

INDIANTOWN

Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 25, 2002

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 020003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Revised Schedules A-2 for January through May 2002
1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6 for April 2002.
2. Vendor Invoices for June 2002.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
President
Indiantown Gas Co.

AUS _____
CAF _____
CMP _____
COM 5 _____
CTR _____
ECR _____
GCL _____
OPC _____
MMS _____
SEC 1 _____
OTH _____

DOCUMENT NUMBER 020003-GU

07945 JUL 30 2002

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956

561.597.2268 or 561.597.2168 • FAX 561.597.2068

FPSC COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JAN 2002 Through DEC 2002						SCHEDULE A-1/FLEX	
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	JUNE 2002 DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	286,717	134,216	(152,501)	-113.62	695,299	483,235	(212,064)	-43.88
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	50,691	50,691	100.00	0	96,200	96,200	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	286,717	184,907	(101,810)	-55.06	695,299	579,435	(115,864)	-20.00
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	267,163	184,907	(82,256)	-44.49	724,987	579,435	(145,552)	-25.12
<u>THERMS PURCHASED</u>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	446,190	496,619	50,429	10.15	1,916,490	1,958,860	42,370	2.16
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<u>LESS END-USE CONTRACT</u>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	446,190	496,619	50,429	10.15	1,916,490	1,958,860	42,370	2.16
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	302,313	496,619	194,306	39.13	3,376,906	1,958,860	(1,418,046)	-72.39
<u>CENTS PER THERM</u>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	64.259	27.026	(37.233)	-137.77	36.280	24.669	(11.611)	-47.07
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<u>LESS END-USE CONTRACT</u>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	64.259	37.233	(27.026)	-72.59	36.280	29.580	(6.700)	-22.65
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	94.841	37.233	(57.608)	-154.72	20.590	29.580	8.990	30.39
41	TRUE-UP (E-2)	0.00122	0.00122	0.000	0.00	0.00122	0.00122	0.000	0.00
42	TOTAL COST OF GAS (40+41)	94.642	37.234	(57.608)	-154.72	20.591	29.581	8.990	30.39
43	REVENUE TAX FACTOR	1.03090	1.03090	0.00000	0.00	1.03090	1.03090	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	97.7728	38.3848	(59.3880)	-154.72	21.2275	30.4953	9.2678	30.39
45	PGA FACTOR ROUNDED TO NEAREST .001	97.773	38.385	(59.388)	-154.72	21.228	30.495	9.267	30.39

DOCUMENT NUMBER-DATE
 07945 JUL 30 2008
 COMMISSION CLERK

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2002 THROUGH DECEMBER 2002
JUNE 2002**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	446,190	292,641.91	65.587
18 Commodity Other - Transportation Customer	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	(5,925.02)	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	446,190	286,716.89	64.259
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)	
FOR THE PERIOD OF:			JAN 2002 Through DEC 2002					
	CURRENT MONTH:		JUNE 2002		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	286,717	184,907	(101,810)	(55.06)	695,299	579,435	(115,864)	(20.00)
3 TOTAL	286,717	184,907	(101,810)	(55.06)	695,299	579,435	(115,864)	(20.00)
4 FUEL REVENUES (NET OF REVENUE TAX)	267,163	184,907	(82,256)	(44.49)	724,987	579,435	(145,552)	(25.12)
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(2,574)	(2,574)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	266,734	184,478	(82,256)	(44.59)	722,413	576,861	(145,552)	(25.23)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(19,983)	(429)	19,554	(4,558.04)	27,114	(2,574)	(29,688)	1,153.38
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	98	(1)	(99)	9,900.00	346	(6)	(352)	5,866.67
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	76,466	(507)	(76,973)	15,182.05	26,976	(502)	(27,478)	5,473.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	2,574	2,574	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	57,010	(508)	(57,518)	11,322.44	57,010	(508)	(57,518)	11,322.44
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	76,466	(507)	76,973	(15,182.05)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	56,912	(507)	57,419	(11,325.25)				
14 TOTAL (12+13)	133,378	(1,014)	134,392	(13,253.65)				
15 AVERAGE (50% OF 14)	66,689	(507)	67,196	(13,253.65)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.77000%	1.77000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75000%	1.75000%	0.00000%	0.00				
18 TOTAL (16+17)	3.52000%	3.52000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.76000%	1.76000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14667%	0.14667%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	98	(1)	99	(9,900.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

JAN 2002

Through

DEC 2002

PRESENT MONTH:

JUNE 2002

[illegible]

SCHEDULE A-4

(REVISED 8/19/93)

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)	
FOR THE PERIOD OF:			JAN 2002 Through		DEC 2002			
	CURRENT MONTH: JUNE 2002		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	11,920	12,000	80	0.67	82,059	95,000	12,941	13.62
COMMERCIAL	10,508	10,000	(508)	-5.08	71,901	73,000	1,099	1.51
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	22,428	22,000	(428)	-1.95	153,960	1,328,000	1,174,040	88.41
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	279,885	200,000	(79,885)	-39.94	3,222,946	1,200,000	(2,022,946)	-168.58
TOTAL INTERRUPTIBLE	279,885	200,000	(79,885)	-39.94	3,222,946	1,200,000	(2,022,946)	-168.58
TOTAL THERM SALES	302,313	222,000	(80,313)	-36.18	3,376,906	2,528,000	(848,906)	-33.58
NUMBER OF CUSTOMERS (FIRM)			AVERAGE NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	635	660	25	3.79	632	660	28	4.22
COMMERCIAL	27	27	0	0.00	27	27	1	1.85
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	662	688	26	3.78	659	688	29	4.26
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVERAGE NO. OF CUSTOMERS PERIOD TO DATE					
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	664	689	25	3.63	661	689	28	4.11
THERM USE PER CUSTOMER								
RESIDENTIAL	18.8	18.2	(0.6)	-3.30	129.8	143.9	14.1	9.80
COMMERCIAL	389.2	370.4	(18.8)	-5.08	2,713.2	2,703.7	(9.5)	-0.35
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	139,942.5	200,000.0	60,057.5	30.03	1,611,473.0	1,200,000.0	(411,473.0)	-34.29

COMPANY: INDIANTOWN GAS COMPANY
CONVERSION FACTOR CALCUALTION
SCHEDULE A-6
(REVISED 8/19/93)
ACTUAL FOR THE PERIOD OF:
JAN 2002
Through
DEC 2002

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVG BTU CONTENT}$	1.03630	1.03820	1.04020	1.03730	1.03380	1.03380	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.073	1.069	1.069	0.000	0.000	0.000	0.000	0.000	0.000

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

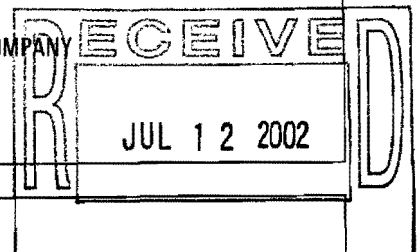
Customer	Statement Date	07/09/02
Indiantown Gas Company, Inc.	Account Number	400
P.O. Box 8	Payable Upon Receipt	
Indiantown, Florida 34956	Past Due After	07/24/02
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: June-02

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,500	Net	Contract 5066	\$3.5448	\$5,317.20
Keep Whole	0	Gross	Contract 5066		
K# 5138	120	Net	Excess Gas	\$3.5025	\$420.30
Swing		Net			\$0.00
Delivered Volumes	34,952	Net		\$3.7186	\$129,972.51
MS	12,442	Net	Measured Volumes	\$0.0500	\$622.10
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5066	\$0.3709	\$556.35
C-FTS-1	1,500	Net	Contract 5066	\$0.0542	\$81.30
D-FTS-1	120	Net	Contract 5138	\$0.3709	\$44.51
C-FTS-1	120	Net	Contract 5138	\$0.0542	\$6.50
Adjustments - Bookout/Cashout/Receipts/Etc.					\$153,835.29
TOTAL AMOUNT DUE					<u>\$291,033.06</u>
* MMBtu's		BS - Baseload Service	C - Commodity / FGT Usage	PGA - PGA Management	
** Includes 3.06% Fuel		D - Demand / FGT Reservation	MS - Management Service	NNT - No Notice Reservation	
		SS - Swing Supply			

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 615
Dover, Delaware 19903-0615
Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PNC Bank, Delaware
Account #5610572308
Routing Number #031100089



For Billing Inquiries call Customer Accounting at (863) 224-7841
Facsimile Number (863) 294-3895

REVISED

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)			
FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
	CURRENT MONTH:		JANUARY 2002		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	115,537	124,998	9,461	7.57	115,537	124,998	9,461	7.57
3	TOTAL	115,537	124,998	9,461	7.57	115,537	124,998	9,461	7.57
4	FUEL REVENUES (NET OF REVENUE TAX)	117,959	124,998	7,039	5.63	117,959	124,998	7,039	5.63
5	TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(429)	(429)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	117,530	124,569	7,039	5.65	117,530	124,569	7,039	5.65
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,993	(429)	(2,422)	564.57	1,993	(429)	(2,422)	564.57
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	42	(1)	(43)	4,300.00	42	(1)	(43)	4,300.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	26,976	(502)	(27,478)	5,473.71	26,976	(502)	(27,478)	5,473.71
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	429	429	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	29,440	(503)	(29,943)	5,952.88	29,440	(503)	(29,943)	5,952.88
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,976	(502)	27,478	(5,473.71)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	29,398	(502)	29,900	(5,956.18)				
14	TOTAL (12+13)	56,374	(1,004)	57,378	(5,714.94)				
15	AVERAGE (50% OF 14)	28,187	(502)	28,689	(5,714.94)				
16	INTEREST RATE - FIRST DAY OF MONTH	1.78000%	1.78000%	0.00000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77000%	1.77000%	0.00000%	0.00				
18	TOTAL (16+17)	3.55000%	3.55000%	0.00000%	0.00				
19	AVERAGE (50% OF 18)	1.78000%	1.78000%	0.00000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.14833%	0.14833%	0.00000%	0.00				
21	INTEREST PROVISION (15x20)	42	(1)	43	(4,300.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2

REVISED

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)			
FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
		CURRENT MONTH:		FEBRUARY 2002		PERIOD TO DATE			
		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	39,018	115,401	76,383	66.19	154,555	240,399	85,844	35.71
3	TOTAL	39,018	115,401	76,383	66.19	154,555	240,399	85,844	35.71
4	FUEL REVENUES (NET OF REVENUE TAX)	39,527	115,401	75,874	65.75	157,486	240,399	82,913	34.49
5	TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(858)	(858)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	39,098	114,972	75,874	65.99	156,628	239,541	82,913	34.61
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	80	(429)	(509)	118.65	2,073	(858)	(2,931)	341.61
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	44	(1)	(45)	4,500.00	86	(2)	(88)	4,400.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	29,440	(503)	(29,943)	5,952.88	26,976	(502)	(27,478)	5,473.71
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	858	858	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	29,993	(504)	(30,497)	6,050.99	29,993	(504)	(30,497)	6,050.99
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	29,440	(503)	29,943	(5,952.88)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	29,949	(503)	30,452	(6,054.08)				
14	TOTAL (12+13)	59,389	(1,006)	60,395	(6,003.48)				
15	AVERAGE (50% OF 14)	29,695	(503)	30,198	(6,003.58)				
16	INTEREST RATE - FIRST DAY OF MONTH	1.77000%	1.77000%	0.00000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75000%	1.75000%	0.00000%	0.00				
18	TOTAL (16+17)	3.52000%	3.52000%	0.00000%	0.00				
19	AVERAGE (50% OF 18)	1.76000%	1.76000%	0.00000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.14667%	0.14667%	0.00000%	0.00				
21	INTEREST PROVISION (15x20)	44	(1)	45	(4,500.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2

REVISED

COMPANY: INDIANTOWN GAS COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)	
FOR THE PERIOD OF:			JAN 2002		Through		DEC 2002	
	CURRENT MONTH:		MARCH 2002		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	55,809	40,684	(15,125)	(37.18)	210,364	281,083	70,719	25.16
3 TOTAL	55,809	40,684	(15,125)	(37.18)	210,364	281,083	70,719	25.16
4 FUEL REVENUES (NET OF REVENUE TAX)	52,455	40,684	(11,771)	(28.93)	209,941	281,083	71,142	25.31
5 TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(1,287)	(1,287)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	52,026	40,255	(11,771)	(29.24)	208,654	279,796	71,142	25.43
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,783)	(429)	3,354	(781.82)	(1,710)	(1,287)	423	(32.87)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	42	(1)	(43)	4,300.00	128	(3)	(131)	4,366.67
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	29,993	(504)	(30,497)	6,050.99	26,976	(502)	(27,478)	5,473.71
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	1,287	1,287	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	26,681	(505)	(27,186)	5,383.37	26,681	(505)	(27,186)	5,383.37
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	29,993	(504)	30,497	(6,050.99)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	26,639	(504)	27,143	(5,385.52)				
14 TOTAL (12+13)	56,632	(1,008)	57,640	(5,718.25)				
15 AVERAGE (50% OF 14)	28,316	(504)	28,820	(5,718.25)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.80000%	1.80000%	0.00000%	0.00				
18 TOTAL (16+17)	3.55000%	3.55000%	0.00000%	0.00				
19 AVERAGE (50% OF 18)	1.78000%	1.78000%	0.00000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.14833%	0.14833%	0.00000%	0.00				
21 INTEREST PROVISION (15x20)	42	(1)	43	(4,300.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2

REVISED

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)			
FOR THE PERIOD OF:		JAN 2002 Through DEC 2002							
		CURRENT MONTH:		APRIL 2002		PERIOD TO DATE			
		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
AMOUNT	%			AMOUNT	%				
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	64,000	40,336	(23,664)	(58.67)	274,364	321,419	47,055	14.64
3	TOTAL	64,000	40,336	(23,664)	(58.67)	274,364	321,419	47,055	14.64
4	FUEL REVENUES (NET OF REVENUE TAX)	67,435	40,336	(27,099)	(67.18)	277,376	321,419	44,043	13.70
5	TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(1,716)	(1,716)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	67,006	39,907	(27,099)	(67.91)	275,660	319,703	44,043	13.78
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,006	(429)	(3,435)	800.70	1,296	(1,716)	(3,012)	175.52
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	42	(1)	(43)	4,300.00	170	(4)	(174)	4,350.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	26,681	(505)	(27,186)	5,383.37	26,976	(502)	(27,478)	5,473.71
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	1,716	1,716	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	30,158	(506)	(30,664)	6,060.08	30,158	(506)	(30,664)	6,060.08
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	26,681	(505)	27,186	(5,383.37)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	30,116	(505)	30,621	(6,063.56)				
14	TOTAL (12+13)	56,797	(1,010)	57,807	(5,723.47)				
15	AVERAGE (50% OF 14)	28,399	(505)	28,904	(5,723.56)				
16	INTEREST RATE - FIRST DAY OF MONTH	1.80000%	1.80000%	0.00000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.75000%	1.75000%	0.00000%	0.00				
18	TOTAL (16+17)	3.55000%	3.55000%	0.00000%	0.00				
19	AVERAGE (50% OF 18)	1.78000%	1.78000%	0.00000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.14833%	0.14833%	0.00000%	0.00				
21	INTEREST PROVISION (15x20)	42	(1)	43	(4,300.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2

REVISED

COMPANY: INDIANTOWN GAS COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 7/25/02)		
FOR THE PERIOD OF:			JAN 2002 Through DEC 2002						
	CURRENT MONTH:		MAY 2002		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	134,218	73,109	(61,109)	(83.59)	408,582	394,528	(14,054)	(3.56)
3	TOTAL	134,218	73,109	(61,109)	(83.59)	408,582	394,528	(14,054)	(3.56)
4	FUEL REVENUES (NET OF REVENUE TAX)	180,448	73,109	(107,339)	(146.82)	457,824	394,528	(63,296)	(16.04)
5	TRUE-UP (COLLECTED) OR REFUNDED	(429)	(429)	0	0.00	(2,145)	(2,145)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	180,019	72,680	(107,339)	(147.69)	455,679	392,383	(63,296)	(16.13)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	45,801	(429)	(46,230)	10,776.22	47,097	(2,145)	(49,242)	2,295.66
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	78	(1)	(79)	7,900.00	248	(5)	(253)	5,060.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	30,158	(506)	(30,664)	6,060.08	26,976	(502)	(27,478)	5,473.71
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	429	429	0	0.00	2,145	2,145	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	76,466	(507)	(76,973)	15,182.05	76,466	(507)	(76,973)	15,182.05
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	30,158	(506)	30,664	(6,060.08)				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	76,388	(506)	76,894	(15,196.44)				
14	TOTAL (12+13)	106,546	(1,012)	107,558	(10,628.26)				
15	AVERAGE (50% OF 14)	53,273	(506)	53,779	(10,628.26)				
16	INTEREST RATE - FIRST DAY OF MONTH	1.75000%	1.75000%	0.00000%	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.77000%	1.77000%	0.00000%	0.00				
18	TOTAL (16+17)	3.52000%	3.52000%	0.00000%	0.00				
19	AVERAGE (50% OF 18)	1.76000%	1.76000%	0.00000%	0.00				
20	MONTHLY AVERAGE (19/12 Months)	0.14667%	0.14667%	0.00000%	0.00				
21	INTEREST PROVISION (15x20)	78	(1)	79	(7,900.00)				

NOTES:

7-25-02 REVISION DUE TO JAN 02 BEGINNING BALANCE ADJUSTMENT PURSUANT TO AUDIT CONTROL No. 02-032-4-4
EXCEPTIONS #1 & #2

* REVISED ESTIMATE IS FIVE MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE