One Energy Place Pensacola, Florida 32520

Tel 850.444.6111



June 25, 2002

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 020001-El for the month of May 2002 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

usan D. Riteneus

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

DOCUMENT NUMBER - DATE

07840 JUL 26 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

 1. Reporting Month:
 MAY
 Year: 2002
 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332

1

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 23, 2002

Line <u>No.</u>	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	05/02	FO2	0.45	138500	1240.88	30.238
2	SCHOLZ	SOUTHWEST GA	BAINBRIDGE GA	S	SCHOLZ	05/02	FO2	0.45	138500	175.10	30.588
З	SMITH	SOUTHWEST GA	BAINBRIDGE GA	S	SMITH	05/02	FO2	0.45	138500	1238.36	29.780
4	DANIEL	PEPCO	MOBILE, AL	S	DANIEL	05/02	FO2	0.45	138500	880.95	28.996
5											
6											
7											
8											

9

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-INTE 07840 JUL 26 8 FPSC-COMMISSION CLERK

FPSC Form No. 423-1 (2/87) Page 1of 19 -

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

,

.

.

1.	Reporting Month:	MAY	Year:	2002	3.	Name, Title, & Telephone Number of	of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332					
					4. Signature of Official Submitting Report: Jocelyn P. Peters						

5. Date Completed: July 23, 2002

1

Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount		Net Price	Quality Adjust	Purchase Price	Transport to Terminal	Add'l Transport charges	Other Charges	Delivered Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	())	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	CRIST	RADCLIFF	CRIST	05/02	FO2	1240.88	30.238	37,521.21	-	37,521.21	30.238	-	30.238		-		30.238
2	SCHOLZ	SOUTHWEST GA	SCHOLZ	05/02	FO2	175.10	30.588	5,355.92	-	5,355.92	30.588	-	30.588		-	-	30.588
3	SMITH	SOUTHWEST GA	SMITH	05/02	FO2	1238.36	29.780	36,878.59	-	36,878.59	29.780	-	29.780	-	-	-	29.780
4	DANIEL	PEPCO	DANIEL	05/02	FO2	880.95	28.996	25,544.40	-	25,544.40	28.996	-	28.996	-	-	-	28.996
5																	

5

6

7

8

9

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

~

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

.

1. 2.	Reporting Month: Reporting Company:	MAY Year: 2002		Name, Title Data Submi <u>(850)- 444-</u>	itted on this 6332	s Form:	<u>Ms. J.P. Pet</u>	ers, Fuels A	-		
				Signature o Date Comp		ubmitting Re July 23, 20	-	P. Peters			
Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbis)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2 3 4	No adjustments for th	he month.									
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

.

.

1.	Reporting Month:	MAY	Year: 2002	4	4. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:		Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>						
3.	Plant Name:	Crist Electric	Generating Plant	5	. Signature of Official Submitting	Report: Jocely	n P. Peters				
				e	. Date Completed:	July 23, 2002					

1

Line						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
Line No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	CONSOLIDATION COAL	10	۱L	81	s	RB	50,268.70	21.711	8.04	29.751	1.49	12,006	6.66	11.22
2	CONSOLIDATION COAL	10	١L	81	S	RB	21,316.70	33.302	2.18	35.482	1.48	11,993	6.37	11.52
3	PEABODY COALSALES	10	۱L	165	С	RB	71,514.00	29.627	7.84	37.467	1.22	12,117	5.86	12.06
4	PEABODY COALSALES	45	IM	999	С	RB	40,790.20	37.655	2.18	39.835	0.54	11,747	4.68	11.77
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year:	2002	4.	Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>					
3.	Plant Name:	Crist Electric G	ienerati	ng Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters				

1

6. Date Completed: July 23, 2002

.

.

~

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	- (b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	CONSOLIDATION COAL	10	IL	81	S	50,268.70	21.700	-	21.700	-	21.700	0.011	21.711
2	CONSOLIDATION COAL	10	۱L	81	S	21,316.70	31.320	-	31.320	•	31.320	(0.018)	33.302
з	PEABODY COALSALES	10	۱L	165	С	71,514.00	29.340	-	29.340	-	29.340	0.287	29.627
4	PEABODY COALSALES	45	IM	999	С	40,790.20	34.750	-	34.750	-	34.750	0.140	37.655
5					-								
6													
7													
8													
9													
10													
11													
12													
13													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

14 15

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

July 23, 2002

.

.

1.	Reporting Month:	MAY Yea	ır: 2002	4.	Name, Title, & Telephone Number of Co	entact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Compa	ny		<u>(850)- 444-6332</u>	
з.	Plant Name:	Crist Electric Gene	rating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed:

1

										Rail C	harges	Ň	Vaterborne	Charges				
Line No.		Mine	Location		Shipping Point	Transport	Tons	Effective Purchase Price (\$/Ton)_	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	CONSOLIDATION COAL	10	IL	81	MOUND CITY	RB	50,268.70	21.711	-	-	-	8.04	-	-	-	-	8.04	29.751
2	CONSOLIDATION COAL	10	IL	81	MCDUFFIE TERMINAL	RB	21,316.70	33.302	-	•	•	2.18	-	-	-	-	2.18	35.482
3	PEABODY COALSALES	10	1L	165	COOK TERMINAL	RB	71,514.00	29.627	-	-	-	7.84	-	-	-	-	7.84	37.467
4	PEABODY COALSALES	45	IM	999	MCDUFFIE TERMINAL	RB	40,790.20	37.655	-	-	-	2.18	-	-	-	-	2.18	39.835
5																		
6																		
7																		

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

.

.

1.	Reporting Month:	MAY	Year:	2002	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>	

ı.

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 23, 2002

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
(4)	(0)	(•)	(-/		.,			.,	0,	• •	.,	
1	No adjustments for the r	nonth.										
2												
3												
4												
5												
6												
7												
8												
9												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Effective

.

.

1.	Reporting Month:	MAY	Year: 2002	4	. Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power C	ompany		(850)- 444-6332					
•	Diant Nama	Oneith Electric	Concreting Diget	E	Signature of Official Submitting Pr	aport: Josohim P. Botaro				
З.	Plant Name:	Smin Electric	: Generating Plant	5	5. Signature of Official Submitting Report: Jocelyn P. Peters					
				6	. Date Completed:	<u>July 23, 2002</u>				

1

Line						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine L	ocation		Purchase Type	Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	PEABODY COALSALES	35	IM	999	с	RB	7,939.10	36.153	3.09	39.243	0.56	12,145	9.30	8.94
2	PEABODY COALSALES	45	IM	999	С	RB	18,946.30	37.655	3.09	40.745	0.54	11,747	4.68	11.77
3	PEABODY COALSALES	10	۱L	165	С	RB	13,210.00	29.627	8.74	38.367	1.22	12,117	5.86	12.06
4	GLENCORE	45	IM	999	s	RB	34,071.00	48.184	3.09	51.274	0.74	12,611	6.21	6.97
5	INTEGRITY	45	IM	999	s	RB	1,614.50	46.485	3.09	49.575	0.72	12,262	7.83	7.73
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year:	2002	4.	Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company				(850)- 444-6332					
З.	Plant Name:	Smith Electric Generating Plant				Signature of Official Submitting Report:	Jocelyn P. Peters				

÷

6. Date Completed: July 23, 2002

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PEABODY COALSALES	35	IM	999	С	7,939.10	32.990		32.990	-	32.990	0.398	36.153
2	PEABODY COALSALES	45	IM	999	c	18,946.30	34.750	-	34.750	-	34.750	0.140	37.655
3	PEABODY COALSALES	10	IL	165	С	13,210.00	29.340	-	29.340	-	29.340	0.287	29.627
4	GLENCORE	45	IM	999	S	34,071.00	44.600	-	44.600	-	44.600	0.759	48.184
5	INTEGRITY	45	IM	999	S	1,614.50	43.300	-	43.300	-	43.300	0.220	46.485
6													
7													
8													
9													
10													

11

12

13

14

15

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

.

.

~

1.	Reporting Month:	MAY Year: 2002	4.	Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
з.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					

6.	Date Completed:	<u>July 23, 2002</u>
υ.	Date Completed.	<u>0017 20, 2002</u>

1

									Rail C	harges	V	Vaterborne	Charges				
Line No.		Mine	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	35	М	999 MCDUFFIE TERMINAL	RB	7,939.10	36.153	-	-	-	3.09	-	-	-	-	3.09	39.243
2	PEABODY COALSALES	45	IM	999 MCDUFFIE TERMINAL	RB	18,946.30	37.655	-	-	-	3.09	•	-	-	-	3.09	40.745
3	PEABODY COALSALES	10	IL	165 COOK TERMINAL	RB	13,210.00	29.627	-	-	-	8.74	-	-	-	-	8.74	38.367
4	GLENCORE	45	IM	999 MCDUFFIE TERMINAL	RB	34,071.00	48.184	-	-	-	3.09	-	-	-	-	3.09	51.274
5	INTEGRITY	45	IM	999 MCDUFFIE TERMINAL	RB	1,614.50	46.485	-	-	-	3.09	•	-	-	-	3.09	49.575
6																	
7																	

8

9

10

11

12

13

14

15

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 10 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

.

.

1.	Reporting Month:	MAY	Year:	2002	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

1

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 23, 2002

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	No adjustments for the	month.										
2												
3												
4												
5												
6												
7												

8

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

.

.

1.	Reporting Month:	MAY	Year: 2002	4	 Name, Title, & Telephone Number of Contact Person Concerning 				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power C	Company		<u>(850)- 444-6332</u>				
3.	Plant Name:	Scholz Electr	ic Generating Plant	5	Signature of Official Submitting Report: Joce	elyn P. Peters			
				6	Date Completed: July 23, 2002				

1

Line No. (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	BLACK MOUNTAIN RES.	8	KY	95/133	С	UR	8,159.00	26.549	14.80	41.349	0.86	12,878	8.98	5.33
2														
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

~

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year:	2002	4.	Name, Title, & Telephone Number of Contact Person Concerning			
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>			
2	Plant Name:	Scholz Electri	ia Ganar	ating Plant	5	Signature of Official Submitting Rep	ort: Joselyn B. Botore		
з.	Fidit Inditie.	<u>BUNDIZ EIEUUI</u>			Э.	Signature of Official Submitting hep	on. Jocelyn F. Feleis		
					6.	Date Completed: July 23	2002		

1

							EOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line		Min	e Location		Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Price (\$/Ton)
<u>No.</u> (a)	<u>Supplier Name</u> (b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
(a)	(8)		(0)		(4)	(•)	(1)	(9)	(,	(1)	0/	(14)	()
1	BLACK MOUNTAIN RES.	8	KY 95	/133	С	8,159.00	24.500	-	24.500	-	24.500	0.149	26.549
2													
3													
4													
5													
6													
7													
8													
9													
10													

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

.

~

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

July 23, 2002

1.	Reporting Month:	MAY Year	: 2002	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Compan	Y		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electric Gene	erating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed:

1

							-	Rail C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaui & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES.	8 KY 9	95/133 Lynch, KY	UR	8,159.00	26.549		14.80	•		-	-	-	-	14.80	41.349
2																
3																
4																
5																
6																
7																
8																
9																
10																

.

.

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MAY	Year: 2002	З.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332
				4.	Signature of Official Submitting Report: Jocelyn P. Peters
				5.	Date Completed: July 23, 2002

1

Line <u>No.</u> (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator <u>& Title</u> (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
()	(-)	(-)			.,				27	.,		
1	No adjustments for the	month.										
2												
3												
4												
5												
6												
7												
8												
9												

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MAY	Year: 2002	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332	

1

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 23, 2002

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
		47	~~~	- 4	0		40.010.00	40.544	04.07	07 704				
1	ARCH COAL SALES	17	co	51	С	UR	42,010.00	16.511	21.27	37.781	0.64	11,851	9.10	8.53
2	CYPRUS TWENTYMIL	17	CO	107	S	UR	42,575.00	23.229	21.57	44.799	0.49	11,552	9.40	8.67
3														
4														
5														
6														
7														
8														
9														
10														

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

.

~

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	MAY	Year:	2002	4.	Name, Title, & Telephone Number of Ce	ontact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Daniel Electric	Genera	ating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

1

6. Date Completed: July 23, 2002

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	ARCH COAL SALES	17	со	51	с	42,010.00	12.850	•	12.850	-	12.850	-0.160	16.511
2	CYPRUS TWENTYMI	17	со	107	S	42,575.00	20.000	-	20.000	-	20.000	0.356	23.229
3													
4													
5													
6													
7													
8													
9													

10

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

.

~

•

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

.

.

1.	Reporting Month:	MAY	Year:	2002	4.	Name, Title, & Telephone Number of (Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
з.	Plant Name:	Daniel Electric	Gener	ating Plant	5.	Signature of Official Submitting Repor	t. Jocelyn P. Peters

6. Date Completed: July 23, 2002

1

										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	17	со	51	WEST ELK	UR	42,010.00	16.511		21.270	-	-	-	-	-	-	21.270	37.781
2	CYPRUS TWENTYMIL	17	co	107	Foidel Creek	UR	42,575.00	23.229	•	21.570	-	•	-	-	-	-	21.570	44.799
3																		
4																		
5																		
6																		
7																		
8																		

9

10

*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

.

.

.

1

1.	Reporting Month:	MAY	Year: 2002	3. Name, Title, & Tele	phone Numbe	ber of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	ompany	Data Submitted on (850)- 444-6332	this Form:	Ms. J.P. Peters, Fuels Analyst
				4. Signature of Officia	I Submitting F	Report: Jocelyn P. Peters
				5. Date Completed:	<u>July 23, ;</u>	3, 2002

Line No.	Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
	No adjustments for the	month.										
2												
3												
4												
5												
6												
7												
8												
9												

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	APRIL	Year: 2002	3	3. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
				4	. Signature of Official Submitting Report: J	locelyn P. Peters						

1

5. Date Completed: July 23, 2002

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	MANSFIELD	UK	S	SCHERER	Apr-02	FO2	0.5	138500	300.86	31.84
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	APRIL	Year:	2002	З.	 Name, Title, & Telephone Number of Contact Person Concerning 							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gult Power Co	mpany			(850)- 444-6332							

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 23, 2002

1

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1 2 3	SCHERER	MANSFIELD	SCHERER	Apr-02	FO2	300.86	31.84	9,579.62	-	-	31.84	-	31.84	-	-	-	31.84
4																	

- 5
- 6
- 0
- 7
- 8
- 9

3

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

.

.

.

1.	Reporting Month:	APRIL	Year:	2002	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Scherer Electr	ic Gene	rating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

1

6. Date Completed: July 23, 2002

Line No.	Plant Name	Mine Loc	cation		Purchase Type	Transport Mode	Tons		Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEI COAL SALES	08	KY	159	с	UR	NA	51.490	12.580	64.070	0.66	12,850	7.06	7.53
2	MASSEY COAL SALE	08	ΚY	195	С	UR	NA	25.714	13.020	38.734	0.64	12,495	9.36	7.42
3	TRITON COAL	19	WY	005	S	UR	NA	10.848	21.930	32.778	0.22	8,676	4.97	27.69
4	AEI COAL SALES	08	wv	059	С	UR	NA	47.449	12.610	60.059	0.63	12,031	12.51	7.07
5														
6														
7														
8														
9														

10

11

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	APRIL	Year:	2002	4.	4. Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electr	<u>ic Gene</u>	rating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters							

1

6. Date Completed: July 23, 2002

Line No.	<u>Plant Name</u>	Min	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	AEI COAL SALES	08	КY	159	С	NA	43.710	-	43.710	-	43.710	3.096	51.490
2	MASSEY COAL SALE	08	KY	195	С	NA	24.000	-	24.000	-	24.000	-0.387	25.714
3	TRITON COAL	19	WY	005	S	NA	9.230	-	9.230	-	9.230	-0.130	10.848
4	AEI COAL SALES	08	WV	059	С	NA	43.770	-	43.770	-	43.770	0.113	47.449
5													
6													

- 7 8
- 9
- 10
- 11

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	APRIL	Year:	2002	4.	. Name, Title, & Telephone Number of Contact Person Concern						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332						
3.	Plant Name:	Scherer Electr	ic Gene	rating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters					

1

6. Date Completed: July 23, 2002

	Rail Charges																	
									Additional			_					Total	
									Shorthaul				Trans-	Ocean	Other	Other	Transport	
								Purchase	& Loading		Other Rail	River	loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	_(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Pontiki, KY	UR	NA	51.490	-	12.580	-	-	-	-	-	-	12.580	64.070
2	MASSEY COAL SALES	08	KY	195	Pike, Co. KY	UR	NA	25.714	-	13.020	-	•	-	-	-	-	13.020	38.734
3	TRITON COAL	19	WY	005	Triton, WY	UR	NA	10.848	-	21.930	-	-	-	-	-	-	21.930	32.778
4	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	NA	47.449	-	12.610	-	-	-	-	-	-	12.610	60.059
5																		
6																		
_																		

.

.

7

- 8
- 9

10

11

*Gulf's 25% ownership of Scherer where applicable.