

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

ORIGINAL

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

November 15, 2002

HAND DELIVERED

RECEIVED FPSC  
02 NOV 15 PM 3:37  
COMMISSION  
CLERK

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

*12.24.04*  
**DECLASSIFIED  
CONFIDENTIAL**

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 020001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of September 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

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FPSC-BUREAU OF RECORDS 567 NOV 15 8

FPSC-COMMISSION CLERK

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

# DECLASSIFIED

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	09/23/02	F02	*	*	2,705.31	\$38.4012
2.	Polk	BP	Tampa	MTC	Polk	09/24/02	F02	*	*	1,617.40	\$38.5483
3.	Polk	BP	Tampa	MTC	Polk	09/25/02	F02	*	*	3,407.45	\$38.5902
4.	Polk	BP	Tampa	MTC	Polk	09/26/02	F02	*	*	1,632.74	\$38.5902
5.	Polk	BP	Tampa	MTC	Polk	09/27/02	F02	*	*	1,063.00	\$38.8842
6.	Polk	BP	Tampa	MTC	Polk	09/28/02	F02	*	*	912.81	\$38.8842
7.	Polk	BP	Tampa	MTC	Polk	09/29/02	F02	*	*	2,153.29	\$38.8841
8.	Polk	BP	Tampa	MTC	Polk	09/30/02	F02	*	*	3,470.12	\$39.0525
9.	Gannon	Central	Tampa	MTC	Gannon	09/01/02	F02	*	*	175.55	\$33.5928
10.	Gannon	Central	Tampa	MTC	Gannon	09/04/02	F02	*	*	119.24	\$33.5928
11.	Gannon	Central	Tampa	MTC	Gannon	09/05/02	F02	*	*	176.21	\$33.5941
12.	Gannon	Central	Tampa	MTC	Gannon	09/07/02	F02	*	*	164.76	\$33.5937
13.	Gannon	Central	Tampa	MTC	Gannon	09/09/02	F02	*	*	352.36	\$33.7178
14.	Gannon	Central	Tampa	MTC	Gannon	09/10/02	F02	*	*	352.07	\$33.7182
15.	Gannon	Central	Tampa	MTC	Gannon	09/11/02	F02	*	*	352.40	\$33.7185
16.	Gannon	Central	Tampa	MTC	Gannon	09/12/02	F02	*	*	352.17	\$33.7177
17.	Gannon	Central	Tampa	MTC	Gannon	09/13/02	F02	*	*	176.52	\$33.7187
18.	Gannon	Central	Tampa	MTC	Gannon	09/14/02	F02	*	*	352.14	\$33.7183
19.	Gannon	Central	Tampa	MTC	Gannon	09/16/02	F02	*	*	178.60	\$34.8647
20.	Gannon	Central	Tampa	MTC	Gannon	09/17/02	F02	*	*	294.64	\$34.8659
21.	Gannon	Central	Tampa	MTC	Gannon	09/20/02	F02	*	*	352.55	\$34.8654
22.	Gannon	Central	Tampa	MTC	Gannon	09/22/02	F02	*	*	176.14	\$34.9701
23.	Gannon	Central	Tampa	MTC	Gannon	09/24/02	F02	*	*	176.52	\$34.9703
24.	Gannon	Central	Tampa	MTC	Gannon	09/25/02	F02	*	*	351.79	\$34.9692
25.	Gannon	Central	Tampa	MTC	Gannon	09/27/02	F02	*	*	176.57	\$34.9699

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE  
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FPSC-COMMISSION CLERK

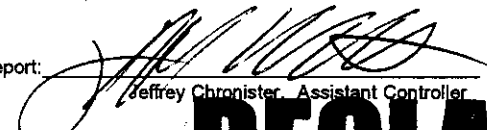
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

**DECLASSIFIED**

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Gannon	Central	Tampa	MTC	Gannon	09/30/02	F02	*	*	353.01	\$36.1252
27.	Phillips	Central	Tampa	MTC	Phillips	09/06/02	F02	*	*	176.57	\$34.3919
28.	Phillips	Central	Tampa	MTC	Phillips	09/09/02	F02	*	*	176.29	\$34.5156
29.	Phillips	Central	Tampa	MTC	Phillips	09/10/02	F02	*	*	175.98	\$34.5156
30.	Phillips	El Paso	Tampa	MTC	Phillips	09/03/02	F06	*	*	929.70	\$30.4500
31.	Phillips	El Paso	Tampa	MTC	Phillips	09/04/02	F06	*	*	931.00	\$30.4497
32.	Phillips	El Paso	Tampa	MTC	Phillips	09/05/02	F06	*	*	927.30	\$30.4500
33.	Phillips	El Paso	Tampa	MTC	Phillips	09/06/02	F06	*	*	927.29	\$30.4500
34.	Phillips	El Paso	Tampa	MTC	Phillips	09/09/02	F06	*	*	913.23	\$30.1600
35.	Phillips	El Paso	Tampa	MTC	Phillips	09/10/02	F06	*	*	916.80	\$30.1600
36.	Phillips	El Paso	Tampa	MTC	Phillips	09/11/02	F06	*	*	777.93	\$30.1600
37.	Phillips	El Paso	Tampa	MTC	Phillips	09/12/02	F06	*	*	930.76	\$30.1600
38.	Phillips	El Paso	Tampa	MTC	Phillips	09/16/02	F06	*	*	307.00	\$30.8600
39.	Phillips	El Paso	Tampa	MTC	Phillips	09/18/02	F06	*	*	1,072.80	\$30.8600
40.	Phillips	El Paso	Tampa	MTC	Phillips	09/19/02	F06	*	*	1,077.99	\$30.8600
41.	Phillips	El Paso	Tampa	MTC	Phillips	09/20/02	F06	*	*	923.47	\$30.8600
42.	Phillips	El Paso	Tampa	MTC	Phillips	09/23/02	F06	*	*	617.74	\$31.0700
43.	Phillips	El Paso	Tampa	MTC	Phillips	09/24/02	F06	*	*	154.83	\$31.0700
44.	Phillips	El Paso	Tampa	MTC	Phillips	09/30/02	F06	*	*	463.17	\$31.0700

\*\* SPECIFIED CONFIDENTIAL \*\*

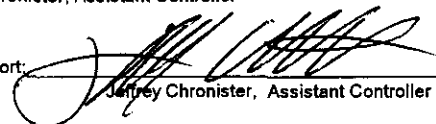
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	09/23/02	F02	2,705.31	\$38.4012	103,887.09	\$0.0000	\$103,887.09	\$38.4012	\$0.0000	\$38.4012	\$0.0000	\$0.0000	\$0.0000	\$38.4012
2.	Polk	BP	Polk	09/24/02	F02	1,617.40	\$38.5483	62,348.03	\$0.0000	\$62,348.03	\$38.5483	\$0.0000	\$38.5483	\$0.0000	\$0.0000	\$0.0000	\$38.5483
3.	Polk	BP	Polk	09/25/02	F02	3,407.45	\$38.5902	131,494.25	\$0.0000	\$131,494.25	\$38.5902	\$0.0000	\$38.5902	\$0.0000	\$0.0000	\$0.0000	\$38.5902
4.	Polk	BP	Polk	09/26/02	F02	1,632.74	\$38.5902	63,007.69	\$0.0000	\$63,007.69	\$38.5902	\$0.0000	\$38.5902	\$0.0000	\$0.0000	\$0.0000	\$38.5902
5.	Polk	BP	Polk	09/27/02	F02	1,063.00	\$38.8842	41,333.89	\$0.0000	\$41,333.89	\$38.8842	\$0.0000	\$38.8842	\$0.0000	\$0.0000	\$0.0000	\$38.8842
6.	Polk	BP	Polk	09/28/02	F02	912.81	\$38.8842	35,493.87	\$0.0000	\$35,493.87	\$38.8842	\$0.0000	\$38.8842	\$0.0000	\$0.0000	\$0.0000	\$38.8842
7.	Polk	BP	Polk	09/29/02	F02	2,153.29	\$38.8841	83,728.77	\$0.0000	\$83,728.77	\$38.8841	\$0.0000	\$38.8841	\$0.0000	\$0.0000	\$0.0000	\$38.8841
8.	Polk	BP	Polk	09/30/02	F02	3,470.12	\$39.0525	135,516.69	\$0.0000	\$135,516.69	\$39.0525	\$0.0000	\$39.0525	\$0.0000	\$0.0000	\$0.0000	\$39.0525
9.	Gannon	Central	Gannon	09/01/02	F02	175.55	\$33.5928	5,897.22	\$0.0000	\$5,897.22	\$33.5928	\$0.0000	\$33.5928	\$0.0000	\$0.0000	\$0.0000	\$33.5928
10.	Gannon	Central	Gannon	09/04/02	F02	119.24	\$33.5928	4,005.61	\$0.0000	\$4,005.61	\$33.5928	\$0.0000	\$33.5928	\$0.0000	\$0.0000	\$0.0000	\$33.5928
11.	Gannon	Central	Gannon	09/05/02	F02	176.21	\$33.5941	5,919.61	\$0.0000	\$5,919.61	\$33.5941	\$0.0000	\$33.5941	\$0.0000	\$0.0000	\$0.0000	\$33.5941
12.	Gannon	Central	Gannon	09/07/02	F02	164.76	\$33.5937	5,534.89	\$0.0000	\$5,534.89	\$33.5937	\$0.0000	\$33.5937	\$0.0000	\$0.0000	\$0.0000	\$33.5937
13.	Gannon	Central	Gannon	09/09/02	F02	352.36	\$33.7178	11,880.79	\$0.0000	\$11,880.79	\$33.7178	\$0.0000	\$33.7178	\$0.0000	\$0.0000	\$0.0000	\$33.7178
14.	Gannon	Central	Gannon	09/10/02	F02	352.07	\$33.7182	11,871.15	\$0.0000	\$11,871.15	\$33.7182	\$0.0000	\$33.7182	\$0.0000	\$0.0000	\$0.0000	\$33.7182
15.	Gannon	Central	Gannon	09/11/02	F02	352.40	\$33.7185	11,882.39	\$0.0000	\$11,882.39	\$33.7185	\$0.0000	\$33.7185	\$0.0000	\$0.0000	\$0.0000	\$33.7185
16.	Gannon	Central	Gannon	09/12/02	F02	352.17	\$33.7177	11,874.36	\$0.0000	\$11,874.36	\$33.7177	\$0.0000	\$33.7177	\$0.0000	\$0.0000	\$0.0000	\$33.7177
17.	Gannon	Central	Gannon	09/13/02	F02	176.52	\$33.7187	5,952.03	\$0.0000	\$5,952.03	\$33.7187	\$0.0000	\$33.7187	\$0.0000	\$0.0000	\$0.0000	\$33.7187
18.	Gannon	Central	Gannon	09/14/02	F02	352.14	\$33.7183	11,873.56	\$0.0000	\$11,873.56	\$33.7183	\$0.0000	\$33.7183	\$0.0000	\$0.0000	\$0.0000	\$33.7183
19.	Gannon	Central	Gannon	09/16/02	F02	178.60	\$34.8647	6,226.84	\$0.0000	\$6,226.84	\$34.8647	\$0.0000	\$34.8647	\$0.0000	\$0.0000	\$0.0000	\$34.8647
20.	Gannon	Central	Gannon	09/17/02	F02	294.64	\$34.8659	10,272.90	\$0.0000	\$10,272.90	\$34.8659	\$0.0000	\$34.8659	\$0.0000	\$0.0000	\$0.0000	\$34.8659
21.	Gannon	Central	Gannon	09/20/02	F02	352.55	\$34.8654	12,291.79	\$0.0000	\$12,291.79	\$34.8654	\$0.0000	\$34.8654	\$0.0000	\$0.0000	\$0.0000	\$34.8654
22.	Gannon	Central	Gannon	09/22/02	F02	176.14	\$34.9701	6,159.64	\$0.0000	\$6,159.64	\$34.9701	\$0.0000	\$34.9701	\$0.0000	\$0.0000	\$0.0000	\$34.9701
23.	Gannon	Central	Gannon	09/24/02	F02	176.52	\$34.9703	6,172.96	\$0.0000	\$6,172.96	\$34.9703	\$0.0000	\$34.9703	\$0.0000	\$0.0000	\$0.0000	\$34.9703
24.	Gannon	Central	Gannon	09/25/02	F02	351.79	\$34.9692	12,301.80	\$0.0000	\$12,301.80	\$34.9692	\$0.0000	\$34.9692	\$0.0000	\$0.0000	\$0.0000	\$34.9692
25.	Gannon	Central	Gannon	09/27/02	F02	176.57	\$34.9699	6,174.63	\$0.0000	\$6,174.63	\$34.9699	\$0.0000	\$34.9699	\$0.0000	\$0.0000	\$0.0000	\$34.9699

**DECLASSIFIED**

\* No analysis Taken  
 FPSC FORM 423-1(a) (2/87)

**CONFIDENTIAL**

\*\* SPECIFIED CONFIDENTIAL \*\*

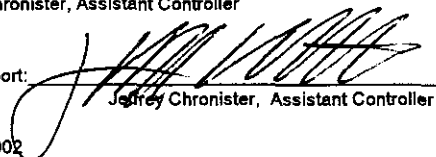
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Gannon	Central	Gannon	09/30/02	F02	353.01	\$36.1252	12,752.55	\$0.0000	\$12,752.55	\$36.1252	\$0.0000	\$36.1252	\$0.0000	\$0.0000	\$0.0000	\$36.1252
27.	Phillips	Central	Phillips	09/06/02	F02	176.57	\$34.3919	6,072.58	\$0.0000	6,072.58	\$34.3919	\$0.0000	\$34.3919	\$0.0000	\$0.0000	\$0.0000	\$34.3919
28.	Phillips	Central	Phillips	09/09/02	F02	176.29	\$34.5156	6,084.75	\$0.0000	6,084.75	\$34.5156	\$0.0000	\$34.5156	\$0.0000	\$0.0000	\$0.0000	\$34.5156
29.	Phillips	Central	Phillips	09/10/02	F02	175.98	\$34.5156	6,074.05	\$0.0000	6,074.05	\$34.5156	\$0.0000	\$34.5156	\$0.0000	\$0.0000	\$0.0000	\$34.5156
30.	Phillips	El Paso	Phillips	09/03/02	F06	929.70	\$30.4500	28,309.37	\$0.0000	28,309.37	\$30.4500	\$0.0000	\$30.4500	\$0.0000	\$0.0000	\$0.0000	\$30.4500
31.	Phillips	El Paso	Phillips	09/04/02	F06	931.00	\$30.4497	28,348.64	\$0.0000	28,348.64	\$30.4497	\$0.0000	\$30.4497	\$0.0000	\$0.0000	\$0.0000	\$30.4497
32.	Phillips	El Paso	Phillips	09/05/02	F06	927.30	\$30.4500	28,236.31	\$0.0000	28,236.31	\$30.4500	\$0.0000	\$30.4500	\$0.0000	\$0.0000	\$0.0000	\$30.4500
33.	Phillips	El Paso	Phillips	09/06/02	F06	927.29	\$30.4500	28,235.98	\$0.0000	28,235.98	\$30.4500	\$0.0000	\$30.4500	\$0.0000	\$0.0000	\$0.0000	\$30.4500
34.	Phillips	El Paso	Phillips	09/09/02	F06	913.23	\$30.1600	27,542.99	\$0.0000	27,542.99	\$30.1600	\$0.0000	\$30.1600	\$0.0000	\$0.0000	\$0.0000	\$30.1600
35.	Phillips	El Paso	Phillips	09/10/02	F06	916.80	\$30.1600	27,650.69	\$0.0000	27,650.69	\$30.1600	\$0.0000	\$30.1600	\$0.0000	\$0.0000	\$0.0000	\$30.1600
36.	Phillips	El Paso	Phillips	09/11/02	F06	777.93	\$30.1600	23,462.36	\$0.0000	23,462.36	\$30.1600	\$0.0000	\$30.1600	\$0.0000	\$0.0000	\$0.0000	\$30.1600
37.	Phillips	El Paso	Phillips	09/12/02	F06	930.76	\$30.1600	28,071.71	\$0.0000	28,071.71	\$30.1600	\$0.0000	\$30.1600	\$0.0000	\$0.0000	\$0.0000	\$30.1600
38.	Phillips	El Paso	Phillips	09/16/02	F06	307.00	\$30.8600	9,474.02	\$0.0000	9,474.02	\$30.8600	\$0.0000	\$30.8600	\$0.0000	\$0.0000	\$0.0000	\$30.8600
39.	Phillips	El Paso	Phillips	09/18/02	F06	1,072.80	\$30.8600	33,106.61	\$0.0000	33,106.61	\$30.8600	\$0.0000	\$30.8600	\$0.0000	\$0.0000	\$0.0000	\$30.8600
40.	Phillips	El Paso	Phillips	09/19/02	F06	1,077.99	\$30.8600	33,266.80	\$0.0000	33,266.80	\$30.8600	\$0.0000	\$30.8600	\$0.0000	\$0.0000	\$0.0000	\$30.8600
41.	Phillips	El Paso	Phillips	09/20/02	F06	923.47	\$30.8600	28,498.29	\$0.0000	28,498.29	\$30.8600	\$0.0000	\$30.8600	\$0.0000	\$0.0000	\$0.0000	\$30.8600
42.	Phillips	El Paso	Phillips	09/23/02	F06	617.74	\$31.0700	19,193.18	\$0.0000	19,193.18	\$31.0700	\$0.0000	\$31.0700	\$0.0000	\$0.0000	\$0.0000	\$31.0700
43.	Phillips	El Paso	Phillips	09/24/02	F06	154.83	\$31.0700	4,810.57	\$0.0000	4,810.57	\$31.0700	\$0.0000	\$31.0700	\$0.0000	\$0.0000	\$0.0000	\$31.0700
44.	Phillips	El Paso	Phillips	09/30/02	F06	463.17	\$31.0700	14,390.69	\$0.0000	14,390.69	\$31.0700	\$0.0000	\$31.0700	\$0.0000	\$0.0000	\$0.0000	\$31.0700

**DECLASSIFIED**

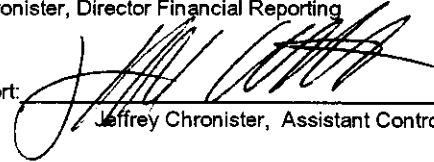
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: November 15, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
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1. None

**DECLASSIFIED**

FPSC Form 423-2

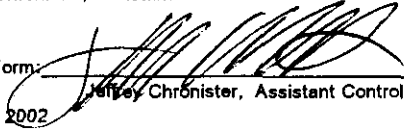
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	89,328.10	\$45.800	\$0.000	\$45.800	2.97	10,956	9.05	13.50
2.	Oxbow Carbon and Minerals	N/A	S	RB	4,910.54	\$12.540	\$0.000	\$12.540	4.10	13,833	0.40	9.32
3.	Coal Properties Trading	9,KY,233	S	RB	23,319.18	\$25.080	\$7.650	\$32.730	3.06	12,074	9.18	8.61
4.	Black Beauty	11,IN,51	S	RB	16,951.20	\$24.100	\$7.650	\$31.750	3.13	11,423	8.43	12.82
5.	Illinois Fuel	10,IL,165	LTC	RB	50,597.70	\$28.680	\$7.120	\$35.800	3.35	12,541	10.73	6.00
6.	Peabody Development	10,IL,165	LTC	RB	36,945.50	\$30.350	\$7.440	\$37.790	2.48	12,433	7.21	8.53
7.	Peabody Development	10,IL,059,165	LTC	RB	12,978.70	\$25.920	\$7.440	\$33.360	2.57	12,445	7.61	8.11
8.	Sugar Camp	10,IL,059,165	S	RB	5,223.70	\$28.856	\$7.440	\$36.296	2.41	12,365	7.46	8.56
9.	SSM Petcoke	N/A	S	RB	13,270.63	\$10.000	\$2.750	\$12.750	4.50	13,982	0.38	8.54
10.	Webster	9,KY,233	S	RB	16,560.30	\$33.000	\$7.440	\$40.440	3.02	12,452	8.35	7.66
11.	Peabody Development	9,KY,101,225	S	RB	12,419.50	\$21.500	\$9.040	\$30.540	2.57	11,255	8.29	13.22
12.	Synthetic American Fuel	10, IL,165	LTC	RB	28,828.40	\$23.697	\$7.440	\$31.137	2.43	12,343	7.14	9.33
13.	TCP Petcoke	N/A	S	OB	4,859.71	\$15.050	\$0.000	\$15.050	5.52	14,187	0.42	6.78

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	89,328.10	N/A	\$0.000	\$45.800	\$0.000	\$45.800	\$0.000	\$45.800
2.	Oxbow Carbon and Minerals	N/A	S	4,910.54	N/A	\$0.000	\$12.540	\$0.000	\$12.540	\$0.000	\$12.540
3.	Coal Properties Trading	9,KY,233	S	23,319.18	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
4.	Black Beauty	11,IN,51	S	16,951.20	N/A	\$0.000	\$24.100	\$0.000	\$24.100	\$0.000	\$24.100
5.	Illinois Fuel	10,IL,165	LTC	50,597.70	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
6.	Peabody Development	10,IL,165	LTC	36,945.50	N/A	\$0.000	\$30.350	\$0.000	\$30.350	\$0.000	\$30.350
7.	Peabody Development	10,IL,059,165	LTC	12,978.70	N/A	\$0.000	\$25.920	\$0.000	\$25.920	\$0.000	\$25.920
8.	Sugar Camp	10,IL,059,165	S	5,223.70	N/A	\$0.000	\$29.030	(\$0.174)	\$28.856	\$0.000	\$28.856
9.	SSM Petcoke	N/A	S	13,270.63	N/A	\$0.000	\$10.000	\$0.000	\$10.000	\$0.000	\$10.000
10.	Webster	9,KY,233	S	16,560.30	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
11.	Peabody Development	9,KY,101,225	S	12,419.50	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
12.	Synthetic American Fuel	10, IL,165	LTC	28,828.40	N/A	\$0.000	\$23.840	(\$0.143)	\$23.697	\$0.000	\$23.697
13.	TCP Petcoke	N/A	S	4,859.71	N/A	\$0.000	\$15.050	\$0.000	\$15.050	\$0.000	\$15.050

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,328.10	\$45.800	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$45.800
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	4,910.54	\$12.540	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.540
3.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	23,319.18	\$25.080	\$0.000	\$0.000	\$0.000	\$7.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.650	\$32.730
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	16,951.20	\$24.100	\$0.000	\$0.000	\$0.000	\$7.650	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.650	\$31.750
5.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	50,597.70	\$28.680	\$0.000	\$0.000	\$0.000	\$7.120	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.120	\$35.800
6.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	36,945.50	\$30.350	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$37.790
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	12,978.70	\$25.920	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$33.360
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	5,223.70	\$28.856	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$36.296
9.	SSM Petcoke	N/A	N/A	RB	13,270.63	\$10.000	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$12.750
10.	Webster	9,KY,233	Webster Cnty, KY	RB	16,560.30	\$33.000	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$40.440
11.	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	12,419.50	\$21.500	\$0.000	\$0.000	\$0.000	\$9.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.040	\$30.540
12.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	28,828.40	\$23.697	\$0.000	\$0.000	\$0.000	\$7.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.440	\$31.137
13.	TCP Petcoke	N/A	Davant, La	OB	4,859.71	\$15.050	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$15.050

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

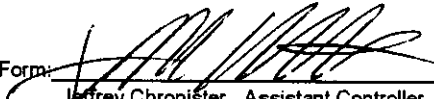
**CONFIDENTIAL**

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	86,459.00	\$28.690	\$5.430	\$34.120	1.16	12,160	6.34	11.16
2.	Dodge Hill Mining	9,KY,225	S	RB	22,525.20	\$31.095	\$7.120	\$38.215	2.57	12,868	7.85	6.62

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: September Year: 2002                           | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Jeffrey Chronister, Assistant Controller<br>(813) 228 - 1609               |
| 2. Reporting Company: Tampa Electric Company                       | 5. Signature of Official Submitting Form: <br>Jeffrey Chronister, Assistant Controller |
| 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1) | 6. Date Completed: November 15, 2002  |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	86,459.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
2.	Dodge Hill Mining	9,KY,225	S	22,525.20	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.772	\$31.095

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

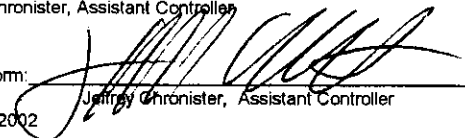
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty.	RB	86,459.00	\$28.690	\$0.000	\$0.000	\$0.000	\$5.430	\$0.000	\$0.000	\$0.000	\$0.000	\$5.430	\$34.120
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	22,525.20	\$31.095	\$0.000	\$0.000	\$0.000	\$7.120	\$0.000	\$0.000	\$0.000	\$0.000	\$7.120	\$38.215

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

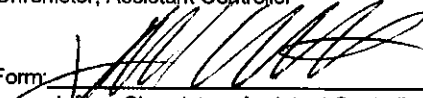
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	55,108.00	\$46.300	\$1.560	\$47.860	0.72	12,996	5.63	7.05

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

CONFIDENTIAL

**\*\* SPECIFIED CONFIDENTIAL \*\***  
 MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	55,108.00	N/A	\$0.000	\$45.600	\$0.000	\$45.600	\$0.700	\$46.300

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**\*\* SPECIFIED CONFIDENTIAL \*\***  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS**  
**DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: September Year: 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	55,108.00	\$46.300	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$1.560	\$47.860

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	212,329.00	\$37.667	\$10.615	\$48.282	3.14	12,081	7.25	10.55
2.	Beneficiated Coal	N/A	S	OB	6,730.80	\$22.042	\$3.450	\$25.492	1.46	6,312	24.00	32.50
3.	TCP Petcoke	N/A	S	OB	24,200.00	\$10.493	\$9.900	\$20.393	5.52	14,187	0.42	6.78

**DECLASSIFIED**



\*\* SPECIFIED CONFIDENTIAL \*\*

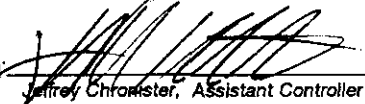
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2002  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	212,329.00	N/A	\$0.000	\$37.667	\$0.000	\$37.667	\$0.000	\$37.667
2.	Beneficiated Coal	N/A	S	6,730.80	N/A	\$0.000	\$22.042	\$0.000	\$22.042	\$0.000	\$22.042
3.	TCP Petcoke	N/A	S	24,200.00	N/A	\$0.000	\$10.493	\$0.000	\$10.493	\$0.000	\$10.493

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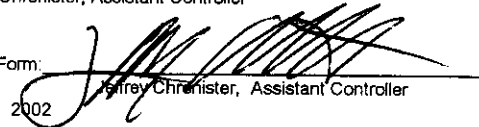
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility	N/A	Davant, La	OB	212,329.00	\$37.667	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.615	\$48.282
2.	Beneficiated Coal	N/A	Davant, La	OB	6,730.80	\$22.042	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$25.492
3.	TCP Petcoke	N/A	Davant, La	OB	24,200.00	\$10.493	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$20.393

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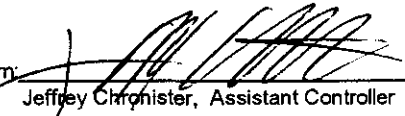
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 2002  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	258,111.00	\$31.993	\$10.608	\$42.601	1.03	11,493	5.98	14.33

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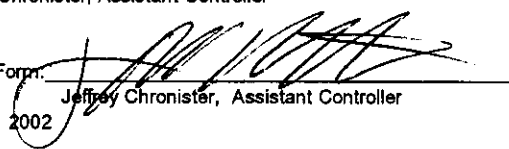
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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: September Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	258,111.00	N/A	\$0.000	\$31.993	\$0.000	\$31.993	\$0.000	\$31.993

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FPSC Form 423-2(b)

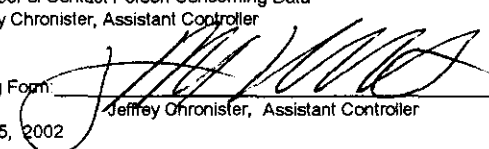
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	258,111.00	\$31.993	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.608	\$42.601

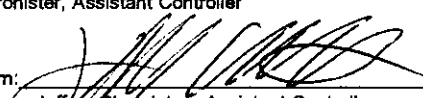
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	41,927.00	\$27.258	\$13.732	\$40.990	3.13	13,084	3.33	9.94

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**\*\* SPECIFIED CONFIDENTIAL \*\***  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS**  
**DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: September Year: 2002  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	41,927.00	N/A	\$0.000	\$27.258	\$0.000	\$27.258	\$0.000	\$27.258

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: November 15, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer facility	N/A	Davant, La.	OB	41,927.00	\$27.258	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.732	\$40.990

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