

4-9-04  
**CONFIDENTIAL**  
**DECLASSIFIED**

FPSC FORM NO. 423-1 (a)

QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAY YEAR: 2002  
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069  
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: M. Kelly 02000-EI  
 5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	DOCUMENT NUMBER-DATE	DELIVERED PRICE (\$/BBL)	FPSC-COMMISSION CLERK
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	02000-EI		
1	CAPE CANAVERAL	EL PASO	PORT CANAVERAL	05/06/200	F06	146653	23.0420	3,378,178	0	3,378,178	23.0420	0.0000	23.0420	0.0000	0.0672	0.1685		23.2777	
2	MARTIN	EL PASO	PALM BEACH	05/17/200	F06	25088	23.9320	600,406	0	600,406	23.9320	0.0000	23.9320	0.0000	0.2555	0.1824		24.3699	
3	MARTIN	EL PASO	PALM BEACH	05/28/200	F06	28019	23.9320	670,551	0	670,551	23.9320	0.0000	23.9320	0.0000	0.2555	0.1824		24.3699	
4	RIVIERA	EL PASO	RIVIERA	05/17/200	F06	121301	23.9320	2,902,976	0	2,902,976	23.9320	0.0000	23.9320	0.0000	0.0090	0.1830		24.1240	
5	RIVIERA	EL PASO	RIVIERA	05/28/200	F06	46054	23.9320	1,102,164	0	1,102,164	23.9320	0.0000	23.9320	0.0000	0.0090	0.1830		24.1240	
6	TURKEY POINT	EL PASO	FISHER ISLAND	05/27/200	F06	72067	23.8820	1,721,104	0	1,721,104	23.8820	0.0000	23.8820	0.0000	0.5626	0.2283		24.6849	
7	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	05/14/200	F06	300461	17.0500	5,122,880	0	5,122,880	17.0500	0.0000	17.0500	0.0000	0.0582	0.1880		17.2942	
8	CAPE CANAVERAL	VITOL	PORT CANAVERAL	05/15/200	F06	118666	23.6500	2,806,451	0	2,806,451	23.6500	0.0000	23.6500	0.0000	0.3868	0.1880		24.2065	
9	CAPE CANAVERAL	VITOL	PORT CANAVERAL	05/27/200	F06	120740	23.6500	2,855,501	0	2,855,501	23.6500	0.0000	23.6500	0.0000	0.3868	0.1880		24.2065	
10	MARTIN	VITOL	PALM BEACH	05/10/200	F06	153228	24.8300	3,804,651	0	3,804,651	24.8300	0.0000	24.8300	0.0000	0.2555	0.1824		25.2679	
11	PT. EVERGLADES	VITOL	PORT EVERGLADES	05/06/200	F06	170298	23.0300	3,821,863	0	3,821,863	23.0300	0.0000	23.0300	0.0000	0.0582	0.1880		23.2742	
12	PT. EVERGLADES	VITOL	PORT EVERGLADES	05/21/200	F06	172528	23.6500	4,080,287	0	4,080,287	23.6500	0.0000	23.6500	0.0000	0.0582	0.1880		23.8942	
13	PT. EVERGLADES	VITOL	PORT EVERGLADES	05/31/200	F06	124137	23.7100	2,943,286	0	2,943,286	23.7100	0.0000	23.7100	0.0000	0.0582	0.1880		23.9542	
14	SANFORD	VITOL	JACKSONVILLE	05/13/200	F06	52710	23.0320	1,214,617	0	1,214,617	23.0320	0.0000	23.0320	0.0000	1.0228	0.2443		24.2991	
15	SANFORD	VITOL	JACKSONVILLE	05/25/200	F06	51595	23.6500	1,220,222	0	1,220,222	23.6500	0.0000	23.6500	0.0000	1.0228	0.2443		24.9171	
16	MARTIN	VPEM	PALM BEACH	05/01/200	F06	144093	23.2790	3,354,341	0	3,354,341	23.2790	0.0000	23.2790	0.0000	0.2555	0.1824		23.7169	
17	MARTIN	VPEM	PALM BEACH	05/23/200	F06	142587	24.2540	3,458,305	0	3,458,305	24.2540	0.0000	24.2540	0.0000	0.2555	0.1824		24.6919	
18	RIVIERA	VPEM	RIVIERA	05/12/200	F06	149571	23.2540	3,478,124	0	3,478,124	23.2540	0.0000	23.2540	0.0000	0.0090	0.1830		23.4460	
19	MARTIN	EL PASO	PALM BEACH	05/31/200	F06	116890	24.3820	2,850,012	0	2,850,012	24.3820	0.0000	24.3820	0.0000	0.2555	0.1824		24.8199	
20	MANATEE	EL PASO	PORT MANATEE	05/07/200	F06	132863	23.0420	3,061,429	0	3,061,429	23.0420	0.0000	23.0420	0.0000	0.0672	0.1685		23.2777	
21	MANATEE	EL PASO	PORT MANATEE	05/11/200	F06	114673	23.0420	2,642,285	0	2,642,285	23.0420	0.0000	23.0420	0.0000	0.0672	0.1685		23.2777	
22	MANATEE	EL PASO	PORT MANATEE	05/30/200	F06	127020	22.7800	2,880,975	0	2,880,975	22.7800	0.0000	22.7800	0.0000	0.0672	0.1685		22.9957	
23	TURKEY POINT	EL PASO	FISHER ISLAND	05/10/200	F06	116999	24.2820	2,840,870	0	2,840,870	24.2820	0.0000	24.2820	0.0000	0.5626	0.2283		25.0649	
24	TURKEY POINT	EL PASO	FISHER ISLAND	05/19/200	F06	116085	24.2440	2,814,385	0	2,814,385	24.2440	0.0000	24.2440	0.0000	0.5626	0.2283		25.0269	
25	MANATEE	VITOL	PORT MANATEE	05/22/200	F06	122332	23.7980	2,911,612	0	2,911,612	23.7980	0.0000	23.7980	0.0000	0.0672	0.1685		24.0317	
26	MANATEE	COASTAL		05/22/200	FO2	177	33.4100	5,914	0	5,914	33.4100	0.0000	33.4100	0.0000	0.0000	0.0000		33.4100	
27	MANATEE	ELPASO		05/16/200	FO2	177	33.4800	5,922	0	5,922	33.4800	0.0000	33.4800	0.0000	0.0000	0.0000		33.4600	
28	MANATEE	ELPASO		05/23/200	FO2	177	33.4800	5,922	0	5,922	33.4800	0.0000	33.4800	0.0000	0.0000	0.0000		33.4600	
29	MANATEE	ELPASO		05/23/200	FO2	177	33.4800	5,922	0	5,922	33.4800	0.0000	33.4800	0.0000	0.0000	0.0000		33.4600	
30	TURKEY POINT	ROYAL		05/08/200	FO2	141	33.8100	4,738	0	4,738	33.8100	0.0000	33.8100	0.0000	0.0000	0.0000		33.6100	

**CONFIDENTIAL**  
**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *M. A. King*

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	FT. MYERS	AMERADA HES		05/07/200	FO3	169	32.6100	5,511	0	5,511	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100
32	FT. MYERS	AMERADA HES		05/07/200	FO3	174	32.6100	5,674	0	5,674	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100
33	FT. MYERS	AMERADA HES		05/07/200	FO3	177	32.6100	5,772	0	5,772	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100
34	FT. MYERS	AMERADA HES		05/07/200	FO3	174	33.0300	5,747	0	5,747	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
35	FT. MYERS	AMERADA HES		05/07/200	FO3	177	32.6100	5,772	0	5,772	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100
36	FT. MYERS	AMERADA HES		05/07/200	FO3	170	32.6100	5,544	0	5,544	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100
37	FT. MYERS	AMERADA HES		05/07/200	FO3	177	32.6100	5,772	0	5,772	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100
38	FT. MYERS	AMERADA HES		05/07/200	FO3	177	32.6100	5,772	0	5,772	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100
39	FT. MYERS	AMERADA HES		05/07/200	FO3	174	33.0300	5,747	0	5,747	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
40	FT. MYERS	AMERADA HES		05/07/200	FO3	177	32.8500	5,814	0	5,814	32.8500	0.0000	32.8500	0.0000	0.0000	0.0000	32.8500
41	FT. MYERS	AMERADA HES		05/07/200	FO3	174	32.6100	5,674	0	5,674	32.6100	0.0000	32.6100	0.0000	0.0000	0.0000	32.6100
42	FT. MYERS	AMERADA HES		05/08/200	FO3	177	33.7000	5,965	0	5,965	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
43	FT. MYERS	AMERADA HES		05/08/200	FO3	177	33.7000	5,965	0	5,965	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
44	FT. MYERS	AMERADA HES		05/08/200	FO3	177	33.0300	5,846	0	5,846	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
45	FT. MYERS	AMERADA HES		05/08/200	FO3	177	33.0300	5,846	0	5,846	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
46	FT. MYERS	AMERADA HES		05/08/200	FO3	176	33.1400	5,833	0	5,833	33.1400	0.0000	33.1400	0.0000	0.0000	0.0000	33.1400
47	FT. MYERS	AMERADA HES		05/08/200	FO3	177	33.0300	5,846	0	5,846	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
48	FT. MYERS	AMERADA HES		05/08/200	FO3	174	33.0300	5,747	0	5,747	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
49	FT. MYERS	AMERADA HES		05/08/200	FO3	174	33.7000	5,884	0	5,884	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
50	FT. MYERS	AMERADA HES		05/08/200	FO3	169	33.7000	5,885	0	5,885	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
51	FT. MYERS	AMERADA HES		05/08/200	FO3	172	33.0300	5,681	0	5,681	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
52	FT. MYERS	AMERADA HES		05/08/200	FO3	177	33.0300	5,846	0	5,846	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
53	FT. MYERS	AMERADA HES		05/08/200	FO3	174	33.0300	5,747	0	5,747	33.0300	0.0000	33.0300	0.0000	0.0000	0.0000	33.0300
54	FT. MYERS	AMERADA HES		05/09/200	FO3	170	34.0400	5,787	0	5,787	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400
55	FT. MYERS	AMERADA HES		05/09/200	FO3	176	33.9800	5,980	0	5,980	33.9800	0.0000	33.9800	0.0000	0.0000	0.0000	33.9800
56	FT. MYERS	AMERADA HES		05/09/200	FO3	176	34.0400	5,991	0	5,991	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400
57	FT. MYERS	AMERADA HES		05/09/200	FO3	177	34.0400	6,025	0	6,025	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400
58	FT. MYERS	AMERADA HES		05/09/200	FO3	174	33.7000	5,884	0	5,884	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
59	FT. MYERS	AMERADA HES		05/09/200	FO3	174	33.7000	5,884	0	5,884	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
60	FT. MYERS	AMERADA HES		05/09/200	FO3	169	34.0400	5,753	0	5,753	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400

# CONFIDENTIAL DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

## DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *M. A. King*

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
61	FT. MYERS	AMERADA HES		05/09/200	FO3	174	33.7000	5,864	0	5,864	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
62	FT. MYERS	AMERADA HES		05/09/200	FO3	176	33.9800	5,980	0	5,980	33.9800	0.0000	33.9800	0.0000	0.0000	0.0000	33.9800
63	FT. MYERS	AMERADA HES		05/09/200	FO3	177	33.7000	5,965	0	5,965	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
64	FT. MYERS	AMERADA HES		05/09/200	FO3	177	33.7000	5,965	0	5,965	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
65	FT. MYERS	AMERADA HES		05/09/200	FO3	177	34.0400	6,025	0	6,025	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400
66	FT. MYERS	AMERADA HES		05/09/200	FO3	174	33.7000	5,864	0	5,864	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
67	FT. MYERS	AMERADA HES		05/09/200	FO3	170	33.7000	5,729	0	5,729	33.7000	0.0000	33.7000	0.0000	0.0000	0.0000	33.7000
68	FT. MYERS	AMERADA HES		05/10/200	FO3	169	34.5800	5,844	0	5,844	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
69	FT. MYERS	AMERADA HES		05/10/200	FO3	176	33.9000	5,966	0	5,966	33.9000	0.0000	33.9000	0.0000	0.0000	0.0000	33.9000
70	FT. MYERS	AMERADA HES		05/10/200	FO3	177	34.0400	6,025	0	6,025	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400
71	FT. MYERS	AMERADA HES		05/10/200	FO3	174	34.5800	6,017	0	6,017	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
72	FT. MYERS	AMERADA HES		05/10/200	FO3	174	34.5800	6,017	0	6,017	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
73	FT. MYERS	AMERADA HES		05/10/200	FO3	176	33.9800	5,980	0	5,980	33.9800	0.0000	33.9800	0.0000	0.0000	0.0000	33.9800
74	FT. MYERS	AMERADA HES		05/10/200	FO3	176	34.0400	5,991	0	5,991	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400
75	FT. MYERS	AMERADA HES		05/10/200	FO3	176	34.0400	5,991	0	5,991	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400
76	FT. MYERS	AMERADA HES		05/10/200	FO3	175	34.5800	6,052	0	6,052	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
77	FT. MYERS	AMERADA HES		05/10/200	FO3	177	34.0400	6,025	0	6,025	34.0400	0.0000	34.0400	0.0000	0.0000	0.0000	34.0400
78	FT. MYERS	AMERADA HES		05/11/200	FO3	169	34.5800	5,844	0	5,844	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
79	FT. MYERS	AMERADA HES		05/11/200	FO3	176	34.5800	6,086	0	6,086	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
80	FT. MYERS	AMERADA HES		05/11/200	FO3	177	34.5800	6,121	0	6,121	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
81	FT. MYERS	AMERADA HES		05/11/200	FO3	172	34.5800	5,948	0	5,948	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
82	FT. MYERS	AMERADA HES		05/11/200	FO3	176	34.3600	6,047	0	6,047	34.3600	0.0000	34.3600	0.0000	0.0000	0.0000	34.3600
83	FT. MYERS	AMERADA HES		05/11/200	FO3	177	34.5800	6,121	0	6,121	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
84	FT. MYERS	AMERADA HES		05/11/200	FO3	177	34.5800	6,121	0	6,121	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
85	FT. MYERS	AMERADA HES		05/11/200	FO3	177	34.5800	6,121	0	6,121	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
86	FT. MYERS	AMERADA HES		05/11/200	FO3	177	34.5800	6,121	0	6,121	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
87	FT. MYERS	AMERADA HES		05/12/200	FO3	177	32.8500	5,814	0	5,814	32.8500	0.0000	32.8500	0.0000	0.0000	0.0000	32.8500
88	FT. MYERS	AMERADA HES		05/13/200	FO3	1581	34.5800	54,671	0	54,671	34.5800	0.0000	34.5800	0.0000	0.0000	0.0000	34.5800
89	FT. MYERS	AMERADA HES		05/14/200	FO3	1756	33.7200	59,212	0	59,212	33.7200	0.0000	33.7200	0.0000	0.0000	0.0000	33.7200
90	FT. MYERS	AMERADA HES		05/15/200	FO3	2265	35.3300	80,022	0	80,022	35.3300	0.0000	35.3300	0.0000	0.0000	0.0000	35.3300

# CONFIDENTIAL DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
91	FT. MYERS	AMERADA HESSE		05/16/2002	FO3	2042	33.7200	68,856	0	68,856	33.7200	0.0000	33.7200	0.0000	0.0000	0.0000	33.7200
92	FT. MYERS	AMERADA HESSE		05/17/2002	FO3	1569	34.5000	54,131	0	54,131	34.5000	0.0000	34.5000	0.0000	0.0000	0.0000	34.5000
93	FT. MYERS	AMERADA HESSE		05/20/2002	FO3	697	33.7200	23,503	0	23,503	33.7200	0.0000	33.7200	0.0000	0.0000	0.0000	33.7200
94	FT. MYERS	AMERADA HESSE		05/29/2002	FO3	1760	33.7200	59,347	0	59,347	33.7200	0.0000	33.7200	0.0000	0.0000	0.0000	33.7200
95	FT. MYERS	AMERADA HESSE		05/31/2002	FO3	2118	33.7200	71,419	0	71,419	33.7200	0.0000	33.7200	0.0000	0.0000	0.0000	33.7200
96	FT. MYERS	AMERADA HESSE		05/30/2002	FO3	2997	33.7200	101,059	0	101,059	33.7200	0.0000	33.7200	0.0000	0.0000	0.0000	33.7200
97	MARTIN	PORT		05/30/2002	FO3	707	33.5700	23,734	0	23,734	33.5700	0.0000	33.5700	0.0000	0.0000	0.0000	33.5700
98	MARTIN	PORT		05/31/2002	FO3	176	32.2700	5,680	0	5,680	32.2700	0.0000	32.2700	0.0000	0.0000	0.0000	32.2700
99	MARTIN	PORT		05/31/2002	FO3	177	32.2700	5,712	0	5,712	32.2700	0.0000	32.2700	0.0000	0.0000	0.0000	32.2700
100	MARTIN	PORT		05/23/2002	FO3	358	34.0200	12,179	0	12,179	34.0200	0.0000	34.0200	0.0000	0.0000	0.0000	34.0200
101	MARTIN	PORT		05/29/2002	FO3	716	32.8900	23,549	0	23,549	32.8900	0.0000	32.8900	0.0000	0.0000	0.0000	32.8900
102	MARTIN	PORT		05/28/2002	FO3	716	33.7300	24,151	0	24,151	33.7300	0.0000	33.7300	0.0000	0.0000	0.0000	33.7300
103	MARTIN	ROYAL		05/08/2002	FO3	705	32.7800	23,110	0	23,110	32.7800	0.0000	32.7800	0.0000	0.0000	0.0000	32.7800
104	MARTIN	ROYAL		05/10/2002	FO3	1235	33.5800	41,471	0	41,471	33.5800	0.0000	33.5800	0.0000	0.0000	0.0000	33.5800
105	MARTIN	ROYAL		05/17/2002	FO3	529	33.9600	17,965	0	17,965	33.9600	0.0000	33.9600	0.0000	0.0000	0.0000	33.9600
106	MARTIN	ROYAL		05/30/2002	FO3	707	32.9500	23,296	0	23,296	32.9500	0.0000	32.9500	0.0000	0.0000	0.0000	32.9500
107	MARTIN	ROYAL		05/31/2002	FO3	177	31.3300	5,545	0	5,545	31.3300	0.0000	31.3300	0.0000	0.0000	0.0000	31.3300
108	MARTIN	ROYAL		05/09/2002	FO3	706	33.3700	23,559	0	23,559	33.3700	0.0000	33.3700	0.0000	0.0000	0.0000	33.3700
109	MARTIN	ROYAL		05/13/2002	FO3	1411	34.2100	48,270	0	48,270	34.2100	0.0000	34.2100	0.0000	0.0000	0.0000	34.2100
110	MARTIN	ROYAL		05/14/2002	FO3	1060	34.0800	36,125	0	36,125	34.0800	0.0000	34.0800	0.0000	0.0000	0.0000	34.0800
111	MARTIN	ROYAL		05/15/2002	FO3	1234	35.1100	43,326	0	43,326	35.1100	0.0000	35.1100	0.0000	0.0000	0.0000	35.1100
112	MARTIN	ROYAL		05/16/2002	FO3	883	33.7700	29,819	0	29,819	33.7700	0.0000	33.7700	0.0000	0.0000	0.0000	33.7700
113	MARTIN	ROYAL		05/20/2002	FO3	1236	34.1700	42,234	0	42,234	34.1700	0.0000	34.1700	0.0000	0.0000	0.0000	34.1700
114	MARTIN	ROYAL		05/21/2002	FO3	530	34.3100	18,184	0	18,184	34.3100	0.0000	34.3100	0.0000	0.0000	0.0000	34.3100
115	MARTIN	ROYAL		05/22/2002	FO3	1413	33.5200	47,364	0	47,364	33.5200	0.0000	33.5200	0.0000	0.0000	0.0000	33.5200
116	MARTIN	ROYAL		05/23/2002	FO3	1235	32.7300	40,422	0	40,422	32.7300	0.0000	32.7300	0.0000	0.0000	0.0000	32.7300
117	MARTIN	ROYAL		05/24/2002	FO3	716	33.8300	24,222	0	24,222	33.8300	0.0000	33.8300	0.0000	0.0000	0.0000	33.8300
118	MARTIN	ROYAL		05/24/2002	FO3	1061	33.4100	35,448	0	35,448	33.4100	0.0000	33.4100	0.0000	0.0000	0.0000	33.4100
119	MARTIN	ROYAL		05/27/2002	FO3	1060	33.5400	35,552	0	35,552	33.5400	0.0000	33.5400	0.0000	0.0000	0.0000	33.5400
120	MARTIN	ROYAL		05/28/2002	FO3	885	33.4900	29,639	0	29,639	33.4900	0.0000	33.4900	0.0000	0.0000	0.0000	33.4900

# CONFIDENTIAL CLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAY YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Rita McLellan*

5. DATE COMPLETED: 07/17/2002

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
121	MARTIN	ROYAL		05/31/200	FO3	354	31.3300	11,091	0	11,091	31.3300	0.0000	31.3300	0.0000	0.0000	0.0000	31.3300
122	FT. MYERS	ROYAL		05/06/200	FO3	177	33.5000	5,930	0	5,930	33.5000	0.0000	33.5000	0.0000	0.0000	0.0000	33.5000
123	MARTIN	ROYAL		05/29/200	FO3	531	32.8300	17,433	0	17,433	32.8300	0.0000	32.8300	0.0000	0.0000	0.0000	32.8300
124	FT. MYERS	ROYAL		05/07/200	FO3	177	33.1400	5,866	0	5,866	33.1400	0.0000	33.1400	0.0000	0.0000	0.0000	33.1400
125	MARTIN	ROYAL		05/06/200	FO3	704	33.7200	23,739	0	23,739	33.7200	0.0000	33.7200	0.0000	0.0000	0.0000	33.7200
126	MARTIN	ROYAL		05/07/200	FO3	881	32.5500	28,677	0	28,677	32.5500	0.0000	32.5500	0.0000	0.0000	0.0000	32.5500
127	FT. MYERS	EL PASO		05/25/200	FO3	8042	33.0500	265,788	0	265,788	33.0500	0.0000	33.0500	0.0000	0.0000	0.0000	33.0500
128	FT. MYERS	EL PASO		05/25/200	FO3	7690	32.7700	252,001	0	252,001	32.7700	0.0000	32.7700	0.0000	0.0000	0.0000	32.7700
129	FT. MYERS	EL PASO		05/25/200	FO3	7277	32.0100	232,837	0	232,837	32.0100	0.0000	32.0100	0.0000	0.0000	0.0000	32.0100
130	FT. MYERS	EL PASO		05/25/200	FO3	7908	33.4700	264,681	0	264,681	33.4700	0.0000	33.4700	0.0000	0.0000	0.0000	33.4700
131	FT. MYERS	EL PASO		05/25/200	FO3	8045	32.9500	265,083	0	265,083	32.9500	0.0000	32.9500	0.0000	0.0000	0.0000	32.9500
132	PT. EVERGLADES	AMERIGAS		05/02/200	PRO	10	41.5700	416	0	416	41.5700	0.0000	41.5700	0.0000	0.0000	0.0000	41.5700
133	TURKEY POINT	AMERIGAS		05/16/200	PRO	7	42.5700	298	0	298	42.5700	0.0000	42.5700	0.0000	0.0000	0.0000	42.5700
134	TURKEY POINT	AMERIGAS		05/29/200	PRO	6	42.5700	255	0	255	42.5700	0.0000	42.5700	0.0000	0.0000	0.0000	42.5700
135	PT. EVERGLADES	AMERIGAS INC		05/30/200	PRO	16	39.9000	638	0	638	39.9000	0.0000	39.9000	0.0000	0.0000	0.0000	39.9000
136	RIVIERA	FERRELL GAS		05/14/200	PRO	7	40.8100	286	0	286	40.8100	0.0000	40.8100	0.0000	0.0000	0.0000	40.8100
137	RIVIERA	FERRELL GAS		05/17/200	PRO	3	37.9000	114	0	114	37.9000	0.0000	37.9000	0.0000	0.0000	0.0000	37.9000
138	RIVIERA	FERRELL GAS		05/21/200	PRO	3	40.6000	122	0	122	40.6000	0.0000	40.6000	0.0000	0.0000	0.0000	40.6000
139	RIVIERA	FERRELL GAS		05/24/200	PRO	1	37.6800	38	0	38	37.6800	0.0000	37.6800	0.0000	0.0000	0.0000	37.6800
140	RIVIERA	FERRELL GAS		05/31/200	PRO	5	36.8000	184	0	184	36.8000	0.0000	36.8000	0.0000	0.0000	0.0000	36.8000
141	RIVIERA	FERRELL GAS		05/03/200	PRO	7	37.7600	264	0	264	37.7600	0.0000	37.7600	0.0000	0.0000	0.0000	37.7600
142	RIVIERA	FERRELL GAS		05/09/200	PRO	7	40.8100	286	0	286	40.8100	0.0000	40.8100	0.0000	0.0000	0.0000	40.8100
143	MARTIN	INDIANTOWN		05/24/200	PRO	9	28.5600	257	0	257	28.5600	0.0000	28.5600	0.0000	0.0000	0.0000	28.5600
144	SANFORD	SUBURBAN		05/17/200	PRO	9	39.4400	355	0	355	39.4400	0.0000	39.4400	0.0000	0.0000	0.0000	39.4400
145	MANATEE	SUBURBAN		05/14/200	PRO	32	39.3100	1,258	0	1,258	39.3100	0.0000	39.3100	0.0000	0.0000	0.0000	39.3100
146	MANATEE	SUBURBAN		05/29/200	PRO	29	39.3200	1,140	0	1,140	39.3200	0.0000	39.3200	0.0000	0.0000	0.0000	39.3200
147	CAPE CANAVERAL	SUBURBAN		05/28/200	PRO	7	39.4300	276	0	276	39.4300	0.0000	39.4300	0.0000	0.0000	0.0000	39.4300

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED

**CONFIDENTIAL**

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Kenneth Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**June 13, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	3,923	24.65	18.25	42.90	1.73	12,797	8.24	6.70
2	Arch Coal Sales	08,KY,195	LTC	UR	7,648	25.97	17.14	43.11	1.01	12,508	11.00	6.36
3	Arch Coal Sales	08,WV,039	LTC	UR	3,951	22.31	19.35	41.66	0.81	11,992	13.03	6.85
4	Cerrejon Coal Corp.	45,IM,999	LTC	OC	21,082	33.98	0.00	33.98	0.60	11,789	7.32	11.23
5	DTE Clover, LLC	08,KY,095	LTC	UR	18,028	21.52	17.71	39.23	1.42	12,467	9.70	7.05
6	TCP Petcoke Corporation	,IM,	S	OC	12,258	12.59	0.00	12.59	4.25	13,937	0.40	9.23

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

**CONFIDENTIAL**

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Kenneth Brookway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 13, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	3,923	24.65	0.00	24.65	0.00	24.65	0.00	24.65
2	Arch Coal Sales	08,KY,195	LTC	7,648	25.97	0.00	25.97	0.00	25.97	0.00	25.97
3	Arch Coal Sales	08,WV,039	LTC	3,951	22.31	0.00	22.31	0.00	22.31	0.00	22.31
4	Cerrejon Coal Corp.	45,IM,999	LTC	21,082	33.98	0.00	33.98	0.00	33.98	0.00	33.98
5	DTE Clover, LLC	08,KY,095	LTC	18,028	21.52	0.00	21.52	0.00	21.52	0.00	21.52
6	TCP Petcoke Corporation	,IM,	S	12,258	12.59	0.00	12.59	0.00	12.59	0.00	12.59

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

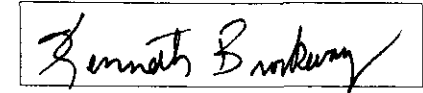
**CONFIDENTIAL**

1. Report For Month/Yr: **May 2002**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **June 13, 2002**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	7,648	25.97	0.00	17.14	0.00	0.00	0.00	0.00	0.00	0.00	17.14	43.11
2	Arch Coal Sales	08,KY,119	KY MAY	UR	3,923	24.65	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	42.90
3	Arch Coal Sales	08,WV,039	SAMPLES MINE	UR	3,951	22.31	0.00	19.35	0.00	0.00	0.00	0.00	0.00	0.00	19.35	41.66
4	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	21,082	33.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.98
5	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	18,028	21.52	0.00	17.71	0.00	0.00	0.00	0.00	0.00	0.00	17.71	39.23
6	TCP Petcoke Corporation	,IM,	TCP-LAGOVEN	OC	12,258	12.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.59

**DECLASSIFIED**