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Pensacola, Florida 32520

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May 10, 2002

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0870

Dear Ms. Bayo:

Re: Docket No. 010949-EI

Enclosed are fifteen copies of tariff sheets in both standard and legislative format listed on the attached list, submitted pursuant to the decision of the Commission at the agenda Conference on May 8, 2002. Upon approval, please return an approved set of tariff sheets to my attention.

Sincerely,

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Beggs and Lane  
Jeffrey A. Stone  
Florida Public Service Commission  
Connie Kummer

DISTRIBUTION CENTER  
MAY 13 AM 9:25

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

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- 2.5 NON-ASSIGNMENT OF DEPOSIT - The receipt for deposit cannot be assigned by the Customer without the written consent of the Company.
- 2.6 PAYMENT OF PREVIOUS ACCOUNTS REQUIRED - Applications for service will not be accepted by the Company until the Applicant has paid to the Company all sums at any time owing and then unpaid:
- (1) By Applicant for service of the same class rendered by the Company whether at the premises applied for or at any other premises, or
  - (2) By the previous occupant of the premises as long as the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

**PART III**  
**LINE EXTENSION AND SERVICE CONNECTION REGULATIONS**

- 3.1 APPLIES TO ALL APPLICANTS - These regulations apply to all applicants requesting service from the regular distribution systems of the Company for residential, commercial and industrial usage. Customers requesting service from the transmission system of the Company may require individual consideration and will be handled accordingly as they request service.
- 3.2 CONNECTION OF INITIAL SERVICE - Where the Company's distribution circuits already are in place on the pole adjacent to the Customer's premises requiring only the installation of service wires and meter, the Company will place the service wires and meter completing the connection to provide service. The Customer shall pay a charge of \$27.00 for such connection, in addition to the deposit provided for elsewhere.
- 3.3 CONNECTION OF EXISTING SERVICE - Where service has previously been connected at a premise, a \$27.00 service charge shall be paid for all subsequent reconnections, except for restoration of service after violation of regulations as provided in Paragraph 4.11 of these Rules.
- 3.4 SERVICE IF LINE EXTENSION IS REQUIRED - When an extension from the distribution system is required to place the service applied for on the pole adjacent to the Customer's premises, a test will be run on the projected revenue vs. the estimated construction costs, exclusive of transformers, meters and services. The formula to perform this test is:

$$CIAC_{OH} = \text{Construction Cost} - (4 \times \text{Expected Annual Non-fuel Energy Charge Revenues}) - (4 \times \text{Expected Annual Demand Charge Revenues})$$

$$CIAC_{UG} = CIAC_{OH} + \text{URD Differential Cost}$$

If the annual revenue supports construction, then no CIAC is applicable. If the revenue/construction comparison shows a CIAC to be owing, the customer will pay to the Company in advance of making the extension the amount from the formula, adjusted by the approved tax effect multiplier. Such payment may be waived or a special agreement may be made providing for the repayment of such money to the customer, when additional business is secured, upon terms to be fixed by the Company. Title to all lines will remain with the Company. When

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- 3.4 (continued)  
service is connected to the Customer's premises, a service charge shall be paid in accordance with the provisions of Paragraph 3.2 above. The Company shall apply the above formulas uniformly to residential, commercial, and industrial customers requiring line extensions.
- 3.5 LIMITATIONS ON THREE PHASE SERVICE - In general, the Company will furnish single phase service for any residential or commercial loads involving no single motor larger than five horsepower. It has never contemplated supplying service to any motor rated at three horsepower or smaller at three phase anywhere. Therefore, unless already available, three phase service will not be furnished for residential loads or for commercial loads where no commercial motor exceeds three horsepower until the Customer makes a contribution to the Company equal to the excess of the cost of providing three phase service over the cost of furnishing service to such load at single phase.
- 3.6 UNDERGROUND SERVICE IN AN OVERHEAD AREA - Both new construction of underground facilities and conversion of existing overhead facilities to underground shall be handled in accordance with the provisions of Part VI UNDERGROUND DISTRIBUTION FACILITIES.
- 3.7 CONNECTION OF TEMPORARY SERVICE - Where the Company's distribution circuits are already in place on the pole adjacent to the Customer's premises requiring only the installation of a service drop and meter, the Company will place the service drop and meter completing the connection to provide temporary service. The service drop and meter installation shall not exceed 200 amperes and must utilize self-contained, non-demand metering. The customer shall pay a charge of \$110.00 for each such connection in addition to the deposit provided for elsewhere.
- 3.7.1 TEMPORARY SERVICE INVOLVING EXTENSIONS - In case the establishing of temporary service involves cost of labor and materials, other than as described in 3.7 above, the applicant must pay in advance the total estimated cost of installing and dismantling the necessary facilities, less the salvage value of the material returnable to stores for re-use. This payment shall be in addition to the appropriate service charge for a Service Connection to existing distribution system and the deposit for guarantee of the energy billing provided for elsewhere.

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(b) A hazardous condition exists; or  
(c) Meters or other Company owned facilities have been tampered with; or  
(d) Service is being obtained fraudulently or is being used for unlawful purposes.  
Holiday as used in this subsection shall mean New Year's Day, Memorial Day, July 4, Labor Day, Thanksgiving Day, and Christmas Day.

- 4.12 INVESTIGATION OF UNAUTHORIZED USE - Unauthorized connections to, or tampering with the Company's meters, meter seals, or metering equipment, or evidence thereof, which would cause the meter to fail to register or to register inaccurately, shall subject the Customer to prosecution under the laws of the State of Florida; to an adjustment for correction of prior bills for services rendered; to liability for reimbursement to the Company of all extra expenses incurred as a result thereof; and to immediate discontinuance of service, subject to the appeal rights of Commission Rule 25-6.105. The reimbursement for extra expenses incurred as a result of the investigation or as a result thereof shall be the actual amount of such extra expenses, but in any event shall not be less than the sum of \$75.00, (which may be assessed in lieu of proof of actual extra expenses when the Customer's obligation is acknowledged or is determined by a court of competent jurisdiction), and shall be in addition to any charges for service rendered or charges for restoration of service as provided elsewhere in these rules.
- 4.13 RESTORATION OF SERVICE (AFTER VIOLATION OF RULES) - The Company shall not be required to restore service after being discontinued in accordance with Rules 4.11 or 4.12 above until the Customer has complied with all reasonable rules of the Company designed to prevent a recurrence, and the Company has been reimbursed for the full amount of service rendered and paid a service charge for restoration of service as provided in paragraph 5.3 of these Rules.
- 4.14 TESTING OF METERS AND RESULTING ADJUSTMENTS - The Company shall, upon request, test any meter or meters, in accordance with Commission Rule 25-6.052, through which the Customer is receiving service. There will be no charge for such test provided that the meter has not been tested by the Company or the Florida Public Service Commission within twelve (12) months previous to such request. If the Customer requests a meter test more frequently, the Company may require a deposit, not to exceed fifteen dollars (\$15.00), to defray cost of testing.

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(continued)

If the test shows the meter to be accurate within:

- (a) Two percent (2%) fast or slow for watt-hour meters;
- (b) Four percent (4%) fast or slow for demand meters;

the deposit may be retained by the Company as a service charge for conducting the test; if the test shows otherwise, the deposit shall be refunded and adjustments in billing, determined in accordance with Commission Rule 25-6.103, shall be made as follows:

- 4.14.1 Fast Meter - The Company shall refund to the Customer an amount equal to the excess charged for one-half the period since the last test, said one-half period not to exceed twelve (12) months. However, if it can be shown that the error was due to some cause, the date of which can be fixed, the overcharge shall be computed back to such time but not beyond such date based upon available records. No part of any minimum charge shall be refunded.
- 4.14.2 Slow, Non-Registering, or Partially Registering Meter - The Company may not backbill for any period greater than twelve (12) months from the date it notifies a customer that his or her meter is slow, non-registering, or partially registering. If it can be ascertained that the meter was slow, non-registering, or partially registering for less than twelve (12) months prior to notification, then the utility may back bill only for the lesser period of time.
- 4.14.3 Creeping Meter - If a meter is found to have a registration error due to "creep", in excess of one revolution in ten minutes, the Company will refund to the Customer an amount to compensate for the creeping. The error shall be calculated by timing the rate of "creeping" and assuming that the creeping affected the registration of the meter for twenty-five percent (25%) of the time, unless a more accurate estimate of the percentage of time the meter should have been inactive can be obtained.
- 4.14.4 Improper Metering Due to Electrical Contractor Error - If the Company determines that a service location has not previously been properly metered through errors of an electrical contractor, the Company may backbill for up to four years from the date of notice to the Customer that the error has been discovered.
- 4.15 RETURNED ITEM CHARGE - A service charge in accordance with Florida Statute 68.065 shall be added to the Customer's electric service bill for each check or draft dishonored by the bank upon which it is drawn. Service shall not be refused or discontinued for failure to pay the returned item charge.



Section No. IV  
Seventh Revised Sheet No. 4.20  
Canceling Sixth Revised Sheet No. 4.20

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**PART V**  
**CONTRACT AND ENFORCEMENT REGULATIONS**

- 5.1 CUTOFF REGULATIONS - Bills for service are payable monthly, unless otherwise stated in rate schedules, and are considered delinquent after the expiration of twenty (20) days from the date of mailing or delivery by the utility. If not paid at the Company's office or other designated place by the delinquent date, the Company at any time thereafter may suspend service after giving five (5) day's written notice to the customer of such delinquency and of the Company's intention to discontinue service. Such written notice will be separate and apart from any bill for service. If the amount due remains unpaid after suspension of service, the Company may treat the contract as canceled and at an end.
- 5.2 EXTENSION OF TIME FOR PAYMENT OF BILL - The Company may, however, extend the time for paying any one or more bills, or any part thereof, and its action in so doing shall be without prejudice to its rights thereafter to suspend service as provided in these rules; and by so doing, the Company shall not be held or considered as waiving its rights or its option thereafter to suspend service and/or treat the contract as canceled and at an end.
- 5.3 RESTORATION CHARGE - When the service of a Customer has been discontinued after violation of rules, all amounts due for service up to the date of discontinuance thereof shall become due and must be paid before service will be reconnected and the Company shall require the Customer to pay a restoration charge before reconnecting. The restoration charge shall be determined as follows:
- (1) \$35.00 if the service is restored at the meter during normal business hours.
  - (2) \$55.00 if the service is restored at the meter after hours.
  - (3) \$95.00 if the service is restored because of an inaccessible meter.
- 5.4 PREMISE VISIT CHARGE - Whenever payment for service is delinquent and a field service representative is required to call at the Customer's premise, and service is not suspended, a \$20.00 fee shall be charged.
- 5.5 FAULTY WIRING ON CUSTOMER'S PREMISES - The Company reserves the right to disconnect from its lines, or to refuse to connect to its lines, any Customer or applicant whose wiring is not in accordance with standard good practice; however, the Company does not assume any responsibility for installation or maintenance inspection of Customer's wiring or installation.
- 5.6 MEDICALLY ESSENTIAL SERVICE - For purposes of this section, a Medically Essential Service Customer is a residential customer whose electric service is medically essential, as affirmed through the certificate of a doctor of medicine licensed to practice in the State of Florida. Service is "medically essential" if the customer has continuously operating electric-powered medical equipment necessary to sustain the life of or avoid serious medical complications requiring immediate hospitalization of the customer or another permanent resident at the service address. The Physician's certificate shall explain briefly and clearly, in non-medical terms, why continuance of electric service is medically essential, and shall be consistent with the requirements of the Company's tariff. A customer who is certified as a Medically Essential Service Customer must renew such certification periodically through the procedures outlined above. The Company may require certification no more frequently than 12 months.

The Company shall provide Medically Essential Service Customers with a limited extension of time, not to exceed thirty (30) days, beyond the date service would normally be subject to disconnection for non-payment of bills (following the requisite notice pursuant to Rule 25-6.105(5) of the Florida Administrative Code). The Company shall provide the Medically Essential Service Customer with written notice specifying the date of disconnection based on the limited extension. The Medically Essential Service



Section No. VI  
 Twenty-Ninth Revised Sheet No. 6.1  
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PXT	GSLDT1	Large High Load Factor Power Service - Time-of-Use Conservation (Optional)	6.53
SBS		Standby and Supplementary Service	6.57
ISS		Interruptible Standby Service	6.67



Section No. VI  
Twenty-Seventh Revised Sheet No. 6.3  
Canceling Twenty-Sixth Revised Sheet No. 6.3

## RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

### CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### MONTHLY RATES:

Customer Charge: \$10.00

Energy-Demand Charge: 3.930¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$10.00.

### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**RATE SCHEDULE GS**  
**GENERAL SERVICE – NON-DEMAND**

URSC: GS

PAGE	EFFECTIVE DATE
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**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

**MONTHLY RATES:**

Customer Charge: \$13.00

Energy-Demand Charge: 4.637¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/kwh. For current fuel costs included in this tariff, see page 6.34.

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$13.00.



Section No. VI  
Twenty-First Revised Sheet No. 6.6  
Canceling Twentieth Revised Sheet No. 6.6

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GS, Sheet No. 6.5)

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE GSD**  
**GENERAL SERVICE - DEMAND**

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES:**

Customer Charge:	\$35.00
Demand Charge:	\$5.42 per kw of billing demand
Energy Charge:	1.396¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/kwh. For current fuel costs included in this tariff, see page 6.34.

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.



Section No. VI  
Nineteenth Revised Sheet No. 6.8  
Canceling Eighteenth Revised Sheet No. 6.8

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(Continued from Rate Schedule GSD, Sheet No. 6.7)

### **DETERMINATION OF BILLING DEMAND:**

The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

### **REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-four (44) cents per kw of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Twenty-Third Revised Sheet No. 6.10  
Canceling Twenty-Second Revised Sheet No. 6.10

## RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	

### AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

### APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any Customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### MONTHLY RATES:

Customer Charge:	\$155.00
Demand Charge:	\$8.75 per kw of billing demand
Energy Charge:	0.668¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.138¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.



Section No. VI  
Twenty-Third Revised Sheet No. 6.11  
Canceling Twenty-Second Revised Sheet No. 6.11

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(Continued from Rate Schedule LP, Sheet No. 6.10)

**DETERMINATION OF BILLING DEMAND:**

The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of fifty-three (53) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of sixty-seven (67) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Nineteenth Revised Sheet No. 6.13  
Canceling Eighteenth Revised Sheet No. 6.13

## **RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b>
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### **AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

### **APPLICABILITY:**

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

### **MONTHLY RATES:**

Customer Charge:	\$566.38
Demand Charge:	\$8.20 per kw of billing demand
Energy Charge:	0.303¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.097¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### **MINIMUM MONTHLY BILL:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$9.859 per kw of billing demand.



Section No. VI  
Ninth Revised Sheet No. 6.14  
Canceling Eighth Revised Sheet No. 6.14

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(Continued from Rate Schedule PX, Sheet No. 6.13)

**DETERMINATION OF BILLING DEMAND:**

The Customer's Billing Demand shall be the maximum measured KW demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 KW.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighteen (18) cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TERM OF CONTRACT:**

Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**RATE SCHEDULE OS  
OUTDOOR SERVICE**  
URSC: SL, OL, OL1, OL2

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**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**OS-/II STREET, ROADWAY, AND GENERAL AREA LIGHTING**

**APPLICABILITY:**

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

**LIMITATION OF SERVICE:**

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

**MONTHLY RATES:**  
**High Pressure Sodium Vapor**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
5400*	Open Bottom	70	84	29	\$2.42	\$1.30	\$0.56	\$4.28
8800	Open Bottom	100	120	41	\$2.07	\$1.18	\$0.79	\$4.04
##8800	Acorn	100	120	41	\$10.32	\$3.48	\$0.79	\$14.59
##8800	Colonial	100	120	41	\$2.78	\$1.37	\$0.79	\$4.94
##8800	English Coach	100	120	41	\$11.27	\$3.74	\$0.79	\$15.80
*5400*	Cobrahead	70	84	29	\$3.40	\$1.57	\$0.56	\$5.53
*8800	Cobrahead	100	120	41	\$2.84	\$1.39	\$0.79	\$5.02
*20000*	Cobrahead	200	233	80	\$3.91	\$1.70	\$1.54	\$7.15
*25000	Cobrahead	250	292	100	\$3.80	\$1.68	\$1.92	\$7.40
*46000	Cobrahead	400	477	164	\$4.00	\$1.73	\$3.15	\$8.88
###20000*	Small ORL	200	233	80	\$9.03	\$3.13	\$1.54	\$13.70
###25000	Small ORL	250	292	100	\$8.69	\$3.04	\$1.92	\$13.65
###46000	Small ORL	400	477	164	\$9.10	\$3.15	\$3.15	\$15.40
###20000*	Large ORL	200	233	80	\$14.71	\$4.71	\$1.54	\$20.96
###46000*	Large ORL	400	477	164	\$16.57	\$5.23	\$3.15	\$24.95
*46000	Shoobox	400	477	164	\$7.60	\$2.73	\$3.15	\$13.48
**20000*	Directional	200	233	80	\$6.17	\$2.34	\$1.54	\$10.05
**46000	Directional	400	477	164	\$4.58	\$1.89	\$3.15	\$9.62

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(Continued from Rate Schedule OS, Sheet No. 6.16)

**Metal Halide**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
##12000	Acorn	175	210	72	\$10.42	\$4.38	\$1.38	\$16.18
##12000	Colonial	175	210	72	\$2.88	\$2.29	\$1.38	\$6.55
##12000	English Coach	175	210	72	\$11.37	\$4.65	\$1.38	\$17.40
##*32000	Small Flood	400	476	163	\$4.68	\$2.03	\$3.13	\$9.84
##*32000	Small Parking Lot	400	476	163	\$8.65	\$3.14	\$3.13	\$14.92
##*100000	Large Flood	1000	1100	378	\$6.72	\$4.02	\$7.27	\$18.01
##*100000	Large Parking Lot	1000	1100	378	\$14.93	\$5.57	\$7.27	\$27.77

**Mercury Vapor**

**(Not Available for New Installations)**

<u>Initial Lamp Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
7000*	Open Bottom	175	195	67	\$1.68	\$1.04	\$1.29	\$4.01
##*3200*	Cobrahead	100	114	39	\$3.11	\$1.46	\$0.75	\$5.32
##*7000*	Cobrahead	175	195	67	\$2.83	\$1.36	\$1.29	\$5.48
##*9400*	Cobrahead	250	277	95	\$3.71	\$1.66	\$1.83	\$7.20
##*17000*	Cobrahead	400	442	152	\$4.05	\$1.73	\$2.92	\$8.70
##*48000*	Cobrahead	1000	1084	372	\$8.14	\$3.00	\$7.15	\$18.29
##*17000*	Directional	400	474	163	\$6.10	\$2.31	\$3.13	\$11.54

- Not Available for New Installation.
- \*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- \*\*\* Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage
- \* Non-Directional, Available for Non-Residential Application Only (Except for the 8800 Lumen Cobrahead). Not Available in Coastal Areas with Arms 12 Feet or Longer.
- ## Decorative Luminaire.
- ### Off-Road Luminaire (ORL). Available for Non-Residential Application Only.
- ##\* Directional, Available for Non-Residential Application Only.
- ##\* Available for Non-Residential Application Only. Total charge does not include cost of arm, tenon top adapter, or optional 100 amp relay. The monthly cost of the arm, tenon top adapter, and optional 100 amp relay is shown under the Additional Facilities Charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.



Section No. VI  
Twenty-Third Revised Sheet No. 6.18  
Canceling Twenty-Second Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

### **ADDITIONAL FACILITIES CHARGES:**

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$12.20.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$4.53.
- Charge for 30 ft. wood pole \$2.93.
- Charge for 30 ft. concrete pole \$6.15.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$29.08.
- Charge for 35 ft. concrete pole \$8.94.
- Charge for 35 ft. concrete pole (Tenon Top) \$12.35
- Charge for 35 ft. wood pole \$4.27.
- Charge for 40 ft. wood pole \$5.24.
- Charge for 45 ft. concrete pole (Tenon Top) \$16.22.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$1.69.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$1.88.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$2.56.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$3.22.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$3.14.
- Charge for optional 100 amp relay \$17.58.
- Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$24.33.
- Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$34.67.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

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(Continued from Rate Schedule OS, Sheet No. 6.18)

**VANDALISM (WILLFUL DAMAGE):**

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

**MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:**

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 1.923¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.



Section No. VI  
 Twentieth Revised Sheet No. 6.20  
 Canceling Nineteenth Revised Sheet No. 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

<u>High Pressure Sodium Vapor</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120	41	\$0.53	\$0.79	\$1.32
20000*	200	233	80	\$0.54	\$1.54	\$2.08
25000	250	292	100	\$0.55	\$1.92	\$2.47
46000	400	477	164	\$0.54	\$3.15	\$3.69

<u>Metal Halide</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.65	\$3.13	\$3.78

- \* Not Available for New Installation
- \*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- \*\*\* Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.



Section No. VI  
Twentieth Revised Sheet No. 6.21  
Canceling Nineteenth Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

**ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$4.27.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

**PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:**

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the total installed cost of the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

**PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

**PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:**

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.



Section No. VI  
Fourteenth Revised Sheet No. 6.22  
Canceling Thirteenth Revised Sheet No. 6.22

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(Continued from Rate Schedule OS, Sheet No. 6.21)

**OS-III. OTHER OUTDOOR SERVICE (OL1)**

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.624 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

**TERM OF CONTRACT (OS-I/II, OS-III):**

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

**DEPOSIT (OS-I/II, OS-III):**

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Sixteenth Revised Sheet No. 6.23  
Canceling Fifteenth Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

**OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)**

**APPLICABILITY:**

Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point. This rate schedule will be available until May 28, 2004.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

**MONTHLY RATES:**

Customer Charge: \$13.00  
Energy-Demand Charge: 4.239¢ per KWH

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

**TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

**DEPOSIT (OS-IV):**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Twenty-Seventh Revised Sheet No. 6.24  
Canceling Twenty-Sixth Revised Sheet No. 6.24

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(Continued from Rate Schedule OS, Sheet No. 6.23)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
Seventeenth Revised Sheet No. 6.25  
Canceling Sixteenth Revised Sheet No. 6.25

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Section No. VI  
Eleventh Revised Sheet No. 6.26  
Canceling Tenth Revised Sheet No. 6.26

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Section No. VI  
Twelfth Revised Sheet No. 6.28  
Canceling Eleventh Revised Sheet No. 6.28

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Section No. VI  
Seventh Revised Sheet No. 6.30  
Canceling Sixth Revised Sheet No. 6.30

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Section No. VI  
Eighth Revised Sheet No. 6.31  
Canceling Seventh Revised Sheet No. 6.31

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**RATE SCHEDULE BB  
BUDGET BILLING  
(OPTIONAL RIDER)**

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**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

This budget billing rider will, upon request by the Customer, be applied to any customer receiving electric service under Rate Schedules RS, RSVP, GS, GSD, GSDD, GSTOU, LP, LPT, PX, PXT, and RTP except those customers with current delinquent bills or those customers disqualified from the program within the twelve preceding months. Eligible customers will be notified of availability of this rider annually. Gulf Power shall have 30 days to establish Budget Billing upon request of the Customer.

**BILLING:**

Under the Budget Billing plan, the Monthly billing is determined as follows:

1. The Annual Base Amount is calculated using the most recent 12 months billings for the premises (including billings for Rate Schedule OS, if any,) and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount). If the customer has not occupied the premises for 12 months, the Annual Base Amount will be determined by the Customer's available monthly billings plus the previous occupant's billings. If the premises is new or sufficient actual consumption is not available, a 12-month estimated bill will be used.
2. The Monthly Budget Billing Amount is recalculated every month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

$$\begin{array}{rclcl} \text{Monthly Budget} & & & & \\ \text{Billing Amount} & = & \frac{\text{12-month Summation}}{12} & + & \text{Deferred} \\ & & \text{Actual or Est. Annual Base} & & \text{Balance} \end{array}$$



Section No. VI  
Second Revised Sheet No. 6.33  
Canceling First Revised Sheet No. 6.33

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(Continued from Rate Schedule BB, Sheet No. 6.32)

For each month except the annual review month, if the difference between the newly calculated Monthly Budget Billing Amount and the current Monthly Budget Billing Amount is greater than \$5.00 and 10%, then the Monthly Budget Billing Amount will be reestablished at the newly calculated amount (rounded to the nearest whole dollar). In the Customer's annual review month, the Monthly Billing Amount will be reestablished at the newly calculated amount.

3. At the Customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly Budget Billing Amount) any deferred balance that is outstanding at the Customer's annual review may be settled either through being applied to the Customer's new bill (if a credit balance) or direct payment to the Company (if a debit balance).

**TERM OF CONTRACT:**

Upon request of the Customer, billing under the provisions of this rider shall continue thereafter until terminated as provided below.

**TERMINATION:**

Billing under this agreement shall be subject to termination by either party giving notice to the other party. This agreement may be terminated by the Company if the account becomes delinquent. In the event billing under this agreement is terminated, any amount the Customer has been underbilled shall immediately become due and payable to the Company and any amount overbilled shall be refunded to the Customer. Billing may be terminated under this agreement without terminating or affecting any service agreement between the Company and the Customer. In such event, billing under the normal monthly billing procedure will be resumed subsequent to the settlement statement rendered by the Company; however, nothing in this agreement shall be construed to waive the Company's rights to discontinue service in the event of failure to pay bills or for any other lawful cause as set forth in its electric tariff.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE CR  
COST RECOVERY CLAUSE  
FOSSIL FUEL AND PURCHASED POWER**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b>
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:**

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning June 7, 2002 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, GSTOU, OSIII, OSIV, SBS	2.206¢/KWH	2.672¢/KWH	2.008¢/KWH
B	LP, SBS	2.138¢/KWH	2.590¢/KWH	1.946¢/KWH
C	PX, RTP, SBS	2.097¢/KWH	2.540¢/KWH	1.908¢/KWH
D	OS-I/II	2.174¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden

## RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

### DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery factors beginning June 7, 2002 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.027
GS	.027
GSD, GSDT, GSTOU	.021
LP, LPT	.018
PX, PXT, RTP, SBS	.015
OS-I/II	.003
OS-III	.016
OS-IV	.007

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

## RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

### DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery factors beginning June 7, 2002 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.101
GS	.100
GSD, GSDT, GSTOU	.091
LP, LPT	.086
PX, PXT, RTP, SBS	.081
OS-I/II	.065
OS-III	.085
OS-IV	.071

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
Third Revised Sheet No. 6.37  
Canceling Second Revised Sheet No. 6.37

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#### **TAX ADJUSTMENT:**

Bills shall be increased to offset the applicable proportionate part of any taxes, assessments, license fees or rentals against the Company's property imposed by any Government Authority in excess of those in effect December 31, 1990, which are assessed on the basis of poles, meters or customers or the price of or revenues from electric energy or service sold or the volume of energy generated or purchased for sale or sold.

#### **FRANCHISE FEE BILLING:**

Franchise fees shall be billed in accordance with Order No. 6650, issued by the Florida Public Service Commission on May 7, 1975.

#### **GROSS RECEIPTS TAX ADJUSTMENT:**

In accordance with Section 203.01 of the Florida Statutes, state gross receipts tax is applicable to electric sales charges.

#### **PAYMENT OF BILLS:**

Bills for service will be rendered monthly by the Company to the Customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the Customer. At least five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the Customer, but non-receipt of the bill does not constitute release from liability for payment.



Section No. VI  
 Eighth Revised Sheet No. 6.38  
 Canceling Seventh Revised Sheet No. 6.38

**RATE SCHEDULE ECC  
 COST RECOVERY CLAUSE  
 ENERGY CONSERVATION**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b>
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**APPLICABILITY:**

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE  
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of June 7, 2002, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, RSVP	.063
GS	.063
GSD, GSDT, GSTOU	.058
LP, LPT	.055
PX, PXT, RTP, SBS	.052
OS-I/II	.045
OS-III	.055
OS-IV	.048

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
Sixth Revised Sheet No. 6.39  
Canceling Fifth Revised Sheet No. 6.39

**RATE SCHEDULE FLAT-1  
RESIDENTIAL/COMMERCIAL FLATBILL  
Limited Availability Experimental Rate**

<b>PAGE</b> 1 of 2	<b>EFFECTIVE DATE</b>
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**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

Gulf Power residential customers in good credit standing who have twelve months valid billing information on or under Rate Schedule RS at their current residence are eligible to participate in the pilot program.

Gulf Power Commercial customers in good credit standing, who currently purchase electric service under Gulf Power's Rate Schedule GS (General Service) and who have twelve months of valid billing information at their current location are eligible to participate in the pilot program.

All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

Applicable to those customers participating in Gulf Power Company's FlatBill pilot program.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY BILL FORMULA:**

**Annual Bill** = [Estimated Annual kWh [Energy/Demand cents/kWh + Fuel cents/kWh + ECCR cents/kWh + ECR cents/kWh + PPCC cents/kWh] + Annual Customer Charge]

Each Customer's annual bill is specific, or unique, to that customer.

**Monthly Bill** = Annual Bill / 12

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(Continued from Rate Schedule FLAT-1, Sheet No. 6.39)

**TERM OF CONTRACT:**

Service hereunder shall be for a period of one year – the length of the FlatBill pilot program.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
Third Revised Sheet No. 6.41  
Canceling Second Revised Sheet No. 6.41

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**RATE SCHEDULE GSTOU  
GENERAL SERVICE TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)  
URSC: GSTOU**

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b>
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES:**

Customer Charge: \$35.00

Energy-Demand Charges:

Summer – June through September:

On-Peak	16.088¢ per KWH
Intermediate	5.785¢ per KWH
Off-Peak	2.201¢ per KWH

October through May:

All hours	3.221¢ per KWH
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Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/KWH. For current fuel costs included in this tariff, see page 6.34.



Section No. VI  
Third Revised Sheet No. 6.43  
Canceling Second Revised Sheet No. 6.43

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(Continued from Rate Schedule GSTOU, Sheet No. 6.42)

### **DETERMINATION OF THE SUMMER TIME PERIODS:**

The on-peak period for calendar months June through September is defined as being those hours between 1:00 p.m. and 6:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The intermediate period for calendar months June through September is defined as being those hours between 11:00 a.m. and 1:00 p.m. and between 6:00 p.m. and 8:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The off-peak period for calendar months June through September is defined as being all hours not included above and all hours of the observed holidays of Independence Day and Labor Day.

### **MINIMUM MONTHLY BILL:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the applicable Customer Charge.

### **TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months written notice by either party to the other.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
Second Revised Sheet No. 6.44  
Canceling First Revised Sheet No. 6.44

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(Continued from Rate Schedule GSTOU, Sheet No. 6.43)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE GSDT  
GENERAL SERVICE - DEMAND  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)  
URSC: GSDT**

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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES:**

Customer Charge:	\$35.00
Demand Charge:	\$2.58 per kw of max. demand plus; \$2.91 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 1.396¢ per KWH

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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

**Fuel Charge:** Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.672¢/KWH on-peak, and 2.008¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

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(Continued from Rate Schedule GSDT, Sheet No. 6.46)

**REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of forty-four (44) cents per kw of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.



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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE LPT**  
**LARGE POWER SERVICE – TIME-OF-USE CONSERVATION**  
**(OPTIONAL SCHEDULE)**  
URSC: GSLDT

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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

Customer Charge:	\$155.00
Demand Charge:	\$1.77 per kw of max. demand plus; \$7.03 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Periods: 0.668¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.590¢/KWH on-peak, and 1.946¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.



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(Continued from Rate Schedule LPT, Sheet No. 6.50)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of fifty-three (53) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of sixty-seven (67) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

**RATE SCHEDULE PXT  
LARGE HIGH LOAD FACTOR POWER SERVICE  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)  
URSC: GSLDT1**

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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

Customer Charge:	\$566.38
Demand Charge:	\$0.68 per KW of max. demand plus; \$7.61 per KW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.300¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.540¢/KWH on-peak, and 1.908¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

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(Continued from Rate Schedule PXT, Sheet No. 6.53)

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**MINIMUM MONTHLY BILLS:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer charge plus \$9.819 per kw of maximum billing demand.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kw.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.



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(Continued from Rate Schedule PXT, Sheet No. 6.54)

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING  
VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighteen (18) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TERM OF CONTRACT:**

(1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

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(Continued from Rate Schedule PXT, Sheet No. 6.55)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

## **RATE SCHEDULE SBS STANDBY AND SUPPLEMENTARY SERVICE**

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### **AVAILABILITY:**

Available throughout the entire territory served by the Company.

### **APPLICABILITY:**

Applicable to any Customer which, having on-site generating equipment operated for other than emergency and/or test purposes, requests Standby or a combination of Standby and Supplementary Service. A Customer is required to take service under this rate schedule if its total on-site generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of its total on-site electrical load, and (3) is operated for other than emergency purposes.

Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

### **CHARACTER OF SERVICE:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

### **PROCEDURES:**

Customers receiving service from this schedule must:

1. Execute a Standard Form of Contract for Electric Power identifying the Supplementary Service Capacity (NC) required to be maintained by the Company. In the event of a bona fide change in the Customer's maximum supplementary service requirements, the Supplementary Service Capacity (NC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the NC will be limited to two (2) each year.
2. Execute a Standby Service Agreement identifying the Standby Service Capacity (BC), not less than 100 KW, required to be maintained by the Company. In the event of a bona fide change in the Customer's standby service requirements, the Standby Service Capacity (BC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the BC will be limited to two (2) each year.



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(Continued from Rate Schedule SBS, Sheet No. 6.57)

3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

**LIMITATION OF ABOVE 7,499 KW DEMAND RANGE FOR BILLING PURPOSES:**

This billing range will be available only to Customers: (1) which have a BC or NC that is above 7,499 and (2) which are required to take service under this rate schedule pursuant to the criteria contained in the section on Applicability set forth above.

**MONTHLY RATES:**

Customers with a BC and NC that fall in two different demand (KW) ranges will be billed under the demand (KW) range applicable to the larger of the BC or NC. Should the maximum demand (KW) taken in a billing month exceed the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In Lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established. The Customer would then be billed under the demand (KW) range of the larger of the new (if applicable) BC and NC.

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

<b>Contract Demand:</b>	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
<b>Customer Charge:</b>	\$248.20	\$248.20	\$591.01
<b>Demand Charge:</b>			
Local Facilities Charge Per KW of BC and NC	\$1.66	\$1.23	\$0.51
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	\$2.41	\$7.16	\$7.61
Plus the greater of:			
Reservation Charge: Per KW of BC or	\$0.99	\$0.99	\$0.98
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	\$0.46	\$0.46	\$0.46
<b>Energy Charge Per KWH:</b>	1.177¢	0.311¢	0.300¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.



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(Continued from Rate Schedule SBS, Sheet No. 6.59)

### **PROVISION FOR LOWERING STANDBY SERVICE CAPACITY (BC):**

The BC may be decreased by mutual agreement between the Customer and the Company provided the Customer has sufficiently demonstrated that its continuing requirements for Standby capacity are now less than the established BC. If the Customer's BC has been decreased and, within 12 months of such change, the Customer's BC increases through the operation of the provisions of this tariff, the Customer shall pay the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established BC or the BC in effect before the decrease. This adjustment will appear on the bill for the billing period in which the increased BC is first effective.

### **PROVISION FOR COORDINATED MAINTENANCE MONTHS (CMMs):**

The Customer will be allowed up to a total maximum of four (4) billing months in the period September through May to be designated as Coordinated Maintenance Months (CMMs), subject to the approval of the Company. The Customer's request for designation of a particular month as a CMM should ordinarily be submitted six (6) months in advance. The Company, in its sole discretion, may accept a request submitted less than six (6) months in advance. The request for Company approval of a proposed CMM must be submitted in writing.

If the highest standby demand occurring during an approved CMM exceeds the Customer's BC, then this new higher BC will be used in the determination of the Reservation Charge for only the current month. For future billing periods, this new higher BC will be waived for purposes of the calculation of the Reservation Charge and the previous lower BC will be applicable. However, this new higher BC will be used in the determination of the Local Facilities Charge for the current month as well as future billing periods, except as provided under the paragraph entitled "Provision for Lowering Standby Service Capacity (BC)".

During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges that would otherwise be applicable.

### **DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

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(Continued from Rate Schedule SBS, Sheet No. 6.60)

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF STANDARD BILLING DEMAND:**

**On-Peak Demand** - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak but not to exceed the NC. This demand (KW) is not applicable to Customers contracting for and receiving zero (0) NC.

**Daily On-Peak Standby Demand** - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC (if applicable) as measured during the peak hours of each day for each on-peak day of the billing period.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand. This charge is applicable only to the Supplementary Service.

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(Continued from Rate Schedule SBS, Sheet No. 6.61)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: twenty-seven (27) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 KW demand range; or forty-one (41) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (KW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 KW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TERM OF CONTRACT:**

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



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**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENERGY CONSERVATION:**

See Sheet No. 6.36

**ENVIRONMENTAL COST:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37



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(Continued from Rate Schedule SBS, Sheet No. 6.63)

**DEFINITIONS:**

**"Standby electric service"** refers to backup or maintenance service or both.

**"Backup service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

**"Maintenance service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generating system.

**"Supplementary service"** means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

**"Outage"** means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



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(Continued from Rate Schedule ISS, Sheet No. 6.68)

with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the Customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the amount of load in KW ordinarily supplied by the Customer's generation and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.

Daily Standby Service (KW) =

The amount of load in KW ordinarily supplied by the Customer's generation.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.<sup>(1)</sup>

Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.<sup>(1)</sup>

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The Customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.

Where the Customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.

### **MONTHLY CHARGES - STANDBY SERVICE:**

**Customer Charge** - All standby service customers will pay the LP/LPT customer charge plus \$24.62 except for those taking supplementary service on PX/PXT for whom the charge should be the PX/PXT customer charge plus \$24.62.

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(Continued from Rate Schedule ISS, Sheet No. 6.69)

**Demand Charges**

Local Facilities Charge -

- a. For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - \$1.66/KW of IC.
- b. For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - \$1.23/KW of IC.
- c. For those customers who have contracted for standby service capacity not less than 7500 KW - \$0.51/KW of IC.

Plus the Greater of:

The Reservation Charge: \$0.80 per KW times IC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$0.45/KW/day and the Daily Interruptible Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$0.33/KW/day and the Daily Interruptible Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (KW) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (KW) taken in the current and twenty-three (23) previous service months. This ratchet provision will be waived for the reservation charge if a change in the IC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's IIC payments or revenues.

**MONTHLY CHARGES - SUPPLEMENTARY SERVICE:**

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

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(Continued from Rate Schedule ISS, Sheet No. 6.70)

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**ENERGY CHARGES:**

0.352¢/KWH applied to all Interruptible Standby Service KWH.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule ISS, Sheet No. 6.71)

**FUEL CHARGES:**

Fuel Charges as shown in Rate Schedule CR for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Interruptible Standby Service KWH.

**TERM OF SERVICE:**

Service under this rate schedule shall be for an initial period of five (5) or more years from the commencement of service under this rate schedule and shall continue thereafter from year to year until terminated by written notice as follows:

1. If the Customer wishes to transfer from non-firm to firm service, then the Customer must give five (5) years advance written notice in order to comply with FPSC Rule No. 25-6.0438, F.A.C. A different minimum notice can be used only with the approval of the FPSC.
2. If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Interruptible Standby Service Agreement by giving thirty (30) days advance written notice to the Company.
3. The Company may terminate service under this rate schedule at any time for the Customer's failure to comply with the terms and conditions of this rate schedule or the Interruptible Standby and Supplementary Service Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this rate schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this rate schedule and bill the Customer under the otherwise applicable firm service rate schedule.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**RATE SCHEDULE RSVP  
RESIDENTIAL SERVICE VARIABLE PRICING  
LIMITED AVAILABILITY RATE  
(Optional Schedule)  
URSC: RS1**

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b>
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**AVAILABILITY:**

Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers who meet certain equipment requirements described below.

**APPLICABILITY:**

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

**EQUIPMENT REQUIREMENTS:**

- (1) Touch-tone phone service.
- (2) Service entrance panel or house power panel rated at 200 amps or less.
- (3) Central heating and air conditioning that is compatible with Company installed energy management equipment.
- (4) Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
- (5) Electric wiring must be conducive to power line carrier messaging.
- (6) Residence must be located in an area capable of meeting a paging strength standard.
- (7) Existing meter configuration must be capable of incorporating the energy management equipment.

**INSTALLATION AND REMOVAL:**

Energy management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule RSVP at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule RSVP after returning to Rate Schedule RS, the Customer will be billed \$179.00 for installation costs and, thereafter, billed under Rate Schedule RSVP.

<b>PAGE</b> 2 of 4	<b>EFFECTIVE DATE</b>
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the Customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the Customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

#### **CHARACTER OF SERVICE:**

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

#### **MONTHLY RATES:**

Customer Charge: \$10.00

Program Participation Charge: \$4.95

Energy Demand Charge:

Low Cost Hours (P<sub>1</sub>): 1.785¢ per KWH

Medium Cost Hours (P<sub>2</sub>): 3.021¢ per KWH

High Cost Hours (P<sub>3</sub>): 7.598¢ per KWH

Critical Cost Hours (P<sub>4</sub>): 28.500¢ per KWH

Fuel Charge:

Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.206¢/KWH. For current fuel costs included in this tariff, see page 6.34.

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.76)

**DETERMINATION OF PRICING PERIODS:**

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

May through October

	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 1 P.M. 6 P.M. - 11 P.M.	1 P.M. - 6 P.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

November through April

	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

New Year's Day	Memorial Day
Independence Day	Labor Day
Thanksgiving Day	Christmas Day

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the sum of the Customer charge and the program participation charge.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**RATE SCHEDULE GCSP  
GOODCENTS SURGE PROTECTION**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b>
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**AVAILABILITY:**

Available throughout the entire territory served by the Company on a first come-first serve basis subject to equipment availability. In order to receive this service, the Customer must sign a GoodCents Surge Protection Agreement (Form 16).

**APPLICABILITY:**

Applicable to any customer who is taking electric service under Rate Schedule RS, FLAT-1, GS, GSD, GSDT, or GSTOU with a single phase self contained meter and a 200 amp or smaller main electrical panel. Service hereunder includes regular maintenance and replacement of the whole house surge arrester equipment installed by the Company between the meter and the meter base.

**MONTHLY RATES:**

The Customer will pay the appropriate RS, FLAT-1, GS, GSD, GSDT, or GSTOU monthly rate in addition to the charge below:

Equipment Charge: \$3.45 per month

**TERM OF AGREEMENT:**

Service under this Rate Schedule shall be on a month-to-month basis and shall continue until terminated by notice of either party to the other.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE RTP  
LIMITED AVAILABILITY RATE  
REAL TIME PRICING  
(OPTIONAL SCHEDULE)**

<b>PAGE</b> <b>1 of 4</b>	<b>EFFECTIVE DATE</b>
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**AVAILABILITY:**

Availability is limited to (1) existing customers eligible for Rate Schedules LP, LPT, PX, or PXT with an annual peak load not less than 2,000 kilowatts (KW) for the previous 12 months, (2) existing customers currently taking service under Rate Schedule SBS with an annual peak load not less than 2,000 kilowatts (KW) for the previous 12 months and contracted Supplementary Service that is at least 50% of the contracted Standby Service for the previous 12 months, and (3) new customers (any customer with less than 12 months of electric service with Gulf Power Company) eligible for Rate Schedules LP, LPT, PX, or PXT with an estimated annual peak load not less than 2,000 kilowatts (KW).

**APPLICABILITY:**

Applicable for three phase service on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

Customer Charge: \$1,000.00

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of June 7, 2002, the amount for fuel was 2.097¢/KWH. For current fuel costs included in this tariff, see page 6.34.

PAGE 2 of 4	EFFECTIVE DATE
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(Continued from Rate Schedule RTP Sheet No. 6.80)

Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

"M" is determined as follows:

Generation and transmission embedded cost revenue requirements for Gulf Power's industrial customers are assigned to each of three periods, into which the year is divided<sup>1</sup>. The total revenue requirement for each period is then divided by the total relevant energy sales (KWH) for each respective period, to arrive at a total revenue requirement on a cents per KWH basis for each of the periods. For each period, this revenue requirement (cents/KWH) is divided by the average of projected hourly Southern System Lambdas for that period. The result is a Multiplier, "M", for each of the three periods. These multipliers will be reviewed periodically and adjusted as needed.

"D" is determined as follows:

Total embedded distribution revenue requirements for Gulf Power's industrial customers are divided by the total annual energy sales (KWH) to derive this cents per kilowatt-hour (KWH) constant for each hour of the year. These distribution costs were not included in the determination of the multiplier (M).

<sup>1</sup> Revenue requirements here would not include fuel costs, energy conservation costs, purchased power capacity costs, or environmental costs.

PAGE	EFFECTIVE DATE
3 of 4	

(Continued from Rate Schedule RTP Sheet No. 6.81)

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$1,000.00.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per KVAR for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured KVA demand and the square of the maximum monthly measured KW demand.

**NOTIFICATION OF HOURLY PRICES:**

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day. The Company reserves the right, with prior notice to the participating customers, to send daily prices on weekends and holidays.

**TERM OF CONTRACT:**

Service under this rate schedule shall be for a period of one (1) year.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

## INDEX OF STANDARD CONTRACT FORMS

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Form 2	Contract for Electric Service for Resale	7.5
Form 3	Contract for Seasonal Electric Power	7.11
Form 4	Outdoor Service – Lighting Pricing Methodology - Rate Schedule OS (Part I/II)	7.13
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**GULF POWER COMPANY**  
**OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY**  
**MONTHLY RATES - Rate Schedule OS (Part I/II)**

Form 4

**SECTION A - FIXTURES**

<b>Total Unit Cost</b>		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$44.62/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Fixture Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	INITIAL FIXTURE CHARGE	\$0.00
Per FPSC Order, Initial Fixture Charge x 1.2421 =	<b>FIXTURE CHARGE</b>	<b>\$0.00</b>
<b>Maintenance Charge</b>		
Select the Appropriate Bulb Failure Rate :		
<ul style="list-style-type: none"> <li>17.2% For High Pressure Sodium Fixtures</li> <li>41.2% For Decorative Metal Halide Fixtures</li> <li>20.0% For Small Flood/Parking Lot Metal Halide Fixtures</li> <li>45.8% For Large Flood Metal Halide Fixtures</li> <li>34.3% For Large Parking Lot Metal Halide Fixtures</li> <li>For New Type of Fixture</li> </ul>		
Spot Rebulb Cost = (Bulb Cost+Photocell Cost+\$29 Labor)xBulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = (Man-hours to Remove of 0.36 @ \$44.62/Manhour + Unit Cost Total) x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	INITIAL MAINTENANCE CHARGE	\$0.00
Per FPSC Order, Initial Maintenance Charge x 0.7881 =	<b>MAINTENANCE CHARGE</b>	<b>\$0.00</b>
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 KWH @ \$0.01923/KWH	<b>ENERGY CHARGE</b>	<b>\$0.00</b>

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

Form 4 (Continued)

**SECTION B - POLES AND ADDITIONAL FACILITIES**

<b>Total Unit Cost</b>		
Material Cost of Pole or Additional Facility		\$0.00
0.000 Man-hours to Install Pole/Additional Facility @ \$44.62/Manhour		\$0.00
	SUBTOTAL	\$0.00
30.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Pole/Additional Facility Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	INITIAL MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT	\$0.00
	Per FPSC Order x	1.2421
	<b>MONTHLY POLE/ADDITIONAL FACILITY CHARGE PER UNIT</b>	<b>\$0.00</b>

**Form 4 (Continued)**

**SECTION C - RELAMPING SERVICE AGREEMENT**

<b>Bulb and Photocell Cost</b>		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	<b>BULB AND PHOTOCELL COST</b>	\$0.00
<b>Relamping Charge</b>		
Select the Appropriate Bulb Failure Rate :		
17.2% For High Pressure Sodium Fixtures 41.2% For Decorative Metal Halide Fixtures 20.0% For Small Flood/Parking Lot Metal Halide Fixtures 45.8% For Large Flood Metal Halide Fixtures 34.3% For Large Parking Lot Metal Halide Fixtures For New Type of Fixture		
Spot Rebulb Cost =(Bulb Cost+Photocell Cost+\$29 Labor)xBulb Failure Rate/12 Months		\$0.00
	<b>SUBTOTAL</b>	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	<b>INITIAL RELAMPING CHARGE</b> Per FPSC Order x	\$0.00 0.7881
	<b>RELAMPING CHARGE</b>	<b>\$0.00</b>
<b>Energy Charge</b>		
$0 \text{ Line Wattage} \times 4,120 \text{ Annual Operating Hours} / (1,000 \times 12) =$ $0 \text{ KWH} @ \$0.01923/\text{KWH}$		
	<b>ENERGY CHARGE</b>	<b>\$0.00</b>
<b>PRICE SUMMARY</b>		
Relamping Charge		\$0.00
Energy Charge		\$0.00
	<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

**THIS PAGE IS RESERVED FOR FUTURE USE.**

GULF POWER COMPANY  
CONTRACT FOR STREET AND  
GENERAL AREA LIGHTING SERVICE  
RATE SCHEDULE OS (PART I/II)

Form 5

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Soc. Sec. No. (if applicable) \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No 7 16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of \_\_\_\_\_ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (PART I/II)". The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof

GULF POWER COMPANY

APPLICANT

Application  
Taken By \_\_\_\_\_

Applicant \_\_\_\_\_

Approved by \_\_\_\_\_  
Authorized Company Representative

Title \_\_\_\_\_

Date \_\_\_\_\_

ISSUED BY: Travis Bowden

EFFECTIVE:

Form 5 (Continued)

**FACILITIES FURNISHED:**

High Pressure Sodium Vapor Lighting

_____ 8,800 Lumen (100 Watts) Open Bottom Light(s) to be installed at a base rate of \$4.04 each per month	\$ _____
_____ 8,800 Lumen (100 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$14.59 each per month	\$ _____
_____ 8,800 Lumen (100 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$4 94 each per month	\$ _____
_____ 8,800 Lumen (100 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$15.80 each per month	\$ _____
_____ 8,800 Lumen (100 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$5 02 each per month	\$ _____
_____ 25,000 Lumen* (250 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$7 40 each per month	\$ _____
_____ 46,000 Lumen* (400 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$8.88 each per month	\$ _____
_____ 46,000 Lumen* (400 Watts) unmetereed Shoebox Light(s) to be installed at a base rate of \$13.48** each per month	\$ _____
_____ 46,000 Lumen* (400 Watts) metereed Shoebox Light(s) to be installed at a base rate of \$10 33** each per month	\$ _____
_____ 25,000 Lumen* (250 Watts) Small Off Road Light(s) to be installed at a base rate of \$13.65 each per month	\$ _____
_____ 46,000 Lumen* (400 Watts) Small Off Road Light(s) to be installed at a base rate of \$15 40 each per month	\$ _____
_____ 46,000 Lumen* (400 Watts) Directional Light(s) to be installed at a base rate of \$9 62 each per month	\$ _____

Metal Halide Lighting.

_____ 12,000 Lumen (175 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$16.18 each per month	\$ _____
_____ 12,000 Lumen (175 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$6 55 each per month	\$ _____
_____ 12,000 Lumen (175 Watts) Decorative English Coach Light(s) to be installed at a base rate of \$17 40 each per month	\$ _____
_____ 32,000 Lumen* (400 Watts) Small Flood Light(s) to be installed at a base rate of \$9 84 each per month	\$ _____
_____ 32,000 Lumen* (400 Watts) unmetereed Small Parking Lot Light(s) to be installed at a base rate of \$14.92** each per month	\$ _____
_____ 32,000 Lumen* (400 Watts) metereed Small Parking Lot Light(s) to be installed at a base rate of \$11 79** each per month	\$ _____
_____ 100,000 Lumen* (1000 Watts) Large Flood Light(s) to be installed at a base rate of \$18.01 each per month	\$ _____
_____ 100,000 Lumen* (1000 Watts) unmetereed Large Parking Lot Light(s) to be installed at a base rate of \$27.77** each per month	\$ _____
_____ 100,000 Lumen* (1000 Watts) metereed Large Parking Lot Light(s) to be installed at a base rate of \$20.50** each per month	\$ _____

Poles:

_____ Thirteen (13) ft. Decorative Concrete Pole(s) used only for Decorative Lights to be installed at \$12.20 each per month	\$ _____
_____ Twenty (20) ft. Fiberglass Pole(s) used only for Decorative Colonial Lights to be installed at \$4.53 each per month	\$ _____
_____ Thirty (30) ft. Concrete Pole(s) to be installed at \$6 15 each per month	\$ _____
_____ Thirty (30) ft. Fiberglass Pole(s) with concrete, anchor-based pedestal used primarily for 100,000 Lumen Large Parking Lot Lights to be installed at \$29 08 each per month	\$ _____
_____ Thirty-five (35) ft. Concrete Pole(s) to be installed at \$8 94 each per month	\$ _____
_____ Thirty-five (35) ft. Concrete (Tenon Top) Pole(s) to be installed at \$12.35 each per month	\$ _____
_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4 27 each per month	\$ _____
_____ Forty (40) ft. Wood Pole(s) to be installed at \$5.24 each per month	\$ _____
_____ Forty-five (45) ft. Concrete (Tenon Top) Pole(s) to be installed at \$16.22 each per month	\$ _____

Miscellaneous Additional Facilities.

_____ Single arm for Shoebox/Small Parking Lot Light to be installed at \$1.69 each per month	\$ _____
_____ Double arm for Shoebox/Small Parking Lot Light to be installed at \$1.88 each per month	\$ _____
_____ Triple arm for Shoebox/Small Parking Lot Light to be installed at \$2.56 each per month	\$ _____
_____ Quadruple arm for Shoebox/Small Parking Lot Light to be installed at \$3.22 each per month	\$ _____
_____ Tenon Top Adapter for 100,000 Lumen Large Parking Lot Light(s) to be installed at \$3 14 each per month	\$ _____
_____ Optional 100 Amp Relay to be installed at \$17.58 each per month	\$ _____
_____ 25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$24.33 each per month	\$ _____
_____ 25 KVA Transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot Light(s) to be installed at \$34 67 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1 74 % per month of Company's total installed cost	\$ _____

**Total Base Monthly Charge\*\*\*\***

\$ \_\_\_\_\_

\* Available for non-residential application only

\*\* Base rate does not include cost of arm, tenon top adapter, or optional 100 amp relay. Select the appropriate arm charge (single, double, triple, or quadruple), tenon top adapter, or optional 100 amp relay shown above

\*\*\* Not available with arms 12 ft. or longer in coastal areas

\*\*\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

ISSUED BY: Travis Bowden

EFFECTIVE:

\_\_\_\_\_ and **GULF POWER COMPANY**  
(Customer Name)

**Agreement For  
Residential Advanced Energy Management Program**

Agreement, made this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between Gulf Power Company, a corporation, (the "Company"); and \_\_\_\_\_, (hereafter called "Customer").

It is hereby agreed:

1. Customer chooses to take service pursuant to Gulf Power Company's Residential Advanced Energy Management Program which has been approved by the Florida Public Service Commission. This program includes service and billing under Gulf Power's Rate Schedule RSVP, on file with and approved by the Florida Public Service Commission.
2. Gulf Power Company will provide the necessary energy management equipment for use on the Customer's premises for the duration of the contract. Customer will be responsible for any willful damages to Company owned energy management equipment installed at the Customer's premises.
3. The Customer will provide reasonable access for installing, maintaining, inspecting, testing, and/or removing Company owned equipment. Fees, where applicable for installation and removal of Company owned equipment, are described in Rate Schedule RSVP and are incorporated as part of this agreement.
4. Customer's electrical equipment and appliances are in good working condition as determined at the sole discretion of Gulf Power Company. Gulf Power will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment or appliances.
5. Billing under Rate Schedule RSVP will commence after the installation, inspections, and testing of the equipment, and will continue for a period of one year and thereafter until terminated by the Customer with 30 days notice. Rate Schedule RSVP is incorporated as a part of this agreement. Customer hereby acknowledges having received and reviewed the rates, terms, and conditions contained in Rate Schedule RSVP. Customer understands and acknowledges that this rate schedule, as well as the rates, terms, and conditions therein are subject to periodic change by the Florida Public Service Commission and such changes will be applicable to the Customer.
6. This agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained. Any modification(s) to this Agreement must be approved, in writing, by the Company and the Customer.

**Gulf Power Company**

\_\_\_\_\_  
Representative of Gulf Power Company

FOR OFFICE USE ONLY:  
Received on \_\_\_\_\_  
Premise \_\_\_\_\_  
Bill Group \_\_\_\_\_ Meter \_\_\_\_\_  
Feeder Loc \_\_\_\_\_  
Processed On \_\_\_\_\_ By \_\_\_\_\_  
[ ] OMMTS [ ] TOUCP [ ] SCANNED

\_\_\_\_\_  
**Customer Signature**

\_\_\_\_\_  
Street Address

\_\_\_\_\_  
City, State, Zip

\_\_\_\_\_  
Home Phone

\_\_\_\_\_  
Day Phone

\_\_\_\_\_  
Evening/Alternate Phone

\_\_\_\_\_  
Account Number

**ISSUED BY:** Travis Bowden

**EFFECTIVE:**  
**90**

GULF POWER COMPANY  
 OPTIONAL RELAMPING SERVICE AGREEMENT  
 CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING  
 RATE SCHEDULE OS (PART I/II)  
 Form 19

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Soc. Sec. No. \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

**UNMETERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

\_\_\_\_\_ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.32 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$2.47 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.69 each per month \$ \_\_\_\_\_

Metal Halide Lighting:

\_\_\_\_\_ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.78 each per month \$ \_\_\_\_\_

**METERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

\_\_\_\_\_ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or \$0.53 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or \$0.55 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.54 each per month \$ \_\_\_\_\_

Metal Halide Lighting:

\_\_\_\_\_ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or \$0.65 each per month \$ \_\_\_\_\_

**ADDITIONAL FACILITIES:**

\_\_\_\_\_ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ All Other Additional Facilities to be installed at 1.74% per month of Company's total installed cost \$ \_\_\_\_\_  
 Total Base Monthly Charge\* \$ \_\_\_\_\_

\*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Travis Bowden

EFFECTIVE:

**GULF POWER COMPANY  
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO CONTRACT FOR STREET AND  
 GENERAL AREA LIGHTING SERVICE  
 RATE SCHEDULE OS (PART I/II)**

Form 20

TOTAL INSTALLED COST OF FIXTURE(S)

\$ \_\_\_\_\_

**MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT**  
 Rate Schedule OS (Part I/II) – Street and Outdoor Lights

<u>Type Light</u>	<u>Lamp Wattage</u>	<u># of Lights (a)</u>	<u>Price Per Light* (b)</u>	<u>Total Flat Amount/Mo. (c) = (a) x (b)</u>
<b>High Pressure Sodium:</b>				
8800 Open Bottom	100	_____	\$1.97	_____
8800 Acorn	100	_____	\$4.27	_____
8800 Colonial	100	_____	\$2.16	_____
8800 English Coach	100	_____	\$4.53	_____
8800 Cobrahead	100	_____	\$2.18	_____
25000 Cobrahead	250	_____	\$3.60	_____
46000 Cobrahead	400	_____	\$4.88	_____
46000 Directional	400	_____	\$5.04	_____
46000 UNMT Shoebox	400	_____	\$5.88	_____
46000 MTRD Shoebox	400	_____	\$2.73	_____
25000 Small Off-Road	250	_____	\$4.96	_____
46000 Small Off-Road	400	_____	\$6.30	_____
<b>Metal Halide:</b>				
12000 Acorn	175	_____	\$5.76	_____
12000 Colonial	175	_____	\$3.67	_____
12000 English Coach	175	_____	\$6.03	_____
32000 Small Flood	400	_____	\$5.16	_____
32000 UNMT Small Parking Lot	400	_____	\$6.27	_____
32000 MTRD Small Parking Lot	400	_____	\$3.14	_____
100000 Large Flood	1000	_____	\$11.29	_____
100000 UNMT Large Parking Lot	1000	_____	\$12.84	_____
100000 MTRD Large Parking Lot	1000	_____	\$5.57	_____

\*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, and MTRD Large Parking Lot fixtures. For these metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

**GULF POWER COMPANY**

**CUSTOMER**

Application  
 Taken By \_\_\_\_\_

Customer \_\_\_\_\_

Approved By \_\_\_\_\_  
 Authorized Company Representative

Title \_\_\_\_\_

Date \_\_\_\_\_

ISSUED BY: Travis Bowden

92

EFFECTIVE:

**GULF POWER COMPANY  
 OPTIONAL UP FRONT PAYMENT OF ADDITIONAL FACILITIES**

**ADDENDUM TO  
 CONTRACT FOR STREET AND GENERAL AREA LIGHTING SERVICE,  
 OPTIONAL RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED  
 STREET AND GENERAL AREA LIGHTING, AND CUSTOMER-OWNED LIGHTING  
 AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS)  
 Rate Schedule OS (Part I/II)**

Form 21

TOTAL INSTALLED COST OF ADDITIONAL FACILITIES					\$ _____
DESCRIPTION OF ADDITIONAL FACILITIES - PAID UP FRONT					
<u>Type Pole</u>	<u># of Poles</u>	<u>Type Wire</u>	<u>Quantity of Wire</u>	<u>Miscellaneous Materials</u>	<u>Quantity of Material</u>

NOTE: The Company will retain ownership of these additional facilities. There will be no payment on a monthly basis. At the end of the useful life of these additional facilities, the Customer will have the option of either: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

**GULF POWER COMPANY**

Application  
 Taken By \_\_\_\_\_

Approved By \_\_\_\_\_  
 Authorized Company Representative

**CUSTOMER**

Customer \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

**ISSUED BY:** Travis Bowden

**EFFECTIVE:**

**GULF POWER COMPANY  
ASSIGNMENT OF LIGHTING SERVICE CONTRACT  
Rate Schedule OS (Part I/II)  
Form 23**

This agreement made this \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_, by and between \_\_\_\_\_, the

check one

- Applicant named in the CONTRACT FOR STREET AND GENERAL AREA LIGHTING SERVICE (Gulf Power Form 5) dated \_\_\_\_\_, said agreement being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),
- Applicant named in the RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING (Gulf Power Form 19) dated \_\_\_\_\_, said agreement being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),
- Applicant named in the CUSTOMER-OWNED LIGHTING AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS) (Gulf Power Form 24) dated \_\_\_\_\_, said agreement being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),

(said party hereinafter called "the Assigning Party"), and \_\_\_\_\_, the assignee (said party hereinafter called "the Customer"), is for the purpose of transferring and assigning all future rights and obligations the Assigning Party has with regard to the lighting service provided by Gulf Power Company ("Gulf Power" or "the Company") pursuant to the Contract at the location(s) specified therein. Subject to the consent and acceptance of this agreement by Gulf Power, effective on the date of this agreement the assignee agrees to assume all obligations of the Contract. This assignment does not release the Assigning Party from any liabilities and obligations incurred prior to the effective date of this agreement.

\_\_\_\_\_  
Assigning Party

\_\_\_\_\_  
Assignee/Customer

**CONSENT TO ASSIGNMENT**

Gulf Power Company hereby grants in writing its consent to the assignment of the attached Contract from the Assigning Party to the Assignee/Customer each named above. Nothing contained herein, however, shall serve to discharge the Assigning Party or its sureties, from any liability previously accrued under the Contract.

GULF POWER COMPANY

By \_\_\_\_\_  
Authorized Company Representative

Date \_\_\_\_\_

**GULF POWER COMPANY  
CUSTOMER-OWNED LIGHTING AGREEMENT  
(WITHOUT RELAMPING SERVICE PROVISIONS)  
RATE SCHEDULE OS (PART I/II)**

Form 24

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Soc. Sec. No. \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

No. of Light(s) \_\_\_\_\_ Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

**CUSTOMER-OWNED FIXTURE(S):**

**High Pressure Sodium**

\_\_\_\_\_ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.79 each per month \$ \_\_\_\_\_  
\_\_\_\_\_ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of \$1.92 each per month \$ \_\_\_\_\_  
\_\_\_\_\_ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.15 each per month \$ \_\_\_\_\_

**Metal Halide**

\_\_\_\_\_ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.38 each per month \$ \_\_\_\_\_  
\_\_\_\_\_ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.13 each per month \$ \_\_\_\_\_  
\_\_\_\_\_ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of \$7.27 each per month \$ \_\_\_\_\_

All others to be billed as follows:

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH for one light = \_\_\_\_\_) \$ \_\_\_\_\_  
\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH for one light = \_\_\_\_\_) \$ \_\_\_\_\_  
\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH for one light = \_\_\_\_\_) \$ \_\_\_\_\_

**ADDITIONAL FACILITIES:**

\_\_\_\_\_ Thirty-five (35) ft. Wood Pole(s) to be installed at \$4.27 each per month \$ \_\_\_\_\_  
\_\_\_\_\_ All Other Additional Facilities to be installed at 1.74% per month of Company's total installed cost \$ \_\_\_\_\_

Total Base Monthly Charge\*\* \$ \_\_\_\_\_

\* This base rate per light is calculated by taking the KWH for one light and multiplying by \$0.01923/KWH. Repeat this line for each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, or 100000 Lumen lights shown above.

\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Travis Bowden

EFFECTIVE:  
**95**

# GULF POWER COMPANY

## BILLING OPTIONS

A Qualifying Facility, upon entering into a contract for the sale of firm capacity and energy or prior to delivery of As-Available Energy to a utility, shall elect to make either simultaneous purchases from the interconnecting utility and sales to the purchasing utility or net sales to the purchasing utility. Once made, the selection of a billing methodology may only be changed:

1. when a Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of firm capacity and energy; or
2. when a firm capacity and energy contract expires or is lawfully terminated by either the Qualifying Facility of the purchasing utility; or
3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and
4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832, F.A.C., or any contract between the Qualifying Facility and the utility.

When selecting or changing billing methods, the Qualifying Facilities or small power producer will comply with the appropriate sections of Rule 25-17.082, F.A.C.

A statement covering the charges and payments due the Qualifying Facility is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

## CHARGES TO QUALIFYING FACILITY

### (A) Customer Charges

Monthly customer charges for meter reading, billing and other applicable administrative costs shall be equal to the customer charge applicable to a customer receiving retail service under similar load characteristics and are as follows:

RS	\$ 10.00		
GS	13.00		
GSD	35.00	GSDT	\$ 35.00
LP	155.00	LPT	155.00
PX	566.38	PXT	566.38

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility shall bear the cost required for interconnection including the metering. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection, and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

# GULF POWER COMPANY

## CHARGES TO QUALIFYING FACILITY

### (A) Customer Charges

Monthly customer charges for meter reading, billing and other applicable administrative costs shall be equal to the customer charge applicable to a customer receiving retail service under similar load characteristics and are as follows:

RS	\$ 10.00		
GS	13.00		
GSD	35.00	GSDT	\$ 35.00
LP	155.00	LPT	155.00
PX	566.38	PXT	566.38

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility, in accordance with Rule 25-17.087, F.A.C., shall bear the cost required for interconnection including the cost of metering and the cost of accelerating construction of any transmission or distribution system improvements required in order to accommodate the location chosen by the Qualifying Facility for its facility. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection; and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

### (D) Taxes and Assessments

The Qualifying Facility shall hold the Company and its general body of ratepayers harmless from the effects of any additional taxes, assessments or other impositions that arise as a result of the purchase of energy or capacity from the Qualifying Facility in lieu of other energy or capacity. Any savings in regards to taxes or assessments shall be included in the avoided cost payments made to the Qualifying Facility to the extent permitted by law. In the event the Company becomes liable for additional taxes, assessments or impositions arising out of its transactions with the Qualifying Facility under this tariff schedule or any related interconnection agreement, or due to changes in laws affecting the Company's purchases of energy or capacity from the Qualifying Facility occurring after the execution of an agreement under this tariff schedule and for which the Company would not have been liable if it had produced the energy and/or constructed facilities sufficient to provide the capacity contemplated under such agreement itself, the Company may bill the Qualifying Facility monthly for such additional expenses or may offset them against amounts due to the Qualifying Facility from the Company. Any savings in taxes, assessments or impositions that accrue to the Company as a result of its purchase of energy and capacity under this tariff schedule that are not already reflected in the avoided energy or avoided capacity payments made to the Qualifying Facility hereunder, shall be passed on to the Qualifying Facility to the extent permitted by law without consequential penalty or loss of such benefit to the Company.

## **Legislative Format**

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# GULF POWER COMPANY

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# GULF POWER COMPANY

- 2.5 NON-ASSIGNMENT OF DEPOSIT - The receipt for deposit cannot be assigned by the Customer without the written consent of the Company.
- 2.6 PAYMENT OF PREVIOUS ACCOUNTS REQUIRED - Applications for service will not be accepted by the Company until the Applicant has paid to the Company all sums at any time owing and then unpaid:
- (1) By Applicant for service of the same class rendered by the Company whether at the premises applied for or at any other premises, or
  - (2) By the previous occupant of the premises as long as the current Applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer shall benefit from such service.

## **PART III** **LINE EXTENSION AND SERVICE CONNECTION REGULATIONS**

- 3.1 APPLIES TO ALL APPLICANTS - These regulations apply to all applicants requesting service from the regular distribution systems of the Company for residential, commercial and industrial usage. Customers requesting service from the transmission system of the Company may require individual consideration and will be handled accordingly as they request service.
- 3.2 CONNECTION OF INITIAL SERVICESERVICE CONNECTION TO EXISTING DISTRIBUTION SYSTEM - Where the Company's distribution circuits already are in place on the pole adjacent to the Customer's premises requiring only the installation of service wires and meter, the Company will place the service wires and meter completing the connection to provide service. The Customer shall pay a charge of ~~\$27.00~~\$20.00 for such connection, in addition to the deposit provided for elsewhere.
- 3.3 CONNECTION OF EXISTING SERVICESNORMAL SERVICE RECONNECTION - Where service has previously been connected at a premise, a ~~\$27.00~~\$16.00 service charge shall be paid for all subsequent reconnections, except for restoration of service after violation of regulations as provided in Paragraph 4.11 of these Rules.
- 3.4 SERVICE IF LINE EXTENSION IS REQUIRED - When an extension from the distribution system is required to place the service applied for on the pole adjacent to the Customer's premises, a test will be run on the projected revenue vs. the estimated construction costs, exclusive of transformers, meters and services. The formula to perform this test is:

$$CIAC_{OH} = \text{Construction Cost} - (4 \times \text{Expected Annual Non-fuel Energy Charge Revenues}) - (4 \times \text{Expected Annual Demand Charge Revenues})$$

$$CIAC_{UG} = CIAC_{OH} + \text{URD Differential Cost}$$

If the annual revenue supports construction, then no CIAC is applicable. If the revenue/construction comparison shows a CIAC to be owing, the customer will pay to the Company in advance of making the extension the amount from the formula, adjusted by the approved tax effect multiplier. Such payment may be waived or a special agreement may be made providing for the repayment of such money to the customer, when additional business is secured, upon terms to be fixed by the Company. Title to all lines will remain with the Company. When

## GULF POWER COMPANY

- 3.4 (continued)  
service is connected to the Customer's premises, a service charge shall be paid in accordance with the provisions of Paragraph 3.2 above. The Company shall apply the above formulas uniformly to residential, commercial, and industrial customers requiring line extensions.
- 3.5 LIMITATIONS ON THREE PHASE SERVICE - In general, the Company will furnish single phase service for any residential or commercial loads involving no single motor larger than five horsepower. It has never contemplated supplying service to any motor rated at three horsepower or smaller at three phase anywhere. Therefore, unless already available, three phase service will not be furnished for residential loads or for commercial loads where no commercial motor exceeds three horsepower until the Customer makes a contribution to the Company equal to the excess of the cost of providing three phase service over the cost of furnishing service to such load at single phase.
- 3.6 UNDERGROUND SERVICE IN AN OVERHEAD AREA - Both new construction of underground facilities and conversion of existing overhead facilities to underground shall be handled in accordance with the provisions of Part VI UNDERGROUND DISTRIBUTION FACILITIES.
- 3.7 SERVICE CONNECTION OFFOR TEMPORARY SERVICE - Where the Company's distribution circuits are already in place on the pole adjacent to the Customer's premises requiring only the installation of a service drop and meter, the Company will place the service drop and meter completing the connection to provide temporary service. The service drop and meter installation shall not exceed 200 amperes and must utilize self-contained, non-demand metering. The customer shall pay a charge of ~~\$110.00~~\$60.00 for each such connection in addition to the deposit provided for elsewhere.
- 3.7.1 TEMPORARY SERVICE INVOLVING EXTENSIONS - In case the establishing of temporary service involves cost of labor and materials, other than as described in 3.7 above, the applicant must pay in advance the total estimated cost of installing and dismantling the necessary facilities, less the salvage value of the material returnable to stores for re-use. This payment shall be in addition to the appropriate service charge for a Service Connection to existing distribution system and the deposit for guarantee of the energy billing provided for elsewhere.

## GULF POWER COMPANY

- (b) A hazardous condition exists; or
- (c) Meters or other Company owned facilities have been tampered with; or
- (d) Service is being obtained fraudulently or is being used for unlawful purposes.

Holiday as used in this subsection shall mean New Year's Day, Memorial Day, July 4, Labor Day, Thanksgiving Day, and Christmas Day.

- 4.12 INVESTIGATION OF UNAUTHORIZED USE/TAMPERING WITH METERS - Unauthorized connections to, or tampering with the Company's meters, meter seals, or metering equipment, or evidence thereof, which would cause the meter to fail to register or to register inaccurately, shall subject the Customer to prosecution under the laws of the State of Florida; to an adjustment for correction of prior bills for services rendered; to liability for reimbursement to the Company of all extra expenses incurred as a result thereof; and to immediate discontinuance of service, subject to the appeal rights of Commission Rule 25-6.105. The reimbursement for extra expenses incurred as a result of the investigation or as a result thereof shall be the actual amount of such extra expenses, but in any event shall not be less than the sum of ~~\$75.00~~\$55.00, (which may be assessed in lieu of proof of actual extra expenses when the Customer's obligation is acknowledged or is determined by a court of competent jurisdiction), and shall be in addition to any charges for service rendered or charges for restoration of service as provided elsewhere in these rules.
- 4.13 RESTORATION OF SERVICE (AFTER VIOLATION OF RULES) - The Company shall not be required to restore service after being discontinued in accordance with Rules 4.11 or 4.12 above until the Customer has complied with all reasonable rules of the Company designed to prevent a recurrence, and the Company has been reimbursed for the full amount of service rendered and paid a ~~\$16.00~~ service charge for restoration of service as provided in paragraph 5.3 of these Rules.
- 4.14 TESTING OF METERS AND RESULTING ADJUSTMENTS - The Company shall, upon request, test any meter or meters, in accordance with Commission Rule 25-6.052, through which the Customer is receiving service. There will be no charge for such test provided that the meter has not been tested by the Company or the Florida Public Service Commission within twelve (12) months previous to such request. If the Customer requests a meter test more frequently, the Company may require a deposit, not to exceed fifteen dollars (\$15.00), to defray cost of testing.

# GULF POWER COMPANY

(continued)

If the test shows the meter to be accurate within:

- (a) Two percent (2%) fast or slow for watthour meters;
- (b) Four percent (4%) fast or slow for demand meters;

the deposit may be retained by the Company as a service charge for conducting the test; if the test shows otherwise, the deposit shall be refunded and adjustments in billing, determined in accordance with Commission Rule 25-6.103, shall be made as follows:

- 4.14.1 Fast Meter - The Company shall refund to the Customer an amount equal to the excess charged for one-half the period since the last test, said one-half period not to exceed twelve (12) months. However, if it can be shown that the error was due to some cause, the date of which can be fixed, the overcharge shall be computed back to such time but not beyond such date based upon available records. No part of any minimum charge shall be refunded.
- 4.14.2 Slow, Non-Registering, or Partially Registering Meter - The Company may not backbill for any period greater than twelve (12) months from the date it notifies a customer that his or her meter is slow, non-registering, or partially registering. If it can be ascertained that the meter was slow, non-registering, or partially registering for less than twelve (12) months prior to notification, then the utility may back bill only for the lesser period of time.
- 4.14.3 Creeping Meter - If a meter is found to have a registration error due to "creep", in excess of one revolution in ten minutes, the Company will refund to the Customer an amount to compensate for the creeping. The error shall be calculated by timing the rate of "creeping" and assuming that the creeping affected the registration of the meter for twenty-five percent (25%) of the time, unless a more accurate estimate of the percentage of time the meter should have been inactive can be obtained.
- 4.14.4 Improper Metering Due to Electrical Contractor Error - If the Company determines that a service location has not previously been properly metered through errors of an electrical contractor, the Company may backbill for up to four years from the date of notice to the Customer that the error has been discovered.
- 4.15 RETURNED ITEM CHECK CHARGE - A service charge in accordance with Florida Statute 68.065 of \$20.00 shall be added to the Customer's bill for electric service bill for each check or draft dishonored by the bank upon which it is drawn. Service shall not be refused or discontinued for failure to pay the returned item check charge.



Section No. IV  
~~Seventh~~<sup>Sixth</sup> Revised Sheet No. 4.20  
 Canceling ~~Sixth~~<sup>Fifth</sup> Revised Sheet No. 4.20

PAGE __ of __	EFFECTIVE DATE June 1, 1999
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**PART V**  
**CONTRACT AND ENFORCEMENT REGULATIONS**

5. CUTOFF REGULATIONS - Bills for service are payable monthly, unless otherwise stated in rate schedules, and are considered delinquent after the expiration of twenty (20) days from the date of mailing or delivery by the utility. If not paid at the Company's office or other designated place by the delinquent date, the Company at any time thereafter may suspend service after giving five (5) day's written notice to the customer of such delinquency and of the Company's intention to discontinue service. Such written notice will be separate and apart from any bill for service. If the amount due remains unpaid after suspension of service, the Company may treat the contract as canceled and at an end.
- 5.2 EXTENSION OF TIME FOR PAYMENT OF BILL - The Company may, however, extend the time for paying any one or more bills, or any part thereof, and its action in so doing shall be without prejudice to its rights thereafter to suspend service as provided in these rules; and by so doing, the Company shall not be held or considered as waiving its rights or its option thereafter to suspend service and/or treat the contract as canceled and at an end.
- 5.3 RESTORATION RECONNECT CHARGE - When the service of a Customer has been discontinued after violation of rules for delinquency, all amounts due for service up to the date of discontinuance thereof shall become due and must be paid before service will be reconnected and the Company shall require the Customer to pay a restoration/reconnection charge of \$16.00 before reconnecting. The restoration charge shall be determined as follows:
- (1) \$35.00 if the service is restored at the meter during normal business hours.
- (2) \$55.00 if the service is restored at the meter after hours.
- (3) \$95.00 if the service is restored because of an inaccessible meter.
- 5.4 PREMISE VISIT COLLECTION CHARGE - Whenever payment for service is delinquent and a field service representative/collector is required to call at the Customer's premise, and service is not suspended, a six-dollar (\$20.00/6.00) fee/collector charge shall be charged/collected.
- 5.5 FAULTY WIRING ON CUSTOMER'S PREMISES - The Company reserves the right to disconnect from its lines, or to refuse to connect to its lines, any Customer or applicant whose wiring is not in accordance with standard good practice; however, the Company does not assume any responsibility for installation or maintenance inspection of Customer's wiring or installation.
- 5.6 MEDICALLY ESSENTIAL SERVICE - For purposes of this section, a Medically Essential Service Customer is a residential customer whose electric service is medically essential, as affirmed through the certificate of a doctor of medicine licensed to practice in the State of Florida. Service is "medically essential" if the customer has continuously operating electric-powered medical equipment necessary to sustain the life of or avoid serious medical complications requiring immediate hospitalization of the customer or another permanent resident at the service address. The Physician's certificate shall explain briefly and clearly, in non-medical terms, why continuance of electric service is medically essential, and shall be consistent with the requirements of the Company's tariff. A customer who is certified as a Medically Essential Service Customer must renew such certification periodically through the procedures outlined above. The Company may require certification no more frequently than 12 months.

The Company shall provide Medically Essential Service Customers with a limited extension of time, not to exceed thirty (30) days, beyond the date service would normally be subject to disconnection for non-payment of bills (following the requisite notice pursuant to Rule 25-6.105(5) of the Florida Administrative

Code). The Company shall provide the Medically Essential Service Customer with written notice specifying the date of disconnection based on the limited extension. The Medically Essential Service

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Twenty-Ninth~~~~Twenty-Eighth~~ Revised Sheet No. 6.1  
 Canceling ~~Twenty-Eighth~~~~Twenty-Seventh~~ Revised  
 Sheet No. 6.1

<b>PAGE</b> 1 of 2	<b>EFFECTIVE DATE</b> September 2, 1999
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<u>Designation</u>	<u>URSC</u>	<u>Classification</u>	<u>Sheet No.</u>
RS	RS	Residential Service	6.3
GS	GS	General Service - Non-Demand	6.5
GSD	GSD	General Service - Demand	6.7
LP	GSLD	Large Power Service	6.10
PX	GSLD1	Large High Load Factor Power Service	6.13
OS	SL, OL, OL1, OL2	Outdoor Service	6.16
<del>SE</del>		<del>Supplemental Energy (Optional Rider)</del>	<del>6.29</del>
BB		Budget Billing (Optional Rider)	6.32
CR		Cost Recovery Clause - Fossil Fuel and Purchased Power	6.34
PPCC		Purchased Power Capacity Cost Recovery Clause	6.35
ECR		Environmental Cost Recovery Clause	6.36
		Billing Adjustments and Payment of Bills	6.37
ECC		Cost Recovery Clause - Energy Conservation	6.38
FLAT-1		Residential/Commercial FlatBill	6.39
<del>RST</del>	<del>RST</del>	<del>Residential Service Time-of-Use Conservation (Optional)</del>	<del>6.39</del>
GSTOU		General Service Time-of-Use Conservation (Optional)	6.42
<del>GST</del>	<del>GST</del>	<del>General Service Non-Demand Time-of-Use Conservation (Optional)</del>	<del>6.42</del>
GSDT	GSDT	General Service - Demand Time-of-Use Conservation (Optional)	6.45
LPT	GSLDT	Large Power Service - Time-of-Use Conservation (Optional)	6.49
PXT	GSLDT1	Large High Load Factor Power Service - Time-of-Use Conservation (Optional)	6.53
SBS		Standby and Supplementary Service	6.57
ISS		Interruptible Standby Service	6.67

ISSUED BY: Travis Bowden



Section No. VI  
~~Twenty-Seventh~~~~Twenty-Sixth~~ Revised Sheet No. 6.3  
Canceling ~~Twenty-Sixth~~~~Twenty-Fifth~~ Revised Sheet  
No. 6.3

## RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

<b>PAGE</b> 1 of 2	<b>EFFECTIVE DATE</b> May 1, 2000
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

### CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### MONTHLY RATES:

Customer Charge: ~~\$10.00~~~~\$8.07~~

Energy-Demand Charge: ~~3.93~~~~3.413~~¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of ~~June 7, January 1, 2002~~~~1999~~, the amount for fuel was ~~2.206~~~~1.682~~¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than ~~\$10.00~~~~\$8.07~~.

### DEPOSIT:

A ~~cash~~ deposit amounting to twice the estimated average monthly bill ~~but not less than \$20.00 per dwelling unit~~ may be required before service is connected at designated premises designated. The, which deposit may be applied to any final bills against the Customer for service.



Section No. VI  
~~Twenty-First~~ Twentieth Revised Sheet No. 6.5  
Canceling ~~Twentieth~~ Nineteenth Revised Sheet No.  
6.5

## RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE 1 of 2	EFFECTIVE DATE November 4, 1999
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

### MONTHLY RATES:

Customer Charge: ~~\$13.00~~\$10.09

Energy-Demand Charge: ~~4.6375-026¢~~ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of ~~June 7~~ January 1, ~~2002~~1999, the amount for fuel was ~~2.2061-682¢~~/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than ~~\$13.00~~\$10.09.



Section No. VI  
~~Twenty-First~~ Twentieth Revised Sheet No. 6.6  
Canceling ~~Twentieth~~ Nineteenth Revised Sheet No. 6.6

PAGE	EFFECTIVE DATE
2 of 2	September 2, 1999

(Continued from Rate Schedule GS, Sheet No. 6.5)

**DEPOSIT:**

A ~~cash~~ deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises designated. ~~The, which~~ deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
~~Twentieth~~Nineteenth Revised Sheet No. 6.7  
Canceling ~~Nineteenth~~Eighteenth Revised Sheet No.  
6.7

## RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	November 4, 1999

### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### MONTHLY RATES:

Customer Charge:	<del>\$35.00</del> \$40.35
Demand Charge:	<del>\$5.42</del> \$4.56 per kw of billing demand
Energy Charge:	<del>1.396</del> 1.195¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of <del>June 7</del> January 1, <del>2002</del> 1999, the amount for fuel was <del>2.206</del> 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

ISSUED BY: Travis Bowden



Section No. VI  
~~Nineteenth~~~~Eighteenth~~ Revised Sheet No. 6.8  
Canceling ~~Eighteenth~~~~Seventeenth~~ Revised Sheet No.  
6.8

<b>PAGE</b> 2 of 3	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

### **DETERMINATION OF BILLING DEMAND:**

The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

### **REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-four (44)~~~~thirty-five (35)~~ cents per kw of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

### **DEPOSIT:**

A ~~cash~~ deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. ~~designated, which~~ The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
~~Twenty-Third~~~~Twenty-Second~~ Revised Sheet No. 6.10  
 Canceling ~~Twenty-Second~~~~Twenty-First~~ Revised Sheet No. 6.10

**RATE SCHEDULE LP  
 LARGE POWER SERVICE**  
 URSC: GSLD

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b> November 4, 1999
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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any Customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

- Customer Charge: ~~\$155.00~~\$226.98
- Demand Charge: ~~\$8.75~~\$8.57 per kw of billing demand
- Energy Charge: ~~0.6680~~4.28¢ per KWH
- Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of ~~June 7~~~~January 4, 2002~~1999, the amount for fuel was ~~2.1384~~1.63¢/kwh. For current fuel costs included in this tariff, see page 6.34.

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.



Section No. VI  
~~Twenty-Third~~~~Twenty-Second~~ Revised Sheet No. 6.11  
Canceling ~~Twenty-Second~~~~Twenty-First~~ Revised Sheet No.  
6.11

<b>PAGE</b> <b>2 of 3</b>	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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(Continued from Rate Schedule LP, Sheet No. 6.10)

### **DETERMINATION OF BILLING DEMAND:**

The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~fifty-three (53)~~~~forty-two (42)~~ cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~sixty-seven (67)~~~~fifty-two (52)~~ cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **DEPOSIT:**

A ~~cash~~ deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises, designated, which ~~designated, which~~ The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
~~Nineteenth~~~~Eighteenth~~ Revised Sheet No. 6.13  
 Canceling ~~Eighteenth~~~~Seventeenth~~ Revised Sheet  
 No. 6.13

**RATE SCHEDULE PX  
 LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

<b>PAGE 1 of 3</b>	<b>EFFECTIVE DATE November 4, 1999</b>
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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

Customer Charge:	<del>\$566.38</del> <del>\$575.04</del>
Demand Charge:	<del>\$8.20</del> <del>\$8.32</del> per kw of billing demand
Energy Charge:	<del>0.3030</del> <del>0.308</del> ¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of <del>June 7</del> <del>January 1, 2002</del> <del>1999</del> , the amount for fuel was <del>2.0971</del> <del>5.99</del> ¢/kwh. For current fuel costs included in this tariff, see page 6.34.

**MINIMUM MONTHLY BILL:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus ~~\$9.85~~~~\$10.00~~¢ per kw of billing demand.



Section No. VI  
Ninth~~Eighth~~ Revised Sheet No. 6.14  
Canceling ~~Eighth~~Seventh Revised Sheet No. 6.14

<b>PAGE</b> 2 of 3	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule PX, Sheet No. 6.13)

### **DETERMINATION OF BILLING DEMAND:**

The Customer's Billing Demand shall be the maximum measured KW demand integrated over any fifteen (15) minute interval during the current billing month, provided such demand shall not be less than 7500 KW.

### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighteen (18)~~eleven (11)~~ cents per month per kilowatt (kw) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **TERM OF CONTRACT:**

Service under this Rate Schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.



Section No. VI  
~~Eighteenth~~Seventeenth Revised Sheet No. 6.16  
 Canceling ~~Seventeenth~~Sixteenth Revised Sheet No. 6.16

## RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

<b>PAGE</b> 1 of 913	<b>EFFECTIVE DATE</b> May 16, 2000
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### OS-I/II- STREET, AND ROADWAY, AND GENERAL AREA LIGHTING (SL)

### APPLICABILITY:

Applicable for street, and roadway, and general area lighting service under the provisions of the Company's standard contract for such service to any governmental agency or, at the Company's option, other contracting agency where the Company owns and operates the electric distribution system. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

### LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

### MONTHLY RATES: High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$2.42	\$1.30	\$0.56	\$4.28
8800	Open Bottom	100	120	41	\$2.07	\$1.18	\$0.79	\$4.04
##8800	Acorn	100	120	41	\$10.32	\$3.48	\$0.79	\$14.59
##8800	Colonial	100	120	41	\$2.78	\$1.37	\$0.79	\$4.94
##8800	English Coach	100	120	41	\$11.27	\$3.74	\$0.79	\$15.80
#*5400*	Cobrahead	70	84	29	\$3.40	\$1.57	\$0.56	\$5.53
#*8800	Cobrahead	100	120	41	\$2.84	\$1.39	\$0.79	\$5.02
#*20000*	Cobrahead	200	233	80	\$3.91	\$1.70	\$1.54	\$7.15
#*25000	Cobrahead	250	292	100	\$3.80	\$1.68	\$1.92	\$7.40
#*46000	Cobrahead	400	477	164	\$4.00	\$1.73	\$3.15	\$8.88
###20000*	Small ORL	200	233	80	\$9.03	\$3.13	\$1.54	\$13.70
###25000	Small ORL	250	292	100	\$8.69	\$3.04	\$1.92	\$13.65
###46000	Small ORL	400	477	164	\$9.10	\$3.15	\$3.15	\$15.40
###20000*	Large ORL	200	233	80	\$14.71	\$4.71	\$1.54	\$20.96
###46000*	Large ORL	400	477	164	\$16.57	\$5.23	\$3.15	\$24.95
##*46000	Shoebox	400	477	164	\$7.60	\$2.73	\$3.15	\$13.48
***20000*	Directional	200	233	80	\$6.17	\$2.34	\$1.54	\$10.05

<del>##*46000</del>	<del>Directional</del>	<del>400</del>	<del>477</del>	<del>164</del>	<del>\$4.58</del>	<del>\$1.89</del>	<del>\$3.15</del>	<del>\$9.62</del>
<del>5400*</del>	<del>Cobrahead</del>	<del>70</del>	<del>83</del>	<del>28</del>	<del>\$1.97</del>	<del>\$1.35</del>	<del>\$0.71</del>	<del>\$4.03</del>
<del>#*8800</del>	<del>Cobrahead</del>	<del>100</del>	<del>116</del>	<del>40</del>	<del>\$1.98</del>	<del>\$1.07</del>	<del>\$1.02</del>	<del>\$4.07</del>
<del>20000*</del>	<del>Cobrahead</del>	<del>200</del>	<del>236</del>	<del>81</del>	<del>\$2.28</del>	<del>\$1.57</del>	<del>\$2.06</del>	<del>\$5.91</del>
<del>#*25000</del>	<del>Cobrahead</del>	<del>250</del>	<del>296</del>	<del>102</del>	<del>\$2.83</del>	<del>\$2.05</del>	<del>\$2.60</del>	<del>\$7.48</del>
<del>#*46000</del>	<del>Cobrahead</del>	<del>400</del>	<del>470</del>	<del>161</del>	<del>\$3.20</del>	<del>\$1.62</del>	<del>\$4.10</del>	<del>\$8.92</del>
<del>#20000*</del>	<del>Coastal ORL</del>	<del>200</del>	<del>236</del>	<del>81</del>	<del>\$4.35</del>	<del>\$1.81</del>	<del>\$2.06</del>	<del>\$8.22</del>
<del>##20000*</del>	<del>Small ORL</del>	<del>200</del>	<del>236</del>	<del>81</del>	<del>\$6.54</del>	<del>\$3.10</del>	<del>\$2.06</del>	<del>\$11.70</del>
<del>##25000</del>	<del>Small ORL</del>	<del>250</del>	<del>296</del>	<del>102</del>	<del>\$6.56</del>	<del>\$3.13</del>	<del>\$2.60</del>	<del>\$12.29</del>
<del>##46000</del>	<del>Small ORL</del>	<del>400</del>	<del>470</del>	<del>161</del>	<del>\$7.23</del>	<del>\$3.29</del>	<del>\$4.10</del>	<del>\$14.62</del>
<del>##20000*</del>	<del>Large ORL</del>	<del>200</del>	<del>236</del>	<del>81</del>	<del>\$9.37</del>	<del>\$1.81</del>	<del>\$2.06</del>	<del>\$13.24</del>
<del>##46000*</del>	<del>Large ORL</del>	<del>400</del>	<del>470</del>	<del>161</del>	<del>\$9.17</del>	<del>\$2.02</del>	<del>\$4.10</del>	<del>\$15.29</del>
<del>###8800</del>	<del>Colonial</del>	<del>100</del>	<del>116</del>	<del>40</del>	<del>\$3.14</del>	<del>\$1.57</del>	<del>\$1.02</del>	<del>\$5.73</del>
<del>###8800</del>	<del>Acorn</del>	<del>100</del>	<del>116</del>	<del>40</del>	<del>\$3.98</del>	<del>\$2.30</del>	<del>\$1.02</del>	<del>\$7.30</del>
<del>###8800</del>	<del>English Coach</del>	<del>100</del>	<del>116</del>	<del>40</del>	<del>\$10.10</del>	<del>\$4.07</del>	<del>\$1.02</del>	<del>\$15.19</del>

ISSUED BY: Travis Bowden

<b>PAGE</b> 2 of 913	<b>EFFECTIVE DATE</b> May 16, 2000
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(Continued from Rate Schedule OS, Sheet No. 6.16)

**Metal Halide**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. KWH	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
				**			***	
##12000	Acorn	175	210	72	\$10.42	\$4.38	\$1.38	\$16.18
##12000	Colonial	175	210	72	\$2.88	\$2.29	\$1.38	\$6.55
##12000	English Coach	175	210	72	\$11.37	\$4.65	\$1.38	\$17.40
##*32000	Small Flood	400	476	163	\$4.68	\$2.03	\$3.13	\$9.84
##*32000	Small Parking Lot	400	476	163	\$8.65	\$3.14	\$3.13	\$14.92
##**100000	Large Flood	1000	1100	378	\$6.72	\$4.02	\$7.27	\$18.01
##**100000	Large Parking Lot	1000	1100	378	\$14.93	\$5.57	\$7.27	\$27.77

**Mercury Vapor**

**(Not Available for New Installations)**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. KWH	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
				**			***	
7000*	Open Bottom	175	195	67	\$1.68	\$1.04	\$1.29	\$4.01
##*3200*	Cobrahead	100	114	39	\$3.11	\$1.46	\$0.75	\$5.32
##*7000*	Cobrahead	175	195	67	\$2.83	\$1.36	\$1.29	\$5.48
##*9400*	Cobrahead	250	277	95	\$3.71	\$1.66	\$1.83	\$7.20
##*17000*	Cobrahead	400	442	152	\$4.05	\$1.73	\$2.92	\$8.70
##*48000*	Cobrahead	1000	1084	372	\$8.14	\$3.00	\$7.15	\$18.29
##**17000*	Directional	400	474	163	\$6.10	\$2.31	\$3.13	\$11.54

\* Not Available for New Installation.

\*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage

#\* Non-Directional, Available for Non-Residential Application Only (Except for the 8800 Lumen Cobrahead). Not Available in Coastal Areas with Arms 12 Feet or Longer.

## Decorative Luminaire.

### Off-Road Luminaire (ORL). Available for Non-Residential Application Only.

##\*\* Directional, Available for Non-Residential Application Only.

##\* Available for Non-Residential Application Only. Total charge does not include cost of arm, tenon top adapter, or optional 100 amp relay. The monthly cost of the arm, tenon top adapter, and optional 100 amp relay is shown under the Additional Facilities Charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

**Mercury Vapor**

**(Not Available for New Installations)**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. KWH	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
				**			***	
3200*	Cobrahead	100	114	39	\$1.45	\$1.41	\$0.99	\$3.85

7000*	Cobrahead	175	195	67	\$1.44	\$1.05	\$1.71	\$4.20
9400*	Cobrahead	250	277	95	\$1.93	\$1.67	\$2.42	\$6.02
17000*	Cobrahead	400	442	152	\$2.24	\$1.75	\$3.87	\$7.86
48000*	Cobrahead	1000	1084	372	\$6.08	\$3.19	\$9.48	\$18.75

\* Not Available for New Installation

\*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 2.549¢/KWH x Estimated Monthly KWH Usage

#\* Not Available in Coastal Areas with Arms 12 Feet or Longer

# Off-road Luminaire (ORL) for Coastal Area Restricted to Existing Installations

## Off-road Luminaire (ORL)

### Decorative Luminaire

### ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for 8800 decorative streetlights (Colonial, Acorn, or English Coach) \$9.29.

Charge for 20 ft. fiberglass pole used only for 8800 decorative streetlights (Colonial) \$3.05.

Charge for 30 ft. wood pole used only for the street lighting system \$2.02.

Charge for 30 ft. concrete pole used only for the street lighting system \$4.54.

Charge for 35 ft. concrete pole used only for the street lighting system \$4.36.

Charge for 35 ft. wood pole used only for the street lighting system \$2.17.

Charge for 40 ft. wood pole used only for the street lighting system \$3.74.

Charge for 45 ft. concrete pole used only for the street lighting system \$7.10.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, underground wiring and special poles approved by the Company.

ISSUED BY: Travis Bowden

PAGE 3 of 913	EFFECTIVE DATE May 16, 2000
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(Continued from Rate Schedule OS, Sheet No. 6.17)

**ADDITIONAL FACILITIES CHARGES:**

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$12.20.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$4.53.
- Charge for 30 ft. wood pole \$2.93.
- Charge for 30 ft. concrete pole \$6.15.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$29.08.
- Charge for 35 ft. concrete pole \$8.94.
- Charge for 35 ft. concrete pole (Tenon Top) \$12.35.
- Charge for 35 ft. wood pole \$4.27.
- Charge for 40 ft. wood pole \$5.24.
- Charge for 45 ft. concrete pole (Tenon Top) \$16.22.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$1.69.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$1.88.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$2.56.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$3.22.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$3.14.
- Charge for optional 100 amp relay \$17.58.
- Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$24.33.
- Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$34.67.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

**VANDALISM (WILLFUL DAMAGE):**

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

- 1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,

- ~~—2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or~~
- ~~—3. Discontinue the service to the fixture.~~

~~The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.~~

### **~~MONTHLY RATES – CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:~~**

~~Customer-owned street and roadway lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street and roadway lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.549¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.~~

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Nineteenth~~~~Eighteenth~~ Revised Sheet No. 6.19  
Canceling ~~Eighteenth~~~~Seventeenth~~ Revised Sheet  
No. 6.19

<b>PAGE</b> 4 of 913	<b>EFFECTIVE DATE</b> May 16, 2000
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(Continued from Rate Schedule OS, Sheet No. 6.18)

**VANDALISM (WILLFUL DAMAGE):**

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

**MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:**

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 1.923¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

<u>High Pressure Sodium Vapor</u>						
<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u>	<u>Relamping Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
			**		***	
8800	100	116	40	\$0.32	\$1.02	\$1.34
20000*	200	236	81	\$0.34	\$2.06	\$2.40
25000	250	296	102	\$0.35	\$2.60	\$2.95
46000	400	470	161	\$0.34	\$4.10	\$4.44

\* Not Available for New Installation

\*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 2.549¢/KWH x Estimated Monthly KWH Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

**ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

**ISSUED BY:** Travis Bowden



Section No. VI  
TwentiethNineteenth Revised Sheet No. 6.20  
Canceling ~~Nineteenth~~Eighteenth Revised Sheet  
No. 6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

**PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:**

~~At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the total installed cost of the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.~~

**PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

~~At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.~~

This information was transferred from page 6.24.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:****High Pressure Sodium Vapor**

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120	41	\$0.53	\$0.79	\$1.32
20000*	200	233	80	\$0.54	\$1.54	\$2.08
25000	250	292	100	\$0.55	\$1.92	\$2.47
46000	400	477	164	\$0.54	\$3.15	\$3.69

**Metal Halide**

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476	163	\$0.65	\$3.13	\$3.78

\* Not Available for New Installation

\*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 1.923¢/KWH x Estimated Monthly KWH Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Twentieth~~~~Nineteenth~~ Revised Sheet No. 6.21  
 Canceling ~~Nineteenth~~~~Eighteenth~~ Revised Sheet  
 No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

**OS-II. GENERAL AREA LIGHTING (OL)**

**APPLICABILITY:**

Applicable for general area lighting where street and roadway lighting is not applicable. Service hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

**LIMITATION OF SERVICE:**

Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service at no abnormal cost to the Company.

**MONTHLY RATES:**

**High Pressure Sodium Vapor**

<u>Initial Lamp</u> <u>Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp</u> <u>Wattage</u>	<u>Line</u> <u>Wattage</u>	<u>Est.</u> <u>KWH</u> **	<u>Fixture</u> <u>Charge</u>	<u>Maint.</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u> ***	<u>Total</u> <u>Charge</u>
5400*	Open Bottom	70	83	28	\$1.97	\$0.85	\$0.71	\$3.53
8800	Open Bottom	100	116	40	\$1.77	\$0.80	\$1.02	\$3.59
8800	Cobrahead	100	116	40	\$1.98	\$0.60	\$1.02	\$3.60
**20000*	Cobrahead	200	236	81	\$2.28	\$1.06	\$2.06	\$5.40
**25000	Cobrahead	250	296	102	\$2.82	\$1.51	\$2.60	\$6.93
**46000	Cobrahead	400	470	161	\$3.20	\$1.11	\$4.10	\$8.41
###46000	Shoebox A	400	470	161	\$5.20	\$2.20	\$4.10	\$11.50
###46000	Shoebox B	400	470	161	\$5.12	\$2.14	\$4.10	\$11.36
***20000*	Directional	200	246	84	\$4.31	\$1.94	\$2.14	\$8.39
***46000	Directional	400	485	167	\$3.84	\$1.81	\$4.26	\$9.91
###8800	Colonial	100	116	40	\$3.15	\$0.77	\$1.02	\$4.94
###8800	Acorn	100	116	40	\$3.98	\$1.83	\$1.02	\$6.83
###8800	English Coach	100	116	40	\$10.10	\$3.59	\$1.02	\$14.71

**Metal Halide**

<u>Initial Lamp</u> <u>Rating (Lumen)</u>	<u>Desc.</u>	<u>Lamp</u> <u>Wattage</u>	<u>Line</u> <u>Wattage</u>	<u>Est.</u> <u>KWH</u> **	<u>Fixture</u> <u>Charge</u>	<u>Maint.</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u> ***	<u>Total</u> <u>Charge</u>
***32000	Small Flood	400	470	161	\$2.75	\$1.92	\$4.10	\$8.77
***100000	Large Flood	1000	1080	371	\$4.48	\$3.79	\$9.46	\$17.73
***32000	Parking Lot A	400	470	161	\$8.17	\$3.48	\$4.10	\$15.75
***32000	Parking Lot B	400	470	161	\$8.10	\$3.38	\$4.10	\$15.58
***100000	Large Parking Lot	1000	1080	371	\$11.81	\$5.14	\$9.46	\$26.41

This information was transferred from page 6.25.

### **ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$4.27.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

### **PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:**

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the total installed cost of the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

### **PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

### **PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:**

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end of the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

**ISSUED BY:** Travis Bowden

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(Continued from Rate Schedule OS, Sheet No. 6.21)

**Mercury Vapor**

(Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. KWH**	Fixture Charge	Maint. Charge	Energy Charge***	Total Charge
7000*	Open Bottom	175	195	67	\$1.42	\$0.66	\$1.71	\$3.79
#*17000*	Cobrahead	400	442	152	\$2.23	\$1.30	\$3.87	\$7.40
***17000*	Directional	400	474	163	\$4.15	\$1.86	\$4.15	\$10.16

~~#\* Non-Directional, Available for Non-Residential Application Only.~~

~~\*\*\* Directional, Available for Non-Residential Application Only.~~

~~### Available for Non-Residential Application Only. Total charge does not include cost of arm or tenon top adapter. The monthly cost of the arm or tenon top adapter is shown under the additional facilities charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate. The Shoebox A and Parking Lot A prices apply when no relay is used, and the Shoebox B and Parking Lot B prices apply when a relay(s) is used. The Shoebox B, Parking Lot B, and Large Parking Lot prices do not include the cost of the relay. The monthly cost of the relay is shown under the additional facilities charges section.~~

~~\* Not Available for New Installation~~

~~\*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)~~

~~\*\*\* Energy Charge = 2.549¢/KWH x Estimated Monthly KWH Usage~~

~~### Decorative~~

**ADDITIONAL FACILITIES CHARGES:**

~~The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.~~

~~\_\_\_\_\_ Charge for 13 ft. decorative concrete pole used only for 8800 decorative outdoor lights (Colonial, Acorn, or English Coach) \$9.29.~~

~~\_\_\_\_\_ Charge for 20 ft. fiberglass pole used only for 8800 decorative outdoor lights (Colonial) \$3.05.~~

~~\_\_\_\_\_ Charge for 30 ft. wood pole used only for the outdoor lighting system \$2.02.~~

~~\_\_\_\_\_ Charge for 30 ft. concrete pole used only for the outdoor lighting system \$4.54.~~

~~\_\_\_\_\_ Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$22.33.~~

~~\_\_\_\_\_ Charge for 35 ft. concrete pole used only for the outdoor lighting system \$4.36.~~

~~\_\_\_\_\_ Charge for 35 ft. wood pole used only for the outdoor lighting system \$2.17.~~

~~\_\_\_\_\_ Charge for 40 ft. wood pole used only for the outdoor lighting system \$3.74.~~

~~\_\_\_\_\_ Charge for 45 ft. concrete pole used only for the outdoor lighting system \$7.10.~~

~~\_\_\_\_\_ Charge for single arm for 46,000 Lumen Shoebox fixture \$0.80.~~

~~\_\_\_\_\_ Charge for double arm for 46,000 Lumen Shoebox fixture \$1.80.~~

**OS-III. OTHER OUTDOOR SERVICE (OL1)**

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.624 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

**TERM OF CONTRACT (OS-I/II, OS-III):**

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

**DEPOSIT (OS-I/II, OS-III):**

A deposit amounting to not over one-half the billing for the initial contract period may be required before service is connected. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Sixteenth~~Fifteenth Revised Sheet No. 6.23  
 Canceling ~~Fifteenth~~Fourteenth Revised Sheet No. 6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

- ~~Charge for triple arm for 46,000 Lumen Shoebox fixture \$1.89.~~
- ~~Charge for quadruple arm for 46,000 Lumen Shoebox fixture \$2.10.~~
- ~~Charge for single/double arm for 32,000 Lumen metal halide Parking Lot fixture \$0.78.~~
- ~~Charge for triple arm for 32,000 Lumen metal halide Parking Lot fixture \$2.51.~~
- ~~Charge for quadruple arm for 32,000 Lumen metal halide Parking Lot fixture \$2.53.~~
- ~~Charge for tenon top adapter for 100,000 Lumen Large Parking Lot fixture \$2.76~~
- ~~Charge for optional relay for 46,000 Lumen Shoebox, 32,000 Lumen Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$14.51.~~
- ~~Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$18.71.~~
- ~~Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$24.28.~~

~~All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.~~

**VANDALISM (WILLFUL DAMAGE):**

~~Any damage done by vandalism (willful damage) shall be repaired upon the request of and at the expense of the Customer.~~

**MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:**

~~Customer-owned area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.549¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.~~

This information was transferred from page 6.27.

### **APPLICABILITY:**

Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point. This rate schedule will be available until May 28, 2004.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

### **MONTHLY RATES:**

Customer Charge: \$13.00

Energy-Demand Charge: 4.239¢ per KWH

### **MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

### **TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

### **DEPOSIT (OS-IV):**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Twenty-Seventh~~~~Twenty-Sixth~~ Revised Sheet No.  
 6.24  
 Canceling ~~Twenty-Sixth~~~~Twenty-Fifth~~ Revised  
 Sheet No. ~~6.24~~

<b>PAGE</b> 9 of 913	<b>EFFECTIVE DATE</b> May 16, 2000
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(Continued from Rate Schedule OS, Sheet No. 6.23)

This information was transferred to page 6.20.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

High Pressure Sodium Vapor

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
8800	100	120116	4140	\$0.530-32	\$0.794-02	\$1.324-34
20000*	200	233236	8081	\$0.540-34	\$1.542-06	\$2.082-40
25000	250	292296	100102	\$0.550-35	\$1.922-60	\$2.472-95
46000	400	477470	164161	\$0.540-34	\$3.154-10	\$3.694-44

Metal Halide

<u>Initial Lamp Rating (Lumen)</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. KWH</u> **	<u>Relamping Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
32000	400	476470	163161	\$0.650-76	\$3.134-10	\$3.784-86

\* Not Available for New Installation

\*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 1.9232-549¢/KWH x Estimated Monthly KWH Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

This information was transferred from page 6.28.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Seventeenth~~~~Sixteenth~~ Revised Sheet No. 6.25  
Canceling ~~Sixteenth~~~~Fifteenth~~ Revised Sheet No. 6.25

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(Continued from Rate Schedule OS, Sheet No. 6.24)

This information was transferred to page 6.21.

**ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$4.272-17.

All other additional facilities shall be billed at ~~1.744-78~~ percent per month of the Company's cost.

**PROVISION FOR UP FRONT PAYMENT OF ADDITIONAL FACILITIES:**

At the Customer's option, the cost of the additional facilities may be paid up front in lieu of a monthly charge. Should the Customer choose this method of payment, the amount will be the Company's total installed cost for these additional facilities for overhead or underground distribution electric service. The Company will retain ownership of these additional facilities. At the end of the useful life of these additional facilities, the Customer will have the option of either paying up front for the total installed cost of the replacement of the additional facilities, paying a monthly charge as provided in this tariff, or discontinuing the unmetered electric service.

**PROVISION FOR UP FRONT PAYMENT OF FIXTURES:**

At the Customer's option, the cost of the fixture(s) may be paid up front in lieu of paying the monthly Total Charge of the fixture(s). Should the Customer choose this method of payment, the amount will be the Company's total installed cost for the fixture(s). The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), paying the monthly Total Charge of the fixture(s) as provided in this tariff, or discontinuing the unmetered electric service.

**PROVISION FOR CHANGING TO DIFFERENT FIXTURE BEFORE CONTRACT EXPIRES:**

The Company will change out a fixture(s) currently being billed to a customer to a different type of fixture(s) at no cost after the expiration of the initial contract term. If a Customer requests that the change out be made prior to the end fo the initial contract term, the Customer will be billed labor and overhead costs for the removal of the old fixture or parts necessary for the conversion (lamp, ballast, etc.) and the installation of the new fixture or parts necessary for the conversion (lamp, ballast, etc.). The Customer will then begin paying the price in the tariff applicable to the new fixture(s) that was installed.

**THIS PAGE IS RESERVED FOR FUTURE USE.**

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Eleventh~~Tenth Revised Sheet No. 6.26  
Canceling ~~Tenth~~Ninth Revised Sheet No. 6.26

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(Continued from Rate Schedule OS, Sheet No. 6.25)  
This information was transferred to page 6.22.

**OS-III. OTHER OUTDOOR SERVICE (OL1)**

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

3.6243-679 cents per KWH for all KWH

The estimated annual KWH usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly KWH usage will be one-twelfth (1/12) of the estimated annual KWH usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

**TERM OF CONTRACT (~~OS-I/II, OS-II, OS-III~~):**

Service under this Rate Schedule shall be for an initial period of five (5) years for high pressure sodium street lighting under the terms of Part I/II, three (3) years for high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting under terms of Part I/II, two (2) years for high pressure sodium vapor (residential) general area lighting under terms of Part I/II, and in each case thereafter from year to year until terminated by three (3) months written notice by either party to the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

**DEPOSIT (~~OS-I/II, OS-III~~):**

~~The Company may require a~~ A deposit amounting to not over one-half the billing for the initial contract period ~~before service is furnished, which deposit may be applied to any final bills against the customer for service required before service is connected.~~ The deposit may be applied to any final bills against the Customer for service.

**THIS PAGE IS RESERVED FOR FUTURE USE.**



Section No. VI  
~~Sixteenth~~<sup>Fifteenth</sup> Revised Sheet No. 6.27  
Canceling ~~Fifteenth~~<sup>Fourteenth</sup> Revised Sheet No.  
6.27

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(Continued from Rate Schedule OS, Sheet No. 6.26)  
This information was transferred to page 6.23.

**OS-IV. OUTDOOR SERVICE RECREATIONAL LIGHTING (OL-2)**

**APPLICABILITY:**

Outdoor service for Customer-owned recreational lighting facilities such as ball parks, football and soccer fields, and tennis courts shall be billed according to the monthly rate below. Under this section the lighting facilities shall be metered and billed on the actual monthly KWH. Service to non-lighting facilities such as concession stands shall be separately metered and billed under the appropriate General Service rate schedule. Service under this schedule shall not be resold to others. All service shall be taken at the same voltage and from a single delivery point.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the rules and regulations of the Company which govern the extension of three phase service.

**MONTHLY RATES:**

Customer Charge: ~~\$13.00~~<sup>\$10.09</sup>

Energy-Demand Charge: ~~4.2393~~<sup>6.39</sup>¢ per KWH

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

**TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

**DEPOSIT (OS-IV):**

A ~~cash~~-deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. ~~designated, which~~ The deposit may be applied to any final bills against the Customer for service.

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Section No. VI  
~~Twelfth~~ Eleventh Revised Sheet No. 6.28  
Canceling ~~Eleventh~~ Tenth Revised Sheet No. 6.28

PAGE	EFFECTIVE DATE
<u>  </u> 13 of <u>  </u> 13	September 2, 1990

(Continued from Rate Schedule OS, Sheet No. 6.27)  
This information was transferred to page 6.24.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

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A SOUTHERN COMPANY

Section No. VI  
SeventhSixth Revised Sheet No. 6.29  
Canceling SixthFifth Revised Sheet No. 6.29

**RATE SCHEDULE SE  
SUPPLEMENTAL ENERGY  
(OPTIONAL RIDER)**

PAGE <u>  1  </u> of <u>  3  </u>	EFFECTIVE DATE <b>September 2, 1999</b>
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**AVAILABILITY:**

Available throughout the entire territory served by the Company from existing lines and facilities of adequate capacity.

**APPLICABILITY:**

Applicable as a rider to any Customer who is taking service under Rate Schedule LP, LPT, PX, or PXT.

**MODIFICATION OF DEMAND CHARGE PORTION OF MONTHLY RATES:**

The terms of the Demand Charge portion of the Monthly Rates in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

- 1. ~~Rate LP, Demand Charge:~~  
~~\_\_\_\_\_ \$8.57 per kw of billing demand plus~~  
~~\_\_\_\_\_ \$1.83 per kw of SE demand in excess of billing demand~~
- 2. ~~Rate LPT, Demand Charge:~~  
~~\_\_\_\_\_ \$1.83 per kw of maximum demand plus~~  
~~\_\_\_\_\_ \$7.27 per kw of on-peak demand plus~~  
~~\_\_\_\_\_ \$1.83 per kw of SE maximum demand in excess of maximum demand~~
- 3. ~~Rate PX, Demand Charge:~~  
~~\_\_\_\_\_ \$8.32 per kw of billing demand plus~~  
~~\_\_\_\_\_ \$0.69 per kw of SE demand in excess of billing demand~~
- 4. ~~Rate PXT, Demand Charge:~~  
~~\_\_\_\_\_ \$0.69 per kw of maximum demand plus~~  
~~\_\_\_\_\_ \$7.73 per kw of on-peak demand plus~~  
~~\_\_\_\_\_ \$0.69 per kw of SE maximum demand in excess of maximum demand~~

**THIS PAGE IS RESERVED FOR FUTURE USE.**

PAGE <u>2</u> of <u>3</u>	EFFECTIVE DATE November 4, 1999
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(Continued from Rate Schedule SE, Sheet No. 6.29)

**MODIFICATION OF DETERMINATION OF BILLING DEMAND:**

The terms of Determination of Billing Demand in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect, and replaced by the following provision:

~~———— The kilowatt (KW) billing demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month, during periods not designated as Supplemental Energy Periods (SEP). The SE demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month during periods designated as SEP. For PX/PXT customers, the total billing demand shall not be less than 7500 KW.~~

**MODIFICATION OF MINIMUM MONTHLY BILL:**

The terms of the Minimum Monthly Bill portion in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. ~~Rate LP~~

~~———— MINIMUM MONTHLY BILLS — In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the billing demand and \$1.83 per kw of SE demand in excess of billing demand, if applicable.~~

2. ~~Rate LPT~~

~~———— MINIMUM MONTHLY BILLS — In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the maximum billing demand, the On-Peak Demand, and \$1.83 per kw of SE maximum demand in excess of maximum billing demand, if applicable.~~

3. ~~Rate PX~~

~~———— MINIMUM MONTHLY BILLS — In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.006 per kw of billing demand and \$0.69 per kw of SE demand in excess of billing demand, if applicable.~~

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Section No. VI  
~~Eighth~~Seventh Revised Sheet No. 6.31  
Canceling ~~Seventh~~Sixth Revised Sheet No. 6.31

PAGE of <u>3</u> of 3	EFFECTIVE DATE November 4, 1999
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(Continued from Rate Schedule SE, Sheet No. 6.30)

4. ~~Rate PXT~~

~~MINIMUM MONTHLY BILLS~~ In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$9.980 per kw of maximum billing demand and \$0.69 per kw of SE maximum demand in excess of maximum billing demand, if applicable.

**~~MODIFICATION OF TRANSFORMER OWNERSHIP AND METERING VOLTAGE DISCOUNTS:~~**

If the transformer ownership and primary or transmission metering voltage discounts apply to a customer's LP, LPT, PX, or PXT service, then those same discounts (transformer ownership and metering voltage discounts) will apply to any SE kw in excess of billing demand.

**~~DESIGNATION OF SEP:~~**

The Company may, from time to time, designate Supplemental Energy Periods and notify all customers served under this rider of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

- ~~1. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or~~
- ~~2. Southern system territorial monthly peak hour demand; or~~
- ~~3. Gulf system territorial monthly peak hour demand.~~

**~~EARLY TERMINATION OF SEP:~~**

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least 6 hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than 6 hours.

**~~OTHER PROVISIONS:~~**

This optional schedule serves as a rider to Rate Schedules LP, LPT, PX, or PXT. All provisions of Rate Schedules LP, LPT, PX, or PXT not modified by this rider shall apply.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

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ISSUED BY: Travis Bowden

**RATE SCHEDULE BB  
BUDGET BILLING  
(OPTIONAL RIDER)**

<b>PAGE</b> 1 of 2	<b>EFFECTIVE DATE</b> September 2, 1999
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**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

This budget billing rider will, upon request by the Customer, be applied to any customer receiving electric service under Rate Schedules RS, RSVPRST, GS, ~~GST~~, ~~GSD~~, ~~GSDT~~, GSTOU, LP, and LPT, PX, PXT, and RTP except those customers with current delinquent bills or those customers disqualified from the program within the twelve preceding months. Eligible customers will be notified of availability of this rider annually. Gulf Power shall have 30 days to establish Budget Billing upon request of the Customer.

**BILLING:**

Under the Budget Billing plan, the Monthly billing is determined as follows:

1. The Annual Base Amount is calculated using the most recent 12 months billings for the premises (including billings for Rate Schedule OS, if any,) and then averaged and rounded to the nearest whole dollar (Monthly Budget Billing Amount). If the customer has not occupied the premises for 12 months, the Annual Base Amount will be determined by the Customer's available monthly billings plus the previous occupant's billings. If the premises is new or sufficient actual consumption is not available, a 12-month estimated bill will be used.
2. The Monthly Budget Billing Amount is recalculated every month using the most recent Annual Base Amount plus any deferred balances (the difference in prior billings made under the Budget Billing Plan and that of actual charges).

$$\begin{array}{rclcl} \text{Monthly Budget} & = & \text{12-month Summation} & + & \text{Deferred} \\ \text{Billing Amount} & & \frac{\text{Actual or Est. Annual Base}}{12} & & \text{Balance} \end{array}$$



Section No. VI  
~~Second~~First Revised Sheet No. 6.33  
Canceling ~~First Revised~~Original Sheet No. 6.33

<b>PAGE</b> 2 of 2	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule BB, Sheet No. 6.32)

For each month except the annual review month, if the difference between the newly calculated Monthly Budget Billing Amount and the current Monthly Budget Billing Amount is greater than \$5.00 and 10%, then the Monthly Budget Billing Amount will be reestablished at the newly calculated amount (rounded to the nearest whole dollar). In the Customer's annual review month, ~~if the difference between the newly calculated Monthly Billing Amount (rounded to the nearest whole dollar) and the Current Monthly Billing Amount (rounded to the nearest whole dollar) is different, then~~ the Monthly Billing Amount will be reestablished at the newly calculated amount.

3. At the Customer's option (in lieu of carrying the deferred balance forward in the recalculation of the Monthly Budget Billing Amount) any deferred balance that is outstanding at the Customer's annual review may be settled either through being applied to the Customer's new bill (if a credit balance) or direct payment to the Company (if a debit balance).

#### TERM OF CONTRACT:

Upon request of the Customer, billing under the provisions of this rider shall continue thereafter until terminated as provided below.

#### TERMINATION:

Billing under this agreement shall be subject to termination by either party giving notice to the other party. This agreement may be terminated by the Company if the account becomes delinquent. In the event billing under this agreement is terminated, any amount the Customer has been underbilled shall immediately become due and payable to the Company and any amount overbilled shall be refunded to the Customer. Billing may be terminated under this agreement without terminating or affecting any service agreement between the Company and the Customer. In such event, billing under the normal monthly billing procedure will be resumed subsequent to the settlement statement rendered by the Company; however, nothing in this agreement shall be construed to waive the Company's rights to discontinue service in the event of failure to pay bills or for any other lawful cause as set forth in its electric tariff.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
~~Sixth~~Fifth Revised Sheet No. 6.34  
 Canceling ~~Fifth~~Fourth Revised Sheet No. 6.34

**RATE SCHEDULE CR  
 COST RECOVERY CLAUSE  
 FOSSIL FUEL AND PURCHASED POWER**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> January 1, 2002
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

**DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:**

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues~~gross receipts~~.

Fuel factors ~~for beginning June 7, 2002~~ are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, <del>2.0082-038c/KWH</del> GSTOU, OSIII, OSIV, SBS	<del>2.2062-239c/KWH</del>	<del>2.6722-713c/KWH</del>	
B	LP, SBS <del>1.9461-975c/KWH</del>	<del>2.1382-170c/KWH</del>	<del>2.5902-629c/KWH</del>	
C	PX, RTP, SBS <del>1.9081-938c/KWH</del>	<del>2.0972-129c/KWH</del>	<del>2.5402-579c/KWH</del>	
D	OS-I/II/OSI, OSH	<del>2.1742-208c/KWH</del>	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kw)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Seventh~~Sixth Revised Sheet No. 6.35  
 Canceling ~~Sixth~~Fifth Revised Sheet No. 6.35

## RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2002
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### APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

### DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of purchased power capacity per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues~~gross receipts~~.

Purchased Power Capacity Cost Recovery factors for beginning June 7, 2002 are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor ¢/KWH</u>
RS, <del>RST</del> , <del>RSVP</del>	.027
GS, <del>GST</del>	.027
GSD, GSDT, <u>GSTOU</u>	.021
LP, LPT	.018
PX, PXT, RTP, SBS	<u>.015</u> -.016
<u>OS-I</u> / <del>OS-I</del> , <u>OS-II</u>	.003
OS-III	.016
OS-IV	<u>.007</u> -.008

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE ECR  
 ENVIRONMENTAL COST RECOVERY CLAUSE**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> January 1, 2002
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**APPLICABILITY:**

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

**DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:**

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues~~gross receipts~~.

Environmental Cost Recovery factors for beginning June 7, 2002 are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/KWH</u>
RS, <del>RST</del> , <del>RSVP</del>	<u>.101-102</u>
GS, GST	<u>.100-102</u>
GSD, <del>GSDT</del> , <del>GSTOU</del>	<u>.091-093</u>
LP, LPT	<u>.086-087</u>
PX, PXT, RTP, SBS	<u>.081-082</u>
<del>OS-I/II</del> <del>OS-I</del> , <del>OS-II</del>	<u>.065-066</u>
OS-III	<u>.085-086</u>
OS-IV	<u>.071-072</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
~~Third~~Second Revised Sheet No. 6.37  
Canceling ~~Second~~First Revised Sheet No. 6.37

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> September 2, 1999
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**TAX ADJUSTMENT:**

Bills shall be increased to offset the applicable proportionate part of any taxes, assessments, license fees or rentals against the Company's property imposed by any Government Authority in excess of those in effect December 31, 1990, which are assessed on the basis of poles, meters or customers or the price of or revenues from electric energy or service sold or the volume of energy generated or purchased for sale or sold.

**FRANCHISE FEE BILLING:**

Franchise fees shall be billed in accordance with Order No. 6650, issued by the Florida Public Service Commission on May 7, 1975.

**GROSS RECEIPTS TAX ADJUSTMENT:**

In accordance with Section 203.01 of the Florida Statutes, ~~effective July 1, 1990, an increase in the rate of the state gross receipts tax is applicable to electric sales charges.~~

**PAYMENT OF BILLS:**

Bills for service will be rendered monthly by the Company to the Customer. Payment is due when the bill is rendered, and becomes delinquent twenty (20) days after mailing or delivery to the Customer. At least five (5) days written notice separate from any billing will be given before discontinuing service. Payment may be made at offices or authorized collecting agencies of the Company. Care will be used to have bills properly presented to the Customer, but non-receipt of the bill does not constitute release from liability for payment.



Section No. VI  
~~Eighth~~Seventh Revised Sheet No. 6.38  
 Canceling ~~Seventh~~Sixth Revised Sheet No. 6.38

**RATE SCHEDULE ECC  
 COST RECOVERY CLAUSE  
 ENERGY CONSERVATION**

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> January 1, 2002
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**APPLICABILITY:**

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

**DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE  
 ADJUSTMENT:**

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each KWH of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per KWH applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues~~gross receipts~~. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

As of ~~June 7~~January 1, 2002, the Energy Conservation Cost Recovery Clause factors are as shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/KWH</u>
RS, <del>RST</del> , RSVP	<u>.063-.064</u>
GS, <del>GST</del>	<u>.063-.064</u>
GSD, GSDD, <u>GSTOU</u>	<u>.058-.059</u>
LP, LPT	<u>.055-.056</u>
PX, PXT, RTP, SBS	<u>.052-.053</u>
<del>OS-I</del> OS-I, OS-II	<u>.045</u>
OS-III	<u>.055-.056</u>
OS-IV	<u>.048-.049</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden



Section No. VI  
~~SixthFifth~~ Revised Sheet No. 6.39  
 Canceling ~~FifthFourth~~ Revised Sheet No. 6.39

**RATE SCHEDULE FLAT-1RST**  
**RESIDENTIAL/COMMERCIAL FLATBILL SERVICE-TIME-OF-USE**  
**CONSERVATION**  
**(OPTIONAL SCHEDULE)**

**Limited Availability Experimental Rate**

URSC: RST

PAGE 1 of 23	EFFECTIVE DATE May 1, 2000
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**AVAILABILITY:**

~~Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.~~

**APPLICABILITY:**

Gulf Power residential customers in good credit standing who have twelve months valid billing information on or under Rate Schedule RS at their current residence are eligible to participate in the pilot program.

Gulf Power Commercial customers in good credit standing, who currently purchase electric service under Gulf Power's Rate Schedule GS (General Service) and who have twelve months of valid billing information at their current location are eligible to participate in the pilot program.

All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

Applicable to those customers participating in Gulf Power Company's FlatBill pilot program. Applicable as an option to Rate Schedule RS for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities, and to commonly owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat docks, etc. on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered.

~~Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.~~

**MONTHLY BILL FORMULA:**

**MONTHLY RATES:**

Annual Bill = [Estimated Annual kWh [Energy/Demand cents/kWh + Fuel cents/kWh + ECCR cents/kWh + ECR cents/kWh + PPCC cents/kWh] + Annual Customer Charge]

Each Customer's annual bill is specific, or unique, to that customer.

Monthly Bill = Annual Bill / 12

~~Customer Charge: \$11.10~~

~~Energy Demand Charge: On-Peak Period: 10.203¢ per KWH  
Off Peak Period: 0.429¢ per KWH~~

~~Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on peak, and 1.468¢/KWH off peak. For current fuel costs included in this tariff, see page 6.34.~~

**DETERMINATION OF THE ON-PEAK PERIOD:**

~~The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.~~

~~The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.~~

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Sixth~~Fifth Revised Sheet No. 6.40  
Canceling ~~Fifth~~Fourth Revised Sheet No. 6.40

<b>PAGE</b> <b>2 of 23</b>	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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(Continued from Rate Schedule FLAT-1RST, Sheet No. 6.39)

**DETERMINATION OF THE OFF-PEAK PERIOD:**

~~All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.~~

**MINIMUM BILL:**

~~In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made equal to the applicable Customer Charge.~~

**OPTIONAL METHOD OF METER PAYMENT:**

~~The Customer may choose to make an initial payment of \$224.96 as a contribution in aid of construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$8.07. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.03 per month for each full month of service under this rate schedule.~~

**DEPOSIT:**

~~A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.~~

**TERM OF CONTRACT:**

~~Service hereunder shall be for a period of one year – the length of the FlatBill pilot program. The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.~~

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden



Section No. VI  
~~Third~~Second Revised Sheet No. 6.41  
Canceling ~~Second~~First Revised Sheet No. 6.41

PAGE <u>    </u> of <u>3</u> of 3	EFFECTIVE DATE September 2, 1999
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(Continued from Rate Schedule RST, Sheet No. 6.40)

**TAX ADJUSTMENT:**

~~See Sheet No. 6.37~~

**FRANCHISE FEE BILLING:**

~~See Sheet No. 6.37~~

**FUEL CHARGE:**

~~See Sheet No. 6.34~~

**PURCHASED POWER CAPACITY COST:**

~~See Sheet No. 6.35~~

**ENVIRONMENTAL COST:**

~~See Sheet No. 6.36~~

**ENERGY CONSERVATION:**

~~See Sheet No. 6.38~~

**GROSS RECEIPTS TAX ADJUSTMENT:**

~~See Sheet No. 6.37~~

**PAYMENT OF BILLS:**

~~See Sheet No. 6.37~~

~~Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.~~

**THIS PAGE IS RESERVED FOR FUTURE USE.**

~~RATE SCHEDULE GST  
GENERAL SERVICE — NON-DEMAND  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)  
URSC: GST~~

PAGE 1 of 3	EFFECTIVE DATE November 4, 1999
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**AVAILABILITY:**

~~Available on a first come — first serve basis subject to meter availability throughout the entire territory served by the Company.~~

**APPLICABILITY:**

~~Applicable as an option to Rate Schedule GS for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.~~

**CHARACTER OF SERVICE:**

~~The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.~~

**MONTHLY RATES:**

~~Customer Charge: \$13.11~~

~~Energy Demand Charge: On-Peak Period: 15.744¢ per KWH  
Off-Peak Period: 0.410¢ per KWH~~

~~Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of Januaray 1, 1999, the amount for fuel was 2.177¢/KWH on peak, and 1.468¢/KWH off peak. For current fuel costs included in this tariff, see page 6.34.~~

<b>PAGE</b> <b>2 of 3</b>	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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(Continued from Rate Schedule GST, Sheet No. 6.42)

**~~DETERMINATION OF THE ON-PEAK PERIOD:~~**

~~The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.~~

~~The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.~~

**~~DETERMINATION OF THE OFF-PEAK PERIOD:~~**

~~All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.~~

**~~MINIMUM MONTHLY BILLS:~~**

~~In consideration of the readiness of the Company to furnish such service, a monthly bill will be rendered equal to the applicable Customer Charge.~~

**~~OPTIONAL METHOD OF METER PAYMENT:~~**

~~The Customer may choose to make an initial payment of \$236.06 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$10.09. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.02 per month for each full month of service under this rate schedule.~~

**~~DEPOSIT:~~**

~~A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.~~

**~~TERM OF CONTRACT:~~**

~~The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.~~



Section No. VI  
SecondFirst Revised Sheet No. 6.44  
Canceling FirstOriginal Revised Sheet No. 6.44

<b>PAGE</b> 3 of 3	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule GSTOUGST, Sheet No. 6.43)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Section No. VI  
~~Third~~Second Revised Sheet No. 6.45  
 Canceling ~~Second~~First Revised Sheet No. 6.45

**RATE SCHEDULE GSDT  
 GENERAL SERVICE - DEMAND  
 TIME-OF-USE CONSERVATION  
 (OPTIONAL SCHEDULE)  
 URSC: GSDT**

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> November 4, 1999
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES:**

Customer Charge: ~~\$35.00~~\$45.80  
 Demand Charge: ~~\$2.58~~\$2.17 per kw of max. demand plus;  
~~\$2.91~~\$2.45 per kw of on-peak demand  
 Energy Charge: On-Peak and Off-Peak Period: ~~1.396~~1.195¢ per KWH



Section No. VI  
~~Second~~First Revised Sheet No. 6.46  
Canceling ~~First Revised~~Original Sheet No. 6.46

<b>PAGE</b> <b>2 of 4</b>	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of ~~June 7 January 1, 2002~~1999, the amount for fuel was ~~2.6722-177¢~~/KWH on-peak, and ~~2.0081-468¢~~/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

<b>PAGE</b> 3 of 4	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule GSdT, Sheet No. 6.46)

**REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~forty-four (44)~~ ~~thirty-five (35)~~ cents per kw of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**~~OPTIONAL METHOD OF METER PAYMENT:~~**

~~The Customer may choose to make an initial payment of \$253.21 as a contribution in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$40.35. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$5.45 per month for each full month of service under this rate schedule.~~

**TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.



Section No. VI  
~~First Revised~~ Original Sheet No. 6.48  
~~Canceling~~ Original Sheet No. 6.48

PAGE	EFFECTIVE DATE
4 of 4	September 2, 1999

(Continued from Rate Schedule GSDT, Sheet No. 6.47)

**DEPOSIT:**

A ~~cash~~ deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises, ~~designated, which~~ The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI  
 Second First Revised Sheet No. 6.49  
 Canceling First Revised Original Sheet No. 6.49

**RATE SCHEDULE LPT  
 LARGE POWER SERVICE – TIME-OF-USE CONSERVATION  
 (OPTIONAL SCHEDULE)  
 URSC: GSLDT**

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> November 4, 1999
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**AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

Customer Charge:	<del>\$155.00</del> \$226.98
Demand Charge:	<del>\$1.77</del> \$1.83 per kw of max. demand plus; <del>\$7.03</del> \$7.27 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Periods: <del>0.6680</del> 316¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of <del>June 7</del> January 4, <del>2002</del> 1999, the amount for fuel was <del>2.5902</del> 110¢/KWH on-peak, and <del>1.9461</del> 423¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

<b>PAGE</b> 3 of 4	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~fifty-three (53)~~ ~~forty-two (42)~~ cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~sixty-seven (67)~~ ~~fifty-two (52)~~ cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A ~~cash~~ deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises, ~~designated, which~~ The deposit may be applied to any final bills against the Customer for service.

**TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.



Section No. VI  
~~Second~~ First Revised Sheet No. 6.53  
 Canceling ~~First Revised~~ Original Sheet No. 6.53

**RATE SCHEDULE PXT  
 LARGE HIGH LOAD FACTOR POWER SERVICE  
 TIME-OF-USE CONSERVATION  
 (OPTIONAL SCHEDULE)**

URSC: GSLDT1

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> November 4, 1999
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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

- Customer Charge: ~~\$566.38~~ \$575.01
- Demand Charge: ~~\$0.68~~ \$0.69 per KW of max. demand plus;  
~~\$7.61~~ \$7.73 per KW of on-peak demand
- Energy Charge: On-Peak and Off-Peak Period: ~~0.3000~~ 0.305¢ per KWH
- Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of ~~June 7~~ January 4, ~~2002~~ 1999, the amount for fuel was ~~2.5402~~ 0.070¢/KWH on-peak, and ~~1.9081~~ 1.395¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.



Section No. VI  
~~Second~~First Revised Sheet No. 6.54  
Canceling ~~First Revised~~Original Sheet No. 6.54

PAGE	EFFECTIVE DATE
2 of 4	November 4, 1999

(Continued from Rate Schedule PXT, Sheet No. 6.53)

#### **DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

#### **DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

#### **MINIMUM MONTHLY BILLS:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer charge plus ~~\$9.819~~~~\$9.980~~ per kw of maximum billing demand.

#### **DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kw.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

#### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

<b>PAGE</b> 3 of 4	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule PXT, Sheet No. 6.54)

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING  
VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eighteen (18)~~eleven (11)~~ cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TERM OF CONTRACT:**

(1) Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twelve (12) months' written notice by either party to the other.

**~~TAX ADJUSTMENT:~~**

~~See Sheet No. 6.37~~

**~~FRANCHISE FEE BILLING:~~**

~~See Sheet No. 6.37~~

**~~FUEL CHARGE:~~**

~~See Sheet No. 6.34~~

**~~PURCHASED POWER CAPACITY COST:~~**

~~See Sheet No. 6.35~~

**~~ENVIRONMENTAL COST:~~**

~~See Sheet No. 6.36~~

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**ISSUED BY:** Travis Bowden

<b>PAGE</b> 4 of 4	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule PXT, Sheet No. 6.55)

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENVIRONMENTAL COST:**

See Sheet No. 6.36

**ENERGY CONSERVATION:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**RATE SCHEDULE SBS  
STANDBY AND SUPPLEMENTARY SERVICE (SBS1, SBS2)**

<b>PAGE</b> 1 of 8-10	<b>EFFECTIVE DATE</b> September 2, 1999
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**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable to any Customer which, having on-site generating equipment operated for other than emergency and/or test purposes, requests Standby or a combination of Standby and Supplementary Service. A Customer is required to take service under this rate schedule if its total on-site generating capability: (1) exceeds 100 KW, (2) supplies at least 20% of its total on-site electrical load, and (3) is operated for other than emergency purposes.

Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

**CHARACTER OF SERVICE:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**PROCEDURES:**

Customers receiving service from this schedule must:

1. Execute a Standard Form of Contract for Electric Power identifying the Supplementary Service Capacity (NC) required to be maintained by the Company. In the event of a bona fide change in the Customer's maximum supplementary service requirements, the Supplementary Service Capacity (NC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the NC will be limited to two (2) each year.
2. Execute a Standby Service Agreement identifying the Standby Service Capacity (BC), not less than 100 KW, required to be maintained by the Company. In the event of a bona fide change in the Customer's standby service requirements, the Standby Service Capacity (BC) for the future may be changed accordingly by mutual agreement. However, contractual changes to the BC will be limited to two (2) each year.



Section No. VI  
First Revised Original Sheet No. 6.58  
Canceling Original Sheet No. 6.58

<b>PAGE</b> 2 of 810	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule SBS, Sheet No. 6.57)

3. Execute a Standby Service Interconnection Agreement and reimburse the Company for any necessary additional metering costs incurred by the Company as a result of supplying electric service to the Customer under the terms of this schedule.

**LIMITATION OF ABOVE 7,499 KW DEMAND RANGE FOR BILLING PURPOSES:**

This billing range will be available only to Customers: (1) which have a BC or NC that is above 7,499 and (2) which are required to take service under this rate schedule pursuant to the criteria contained in the section on Applicability set forth above.

**MONTHLY RATES:**

Customers with a BC and NC that fall in two different demand (KW) ranges will be billed under the demand (KW) range applicable to the larger of the BC or NC. Should the maximum demand (KW) taken in a billing month exceed the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In Lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established. The Customer would then be billed under the demand (KW) range of the larger of the new (if applicable) BC and NC.



Section No. VI  
~~Second~~ First Revised Sheet No. 6.59  
 Canceling ~~First Revised~~ Original Sheet No. 6.59

<b>PAGE</b> 3 of 8	<b>EFFECTIVE DATE</b> November 4, 1999
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer ~~which is either not eligible for or has not elected to receive service under Option A below~~ will be billed for electric service in accordance with the following charges:

<b>Contract Demand:</b>	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
<b>Customer Charge:</b>	<del>\$248.20</del> \$251.98	<del>\$248.20</del> \$251.98	<del>\$591.01</del> \$600.01
<b>Demand Charge:</b>			
Local Facilities Charge Per KW of BC and NC	<u>\$1.66</u> \$1.69	<u>\$1.23</u> \$1.25	<u>\$0.51</u> \$0.52
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	<u>\$2.41</u> \$2.45	<u>\$7.16</u> \$7.27	<u>\$7.61</u> \$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	<u>\$0.99</u> \$1.01	<u>\$0.99</u> \$1.01	<u>\$0.98</u> \$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	<u>\$0.46</u> \$0.47	<u>\$0.46</u> \$0.47	<u>\$0.46</u> \$0.47
<b>Energy Charge Per KWH:</b>	<u>1.177</u> 1.195¢	<u>0.311</u> 0.316¢	<u>0.300</u> 0.305¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.



Section No. VI  
~~Second~~First Revised Sheet No. 6.60  
 Canceling ~~First Revised~~Original Sheet No. 6.60

PAGE 4 of 810	EFFECTIVE DATE November 4, 1999
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(Continued from Rate Schedule SBS, Sheet No. 6.59)

**OPTION A — COMBINATION OF STANDBY AND SUPPLEMENTARY SERVICE — SE APPLICABLE:**

Customers signing up for both BC and NC, with NC of not less than 500 KW, may elect to receive service under this option, in which case, the following charges will apply:

<b>Contract Demand:</b>	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
<b>Customer Charge:</b>	N/A	\$251.98	\$600.01
<b>Demand Charge:</b>			
— Local Facilities Charge per — KW of BC and NC	N/A	\$1.25	\$0.52
— On-Peak Demand Charge: — Per KW of Non-SE On-Peak KW — up to NC	N/A	\$7.27	\$7.73
— Plus the greater of:			
— Reservation Charge: — Per KW of BC or	N/A	\$1.01	\$1.00
— The Sum of the Daily Non-SE — On-Peak Standby Demand Charges: — Per KW per day of Non-SE — On-Peak KW in excess of NC	N/A	\$1.42	\$1.41
<b>Energy Charge Per KWH:</b>	N/A	0.316¢	0.305¢

The BC and NC to be used in the above calculations will be the greater of the sum of the contract demands (BC and NC) or the maximum demand (KW) taken in the current month. If the maximum demand (KW) taken in a billing month exceeds the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established.

**PROVISION FOR LOWERING STANDBY SERVICE CAPACITY (BC):**

The BC may be decreased by mutual agreement between the Customer and the Company provided the Customer has sufficiently demonstrated that its continuing requirements for Standby

capacity are now less than the established BC. If the Customer's BC has been decreased and, within 12 months of such change, the Customer's BC increases through the operation of the provisions of this tariff, the Customer shall pay the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established BC or the BC in effect before the decrease. This adjustment will appear on the bill for the billing period in which the increased BC is first effective.

#### **PROVISION FOR COORDINATED MAINTENANCE MONTHS (CMMs):**

The Customer will be allowed up to a total maximum of four (4) billing months in the period September through May to be designated as Coordinated Maintenance Months (CMMs), subject to the approval of the Company. The Customer's request for designation of a particular month as a CMM should ordinarily be submitted six (6) months in advance. The Company, in its sole discretion, may accept a request submitted less than six (6) months in advance. The request for Company approval of a proposed CMM must be submitted in writing.

If the highest standby demand occurring during an approved CMM exceeds the Customer's BC, then this new higher BC will be used in the determination of the Reservation Charge for only the current month. For future billing periods, this new higher BC will be waived for purposes of the calculation of the Reservation Charge and the previous lower BC will be applicable. However, this new higher BC will be used in the determination of the Local Facilities Charge for the current month as well as future billing periods, except as provided under the paragraph entitled "Provision for Lowering Standby Service Capacity (BC)".

During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges that would otherwise be applicable.

#### **DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

**ISSUED BY:** Travis Bowden



Section No. VI  
First Revised Original Sheet No. 6.61  
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(Continued from Rate Schedule SBS, Sheet No. 6.60)  
Information moved to page 6.60

### **PROVISION FOR LOWERING STANDBY SERVICE CAPACITY (BC):**

The BC may be decreased by mutual agreement between the Customer and the Company provided the Customer has sufficiently demonstrated that its continuing requirements for Standby capacity are now less than the established BC. If the Customer's BC has been decreased and, within 12 months of such change, the Customer's BC increases through the operation of the provisions of this tariff, the Customer shall pay the difference between what was billed during the elapsed time as demand charges and what would have been billed to the Customer as demand charges using the lesser of the newly established BC or the BC in effect before the decrease. This adjustment will appear on the bill for the billing period in which the increased BC is first effective.

### **PROVISION FOR COORDINATED MAINTENANCE MONTHS (CMMs):**

The Customer will be allowed up to a total maximum of four (4) billing months in the period September through May to be designated as Coordinated Maintenance Months (CMMs), subject to the approval of the Company. The Customer's request for designation of a particular month as a CMM should ordinarily be submitted six (6) months in advance. The Company, in its sole discretion, may accept a request submitted less than six (6) months in advance. The request for Company approval of a proposed CMM must be submitted in writing.

If the highest standby demand occurring during an approved CMM exceeds the Customer's BC, then this new higher BC will be used in the determination of the Reservation Charge for only the current month. For future billing periods, this new higher BC will be waived for purposes of the calculation of the Reservation Charge and the previous lower BC will be applicable. However, this new higher BC will be used in the determination of the Local Facilities Charge for the current month as well as future billing periods, except as provided under the paragraph entitled "Provision for Lowering Standby Service Capacity (BC)".

During an approved CMM, the Customer will not be billed for the Daily On-Peak Standby Demand Charges or ~~Daily Non-SE On-Peak Standby Demand Charges~~ that would otherwise be applicable.

### **DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF STANDARD BILLING DEMAND:**

**On-Peak Demand** - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak but not to exceed the NC. This demand (KW) is not applicable to Customers contracting for and receiving zero (0) NC.

**Daily On-Peak Standby Demand** - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC (if applicable) as measured during the peak hours of each day for each on-peak day of the billing period.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand. This charge is applicable only to the Supplementary Service.

**ISSUED BY:** Travis Bowden



Section No. VI  
First RevisedOriginal Sheet No. 6.62  
Canceling Original Sheet No. 6.62

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(Continued from Rate Schedule SBS, Sheet No. 6.61)  
This information transferred to page 6.61.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF STANDARD BILLING DEMAND:**

**On-Peak Demand** - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak but not to exceed the NC. This demand (KW) is not applicable to Customers contracting for and receiving zero (0) NC.

**Daily On-Peak Standby Demand** - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC (if applicable) as measured during the peak hours of each day for each on-peak day of the billing period.

**~~DETERMINATION OF BILLING DEMAND - OPTION A:~~**

~~**On-Peak Demand (Option A)** - The kilowatt (KW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) during each service month as measured during the hours designated as on-peak and not declared as Supplemental Energy Periods (SEP) but not to exceed the NC.~~

~~**Daily Non-SE On-Peak Standby Demand (Option A)** - The kilowatt (KW) demand for billing purposes shall be the Customer's maximum integrated fifteen minute demand to the nearest kilowatt (KW) in excess of the NC as measured during the peak hours of each non-SE on-peak day of the month.~~

**~~PROVISION FOR ANNUAL REVIEW OF OPTION A DAILY NON-SE ON-PEAK  
STANDBY DEMAND CHARGE:~~**

~~If the monthly average of the non-SE on-peak days for the non-CMM months for each year ending December is greater than seven (7), then the Daily Non-SE On-Peak Standby Demand Charge for Option A will be recalculated using the monthly average number of non-SE on-peak days for the non-CMM months for that year. Any Customer billed Daily Non-SE On-Peak Standby Demand Charges for that year will be credited on the December bill for the difference in the original charges billed using the \$1.41/\$1.42 charge and the new charge; however, if the sum of the Daily Non-SE On-Peak Standby Demand Charges calculated using the new charge is less~~

This information was transferred from page 6.64.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE  
DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: twenty-seven (27) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 KW demand range; or forty-one (41) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING  
VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (KW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 KW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

**TERM OF CONTRACT:**

Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** Travis Bowden



Section No. VI  
~~First Revised~~Original Sheet No. 6.63  
~~Canceling~~Original Sheet No. 6.63

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This information was transferred to page 6.61.

~~than the applicable Reservation Charge, then the Customer will be credited for this month for the difference in the original charges billed using the \$1.41/\$1.42 charge and the Reservation Charge. The monthly charge will remain at \$1.41/\$1.42 for future bills subject to the annual true-up in December of each year. This review will apply on a customer-by-customer basis using each individual Customer's non-CMM months for the year.~~

#### **~~DESIGNATION OF SEP — APPLICABLE TO OPTION A ONLY:~~**

~~The Company may, from time to time, designate Supplemental Energy Periods (SEP) and notify all customers served under this rate of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:~~

- ~~1. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or~~
- ~~2. Southern system territorial monthly peak hour demand; or~~
- ~~3. Gulf system territorial monthly peak hour demand.~~

#### **~~EARLY TERMINATION OF SEP — APPLICABLE TO OPTION A ONLY:~~**

~~In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least six hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than six hours.~~

#### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand. This charge is applicable only to the Supplementary Service.

This information was transferred from page 6.65.

#### **TAX ADJUSTMENT:**

See Sheet No. 6.37

#### **FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENERGY CONSERVATION:**

See Sheet No. 6.36

**ENVIRONMENTAL COST:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**ISSUED BY:** Travis Bowden



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First Revised Original Sheet No. 6.64  
Canceling Original Sheet No. 6.64

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(Continued from Rate Schedule SBS, Sheet No. 6.63)  
This information was transferred to page 6.62

### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of: twenty-seven (27) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 100 to 499 KW demand range; or forty-one (41) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range; and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (KW) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers which are billed under the 500 to 7,499 KW demand range and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (KW) of the demand used in the calculation of the Local Facilities Charge for those customers which are billed under the above 7,499 KW demand range and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

### **TERM OF CONTRACT:**

- (1) Service under this rate schedule shall be for a minimum period of five (5) years and shall continue thereafter from year to year until terminated by either party upon twenty-four (24) months written notice to the other.
- ~~(2) For customers electing to receive service hereunder pursuant to Option A, the initial election of this option may be terminated at any time by written notice from the Customer; and in such event, the Customer will then begin taking service under the standard provisions. After such termination, if the same Customer at the same premises elects again to receive service pursuant to Option A, the Customer will be required to remain on Option A for one (1) year.~~

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

This information was transferred from page 6.66.

**DEFINITIONS:**

**"Standby electric service"** refers to backup or maintenance service or both.

**"Backup service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

**"Maintenance service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generating system.

**"Supplementary service"** means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

**"Outage"** means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden

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(Continued from Rate Schedule SBS, Sheet No. 6.64)  
This information was transferred to page 6.63.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

**FUEL CHARGE:**

See Sheet No. 6.34

**PURCHASED POWER CAPACITY COST:**

See Sheet No. 6.35

**ENERGY CONSERVATION:**

See Sheet No. 6.36

**ENVIRONMENTAL COST:**

See Sheet No. 6.38

**GROSS RECEIPTS TAX ADJUSTMENT:**

See Sheet No. 6.37

**PAYMENT OF BILLS:**

See Sheet No. 6.37

**THIS PAGE IS RESERVED FOR FUTURE USE.**

<b>PAGE</b> __10 of __10	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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(Continued from Rate Schedule SBS, Sheet No. 6.65)  
This information was transferred to page 6.64.

**DEFINITIONS:**

**"Standby electric service"** refers to backup or maintenance service or both.

**"Backup service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during an unscheduled outage of the Customer's generation. An unscheduled outage is defined as the loss or reduction of generation output due to equipment failure(s) or other condition(s) beyond the control of the Customer.

**"Maintenance service"** means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a Customer's own generation equipment during a scheduled outage of the Customer's generation. A scheduled outage is defined as the loss or reduction due to maintenance activities of any portion of a Customer's generating system.

**"Supplementary service"** means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

**"Outage"** means that period in which a forced or unforced reduction in the totalized output of the Customer's generator(s) occurs.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

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First RevisedOriginal Sheet No. 6.69  
Canceling Original Sheet No. 6.69

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(Continued from Rate Schedule ISS, Sheet No. 6.68)

with the Company's metered data will be applied to the formula shown below to determine the amount of daily Standby Service (KW) taken by the Customer during designated peak hours for each day during the outage. Provided, however, that at no time will the amount (KW) of daily Standby Service being taken by the Customer exceed the difference between the amount of load in KW ordinarily supplied by the Customer's generation and the minimum totalized Customer generation output (KW) occurring in any interval during the daily on-peak period of the current outage, and shall not exceed the total service (KW) being supplied by the Company.

Daily Standby Service (KW) =

The amount of load in KW ordinarily supplied by the Customer's generation.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.<sup>(1)</sup>

Minus the daily on-peak period load reduction (KW) that is a direct result of the Customer's current generation outage.<sup>(1)</sup>

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The Customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.

Where the Customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.

### MONTHLY CHARGES - STANDBY SERVICE:

**Customer Charge** - All standby service customers will pay the LP/LPT customer charge plus ~~\$24.6225.00~~ except for those taking supplementary service on PX/PXT for whom the charge should be the PX/PXT customer charge plus ~~\$24.6225.00~~.

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(Continued from Rate Schedule ISS, Sheet No. 6.69)

**Demand Charges**

Local Facilities Charge -

- a. For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - ~~\$1.661.69~~/KW of IC.
- b. For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - ~~\$1.231.25~~/KW of IC.
- c. For those customers who have contracted for standby service capacity not less than 7500 KW - ~~\$0.51.52~~/KW of IC.

Plus the Greater of:

The Reservation Charge: ~~\$0.80.84~~ per KW times IC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Interruptible Standby Service shall be the product of ~~\$0.45.46~~/KW/day and the Daily Interruptible Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Interruptible Standby Service shall be the product of ~~\$0.33.34~~/KW/day and the Daily Interruptible Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (KW) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (KW) taken in the current and twenty-three (23) previous service months. This ratchet provision will be waived for the reservation charge if a change in the IC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's IIC payments or revenues.

**MONTHLY CHARGES - SUPPLEMENTARY SERVICE:**

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.



Section No. VI  
~~Second~~First Revised Sheet No. 6.71  
Canceling ~~First Revised~~Original Sheet No. 6.71

<b>PAGE</b> 5 of 8	<b>EFFECTIVE DATE</b> November 4, 1999
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(Continued from Rate Schedule ISS, Sheet No. 6.70)

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

#### **DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

#### **ENERGY CHARGES:**

0.3520-357¢/KWH applied to all Interruptible Standby Service KWH.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.



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First Revised Original Sheet No. 6.72  
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(Continued from Rate Schedule ISS, Sheet No. 6.71)

### **FUEL CHARGES:**

Fuel Charges as shown in Rate Schedule CR for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Interruptible Standby Service KWH.

### **TERM OF SERVICE:**

Service under this rate schedule shall be for an initial period of five (5) or more years from the commencement of service under this rate schedule and shall continue thereafter from year to year until terminated by written notice as follows:

1. If the Customer wishes to transfer from non-firm to firm service, then the Customer must give five (5) years advance written notice in order to comply with FPSC Rule No. 25-6.0438, F.A.C. A different minimum notice can be used only with the approval of the FPSC.
2. If the Customer no longer wishes to receive electric service in any form from the Company, the Customer may terminate the Interruptible Standby Service Agreement by giving thirty (30) days advance written notice to the Company.
3. The Company may terminate service under this rate schedule at any time for the Customer's failure to comply with the terms and conditions of this rate schedule or the Interruptible Standby and Supplementary Service Agreement. Prior to any such termination, the Company shall notify the Customer at least ninety (90) days in advance and describe the Customer's failure to comply. The Company may then terminate this service under this rate schedule at the end of the 90-day notice period unless the Customer takes measures necessary to eliminate, to the Company's satisfaction, the compliance deficiencies described by the Company. Notwithstanding the foregoing, if, at any time during the 90-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Company shall be entitled to suspend forthwith the monthly billing under this rate schedule and bill the Customer under the otherwise applicable firm service rate schedule.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**RATE SCHEDULE RSVP  
RESIDENTIAL SERVICE VARIABLE PRICING  
LIMITED AVAILABILITY RATE  
(Optional Schedule)  
URSC: RS1**

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> May 1, 2000
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**AVAILABILITY:**

Available, subject to equipment availability, to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers who meet certain equipment requirements described below.

**APPLICABILITY:**

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others. Service is provided only with the owner's permission.

**EQUIPMENT REQUIREMENTS:**

- (1) Touch-tone phone service.
- (2) Service entrance panel or house power panel rated at 200 amps or less.
- (3) Central heating and air conditioning that is compatible with Company installed energy management equipment.
- (4) Electric water heaters, pool pumps, or other devices controlled by equipment provided through the program must be no larger than 30 amps and 240 volts each and compatible with Company installed energy management equipment.
- (5) Electric wiring must be conducive to power line carrier messaging.
- (6) Residence must be located in an area capable of meeting a paging strength standard.
- (7) Existing meter configuration must be capable of incorporating the energy management equipment.

**INSTALLATION AND REMOVAL:**

Energy management equipment will be installed at the Customer's residence upon the Customer's initial request for service under Rate Schedule RSVP at no charge to the Customer. If this same Customer requests service at the same residence under Rate Schedule RSVP after returning to Rate Schedule RS, the Customer will be billed ~~\$179.00~~\$114.00 for installation costs and, thereafter, billed under Rate Schedule RSVP.



Section No. VI  
~~Second~~First Revised Sheet No. 6.76  
 Canceling ~~First Revised~~Original Sheet No. 6.76

<b>PAGE</b> 2 of 4	<b>EFFECTIVE DATE</b> November 4, 1999
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the Customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the Customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

**CHARACTER OF SERVICE:**

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

**MONTHLY RATES:**

Customer Charge: ~~\$10.00~~\$8.07

Program Participation Charge: ~~\$4.95~~\$4.53

Energy Demand Charge:

Low Cost Hours (P<sub>1</sub>): ~~1.785~~1.164¢ per KWH

Medium Cost Hours (P<sub>2</sub>): ~~3.021~~2.301¢ per KWH

High Cost Hours (P<sub>3</sub>): ~~7.598~~7.029¢ per KWH

Critical Cost Hours (P<sub>4</sub>): ~~28.500~~26.746¢ per KWH

Fuel Charge:

Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of ~~June 7~~January 1, ~~2002~~1999, the amount for fuel was ~~2.206~~1.682¢/KWH. For current fuel costs included in this tariff, see page 6.34.



Section No. VI  
 First Revised Original Sheet No. 6.77  
 Canceling Original Sheet No. 6.77

<b>PAGE</b> 3 of 4	<b>EFFECTIVE DATE</b> September 2, 1999
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(Continued from Rate Schedule RSVP, Sheet No. 6.76)

**DETERMINATION OF PRICING PERIODS:**

Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

<u>May through October</u>			
	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 6 A.M.	6 A.M. - 1 P.M.	11 A.M. - 1 P.M.
A.M. - 6 P.M.		8 P.M. - 11 P.M.	
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----
<u>November through April</u>			
	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. - 5 A.M.	5 A.M. - 6 A.M.	6 A.M. - 10 A.M.
		10 A.M. - 11 P.M.	
Weekends	11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least one half hour prior to the start of price level P<sub>4</sub>.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

- |                  |               |
|------------------|---------------|
| New Year's Day   | Memorial Day  |
| Independence Day | Labor Day     |
| Thanksgiving Day | Christmas Day |

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than the sum of the Customer charge and the program participation charge.

**DEPOSIT:**

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at designated premises designated. The, which deposit may be applied to any final bills against the Customer for service.





Section No. VI  
First Revised Original Sheet No. 6.79  
Canceling Original Sheet No. 6.79

## RATE SCHEDULE GCSP GOODCENTS SURGE PROTECTION

<b>PAGE</b> 1 of 1	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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### AVAILABILITY:

Available throughout the entire territory served by the Company on a first come-first serve basis subject to equipment availability. In order to receive this service, the Customer must sign a GoodCents Surge Protection Agreement (Form 16).

### APPLICABILITY:

Applicable to any customer who is taking electric service under Rate Schedule RS, FLAT-1RST, GS, GST, GSD, or GSDT, or GSTOU with a single phase self contained meter and a 200 amp or smaller main electrical panel. Service hereunder includes regular maintenance and replacement of the whole house surge arrester equipment installed by the Company between the meter and the meter base.

### MONTHLY RATES:

The Customer will pay the appropriate RS, FLAT-1RST, GS, GST, GSD, or GSDT, or GSTOU monthly rate in addition to the charge below:

Equipment Charge: \$3.45 per month

### TERM OF AGREEMENT:

Service under this Rate Schedule shall be on a month-to-month basis and shall continue until terminated by notice of either party to the other.

### TAX ADJUSTMENT:

See Sheet No. 6.37

### FRANCHISE FEE BILLING:

See Sheet No. 6.37

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

**ISSUED BY:** Travis Bowden

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Section No. VI  
~~Second First Revised Sheet No. 6.80~~  
Canceling ~~First Revised Original Sheet No. 6.80~~

**RATE SCHEDULE RTP  
LIMITED AVAILABILITY RATE  
REAL TIME PRICING  
(OPTIONAL SCHEDULE)**

<b>PAGE</b> 1 of 4	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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**AVAILABILITY:**

Availability is limited to (1) existing customers eligible for Rate Schedules LP, LPT, PX, or PXT with an annual peak load not less than 2,000 kilowatts (KW) for the previous 12 months, (2) existing customers currently taking service under Rate Schedule SBS with an annual peak load not less than 2,000 kilowatts (KW) for the previous 12 months and contracted Supplementary Service that is at least 50% of the contracted Standby Service for the previous 12 months, and (3) new customers (any customer with less than 12 months of electric service with Gulf Power Company) eligible for Rate Schedules LP, LPT, PX, or PXT with an estimated annual peak load not less than 2,000 kilowatts (KW).

**APPLICABILITY:**

Applicable for three phase service on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company or the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

**MONTHLY RATES:**

Customer Charge: \$1,000.00

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of ~~June 7 January 1, 2002~~ 1999, the amount for fuel was ~~2.0974-599c~~ 2.0974-599c/KWH. For current fuel costs included in this tariff, see page 6.34.

<b>PAGE</b> 2 of 4	<b>EFFECTIVE DATE</b> November 4, 1999
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(Continued from Rate Schedule RTP Sheet No. 6.80)

Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D - E$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

~~"E" = constant amount of 0.105¢/KWH subtracted from each hourly price~~

"M" is determined as follows:

Generation and transmission embedded cost revenue requirements for Gulf Power's industrial customers are assigned to each of three periods, into which the year is divided<sup>1</sup>. The total revenue requirement for each period is then divided by the total relevant energy sales (KWH) for each respective period, to arrive at a total revenue requirement on a cents per KWH basis for each of the periods. For each period, this revenue requirement (cents/KWH) is divided by the average of projected hourly Southern System Lambdas for that period. The result is a Multiplier, "M", for each of the three periods. These multipliers will be reviewed periodically and adjusted as needed.

"D" is determined as follows:

Total embedded distribution revenue requirements for Gulf Power's industrial customers are divided by the total annual energy sales (KWH) to derive this cents per kilowatt-hour (KWH) constant for each hour of the year. These distribution costs were not included in the determination of the multiplier (M).

<sup>1</sup> Revenue requirements here would not include fuel costs, energy conservation costs, purchased power capacity costs, or environmental costs.

<b>PAGE</b> 3 of 4	<b>EFFECTIVE DATE</b> <b>September 2, 1999</b>
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(Continued from Rate Schedule RTP Sheet No. 6.81)

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$1,000.00.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per KVAR for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured KVA demand and the square of the maximum monthly measured KW demand.

**NOTIFICATION OF HOURLY PRICES:**

The Company will notify the Customer by 4:00 p.m. Central Time each work day the hourly prices for the next twenty-four (24) hours beginning at 12:00 a.m. (midnight). On Fridays and the last work day before a holiday, the Company will provide hourly prices through the next work day. The Company reserves the right, with prior notice to the participating customers, to send daily prices on weekends and holidays.

**TERM OF CONTRACT:**

Service under this rate schedule shall be for a period of one (1) five (5) years, with an annual renewal by March 1 of each year after the initial five-year period of the contract.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**TAX ADJUSTMENT:**

See Sheet No. 6.37

**FRANCHISE FEE BILLING:**

See Sheet No. 6.37

## INDEX OF STANDARD CONTRACT FORMS

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Form 3	Contract for Seasonal Electric Power	7.11
Form 4	<del>Contract for Street Lighting Service</del> <u>Outdoor Service – Lighting Pricing Methodology</u> 7.13	
	<u>Rate Schedule OS (Part I/II)</u>	
Form 5 Agreement	<del>Contract for Steet Application for Service and General Area Lighting Service</del> 7.16 - Rate Schedule OS (Part I/II)	
Form 6	Contract for Government Owned and Operated Housing	7.17
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**GULF POWER COMPANY**

**CONTRACT FOR STREET LIGHTING SERVICE  
RATE SCHEDULE OS (PART I)  
Form 4**

Customer Name: \_\_\_\_\_ Date: \_\_\_\_\_  
Telephone No.: \_\_\_\_\_ Sec. Sec. No. (If Applicable): \_\_\_\_\_  
City Government ( ) County Government ( ) State Government ( ) Federal Government ( )  
Homeowner's Assn. ( ) Developer ( ) Apartment Complex ( ) Manufactured Home Park ( ) Other ( )  
Street Address (Subdivision, etc.) of Light(s): \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
Driving Directions: \_\_\_\_\_  
\_\_\_\_\_  
Location of Light(s): \_\_\_\_\_  
Account No.: \_\_\_\_\_ TLM No(s): \_\_\_\_\_  
JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

STATE OF FLORIDA \_\_\_\_\_ )  
\_\_\_\_\_ )  
\_\_\_\_\_ COUNTY )

This agreement made this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between GULF POWER COMPANY, a corporation hereinafter called the Company, and the \_\_\_\_\_ hereinafter called the Customer,

WITNESSETH: That, in consideration of the mutual promises and agreements herein contained, the parties hereto do hereby contract and agree with each other as follows:

FIRST: During the term of five (5) years from the beginning of service on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, and continuing thereafter from year to year, unless terminated by written notice from either party to the other twelve (12) months or more prior to the expiration of this initial term or any subsequent anniversary date of this agreement, the Company shall furnish and the Customer shall take the street lighting service as described on Sheet No. 7.15.1 and the necessary electric energy for the operation thereof. Lamps are located as shown on Map which is hereto appended and hereby made a part hereof. All fixtures, equipment, and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The location of said facilities shall be as specified by the Customer and the Company shall be held harmless in connection therewith or the use thereof.

ISSUED BY: Travis Bowden

EFFECTIVE: May 16, 2000

Form 4 (Continued)

~~SECOND: The Customer agrees to pay for the street lighting service supplied hereunder in accordance with and subject to the applicable charges and provisions for payment prescribed in the Company's rate schedule "OS (PART I)", copy of which is hereto appended and hereby made a part hereof, and the Rules and Regulations for Electric Service on file in the Company's office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. Under said schedule the annual charge (exclusive of Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, and applicable taxes or fees) for the above listed service will be \$\_\_\_\_\_.~~

~~THIRD: The Company further agrees to furnish and the Customer agrees to take from the Company and pay for, such additional street lighting service as the Customer may require during the continuance of this contract or any renewal thereof at the applicable charges prescribed in rate schedule "OS (PART I)". All such additional lamps shall become subject to the terms and conditions of this contract and shall be considered in all respects as though a part of the initial installation described in Section I hereof.~~

~~FOURTH: The Company shall not be obliged to install at its expense any additional lamps unless all lamps previously installed by the Company are in operation. The Company, however, will make any change in the location of any overhead lamp or lamps at the request of the Customer, whether or not such lamp or lamps be in operation, provided all the necessary expense incurred in connection with such change or changes is borne by the Customer.~~

~~FIFTH: In the event of interruptions to service, the Company will restore the service as soon as it reasonably can do so and will at all times use its best effort in supplying as nearly constant service as is reasonably practicable to the end that all lamps supplied under this contract, whether a part of the initial installation or added subsequently, shall be kept burning during night time hours during the term of this contract or any renewal thereof. It is agreed, however, that should the supply of electric energy be interrupted or fail for any reason, such interruption or failure shall not constitute a breach of this contract, nor shall the Company be liable for damages by reason of such interruption or failure.~~

~~SIXTH: The Customer agrees to notify the Company promptly at its nearest office of any lamp or lamps not burning, and to allow the Company one working day after said outage has been officially reported to the Company in which to restore said lamp or lamps to service. For this purpose a working day is considered as the time between 8:00 AM and 5:00 PM of any day other than Sunday, observed holidays, or holidays that fall on a Saturday. In the event the Company fails to restore any lamp to service within one working day after the day of receiving official notice of the outage from the Customer, the Customer shall be entitled to a credit for the pro rata cost of the lighting of such lamp during such hours of the regular scheduled hours of burning as it may be out subsequent to the expiration of one working day after receipt by the Company of official notice of such outage from the Customer or before the lapse of one working day after said notice shall have been received.~~

~~SEVENTH: Upon the second occurrence of vandalism (willful damage) to a Company fixture, the Customer will have the following three options:~~

~~1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,~~

Form 4 (Continued)

2. ~~Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or~~  
3. ~~Discontinue the service to the fixture.~~

~~The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.~~

~~EIGHTH: All monthly bills for service hereunder are due as of the date rendered and become delinquent twenty days thereafter. In the event the Customer fails to pay the Company for all service rendered under this contract as provided above, the Company may, at its option, after five (5) days written notice, given to the Customer after the bill shall have become delinquent, discontinue such service until full payment is made, but this contract shall not be otherwise affected. Should service be discontinued, it shall be restored upon full payment of all sum due hereunder. Should the Customer discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable.~~

~~NINTH: A waiver of one or more defaults shall not be considered a waiver of any other or subsequent default.~~

~~TENTH: This agreement shall not be binding upon the Company until it has been approved in writing, endorsed below, by an authorized Company representative. All previous communications between the parties hereto, whether oral or written, with reference to the subject matter of this agreement, are hereby abrogated, and no modification hereof shall be binding unless it shall be in writing duly accepted by the Customer and approved by an authorized Company representative. This agreement shall not be assigned by the Customer without the written consent of the Company.~~

GULF POWER COMPANY \_\_\_\_\_ CUSTOMER

Application

Taken by: \_\_\_\_\_ Customer: \_\_\_\_\_

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_

Authorized Company Representative

\_\_\_\_\_ Date: \_\_\_\_\_

Form 4 (Continued)

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen (100 Watts) Cobrahead Light(s)* to be installed at a base rate of \$4.07	\$ _____
_____ each per month	
_____ 8,800 Lumen (100 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$5.73	\$ _____
_____ each per month	
_____ 8,800 Lumen (100 Watts) Decorative Acorn Light(s) to be installed at a base rate of \$7.30	\$ _____
_____ each per month	
_____ 8,800 Lumen (100 Watts) Decorative English Coach Light(s) to be installed at a base rate of	\$ _____
_____ \$15.19 each per month	
_____ 25,000 Lumen (250 Watts) Cobrahead Light(s)* to be installed at a base rate of \$7.48 each	\$ _____
_____ per month	
_____ 25,000 Lumen (250 Watts) Small Off-Road Light(s) to be installed at a base rate of \$12.29	\$ _____
_____ each per month	
_____ 46,000 Lumen (400 Watts) Small Off-Road Light(s) to be installed at a base rate of \$14.62	\$ _____
_____ each per month	
_____ 46,000 Lumen (400 Watts) Cobrahead Light(s)* to be installed at a base rate of \$8.92 each	\$ _____
_____ per month	

Poles:

_____ Thirteen (13) ft. Decorative Concrete Pole(s) used only for 8800 Lumen Decorative Lights	\$ _____
_____ to be installed at \$9.29 each per month	
_____ Twenty (20) ft. Fiberglass Pole(s) used only for 8800 Lumen Decorative Colonial Lights	\$ _____
_____ to be installed at \$3.05 each per month	
_____ Thirty (30) ft. Concrete Pole(s) to be installed at \$4.54 each per month	\$ _____
_____ Thirty five (35) ft. Concrete Pole(s) to be installed at \$4.36 each per month	\$ _____
_____ Thirty five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	\$ _____
_____ Forty (40) ft. Wood Pole(s) to be installed at \$3.74 each per month	\$ _____
_____ Forty five (45) ft. Concrete Pole(s) to be installed at \$7.10 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1.78% per month of Company's total	\$ _____
_____ installed cost	
_____ Total Base Monthly Charge**	\$ _____

\* Not available with arms 12 ft. or longer in coastal areas.

\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

**THIS PAGE IS RESERVED FOR FUTURE USE.**

GULF POWER COMPANY  
 CONTRACT FOR STREET APPLICATION FOR SERVICE AND  
 GENERAL AREA LIGHTING SERVICE AGREEMENT  
 RATE SCHEDULE OS (PART I/II)

Form 5

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Soc. Sec. No. (if applicable) \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

The Applicant requests Gulf Power Company to furnish the facilities described on Sheet No 7.16.1 and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Applicant hereby grants to Gulf Power Company, the right to construct, operate, and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART I/II)" shall be for an initial period of five (5) years for high pressure sodium street lighting, three (3) years if any high pressure sodium vapor (non-residential) or metal halide (non-residential) general area lighting is installed, and two (2) years if any high pressure sodium vapor (residential) general area lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of \_\_\_\_\_ years and thereafter from year to year until terminated by three (3) months' written notice by either party to the other. Any damage done by vandalism shall be handled in accordance with the provisions of Rate Schedule "OS (Part I/II)", repaired upon the request of and at the expense of the Applicant. The location of said facilities shall be as specified by the Applicant and the Company shall be held harmless in connection therewith or the use thereof. Should the Applicant discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure. For street lights, lamps are located on MAP which is hereto appended and made a part hereof.

GULF POWER COMPANY

APPLICANT

Application  
 Taken By \_\_\_\_\_

Applicant \_\_\_\_\_

Approved by \_\_\_\_\_  
 Authorized Company Representative

Title \_\_\_\_\_

Date \_\_\_\_\_

ISSUED BY: Travis Bowden

EFFECTIVE: May 16, 2000

Form 5 (Continued)

**FACILITIES FURNISHED:**

High Pressure Sodium Vapor Lighting

_____	8,800 Lumen (100 Watts) Open Bottom Light(s) to be installed at a base rate of \$4 043-59 each per month	\$ _____
_____	8,800 Lumen (100 Watts) <del>Decorative Acorn Cobrahead</del> Light(s) to be installed at a base rate of \$14 593-60 each per month	\$ _____
_____	8,800 Lumen (100 Watts) Decorative Colonial Light(s) to be installed at a base rate of \$4 94 each per month	\$ _____
_____	8,800 Lumen (100 Watts) <del>Decorative English Coach Decorative Acorn</del> Light(s) to be installed at a base rate of \$15 806-83 each per month	\$ _____
_____	8,800 Lumen (100 Watts) <del>Cobrahead***Decorative English Coach</del> Light(s) to be installed at a base rate of \$5 0214-71 each per month	\$ _____
_____	25,000 Lumen* (250 Watts) Cobrahead*** Light(s) to be installed at a base rate of \$7 406-93 each per month	\$ _____
_____	46,000 Lumen* (400 Watts) <del>Cobrahead***unmetered Shoebox A</del> Light(s) without relay to be installed at a base rate of	\$ _____
_____	\$8 881-50** each per month	
_____	46,000 Lumen* (400 Watts) unmetered Shoebox A-Light(s) without relay to be installed at a base rate of	\$ _____
_____	\$13 487-40** each per month	
_____	46,000 Lumen* (400 Watts) unmetered Shoebox B-Light(s) with relay (charge for relay shown below) to be	\$ _____
_____	installed at a base rate of \$10 331-36** each per month	
_____	25,000/46,000 Lumen* (250/400 Watts) Small Off Road metered Shoebox B-Light(s) with relay (charge for relay shown below) to be	\$ _____
_____	installed at a base rate of \$13.657-26** each per month	
_____	46,000 Lumen* (400 Watts) <del>Small Off RoadCobrahead</del> Light(s) to be installed at a base rate of \$15 408-41 each per month	\$ _____
_____	46,000 Lumen* (400 Watts) Directional Light(s) to be installed at a base rate of \$9 629-91 each per month	\$ _____

Metal Halide Lighting:

_____	12,000/32,000 Lumen* (175/400 Watts) <del>Decorative AcornSmall Flood</del> Light(s) to be installed at a base rate of \$16 188-77 each per month	\$ _____
_____	12,000/32,000 Lumen* (175/400 Watts) <del>Decorative Colonialunmetered Parking Lot A</del> Light(s) without relay to be installed at a base rate of	\$ _____
_____	\$6 5515-75** each per month	
_____	12,000/32,000 Lumen* (175/400 Watts) <del>Decorative English Coachmetered Parking Lot A</del> Light(s) without relay to be installed at a base rate of	\$ _____
_____	\$17 4011-65** each per month	
_____	32,000 Lumen* (400 Watts) <del>Small Floodunmetered Parking Lot B</del> Light(s) with relay (charge for relay shown below) to be	\$ _____
_____	installed at a base rate of \$9 8415-58** each per month	
_____	32,000 Lumen* (400 Watts) <del>unmetered Small Parking Lot B-Lights(s) with relay (charge for relay shown below) to be</del>	\$ _____
_____	installed at a base rate of \$14 9211-48** each per month	
_____	32,000/100,000 Lumen* (400/1000 Watts) <del>metered Small Parking LotLarge Flood</del> Light(s) to be installed at a base rate of \$11 79**17-73 each per month	\$ _____
_____	100,000 Lumen* (1000 Watts) Large FloodParking Lot Light(s) to be installed at a base rate of \$18.0126-41** each per month	\$ _____
_____	100,000 Lumen* (1000 Watts) unmetered Large Parking Lot Lights(s) to be installed at a base rate of \$27 77** each	\$ _____
_____	per month	
_____	100,000 Lumen* (1000 Watts) metered Large Parking Lot Lights(s) to be installed at a base rate of \$20.50** each	\$ _____
_____	per month	

Poles

_____	Thirteen (13) ft. Decorative Concrete Pole(s) used only for 8800 Lumen Decorative Lights to be installed at \$12 209-29 each per month	\$ _____
_____	Twenty (20) ft. Fiberglass Pole(s) used only for 8800 Lumen Decorative Colonial Lights to be installed at \$4 533-05 each per month	\$ _____
_____	Thirty (30) ft. Concrete Pole(s) to be installed at \$6 154-54 each per month	\$ _____
_____	Thirty (30) ft. Fiberglass Pole(s) with concrete, anchor-based pedestal used primarily for 100,000 Lumen Large Parking Lot Lights to be installed at \$29 0822-33 each per month	\$ _____
_____	Thirty-five (35) ft. Concrete Pole(s) to be installed at \$8 944-36 each per month	\$ _____
_____	Thirty-five (35) ft. Concrete (Tenon Top) Pole(s) to be installed at \$12 35 each per month	\$ _____
_____	Thirty-five (35) ft. Wood Pole(s) to be installed at \$4 272-17 each per month	\$ _____
_____	Forty (40) ft. Wood Pole(s) to be installed at \$5 243-74 each per month	\$ _____
_____	Forty-five (45) ft. Concrete (Tenon Top) Pole(s) to be installed at \$16.227-10 each per month	\$ _____

Miscellaneous Additional Facilities:

_____	Single arm for 46,000 Lumen Shoebox/Small Parking Lot Light to be installed at \$1 690-80 each per month	\$ _____
_____	Double arm for 46,000 Lumen Shoebox/Small Parking Lot Light to be installed at \$1 881-80 each per month	\$ _____
_____	Triple arm for 46,000 Lumen Shoebox/Small Parking Lot Light to be installed at \$2 561-89 each per month	\$ _____
_____	Quadruple arm for 46,000 Lumen Shoebox/Small Parking Lot Light to be installed at \$3 222-10 each per month	\$ _____
_____	Single double arm for 32,000 Lumen metal halide Parking Lot Light to be installed at \$0 78	\$ _____
_____	each per month	
_____	Triple arm for 32,000 Lumen metal halide Parking Lot Light to be installed at \$2 51 each per month	\$ _____
_____	Quadruple arm for 32,000 Lumen metal halide Parking Lot Light to be installed at \$2 53 each per month	\$ _____

_____ Tenon Top Adapter for 100,000 Lumen Large Parking Lot Light(s) to be installed at \$3,142.76 each per month	\$ _____
_____ <del>Optional 100 Amp Relay for 46,000 Lumen Shoebox, 32,000 Lumen Parking Lot, or 100,000 Lumen Large Parking Lot Light(s)</del>	\$ _____
_____ to be installed at \$17,584.54 each per month	
_____ 25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen <u>Small</u> Parking Lot, or 100,000 Lumen	\$ _____
_____ Large Parking Lot Light(s) to be installed at \$24,334.74 each per month	
_____ 25 KVA Transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen <u>Small</u> Parking Lot, or 100,000 Lumen	\$ _____
_____ Large Parking Lot Light(s) to be installed at \$34,672.28 each per month	
_____ All Other Additional Facilities to be installed at 1.744.78. % per month of Company's total	\$ _____
_____ installed cost	
<b>Total Base Monthly Charge****</b>	\$ _____

\*Available for non-residential application only

\*\*Base rate does not include cost of arm, ~~or tenon top adapter, or optional 100 amp relay.~~ Select the appropriate arm charge (single, double, ~~single, double, triple, or quadruple,~~

~~or tenon top adapter, or optional 100 amp relay~~ shown above

\*\*\*~~Not available with arms 12 ft or longer in coastal areas.~~

\*\*\*\*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

ISSUED BY: Travis Bowden

EFFECTIVE: May 16, 2000

\_\_\_\_\_ and **GULF POWER COMPANY**  
(Customer Name)

**Agreement For  
Residential Advanced Energy Management Program**

Agreement, made this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_, by and between Gulf Power Company, a corporation, (the "Company"); and \_\_\_\_\_, (hereafter called "Customer").

It is hereby agreed:

1. Customer chooses to take service pursuant to Gulf Power Company's Residential Advanced Energy Management Program which has been approved by the Florida Public Service Commission. This program includes service and billing under Gulf Power's Rate Schedule RSVP, on file with and approved by the Florida Public Service Commission.
2. Gulf Power Company will provide the necessary energy management equipment for use on the Customer's premises for the duration of the contract. Customer will be responsible for any willful damages to Company owned energy management equipment installed at the Customer's premises.
3. The Customer will provide reasonable access for installing, maintaining, inspecting, testing, and/or removing Company owned equipment. Fees, where applicable for installation and removal of Company owned equipment, are described in Rate Schedule RSVP and are incorporated as part of this agreement.
4. Customer's electrical equipment and appliances are in good working condition as determined at the sole discretion of Gulf Power Company. Gulf Power will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment or appliances.
5. Billing under Rate Schedule RSVP will commence after the installation, inspections, and testing of the equipment, and will continue for a period of one year and thereafter until terminated by the Customer with 30 days notice. Rate Schedule RSVP is incorporated as a part of this agreement. Customer hereby acknowledges having received and reviewed the rates, terms, and conditions contained in Rate Schedule RSVP. Customer understands and acknowledges that this rate schedule, as well as the rates, terms, and conditions therein are subject to periodic change by the Florida Public Service Commission and such changes will be applicable to the Customer.
6. This agreement supersedes all previous agreements and representations, either written or oral, heretofore made between the Company and the Customer with respect to matters herein contained. Any modification(s) to this Agreement must be approved, in writing, by the Company and the Customer.

**Gulf Power Company**

\_\_\_\_\_  
Representative of Gulf Power Company

FOR OFFICE USE ONLY:

Received on : \_\_\_\_\_  
 Premise \_\_\_\_\_  
 Bill Group \_\_\_\_\_ Meter \_\_\_\_\_  
 Feeder Loc \_\_\_\_\_  
 Processed On \_\_\_\_\_ By \_\_\_\_\_  
 OMMTS     TOUCP     SCANNED

\_\_\_\_\_  
Customer Signature

\_\_\_\_\_  
Street Address

\_\_\_\_\_  
City, State, Zip Address

\_\_\_\_\_  
Home Phone Telephone

\_\_\_\_\_  
Day Phone

\_\_\_\_\_  
Evening/Alternate Phone

\_\_\_\_\_  
Account Number

ISSUED BY: Travis Bowden

EFFECTIVE: September 22, 1998

GULF POWER COMPANY  
 OPTIONAL RELAMPING SERVICE AGREEMENT  
 CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING  
 RATE SCHEDULE OS (PART I/II)  
 Form 19

Customer Name \_\_\_\_\_ Date \_\_\_\_\_  
 DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Soc. Sec. No. \_\_\_\_\_  
 Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )  
 Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_  
 Mailing Address \_\_\_\_\_  
 Driving Directions \_\_\_\_\_  
 \_\_\_\_\_  
 Location of Light(s) \_\_\_\_\_  
 Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_  
 JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

**UNMETERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:  
 \_\_\_\_\_ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$1,321.34~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate of ~~\$2,472.95~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3,694.44~~ each per month \$ \_\_\_\_\_  
 Metal Halide Lighting:  
 \_\_\_\_\_ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3,784.86~~ each per month \$ \_\_\_\_\_

**METERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:  
 \_\_\_\_\_ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate or ~~\$0,530.32~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 25,000 Lumen (250 Watts) Light(s) to be billed at a base rate or ~~\$0,550.35~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 46,000 Lumen (400 Watts) Light(s) to be billed at a base rate or ~~\$0,540.34~~ each per month \$ \_\_\_\_\_  
 Metal Halide Lighting:  
 \_\_\_\_\_ 32,000 Lumen (400 Watts) Light(s) to be billed at a base rate or ~~\$0,650.76~~ each per month \$ \_\_\_\_\_

**ADDITIONAL FACILITIES:**

\_\_\_\_\_ Thirty-five (35) ft. Wood Pole(s) to be installed at ~~\$4,272.17~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ All Other Additional Facilities to be installed at ~~1,741.78%~~ per month of Company's total installed cost \$ \_\_\_\_\_  
 Total Base Monthly Charge\* \$ \_\_\_\_\_

\*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Travis Bowden

EFFECTIVE: May 16, 2000

**GULF POWER COMPANY  
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO CONTRACT FOR STREETAPPLICATION FOR SERVICE AND  
 GENERAL AREA LIGHTING SERVICE AGREEMENT AND  
 RATE SCHEDULE OS (PART I/II) TO CONTRACT FOR STREET LIGHTING SERVICE**

Form 20

TOTAL INSTALLED COST OF FIXTURE(S) \_\_\_\_\_

\$ \_\_\_\_\_

**MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT**

**MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT**

Rate Schedule OS-I - Streetlights

Rate Schedule OS-II - Outdoor Lights

Type Light	Lamp Wattage	# of Lights (a)	Price Per Light* (b)	Total Flat Amount/Mo. (c) = (a) x (b)	Type Light	Lamp Wattage	# of Lights (a)	Price Per Light** (b)	Total Flat Amount/Mo. (c) = (a) x (b)
<b>High Pressure Sodium:</b>					<b>High Pressure Sodium:</b>				
8800 Cobrahead	100		\$2.09		8800 Cobrahead	100		\$1.62	
8800 Acorn	100		\$3.32		8800 Open Bottom	100		\$1.82	
8800 Colonial	100		\$2.59		8800 Acorn	100		\$2.85	
8800 Eng. Coach	100		\$5.09		8800 Colonial	100		\$1.79	
25000 Cobrahead	250		\$4.65		8800 Eng. Coach	100		\$4.61	
25000 Small Off Road	250		\$6.73		25000 Cobrahead	250		\$4.11	
46000 Small Off Road	400		\$7.39		46000 Cobrahead	400		\$5.21	
46000 Cobrahead	400		\$5.72		46000 Directional	400		\$6.07	
					46000 Shoebox A	400		\$6.30	
					46000 Shoebox B	400		\$6.24	
					<b>Metal Halide:</b>				
					32000 Small Flood	400		\$6.02	
					32000 Parking Lot A	400		\$7.58	
					32000 Parking Lot B	400		\$7.48	
					100000 Large Flood	1000		\$13.25	
					100000 Large Parking Lot	1000		\$14.60	

\*Includes only the Maintenance and the Energy Charge portions of the Total Charge for the light. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture.

\*\*Includes only the Maintenance and Energy Charge portions of the Total Charge for the light. If Shoebox A or B is metered, change the price for A from \$6.30 to \$2.20 and the price for B from \$6.24 to \$2.14 since the Energy Charge is not applicable. If Parking Lot A or B is metered, change the price for A from \$7.58 to \$3.48 and the price for B from \$7.48 to \$3.38 since the Energy Charge is not applicable. If Large Parking Lot is metered, change the price from \$14.60 to \$5.14 since the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture.

**MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT**  
Rate Schedule OS (Part I/II) - Street and Outdoor Lights

Type Light	Lamp Wattage	# of Lights (a)	Price Per Light* (b)	Total Flat Amount/Mo. (c) = (a) x (b)
<b>High Pressure Sodium:</b>				
8800 Open Bottom	100		\$1.97	
8800 Acorn	100		\$4.27	
8800 Colonial	100		\$2.16	
8800 English Coach	100		\$4.53	
8800 Cobrahead	100		\$2.18	
25000 Cobrahead	250		\$3.60	
46000 Cobrahead	400		\$4.88	

46000 Directional	400	\$5.04
46000 UNMT Shoebox	400	\$5.88
46000 MTRD Shoebox	400	\$2.73
25000 Small Off-Road	250	\$4.96
46000 Small Off-Road	400	\$6.30
<b>Metal Halide:</b>		
12000 Acorn	175	\$5.76
12000 Colonial	175	\$3.67
12000 English Coach	175	\$6.03
32000 Small Flood	400	\$5.16
32000 UNMT Small Parking Lot	400	\$6.27
32000 MTRD Small Parking Lot	400	\$3.14
100000 Large Flood	1000	\$11.92
100000 UNMT Large Parking Lot	1000	\$12.84
100000 MTRD Large Parking Lot	1000	\$5.57

\*Includes only the Maintenance and the Energy Charge portions of the Total Charge except for the MTRD Shoebox, MTRD Small Parking Lot, and MTRD Large Parking Lot fixtures. For these metered fixtures, the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture(s).

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.

**GULF POWER COMPANY**

**CUSTOMER**

Application  
Taken By \_\_\_\_\_

Customer \_\_\_\_\_

Approved By \_\_\_\_\_  
Authorized Company Representative

Title \_\_\_\_\_

Date \_\_\_\_\_

**ISSUED BY:** Travis Bowden

**EFFECTIVE:** May 16, 2000

**GULF POWER COMPANY  
 OPTIONAL UP FRONT PAYMENT OF ADDITIONAL FACILITIES**

**ADDENDUM TO  
~~CONTRACT FOR STREET APPLICATION FOR SERVICE AND  
 GENERAL AREA LIGHTING SERVICE AGREEMENT,  
 CONTRACT FOR STREET LIGHTING SERVICE,  
 OPTIONAL RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED  
 STREET AND GENERAL AREA LIGHTING, AND CUSTOMER-OWNED LIGHTING  
 AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS)~~  
Rate Schedule OS (Part I/II)**

Form 21

TOTAL INSTALLED COST OF ADDITIONAL FACILITIES					\$ _____
DESCRIPTION OF ADDITIONAL FACILITIES - PAID UP FRONT					
<u>Type Pole</u>	<u># of Poles</u>	<u>Type Wire</u>	<u>Quantity of Wire</u>	<u>Miscellaneous Materials</u>	<u>Quantity of Material</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

NOTE: The Company will retain ownership of these additional facilities. There will be no payment on a monthly basis. At the end of the useful life of these additional facilities, the Customer will have the option of either: (1) paying up front for the total installed cost of the replacement of the additional facilities, (2) paying a monthly charge as provided in the tariff, or (3) discontinuing the unmetered electric service.

GULF POWER COMPANY

CUSTOMER

Application  
 Taken By \_\_\_\_\_

Customer \_\_\_\_\_

Approved By \_\_\_\_\_  
 Authorized Company Representative

Title \_\_\_\_\_

Date \_\_\_\_\_

ISSUED BY: Travis Bowden

EFFECTIVE: October 29, 1996

**GULF POWER COMPANY  
ASSIGNMENT OF LIGHTING SERVICE CONTRACT  
Rate Schedule OS (Part I/II)  
Form 23**

This agreement made this \_\_\_\_\_ day of \_\_\_\_\_, 20 \_\_\_\_, by and between \_\_\_\_\_, the

check one

- ~~Customer named in the CONTRACT FOR STREET LIGHTING SERVICE (Gulf Power Form 4) dated \_\_\_\_\_, said contract being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),~~
- Applicant named in the ~~CONTRACT FOR STREET~~APPLICATION FOR SERVICE AND GENERAL AREA LIGHTING SERVICE AGREEMENT (Gulf Power Form 5) dated \_\_\_\_\_, said agreement being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),
- Applicant named in the RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING (Gulf Power Form 19) dated \_\_\_\_\_, said agreement being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),
- Applicant named in the CUSTOMER-OWNED LIGHTING AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS) (Gulf Power Form 24) dated \_\_\_\_\_, said agreement being attached hereto and incorporated herein by reference (and hereafter called "the Contract"),

(said party hereinafter called "the Assigning Party"), and \_\_\_\_\_, the assignee (said party hereinafter called "the Customer"), is for the purpose of transferring and assigning all future rights and obligations the Assigning Party has with regard to the lighting service provided by Gulf Power Company ("Gulf Power" or "the Company") pursuant to the Contract at the location(s) specified therein. Subject to the consent and acceptance of this agreement by Gulf Power, effective on the date of this agreement the assignee agrees to assume all obligations of the Contract. This assignment does not release the Assigning Party from any liabilities and obligations incurred prior to the effective date of this agreement.

\_\_\_\_\_  
Assigning Party

\_\_\_\_\_  
Assignee/Customer

**CONSENT TO ASSIGNMENT**

Gulf Power Company hereby grants in writing its consent to the assignment of the attached Contract from the Assigning Party to the Assignee/Customer each named above. Nothing contained herein, however, shall serve to discharge the Assigning Party or its sureties, from any liability previously accrued under the Contract.

GULF POWER COMPANY

By \_\_\_\_\_  
Authorized Company Representative

Date \_\_\_\_\_

**GULF POWER COMPANY  
 CUSTOMER-OWNED LIGHTING AGREEMENT  
 (WITHOUT RELAMPING SERVICE PROVISIONS)  
 RATE SCHEDULE OS (PART I/II)**

**Form 24**

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Soc. Sec. No. \_\_\_\_\_

Residential ( ) Home Business ( ) Commercial ( ) Industrial ( ) Street Lighting ( )

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

No. of Light(s) \_\_\_\_\_ Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ TLM No(s). \_\_\_\_\_

JETS WO No. \_\_\_\_\_ FSO No. \_\_\_\_\_ New Installation ( ) Existing Installation ( )

**CUSTOMER-OWNED FIXTURE(S):**

**High Pressure Sodium**

\_\_\_\_\_ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$0.791.02~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 25000 Lumen (250 Watts) Light(s) to be billed at a base rate of ~~\$1.922.60~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ ~~32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$4.10 each per month~~ \$ \_\_\_\_\_  
 \_\_\_\_\_ 46000 Lumen (400 Watts) Light(s) to be billed at a base rate of ~~\$3.154.10~~ each per month \$ \_\_\_\_\_

**Metal Halide**

\_\_\_\_\_ 12000 Lumen (175 Watts) Light(s) to be billed at a base rate of \$1.38 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 32000 Lumen (400 Watts) Light(s) to be billed at a base rate of \$3.13 each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ 100000 Lumen (1000 Watts) Light(s) to be billed at a base rate of ~~\$7.279.46~~ each per month \$ \_\_\_\_\_

All others to be billed as follows:

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH for one light = \_\_\_\_\_) \$ \_\_\_\_\_  
 \_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH for one light = \_\_\_\_\_) \$ \_\_\_\_\_  
 \_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (KWH for one light = \_\_\_\_\_) \$ \_\_\_\_\_

**ADDITIONAL FACILITIES:**

\_\_\_\_\_ Thirty-five (35) ft. Wood Pole(s) to be installed at ~~\$4.272.17~~ each per month \$ \_\_\_\_\_  
 \_\_\_\_\_ All Other Additional Facilities to be installed at ~~1.741.78%~~ per month of Company's total installed cost \$ \_\_\_\_\_

Total Base Monthly Charge\*\* \$ \_\_\_\_\_

\*This base rate per light is calculated by taking the KWH for one light and multiplying by ~~\$0.019230-02549~~/KWH. Repeat this line for

each different type of customer-owned light other than the 8800 Lumen, 12000 Lumen, 25000 Lumen, 32000 Lumen, 46000 Lumen, or 100000 Lumen lights shown above.

\*\*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Travis Bowden

EFFECTIVE: ~~May 16, 2000~~

# GULF POWER COMPANY

## BILLING OPTIONS

A Qualifying Facility, upon entering into a contract for the sale of firm capacity and energy or prior to delivery of As-Available Energy to a utility, shall elect to make either simultaneous purchases from the interconnecting utility and sales to the purchasing utility or net sales to the purchasing utility. Once made, the selection of a billing methodology may only be changed:

1. when a Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of firm capacity and energy; or
2. when a firm capacity and energy contract expires or is lawfully terminated by either the Qualifying Facility of the purchasing utility; or
3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and
4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832, F.A.C., or any contract between the Qualifying Facility and the utility.

When selecting or changing billing methods, the Qualifying Facilities or small power producer will comply with the appropriate sections of Rule 25-17.082, F.A.C.

A statement covering the charges and payments due the Qualifying Facility is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

## CHARGES TO QUALIFYING FACILITY

### (A) Customer Charges

Monthly customer charges for meter reading, billing and other applicable administrative costs shall be equal to the customer charge applicable to a customer receiving retail service under similar load characteristics and are as follows:

RS	\$ 10.008.07	RST	\$ 11.10
GS	13.0040.09	GST	13.11
GSD	35.0040.35	GSDT	\$ 35.0045.80
LP	155.00226.98	LPT	155.00226.98
PX	566.38575.01	PXT	566.38575.01

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility shall bear the cost required for interconnection including the metering. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection, and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

# GULF POWER COMPANY

## CHARGES TO QUALIFYING FACILITY

### (A) Customer Charges

Monthly customer charges for meter reading, billing and other applicable administrative costs shall be equal to the customer charge applicable to a customer receiving retail service under similar load characteristics and are as follows:

RS	\$ <u>10.008-07</u>	RST	\$ <u>11.10</u>
GS	<u>13.0010-09</u>	GST	<u>13.11</u>
GSD	<u>35.0040-35</u>	GSDT	\$ <u>35.0045-80</u>
LP	<u>155.00226-98</u>	LPT	<u>155.00226-98</u>
PX	<u>566.38575-01</u>	PXT	<u>566.38575-01</u>

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility, in accordance with Rule 25-17.087, F.A.C., shall bear the cost required for interconnection including the cost of metering and the cost of accelerating construction of any transmission or distribution system improvements required in order to accommodate the location chosen by the Qualifying Facility for its facility. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection; and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

### (D) Taxes and Assessments

The Qualifying Facility shall hold the Company and its general body of ratepayers harmless from the effects of any additional taxes, assessments or other impositions that arise as a result of the purchase of energy or capacity from the Qualifying Facility in lieu of other energy or capacity. Any savings in regards to taxes or assessments shall be included in the avoided cost payments made to the Qualifying Facility to the extent permitted by law. In the event the Company becomes liable for additional taxes, assessments or impositions arising out of its transactions with the Qualifying Facility under this tariff schedule or any related interconnection agreement, or due to changes in laws affecting the Company's purchases of energy or capacity from the Qualifying Facility occurring after the execution of an agreement under this tariff schedule, and for which the Company would not have been liable if it had produced the energy and/or constructed facilities sufficient to provide the capacity contemplated under such agreement itself, the Company may bill the Qualifying Facility monthly for such additional expenses or may offset them against amounts due the Qualifying Facility from the Company. Any savings in taxes, assessments or impositions that accrue to the Company as a result of its purchase of energy and capacity under this tariff schedule that are not already reflected in the avoided energy or avoided capacity payments made to the Qualifying Facility hereunder, shall be passed on to the Qualifying Facility to the extent permitted by law without consequential penalty or loss of such benefit to the Company.