0.98	12,299	10.77	6.25
2	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	9,767	\$24.75	\$17.85	\$42.60	1.33	12,523	9.71	6.59
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	10,220	\$24.75	\$17.85	\$42.60	1.32	12,930	8.10	5.95
4	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	9,763	\$38.25	\$17.85	\$56.10	1.26	12,783	8.00	6.92
5	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	9,915	\$45.00	\$17.85	\$62.85	0.90	12,487	10.22	6.33
6	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	UR	29,160	\$24.95	\$17.85	\$42.80	1.03	12,650	7.71	5.19
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	3,819	\$29.25	\$17.85	\$47.10	1.14	12,735	8.51	7.53
8	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	15,361	\$37.75	\$17.85	\$55.60	1.11	12,766	8.52	7.22
9	Quaker Coal Company, Inc.	08,Ky,195	S	UR	9,833	\$45.00	\$17.46	\$62.46	1.16	12,503	10.02	6.52
10	Transfer Facility	N/A	N/A	OB	7,579	\$54.16	\$9.49	\$63.65	0.85	11,855	5.41	13.50

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation

.

3. Plant Name: Crystal River 4 & 5



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2002

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
			٦	Franspor-	-	Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Alliance Coal Sales Corp.	08,Ky,195	МТС	UR	28,420	\$40.00	\$17.84	\$57.84	0.69	12,714	7.84	7.17
2	Peabody Coal Sales, Inc.	08,Wv, 5	S	UR	20,397	\$36.68	\$19.18	\$55.86	0.77	12,855	10.04	5.82
3	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	29,139	\$34.08	\$18.22	\$52.30	0.73	12,945	7.83	6.06
4	Quaker Coal Company, Inc.	08 , Ky ,195	LTC	UR	39,653	\$32.50	\$17.84	\$50.34	0.68	12,496	10.31	6.43
5	Transfer Facility	N/A	N/A	OB	160,132	\$54.89	\$9.49	\$64.38	0.67	11,968	10.05	9.95

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation

.

3. Plant Name: Transfer Facility - IMT



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price hsc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Pen Coal Company	08,Wv, 99	LTC	3,390	\$30.02	\$0.00	\$30.02	\$0.00	\$30.02	\$0.00	\$30.02
2	Black Hawk Synfuel, LLC	08,Wv, 39	S	20,041	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
3	Black Hawk Synfuel, LLC	08,Wv, 39	S	19,684	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
4	Black Hawk Synfuel, LLC	08, Wv, 39	S	27,122	\$39.25	\$0.00	\$39.25	\$0.00	\$39.25	\$0.00	\$39.25
5	New River Synfuel, LLC	08,Wv, 39	S	64,241	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20	\$0.00	\$22.20
6	Kanawha River Terminals	08,Wv, 39	S	36,702	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEI Coal Sales Co., Inc.	08,Ky,193	LTC	19,465	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70	\$0.00	\$24.70
2	Consolidated Coal Sales	08, Ky, 119	MTC	9,767	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
3	Consolidated Coal Sales	08 , Ky , 133	МТС	10,220	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
4	Consolidated Coal Sales	08,Ky,133	MTC	9,763	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
5	Dynegy Marketing & Trade	08,Ky,195	S	9,915	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
6	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	29,160	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
7	Quaker Coal Company, Inc.	08,Ky,195	МТС	3,819	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25
8	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	15,361	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
9	Quaker Coal Company, Inc.	08,Ky,195	S	9,833	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00	\$0.00	\$45.00
10	Transfer Facility	N/A	N/A	7,579	\$54.16	\$0.00	\$54.16	N/A	\$54.16	N/A	\$54.16

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation

- <sup>4</sup>

3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2002

Retro-F.O.B. Short Haul Original active Quality Effective Invoice Price Mine & Loading Base Adjust-Purchase Line Mine Purchase Price Price Charges Inc(Dec) Price ments Price Supplier Name Type No. Location Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (f) (g) (i) (j) (e) (h) (k) (1) 08, Ky, 195 \$0.00 \$40.00 \$0.00 1 Alliance Coal Sales Corp. MTC 28,420 \$40.00 \$0.00 \$40.00 \$40.00 2 Peabody Coal Sales, Inc. 08, Wv, 5 S 20,397 \$36.68 \$0.00 \$36.68 \$0.00 \$36.68 \$0.00 \$36.68 08, Ky, 119 \$34.08 3 **Powell Mountain Coal Company** LTC 29,139 \$0.00 \$34.08 \$0.00 \$34.08 \$0.00 \$34.08 08, Ky, 195 39,653 \$32.50 \$0.00 \$32.50 4 Quaker Coal Company, Inc. LTC \$32.50 \$0.00 \$0.00 \$32.50 5 **Transfer Facility** N/A N/A 160,132 \$54.89 \$0.00 \$54.89 N/A \$54.89 N/A \$54.89

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2002

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	<b>(\$</b> /Ton)	(\$/Ton)	(\$/Топ)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Pen Coal Company	08, Wv,	99 Wayne, Wv	В	3,390	\$30.02	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.84
2	Black Hawk Synfuel, LLC	08,Wv,	39 Kanawha,Wv	в В	20,041	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.07
3	Black Hawk Synfuel, LLC	08,Wv,	39 Kanawha,Wv	В	19,684	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$62.82
4	Black Hawk Synfuel, LLC	08,Wv,	39 Kanawha,Wv	В	27,122	\$39.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$59.07
5	New River Synfuel, LLC	08,Wv,	39 Kanawha,Wv	В	64,241	\$22.20	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$42.02
6	Kanawha River Terminals	08,Wv,	39 Kanawha,Wv	в	36,702	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2002

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)		Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08,Ky,193	Perry, Ky	UR	19,465	\$24.70	N/A	\$16.68	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$18.89	\$43.59
2	Consolidated Coal Sales	08, Ky, 119	Knott, Ky	UR	9,767	\$24.75	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$42.60
3	Consolidated Coal Sales	08, Ky, 133	Letcher, Ky	UR	10,220	\$24.75	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$42.60
4	Consolidated Coal Sales	08, Ky, 133	Letcher, Ky	UR	9,763	\$38.25	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$56.10
5	Dynegy Marketing & Trade	08, Ky, 195	Pike, Ky	UR	9,915	\$45.00	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$62.85
6	Massey Coal Sales Company, In	c.08, Ky, 195	Pike, Ky	UR	29,160	\$24.95	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$42.80
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	3,819	\$29.25	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$47.10
8	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	15,361	\$37.75	N/A	\$15.64	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.85	\$55.60
9	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,833	\$45.00	N/A	\$15.25	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.46	\$62.46
10	Transfer Facility	N/A	Plaquemines Parrish, La	OB	7,579	\$54.16	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.65

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2002

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

6. Date Completed: March 15, 2002

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor	r-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<b>(\$/</b> ⊺on)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	28,420	\$40.00	92	\$15,64	\$2.20	N/A	N/A	N/A	\$0.00	\$0.00	\$17.84	\$57.84
2	Peabody Coal Sales, Inc.	08,Wv, 5	Boone, Wv	UR	20,397	\$36.68	N/A	\$16.98	\$2.20	N/A	N/A	N/A	\$0.00	\$0.00	\$19.18	\$55.86
3	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	29,139	\$34.08	N/A	\$16.02	\$2.20	N/A	N/A	N/A	\$0.00	\$0.00	\$18.22	\$52.30
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	39,653	\$32.50	N/A	\$15,64	\$2.20	N/A	N/A	N/A	\$0.00	\$0.00	\$17.84	\$50.34
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	160,132	\$54.89	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$64.38

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



DECLASSIF

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

New

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	_	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	11/01	Transfe	r Facility-IMT	Pen Coal Company	1	8,407	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.66	\$50.59	Quality Adjustment
2	11/01	Transfe	r Facility-IMT	Pen Coal Company	2	13,943	2A	(k) Quality Adjustments	\$ -	\$ 0.10	\$50.03	Quality Adjustment 🗸
3	11/01	Transfe	r Facility-IMT	Black Hawk Synfuel, LLC	3	115,732	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.89	\$67.05	Quality Adjustment 1/
4	12/01	Transfe	r Facility-IMT	Black Hawk Synfuel, LLC	3	22,968	2A	(k) Quality Adjustments	<b>\$</b> +	\$ 0.21	\$66.37	Quality Adjustment 🗸
5	12/01	Transfe	r Facility-IMT	Black Hawk Synfuel, LLC	4	29,119	2A	(k) Quality Adjustments	\$ -	\$ 2.50	\$65.41	Quality Adjustment 🗸
6	11/01	Transfe	r Facility-IMT	New River Synfuel, LLC	4	29,360	2A	(k) Quality Adjustments	\$ -	\$ (0.24)	\$41.87	Quality Adjustment 🗸
7	12/01	Transfe	r Facility-IMT	New River Synfuel, LLC	5	50,301	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (0.66)	\$41.45	Quality Adjustment 🗸
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toNS different earlier schedules

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Page 1 of 2

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation

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3. Plant Name: Crystal River 1 & 2



DECLASS

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst 6. Date Completed: March 15, 2002

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	05/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	19,155	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.47	\$43.83	Quality Adjustment 🏹
2	06/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	29,661	2A	(k) Quality Adjustments	\$ -	\$ (0.11)	\$43.38	Quality Adjustment
3	11/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	1	10,051	2A	(k) Quality Adjustments	\$ -	\$ 0.28	\$43.23	Quality Adjustment 🗸
4	12/01	CR1&2	CR1&2	AEI Coal Sales Co., Inc.	2	10,616	2A	(k) Quality Adjustments	<b>\$</b> +	\$ 0.71	\$44.10	Quality Adjustment 🗸
5	07/01	CR1&2	CR1&2	Consolidated Coal Sales	2	29,408	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (0.50)	\$42.27	Quality Adjustment 🗸
6	07/01	CR1&2	CR1&2	Consolidated Coal Sales	3	19,877	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (0.50)	\$42.27	Quality Adjustment 🗸
7	08/01	CR1&2	CR1&2	Consolidated Coal Sales	3	30,504	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (0.59)	\$41.75	Quality Adjustment V
8	12/01	CR1&2	CR1&2	Consolidated Coal Sales	3	10,222	2A	(k) Quality Adjustments	\$ -	\$ (0.57)	\$42.78	Quality Adjustment 🧹
9	12/01	CR1&2	CR1&2	Consolidated Coal Sales	4	20,815	2A	(k) Quality Adjustments	<b>S</b> -	\$ (0.44)	\$41.46	Quality Adjustment 🗸 ,
10	12/01	CR1&2	CR1&2	Consolidated Coal Sales	5	10,351	2A	(k) Quality Adjustments	\$ -	\$ (0.49)	\$42.86	Quality Adjustment 🗸
11	12/01	CR1&2	CR1&2	Consolidated Coal Sales	6	41,517	2A	(k) Quality Adjustments	\$-	\$ (0.13)	\$41.77	Quality Adjustment 🗸 🔒
12	10/01	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	9,508	2	(f) Tons	9,508	9,515	\$63.84	Tonnage Adjustment 🗸
13	10/01	CR1&2	CR1&2	Quaker Coal Company, Inc.	7	9,515	2A	(k) Quality Adjustments	\$-	\$ 1.30	\$65.14	Quality Adjustment 🗸
								(see line above)	\$06625\$\$055660000566666	000000000000000000000000000000000000000		1
14	12/01	CR1&2	CR1&2	Quaker Coal Company, Inc.	13	9,648	2A	(k) Quality Adjustments	<b>\$</b> •	\$ 0.03	\$62.18	Quality Adjustment √

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES Page 2 of 2

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation

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3. Plant Name: Crystal River 1 & 2



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
15	10/01	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	6	59,546	2A	(k) Quality Adjustments	<b>S</b> -	\$ (0.63)	\$41.71	Quality Adjustment
16	09/01	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	11	39,651	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.12	\$42.22	Price Adjustment 🗸
17	12/01	CR1&2	CR1&2	Peabody Coal Sales	12	10,354	2A	(g) Short haul & ldg chg	\$-	\$ 0.18	\$45.97	Price Adjustment 🗸
18	12/01	CR1&2	CR1&2	Peabody Coal Sales	12	10,354	2A	(k) Quality Adjustments (see line above)	<b>\$</b> -	\$ 1.90	\$47.87	Quality Adjustment 🗸

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES Page 1 of 2

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616 .

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/01	CR4&5	CR4&5	AEI Coal Sales Co., Inc.	15	10,331	2A	(k) Quality Adjustments	\$ •	\$ 0.74	\$43.68	Quality Adjustment
2	10/01	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	5	10,139	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.53	\$60.75	Quality Adjustment V
3	11/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	9,319	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 1.54	\$65.19	Quality Adjustment 🗸
4	11/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	9,652	2A	(k) Quality Adjustments	\$-	\$ 0.60	\$46.50	Quality Adjustment 🏹
5	11/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	3	10,732	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.28	\$44.73	Quality Adjustment
6	11/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	4	10,168	2A	(k) Quality Adjustments	<b>s</b> -	\$ 1.03	\$45.48	Quality Adjustment 🗸
7	12/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	51,617	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 1.03	\$63.17	Quality Adjustment 🗸
8	12/01	CR4&5	CR4&5	Alliance Coal Sales Corp.	2	20,320	2A	(k) Quality Adjustments	<b>S</b> -	\$ 0.76	\$45.15	Quality Adjustment
9	12/01	CR4&5	CR4&5	Conectiv Energy	3	10,923	2A	(k) Quality Adjustments	<b>s</b> -	\$ (0.90)	\$56.08	Quality Adjustment
10	12/01	CR4&5	CR4&5	Created Mining, LLC	4	10,728	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.09	\$65.02	Quality Adjustment /
11	06/01	CR4&5	CR4&5	Duke Energy Merchants, LLC	4	10,383	2A	(k) Quality Adjustments	\$-	\$ 2.43	\$75.28	Quality Adjustment
12	12/01	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	5	8,661	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (1.32)	\$43.46	SO2 Adjustment
13	10/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	8	10,387	2A	(k) Quality Adjustments	<b>\$</b> -	\$ (0.10)	\$51.23	Quality Adjustment
14	10/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	9	50,363	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.21	\$50.09	Quality Adjustment
15	10/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	10	10,075	2	(f) Tons	10,075	10,081	\$49.88	Tonnage Adjustment
16	10/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	10	10,081	2 <b>A</b>	(k) Quality Adjustments (see line above)	<b>\$</b> -	\$ 0.73	\$50.61	Quality Adjustment

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES Page 2 of 2

- 1. Report for: Mo. January 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616 1

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5. Signature of Official Submitting Report



Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
17	12/01	CR4&5	CR4&5	Quaker Coal Company, Inc.	8	30,529	2A	(k) Quality Adjustments	<b>S</b> -	\$ 0.45	\$50.09	Quality Adjustment
18	11/01	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	9	19,551	2A	(k) Quality Adjustments	<b>s</b> -	\$ (0.66)	\$44.18	SO2 Adjustment 🗸