BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery clause.

DOCKET NO. 020002-EG

FILED: October 23, 2002

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-02-0335-PCO-EG, issued March 14, 2002, the Staff of the Florida Public Service Commission files its Prehearing Statement.

A. All Known Witnesses

Staff does not intend to call any witnesses.

B. Exhibits

Staff does not intend to sponsor any exhibits, but reserves the right to use exhibits for the purpose of cross-examination.

C. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

D. Staff's Position on the Issues

Generic Conservation Cost Recovery Issues

<u>ISSUE 1</u>: What is the final end-of-the-period true-up amount for the period January 2001 through December 2001?

POSITION:

FPC:		\$ 6,787,137	Over Recovery
FPL:		\$ 6,735,320	Over Recovery
GPC:		\$ 679,319	Under Recovery
TECO:		\$ 872,940	Over Recovery
FPUC:	(Mari.)	\$ 28,208	Under Recovery
FPUC:	(Fern.)	\$ 14,481	Under Recovery
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ISSUE 2: What are the appropriate conservation cost recovery factors by customer class for the period January 2003 through December 2003?

<u>POSITION</u>:

FPC:	Rate Class	ECCR Factor
	Residential	0.189 cents/Kwh
	General Svc. Non-Demand	0.150 cents/Kwh
	@ Primary Voltage	0.149 cents/Kwh
	@ Transmission Voltage	0.147 cents/Kwh
	General Svc. 100% Load Factor	0.119 cents/Kwh
	General Svc. Demand	0.134 cents/Kwh
	@ Primary Voltage	0.133 cents/Kwh
	@ Transmission Voltage	0.131 cents/Kwh
	Curtailable	0.105 cents/Kwh
	@ Primary Voltage	0.104 cents/Kwh
	@ Transmission Voltage	0.103 cents/Kwh
	Interruptible	0.117 cents/Kwh
	@ Primary Voltage	0.116 cents/Kwh
	@ Transmission Voltage	0.115 cents/Kwh
	Lighting	0.058 cents/Kwh
. זחם	Pato Clagg	ECCR Factor
FPL:	Rate Class	ECCR Factor
FPL:	Residential	0.187 cents/Kwh
FPL:	Residential General Svc.	0.187 cents/Kwh 0.176 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh 0.140 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby ID	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby ID Standby Supplemental 1T	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby ID Standby Supplemental 1T Standby Supplemental 1D	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.121 cents/Kwh 0.156 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby ID Standby Supplemental 1T Standby Supplemental 1D Commercial Load Control D & G	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh 0.140 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.121 cents/Kwh 0.156 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby ID Standby Supplemental 1T Standby Supplemental 1D Commercial Load Control D & G Commercial Load Control T	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.121 cents/Kwh 0.156 cents/Kwh 0.156 cents/Kwh 0.133 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby ID Standby Supplemental 1T Standby Supplemental 1D Commercial Load Control D & G Commercial Load Control T Metropolitan Transit	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh 0.140 cents/Kwh 0.140 cents/Kwh 0.000 cents/Kwh 0.121 cents/Kwh 0.156 cents/Kwh
FPL:	Residential General Svc. General Svc. Demand Sports Service 2 General Svc. Large 1/Curtailable 1 General Svc. Large 2/Curtailable 2 General Svc. Large 3/Curtailable 3 Interruptible Standby ID Standby Supplemental 1T Standby Supplemental 1D Commercial Load Control D & G Commercial Load Control T	0.187 cents/Kwh 0.176 cents/Kwh 0.169 cents/Kwh 0.133 cents/Kwh 0.160 cents/Kwh 0.158 cents/Kwh 0.140 cents/Kwh 0.140 cents/Kwh 0.121 cents/Kwh 0.121 cents/Kwh 0.156 cents/Kwh 0.157 cents/Kwh

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GPC:	Rate Class RS, RST GS, GST GSD, GSDT LP, LPT PX, PXT, RTP, SBS OSI, OSII OSIII	ECCR Factor 0.061 cents/Kwh 0.061 cents/Kwh 0.057 cents/Kwh 0.055 cents/Kwh 0.052 cents/Kwh 0.047 cents/Kwh 0.054 cents/Kwh 0.047 cents/Kwh
TECO:	Rate Class Interruptible Residential General Svc. Non-Demand General Svc. Demand @ Primary Voltage General Svc. Large Demand @ Primary Voltage @ Subtransmission Voltage Lighting	ECCR Factor 0.020 cents/Mwh 0.116 cents/Kwh 0.108 cents/Kwh 0.097 cents/Kwh 0.096 cents/Kwh 0.089 cents/Kwh 0.088 cents/Kwh 0.087 cents/Kwh 0.087 cents/Kwh
FPUC:	Rate Class (Marianna) (Fernandina Beach)	ECCR Factor 0.079 cents/Kwh 0.049 cents/Kwh

ISSUE 3: What should be the effective date of the energy conservation cost recovery factors for billing purposes?

POSITION: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2003, through December, 2003. Billing cycles may start before January 1, 2003, and the last cycle may be read after December 31, 2003, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

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Company Specific Issues

Tampa Electric Company:

<u>Issue 4</u>: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2003 through December 2003?

POSITION: In accordance with Order No. PSC-99-1778-EI, issued September 10, 1999, in Docket No. 990037-EI, Tampa Electric Company has calculated that, for the forthcoming cost recovery period, January 2003 - December 2003, the contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$4.59 per KW.

E. Stipulated Issues

There are no issues that have been stipulated at this time.

F. Pending Motions

Staff has no pending motions at this time.

G. Pending Confidentiality Claims or Requests

Staff has no pending confidentiality requests at this time.

H. Compliance with Order No. PSC-02-0335-PCO-EG

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 23rd day of October, 2002.

LORENA A. HOLLEY, SENIOR/ATTORNEY

FLORIDA PUBLIC SERVICE COMMISSION 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 Telephone No.: (850) 413-6199

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FILED: October 23, 2002

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing COMMISSION STAFF'S PREHEARING STATEMENT has been furnished by U.S. Mail, on this 23rd day of October, 2002, to the following:

Mr. James A. McGee, Esquire Senior Counsel Florida Power Corp. P.O. Box 14042 St. Petersburg, FL 33733 Attorney for Florida Power Corp. Utilities Company

James Beasley, Esquire Lee Willis, Esquire Ausley Law Firm P.O. Box 391 Tallahassee, Florida 32302 Attorney for Tampa Electric Company

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