FPSC FORM 423-1

19

Rio Pinar Peakers

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

04/2002

NO DELIVERIES

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

JIMMY L.WILSON, PROJECT ANALYST (919) 546-2/32

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 06/28/2002

LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	ТҮРЕ	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
		SUPPLIER NAME		•							
NO.	<u>PLANT NAME</u>	SOFFLIER NAME	<u>POINT</u>	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)
1	Anctote	NO DELIVERIES									
2	Anclote	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	4/02	FO2	0.27	138,522	532	\$33.2583
3	Avon Park Peakers	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	4/02	FO2	0.27	138,522	1,065	\$31.9104
4	Bartow Peakers	NO DELIVERIES									
5	Bartow Steam Plant	NO DELIVERIES									
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston,TX	MTC	FOB TERMINAL	4/02	FO6	1.40	157,175	795,362	\$21.9728
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	4/02	FO6	2.00	156,013	116,317	\$23.0987
8	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	4/02	FO6	2.25	156,350	104,677	\$22.0873
9	Bayboro Peakers	NO DELIVERIES									
10	Crystal River	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	4/02	FO2	0.05	138,233	142	\$32.8415
11	Crystal River	ВР АМОСО	BP Amoco Tampa,FL	MTC	FOB PLANT	4/02	FO2	0.50	138,811	355	\$32,2101
12	Crystal River	NO DELIVERIES									
13	Debary Peakers	NO DELIVERIES	· ·								
14	Debary Peakers	BP AMOCO	BP Amoco Taft,FL	MTC	FOB PLANT	4/02	FO2	0.12	139,436	45,919	\$33.2446
15	Higgins Peakers	NO DELIVERIES									
16	Hines Energy Complex	NO DELIVERIES									
17	Intercession City Peakers	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	4/02	FO2	0.04	139,578	44,767	\$31.2909
18	Intercession City Peakers	NO DELIVERIES						∕ 110	10 1		



DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FPSC FORM 423-1

29

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

University of Florida

04/2002

NO DELIVERIES

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON, CONCERNING DATA

SUBMITTED ON THIS FORM:

JIMMY L.WILSON, PROJECT ANALYST (919) 546-7132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 06/28/2002

LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE
NO.	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(t)
20	Suwanne Peakers	NO DELIVERIES									
21	Suwannee Steam Plant	Four Way Oil Company, Inc.	Four Way Oil Co. Cairo, GA	MTC	FOB PLANT	4/02	FO6	0.41	146,595	762	\$13.3788
22	Suwannee Steam Plant	NO DELIVERIES									
23	Suwannee Steam Plant	Petrotech Southeast	Petrotech Mgmt, Inc. Ocoee,FL	MTC	FOB PLANT	4/02	FO6	0.38	134,232	1,464	\$10.9460
24	Suwannee Steam Plant	Petrotech Southeast	Petrotech Mgmt, Inc. Ocoee,FL	MTC	FOB PLANT	4/02	FO6	0.38	134,232	1,450	\$10.9460
25	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge,GA	MTC	FOB PLANT	4/02	FO6	0.83	156,090	9,583	\$20.3413
26	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge,GA	MTC	FOB PLANT	4/02	FO6	2.06	154,831	27,989	\$20.9598
27	Turner Peakers	BP AMOCO	BP Amoco Tampa,FL	MTC	FOB PLANT	4/02	FO2	0.50	138,811	1	\$31.3945
28	Turner Peakers	NO DELIVERIES									•

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

04/2002

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: IMMY L.WILSON, PROJECT ANALYST/91/91/646-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

AM MURPHY- DIRECTOR GAS & ON TRADING

5. DATE COMPLETED: 07/01/2002

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE		ADDITIONAL		DELIVERED
LIN	PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	
NO			LOCATION	DATE	OIL	(Bbl)	(\$/Bbl)	(2)	(\$)	(2)	(\$ /Bbl)	(\$/Bb()	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$ /Bbl)
(a)	(b)	(c)	(d)	(c)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
- 1	Anclote	NO DELIVERIES															
2	Anclote	BP AMOCO	FOB PLANT	4/02	FO2	532	\$33,18	\$17,650.2	7 \$0.00	\$17,650.2	27 \$33,18	\$0.00	\$33.11	\$0.00	\$0.00	(\$0.07)	\$33.26
3	Avon Park Peakers	BP AMOCO	FOB PLANT	4/02	FQ2	1,065	\$31,84	\$33,896.4	\$0.00	\$33,896.4	17 \$31.84	. * ₹ ~ \$0 .00	\$31,84	\$0.00	\$0.00	(\$0,07)	\$31.91
4	Bartow Peakers	NO DELIVERIES													_		
5	Bartow Steam Plant	NO DELIVERIES															
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	4/02	FO6	795,362	\$22,76	\$18,104,888,10	00.0 2 , □	\$18,104,888.1	0 \$22.76	\$0.00	\$22.70	6 - 1114 , 445-1 80.0 0	\$0.00	\$0.79	\$21.9 7
7	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	4/02	FO6	116,317	\$23.93	\$2,783,400.61	\$0.00	\$2,783,400.6	8 \$23.93	\$0.00	\$23.9	\$0.00	\$0.00	\$0.83	\$23.10
8	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	4/02	FO6	104,677	\$22.88	\$2,395,181.52	\$ 0.00	\$2,395,181.5	2 \$22.88	\$0.00	\$22.8	\$ \$0.00	\$0.00	\$0.79	\$22.09
9	Bayboro Peakers	NO DELIVERIES													- -		
10	Crystal River	BP AMOCO	FOB PLANT	4/02	FO2	142	\$32,77	\$4,648.4 9	\$0.00	\$4,648.4	9 \$32.77	\$0.00	\$32.7	\$0.00	\$0.00	(\$0.07)	\$32.84
11	Crystal River	BP AMOCO	FOB PLANT	4/02	FO2	355	\$32,14	\$11,413.8	\$0.00°	# \$11,413.8	7 \$32.14	\$ 0.00	\$32,14	\$0,00	\$0.00	(\$0.07)	\$32.21
12	Crystal River	NO DELIVÊRIES												,			
13	Debary Peakers	NO DELIVERIES															
14	Debary Peakers	BP AMOCO	FOB PLANT	4/02	FO2	45,919	\$33.17	\$1,523,188.98	\$0.00	\$1,523,188.9	8 \$33.17	\$0.00	\$33.17	\$0.00	\$0.00	(\$0.07)	\$33.24
15	Higgins Peakers	NO DELIVERIES															
16	Hines Energy Complex	NO DELIVERIES															
17	Intercession City Peakers	BP AMOCO	FOB PLANT	4/02	FO2	44,767	\$31.22	\$1,397,689.8 4	\$0.00	\$1,397,689.8	4 \$31.22		\$31.22		\$0.00	(\$0,07)	\$ 31.29
18	Intercession City Peakers	NO DELIVERIES															
19	Rio Pinar Peakers	NO DELIVERIES															

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FPSC FORM 423-1(a)

University of Florida

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

NO DELIVERIES

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

JIMMY L.WILSON, PROJECT ANALYST (919) 546-2182

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

NET

PAM MURPHY- DIRECTOR GAS & OIL TRADING

EFFECTIVE TRANSPORT

5. DATE COMPLETED: 07/01/2002

NET	QUALITY	PURCHASE	TO	ADDITIONAL	OTHER	DELIVERED
PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
(S /Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
ZI N	(==)	(n)	(a)	(=)	(a)	(=)

LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO			LOCATION	<u>DATE</u>	OIL	<u>(Bbl)</u>	(\$/Bbl)	(\$)	(\$)	(\$)	(S /Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbi)	(\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
20	Suwanne Peakers	NO DELIVERIES															
21	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	4/02	FO6	762	\$13.86	\$10,559.0	57 \$ 0.00 €	\$10,559.	57 \$13.86	\$0.00	\$13.8	6 \$ 0,00	\$0.00	\$0.48	\$13.38
22	Suwannee Steam Plant	NO DELIVERIES															
23	Suwannee Steam Plant	Petrotech Southeast	FOB PLANT	4/02	FO6	1,464	\$11.34	\$16,604.	\$0.00	\$16,604.	9 \$ 11.34	\$0.00	\$11.3	4 \$0.00	\$0.00	\$0,39	\$ 10.95
24	Suwannee Steam Plant	Petrotech Southeast	FOB PLANT	4/02	FO6	1,450	\$11.34	\$16,447.4	IS \$0.00	\$16,447.4	15 \$11.34	\$0.00	\$ 11,3	4 \$0.00	\$0.00	\$0.39	\$10.95
25	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	4/02	FO6	9,583	\$21,07	\$201,933.7	75 \$0.00	\$201,933.	75 - \$2 1.07	\$0.00	\$21.0	7	\$0.00	\$0.73	\$20.34
26	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	4/02	FO6	27,989	\$21.71	\$607,735.2	22 \$0.00	\$607,735.	22 \$21.71	\$0.00	\$21.7	1 - 50.00	\$0.00	\$0.7 5	\$20.96
27	Turner Peakers	BP AMOCO	FOB PLANT	4/02	FO2	1	\$31.33	\$26.8	\$0.00	\$26.	35 \$ 31.33	\$0.00	\$31.3	3 \$0.00	\$0.00	(\$ 0.07)	\$31.39
28	Turner Peakers	NO DELIVERIES															

INVOICE INVOICE

DECLASSIFIED

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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED
CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: June 14, 2002

Total

DECLASSIFIED

						Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation M ode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	в У	12,642	\$46.25	\$19.82	\$66.07	0.67	12,292	11.16	7.45
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	В 🗸	12,948 M	\$43.00	\$19.82	\$62.82	0.66	12,395	11.15	6.80
3	Black Hawk Synfuel, LLC	08 , Wv , 39	STC	B 🗸	1,727 M	\$35.50	\$19.82	\$55.32	0.67	12,256	10.08	8.79
4	New River Synfuel, LLC	08 , Wv , 39	S	Вν	55,787 M	\$20.34	\$19.82	\$40.16	0.69	12,344	10.92	7.25
5	Kanawha River Terminals	08 , Wv , 39	MTC	в 🗸	33,843	\$41.25	\$19.82	\$61.07	0.72	13,127	6.34	7.56

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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Rinancial Analyst

DECLASSIFIED

6. Date Completed: June 14, 2002

Total

						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEI Coal Sales Co., Inc.	08,Ky,193	MTC	UR	9,917	\$24.90	\$18.66	\$43.56	0.99	12,290	10.55	7.02
2	Dynegy Marketing & Trade	08 , Ky , 195	S	UR	9,802	\$25.00	\$17.63	\$42.63	0.93	12,511	11.35	5.16
3	Dynegy Marketing & Trade	08,Ky,195	S	UR	9,913	\$27.49	\$17.63	\$45.12	1.09	12,477	9.49	7.00
4	Dynegy Marketing & Trade	08,Ky,195	S	UR	9,698	\$40.50	\$17.63	\$58.13	0.92	12,598	9.77	6.59
5	Dynegy Marketing & Trade	08, Wv, 39	S	UR	9,414	\$40.50	\$18.96	\$59.46	0.89	12,162	9.62	8.60
6	Massey Coal Sales Co., Inc.	08,Ky,195	MTC	UR	49,230	\$24.95	\$17.63	\$42.58	1.09	12,899	7.41	6.24
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	38,638	\$37.75	\$17.63	\$55.38	1.14	12,588	9.84	6.33
8	Transfer Facility	N/A	N/A	OB	N/A	- N/A	N/A	N/A	N/A	N/A	N/A	N/A

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FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

6. Date Completed: June 14, 2002

Total

	_				Effective	Transpor-	F.O.B.	As	Received	Coal Qu	ality	
Line		Mine	1 Purchase	Franspor tation	=	Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	17,578	\$40.00	\$17.61	\$57.61	0.67	12,893	8.39	5.84
2	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	9,134	\$27.49	\$18.94	\$46.43	0.71	12,302	10.53	6.16
3	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	9,644	\$41.50	\$18.94	\$60.44	0.69	12,054	12.23	7.29
4	Massey Coal Sales Co., Inc.	08, Wv, 45	LTC	UR	18,066	\$38.50	\$18.94	\$57.44	0.66	12,721	9.93	5.54
5	Peabody Coal Sales, Inc.	08, Wv, 45	S	UR	9,729	\$36,68	\$18.94	\$55.62	0.70	12,657	10.01	5.75
6	Peabody Coal Sales, Inc.	08, Wv, 5	S	UR	18,349	\$36.68	\$18.94	\$55.62	0.73	12,728	9.86	6.86
7	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	9,909	\$34.08	\$17.99	\$52.07	0.68	12,928	8.15	5.79
8	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	37,910	\$32.50	\$17.61	\$50.11	0.70	12,594	10.05	6.18
9	Transfer Facility	N/A	N/A	ОВ	178,833	\$55.16	\$9.49	\$64.65	0.69	12,425	8.46	9.76
	-			,	309,152							

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Retro-

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Black Hawk Synfuel, LLC	08,Wv, 39	S	12,642	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	12,948	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
3	Black Hawk Synfuel, LLC	08 , Wv , 39	STC	1,727	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
4	New River Synfuel, LLC	08, Wv, 39	S	55,787	\$20.34	\$0.00	\$20.34	\$0.00	\$20.34	\$0.00	\$20.34
5	Kanawha River Terminals	08 , Wv , 39	MTC	33,843	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DECLASSIFIED

Líne No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales Co., Inc.	08,Ky,193	MTC	9,917	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90	\$0.00	\$24.90
2	Dynegy Marketing & Trade	08 , Ky , 195	S	9,802	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
3	Dynegy Marketing & Trade	08 , Ky , 195	S	9,913	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49
4	Dynegy Marketing & Trade	08 , Ky , 195	S	9,698	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50
5	Dynegy Marketing & Trade	08 , Wv , 39	S	9,414	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50
6	Massey Coal Sales Co., Inc.	08 , Ky , 195	MTC	49,230	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	38,638	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
8	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Retro-

Delmar J. Clark Jr., Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Alliance Coal Sales Corp.	08,Ky,195	MTC	17,578	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
2	Dynegy Marketing & Trade	08 , Wv , 45	S	9,134	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49
3	Dynegy Marketing & Trade	08, Wv, 45	S	9,644	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50	\$0.00	\$41.50
4	Massey Coal Sales Co., Inc.	08, Wv, 45	LTC	18,066	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
5	Peabody Coal Sales, Inc.	08, Wv, 45	S	9,729	\$36.68	\$0.00	\$36.68	\$0.00	\$36.68	\$0.00	\$36.68
6	Peabody Coal Sales, Inc.	08, Wv, 5	S	18,349	\$36.68	\$0.00	\$36.68	\$0.00	\$36.68	\$0.00	\$36.68
7	Powell Mountain Coal Company	08 , Ky , 119	LTC	9,909	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08	\$0.00	\$34.08
8	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	37,910	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
9	Transfer Facility	N/A	N/A	178,833	\$55.16	\$0.00	\$55.16	N/A	\$55.16	N/A	\$55.16

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

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 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: June 14, 2002

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							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
			•	Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Топ)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(b)	(q)
1	Black Hawk Synfuel, LLC	08, Wv,	39 Kanawha,Wv	В	12,642	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.07
2	Black Hawk Synfuel, LLC	08, Wv,	39 Kanawha,Wv	В	12,948	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$62.82
3	Black Hawk Synfuel, LLC	08, Wv,	39 Kanawha, Wv	8	1,727	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
4	New River Synfuel, LLC	08, Wv,	39 Kanawha, Wv	В	55,787	\$20.34	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$40.16
5	Kanawha River Terminals	08 , Wv ,	39 Kanawha,Wv	В	33,843	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

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				Effective			Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08 , Ky ,	193 Perry, Ky	UR	9,917	\$24.90	N/A	\$16.45	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$18.66	\$43.56
2	Dynegy Marketing & Trade	08 , Ky ,	195 Pike, Ky	UR	9,802	\$25.00	N/A	\$15.42	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$42.63
3	Dynegy Marketing & Trade	08 , Ky ,	195 Pike, Ky	UR	9,913	\$27.49	N/A	\$15.42	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$45.12
4	Dynegy Marketing & Trade	08 , Ky ,	195 Pike, Ky	UR	9,698	\$40.50	N/A	\$15,42	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$58.13
5	Dynegy Marketing & Trade	08 , Wv ,	39 Kanawha, W	v UR	9,414	\$40.50	N/A	\$16.75	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$18.96	\$59.46
6	Massey Coal Sales Co., Inc.	08 , Ky ,	195 Pike, Ky	UR	49,230	\$24.95	N/A	\$15.42	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$42.58
7	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	38,638	\$37.75	N/A	\$15.42	\$2.21	N/A	N/A	N/A	\$0.00	\$0.00	\$17.63	\$55.38
8	Transfer Facility	N/A	Plaquemines	ОВ	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A
			Parrish, La													

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

DEPLACE FIED ate Completed: June 14, 2002

Additional

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpo	·Γ-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Locatio	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/⊺on)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	Alliance Coal Sales Corp.	08 , Ky ,	195 Pike, Ky	UR	17,578	\$40.00	N/A	\$15.42	\$2.19	N/A	N/A	N/A	\$0.00	\$0.00	\$17.61	\$57.61
2	Dynegy Marketing & Trade	08, Wv,	45 Logan, Wv	UR	9,134	\$27.49	N/A	\$16.75	\$2.19	N/A	N/A	N/A	\$0.00	\$0.00	\$18.94	\$46.43
3	Dynegy Marketing & Trade	08, Wv,	45 Logan, Wv	UR	9,644	\$41.50	N/A	\$16.75	\$2,19	N/A	N/A	N/A	\$0.00	\$0.00	\$18.94	\$60.44
4	Massey Coal Sales Co., Inc.	08,Wv,	45 Logan, Wv	UR	18,066	\$38.50	N/A	\$16.75	\$2.19	N/A	N/A	N/A	\$0.00	\$0.00	\$18.94	\$57.44
5	Peabody Coal Sales, Inc.	08 , Wv ,	45 Logan, Wv	UR	9,729	\$36.68	N/A	\$16.75	\$2.19	N/A	N/A	N/A	\$0.00	\$0.00	\$18.94	\$55.62
6	Peabody Coal \$ales, Inc.	08, Wv,	5 Boone, Wv	UR	18,349	\$36.68	N/A	\$16.75	\$2.19	N/A	N/A	N/A	\$0.00	\$0.00	\$18.94	\$55.62
7	Powell Mountain Coal Company	08 , Ky ,	119 Knott, Ky	UR	9,909	\$34.08	N/A	\$15.80	\$2.19	N/A	N/A	N/A	\$0.00	\$0.00	\$17.99	\$52.07
8	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	37,910	\$32.50	N/A	\$15.42	\$2.19	N/A	N/A	N/A	\$0.00	\$0.00	\$17.61	\$50.11
9	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	178,833	\$55.16	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$64.65

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

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 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

DECLASS F Litter J. Clark Jr., Lead Business Financial Analyst

0. Date Completed: June 14, 2002

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

<u>NONE</u>

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

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Date Completed: June 14, 2002

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No. F	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. April 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Lead Business Financial Analyst (727) 824-6616

5. Signature of Official Submitting Report

mar J. Clark Jr., Lead Business Financial Analyst

o. Date Completed: June 14, 2002

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

<u>NONE</u>